Not Responsive

From: Will Whittington <william.w@sfrdc.com>
Sent: Wednesday, August 27, 2025 8:51 PM
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Subject: Serverfarm - City of Covington Gas

Thanks again for taking the time today!

Below are the notes and action items captured. Please reach out with any questions/comments/clarifications.

Key Discussion Points

1. Project Approval & Next Steps

- Customer board approved project – moving forward into execution phase. Timing Critical
- Main focus: finalizing agreements, reimbursement structure, timelines, and mitigation strategies.

2. Agreements

- **Reimbursement Agreement:** Needed to cover pass-through costs. Estimated ~$1.1M, possibly less.
- Draft facilities agreement already circulated by Rusty. Needs city attorney review and vetting.
- Council meeting on **Sept 15**, with a **Sept 9 deadline** for submission of finalized documents.

3. Timeline and Volume Language in Contracts

- Delivery commitment: 400 MCF as minimum in peak winter months.

- Targeting **6–8 month completion timeline**, with “not to exceed” language in agreements.
- Flexibility for monthly/seasonal volumes (400 MCF Jan → 600 MCF Nov-Mar).

4. Power Availability

- ~1 MW required for site construction by April 2026.
- Georgia Power serves site; inquiry to confirm availability and scalability. Brad to engage Georgia Power contacts.

5. Mitigation Engineering & Modeling

- City engineers to model high-pressure system and confirm deliverability scenarios (400–800 MCF).
- Verification needed for Transco tap and distribution line pressures (currently regulated to ~450 PSI).
- Potential modifications discussed: teeing off before regulator, adjusting pressure, modeling impacts on city distribution system.

6. Mitigation Planning

- Peak-day mitigation (CNG staging) required for rare worst-case demand scenarios.
- Confirmation needed that base 400 MCF is protected while additional volumes can be siphoned off.

7. Mitigation Land/Staging Needs

- Ideal parcel: ~5 acres near Transco tap for CNG staging.
- Controlled by equestrian trust (Lucy Calhoun). Initial outreach made, not fully closed off.
- Backup option: City of Lawrenceville’s fenced parcel (~1 acre) with turnaround access. May require supplementary staging elsewhere.

Action Items:

Item	Owner	Due Date	Status
Follow-Ups	Mike, Will	Sent	Will to send draft contract language to address project timing and seasonal volumes; Mike confirm attorney review
Reimbursement Agreement	Rusty (draft), Mike (attorney review), Will (Serverfarm Signatures)	3-Sep-25	Draft circulated, awaiting attorney review, Will to get signatures by next week.
Service Agreements	Mike, Rusty, Will	5-Sep-25	Finalize project timeline and monthly/seasonal MCF language
Power Availability	Brad (Serverfarm), Georgia Power	5-Sep-25	Engage GA Power PM for 1 MW construction load
Finalize Agreement Language	Mike, Rusty, Will	9-Sep-25	Submit documents to City Council for Review
Land/Staging Strategy	Jason (trust outreach), Brandon (layout input)	9-Sep-25	Initial outreach made, alternatives identified
City Council Approval	Mike	15-Sep-25	Confirm approval from City Council

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