Docket No. 57171
First Public Disclosure Errata of the Direct Testimony and Exhibits of
Tom Newsome, PE, CFA, Philip Hayet, and Leah Wellborn

Page 7, line 4, Table 2

2023-2025 Historic	Current	Staff Proposal	Delta
Hourly RTP Fuel Credit w/ Take-or-Pay impacts	$1,085,720,026	$1,306,174,298	$220,454,272
Natural gas firm transportation	-	$82,937,051	$82,937,051
Natural gas storage	-	$9,955,464	$9,955,464
Net Renewable Program (Revenues)/Expenses	-	-	-
Coal rail car lease	-	$3,568,992	$3,568,992
Start-up costs for Purchase Power Agreements	-	$6,215,791	$6,215,791
Coal quality penalties and premiums	-	$(70,918)	$(70,918)
Rail car shortfall/liquidated damages costs	-	-	-
Natural gas (gains)/losses on resales	-	$2,221,699	$2,221,699
Corporate overhead and labor	-	$3,618,108	$3,618,108
FCR over/under-balance carrying costs	-	-	-
Income Qualified Discount (IQD) program costs	-	-	-
Natural gas hedging gains/losses	-	-	-
Total RTP Fuel Credit	**$1,085,720,026**	**$1,414,620,485**	**$328,900,459**

Changed to:

2023-2025 Historic	Current	Staff Proposal	Delta
Hourly RTP Fuel Credit w/ Take-or-Pay impacts	$1,085,720,026	$1,306,174,298	$220,454,272
Natural gas firm transportation	-	$82,471,011	$82,471,011
Natural gas storage	-	$9,899,627	$9,899,627
Net Renewable Program (Revenues)/Expenses	-	-	-
Coal rail car lease	-	$3,543,428	$3,543,428
Start-up costs for Purchase Power Agreements	-	$6,171,310	$6,171,310
Coal quality penalties and premiums	-	$(83,684)	$(83,684)
Rail car shortfall/liquidated damages costs	-	-	-
Natural gas (gains)/losses on resales	-	$2,224,316	$2,224,316
Corporate overhead and labor	-	$3,598,051	$3,598,051
FCR over/under-balance carrying costs	-	-	-
Income Qualified Discount (IQD) program costs	-	-	-
Natural gas hedging gains/losses	-	-	-
Total RTP Fuel Credit	**$1,085,720,026**	**$1,413,998,357**	**$328,278,331**

Page 7, line 9
"$329 million" ***changed to*** "$328 million"

Page 10, line 1, Table 3, rows 2024 (Historic) and 2025 (Historic)

Year	RTP	GPC Total	RTP %
2024 (Historic)	[redacted]	[redacted]	20%
2025 (Historic)	[redacted]	[redacted]	21%

Changed to:

Year	RTP	GPC Total	RTP %
2024 (Historic)	[redacted]	[redacted]	20%
2025 (Historic)	[redacted]	[redacted]	21%

Page 12, line 1, Table 4, rows 2024

2024	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
Fuel Cost (Supply)	[redacted]												
RTP Fuel Credit													
Delta	$11.86	$1.62	$7.57	$12.80	$11.59	$11.99	$9.92	$6.85	$8.17	$7.91	$6.66	$8.68	$9.06

Changed to:

2024	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
Fuel Cost (Supply)	[redacted]												
RTP Fuel Credit													
Delta	$11.86	$2.42	$7.49	$12.88	$11.56	$12.03	$9.97	$6.78	$8.06	$8.03	$6.52	$8.65	$9.10

Page 20, line 13, Table 7

Calendar Year	Existing	RTP Allocation on MWh
2023	$0	[redacted]
2024	$0	
2025	$0	
Total	$0	

Changed to:

Calendar Year	Existing	RTP Allocation on MWh
2023	$0	[redacted]
2024	$0	
2025	$0	
Total	**$0**	

Page 20, line 15

"$93 million" *changed to* "$92 million"