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Docket # 57171
Document # 228807

COMMISSIONERS:

JASON SHAW, Chairman
LAUREN "BUBBA" McDONALD, Vice-Chairman
PETER HUBBARD
DR. ALICIA M. JOHNSON
STAN WISE

REECE McALISTER
EXECUTIVE DIRECTOR

SALLIE TANNER
EXECUTIVE SECRETARY

Georgia Public Service Commission

(404) 656-4501
(800) 282-5813

244 WASHINGTON STREET, SW
ATLANTA, GEORGIA 30334-5701

FAX: (404) 656-2341
psc.ga.gov

PUBLIC DISCLOSURE

September 11, 2026

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
Regulatory Affairs Bin 10230
241 Ralph McGill Blvd., N.E.
Atlanta, Georgia 30308-3374

RE: Docket No. 57171 / Real Time Pricing ("RTP") Revenue Credit and Allocation Methodology

Data Request from Commission Staff (STF-JKA-6)

Dear Mr. Haswell:

Enclosed herewith, please find Commission Staff Data Request **STF-JKA-6.** Georgia Power's initial responses to this Data Request package are requested as soon as possible, but not later than **October 12, 2026.**

If you have any questions concerning this transmittal, please contact Tom Newsome at 404-656-6575.

Sincerely,

Tom Newsome
Director
Utility Finance

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

Georgia Power Company's	**)**	
Real Time Pricing ("RTP") Revenue Credit and	**)**	**Docket No. 57171**
Allocation Methodology	**)**	

STAFF'S DATA REQUEST STF-JKA-6 TO
GEORGIA POWER COMPANY

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
Regulatory Affairs Bin 10230
241 Ralph McGill Blvd., N.E.
Atlanta, Georgia 30308-3374

COMES NOW the Staff of the Georgia Public Service Commission ("Commission") and, pursuant to the authority vested in it by the Commission pursuant to O.C.G.A. § 46-2-57, herein propounds the following interrogatories and requests for production of documents (collectively, "data requests"), **to be answered under oath** by designated representatives or agents of Georgia Power Company. Staff requests that a complete set of the responses and supporting documents be filed with the Commission's Executive Secretary in the manner set forth in Utility Rule 515-2-.04(4). Staff requests that an original and five (5) copies be filed with the Executive Secretary of the Commission. **Accompanied therewith shall be an electronic version of the filing, which shall be made on a 3 ½ inch diskette or a CD ROM containing an electronic version of its filing in Microsoft Word® for text documents or Excel® for spreadsheets.** As contemplated by law, responses to these Data Requests are expected from Georgia Power Company on or before **October 12, 2026.**

DEFINITIONS

As may be used in this document:

1. "The Company", "Georgia Power" or "The Utility" means Georgia Power Company and its present and former officers, employees, agents, representatives, directors, and all other persons acting or purporting to act on behalf of said Company.

2. The term "you" and "your" refer to "the Company."

3. The term "person" means any natural person, corporation, corporate division, partnership, other unincorporated association, trust, government agency, or entity.

4. The term "document" or "documentation" shall have the broadest possible meaning under applicable law. "Document" or "documentation" means every writing or record of every type and description that is in the possession, custody or control of the Company including, but not limited to, correspondence, memoranda, e-mails, drafts, workpapers, summaries, stenographic or handwritten notes, studies, notices, publications, books, pamphlets, reports, surveys, minutes or statistical compilations, computer and other electronic records or tapes or printouts, including, but not limited to, electronic mail files; and copies of such writing or records containing any commentary or notation whatsoever that does not appear in the original. The term "document" or "documentation" further includes, by way of illustration and not limitation, schedules, progress schedules, time logs, drawings, computer disks, chart projections, time tables, summaries of other documents, minutes, surveys, work sheets, drawings, comparisons, evaluations, laboratory and testing reports, telephone call records, personal diaries, calendars, personal notebooks, personal reading files, transcripts, witness statements and indices.

5. The term "referring or relating to" means consisting of, containing, mentioning, suggesting, reflecting, concerning, regarding, summarizing, analyzing, discussing, involving, dealing with, emanating from, directed at, pertaining to in any way, or in any way logically or factually connected or associated with the matter discussed.

6. "And" and "or" as used herein shall be construed both conjunctively and disjunctively and each shall include the other whenever such construction will serve to bring within the scope of these discovery requests any information that would not otherwise be brought within their scope.

7. The singular as used herein shall include the plural and the masculine gender shall include the feminine and the neuter.

8. "Identify" or "identifying" or "identification" when used in reference to a person other than a natural person means to state: the full name of the person and any names under which it conducts business; the present or last known address of the person; and, the present or last known telephone number of the person.

9. "Identify" or "identifying" or "identification" when used in reference to a document means to provide with respect to each document requested to be identified by these discovery requests a description of the document that is sufficient for purposes of a request to produce or a subpoena duces tecum, including the following:

a) the type of document (e.g., letter, memorandum, etc.);

b) the date of the document; the title or label of the document;

c) the Bates number or other identifier used to number the document for use in litigation; the identity of the originator;

d) the identity of each person to whom it was sent;

e) the identity of each person to whom a copy or copies were sent;

f) a summary of the contents of the document;

g) the name and last known address of each person who presently has possession, custody or control of the document;

h) if any such document was, but is no longer, in your possession, custody or control or is no longer in existence, state whether it: (1) is missing or lost; (2) has been destroyed; or (3) has been transferred voluntarily or involuntarily, and if so, state the circumstances surrounding the authorization for each such disposition and the date of such disposition.

10. "Identify", "identifying" or identity" when used in reference to a communication should be read to include information regarding the date of the communication, whether the communication was written or oral, the identity of all parties and witnesses to the communication, the substance of what was said and/or transpired and, if written, the identity of the document(s) containing or referring to the communication.

INSTRUCTIONS

1. If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:
    a. the privilege asserted and its basis.
    b. the nature of the information withheld;
    c. the subject matter of the document, except to the extent that you claim it is privileged.
2. **The answers provided should first restate the question asked and also provide the name of the Company employee(s) or agents responsible for compiling and providing the information contained in each answer.**
3. These data requests are to be answered with reference to all information in your possession, custody or control or reasonably available to you. These discovery requests are intended to include requests for information, which is physically within your possession, custody or control as well as in the possession, custody or control of your agents, attorneys, or other third parties from which such documents may be obtained.
4. If any data request cannot be responded to or answered in full, answer to the extent possible and specify the reasons for your inability to answer fully.
5. These data requests are continuing in nature and require supplemental responses should information unknown to you at the time you serve your responses to these interrogatories subsequently become known.
6. **If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:**
    a) the privilege asserted and its basis.
    b) a log should be provided identifying starting and ending bates numbers.
    c) the nature of the information withheld;
    d) the subject matter of the document, except to the extent that you claim it is privileged.
    e) a description of the document to which the privilege applies.

PUBLIC DISCLOSURE

STF-JKA-6-1 Refer to page 18 of the Company's Direct Testimony explaining Option 1 and Option 2 related to the treatment of non-dispatchable PPA costs in the RTP Fuel Credit. Refer also to the Company's testimony at hearing, "Option 1 is somewhere in the ballpark of $90 million a year in '27 and '28. And Option 2 is a little bit higher, somewhere in the ballpark of $140 million a year."[1]

a. Provide all workpapers for all analysis performed quantifying impacts of Option 1 and Option 2 on a historic basis.
b. Provide all workpapers for all analysis performed quantifying impacts of Option 1 and Option 2 on a projected basis.
c. Provide the supporting calculations for the $90 million associated with Option 1.
d. Provide the supporting calculations for the $140 million associated with Option 2.
e. Has the Company evaluated impacts of this methodology beyond 2028? If so, please provide. If not, explain why not and explain if the Company anticipates take-or-pay contracts, pool purchases/sales, and/or owned generation to change overtime and whether that would influence the impact of Option 1 or 2 and how it would influence the impact of the decision.

STF-JKA-6-2 Refer to the Company's response to STF-JKA-3-6 and Trade Secret Attachment.

a. Please provide the same data on a projected basis, preferably through the entire 3-year forecast period (May 2029).
b. For 2025, the Company identifies approximately $[redacted] in take-or-pay contract costs over the 12 months in the response to STF-JKA-3-6. Please provide a breakdown of the $[redacted] and reconcile the $[redacted] to the approximately $[redacted] in average/composite costs associated with generation classified as RtpRateRule = "Zero" in the filed hourly settlement data.
c. Refer to the Company's Supplemental 2-1 Attachment C and Attachment F. Please explain how the Company determined the

[1] Hearing Transcript, p. 105, ll. 3-6.

$/MWh rates for each resource and if any assumptions were made to address generic new solar generation in the Aurora forecast.

STF-JKA-6-3 Refer to the Company's hearing testimony in which the Company estimated approximately $60 million in FT costs allocated to RTP customers,[2] based on an 80% allocation of large load to incremental growth.[3]

a. Please provide all supporting workpapers and all analysis quantifying the impact of the Company's FT allocation proposal including designation of new and existing FT costs across RTP, large load, and non-RTP customers.

b. Refer to the Company's response to STF-JKA-1-42 Attachment F in Docket 56765 (FCR-27). Please provide any updates made to the FT contracts or FT requirements anticipated through 2031 for any new planned or potential generation.

c. Refer to the Company's response to STF-JKA-1-42 Attachment F in Docket 56765 (FCR-27). Please confirm that the Company's "New FT" designation consistent with its winter 1-CP proposal in this case would include the Transco SSE Projects and SSE Project 4, which are all slated to begin 11/1/2027. If not, please identify which contracts in Attachment F are "New" and which are considered existing.

d. Please confirm that the Company periodically renews or adjusts contracts according to needs. Is the Company's proposal for new FT an assignment of all FT associated with the identified new plant sites (Yates CTs, Bowen CC, Wansley CC, etc.?) Please explain.

[2] Hearing Transcript, p. 64, ln 1.
[3] Hearing Transcript, p. 65, ll. 18-24

STF-JKA-6-4 Refer to STF-JKA-2-5 Trade Secret Attachment B, which is summarized in the trade secret table below for Plant Bowen.

Effective Date	Plant	FOB $/Ton	Comment	* Trans $/Ton	Delv $/MMBTU
Effective January 20, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective February 18, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective March 22, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective April 21, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective May 25, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective June 28, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective July 27, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective August 25, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective September 29, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective November 1, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Effective December 13, 2024	Bowen	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

a. Please explain the difference between [redacted] and [redacted]. Are the comments intended to explain the source for the "FOB $/ton," "TRANS $/ton," or something else?
b. Please explain what process the company uses for developing its marginal pricing for coal. For example, when would the company rely on a [redacted] price? When would the Company use a [redacted] price?
c. Does the Company track marginal coal price vs. average stock pile and burn coal price by month? If so, please provide the comparisons 2023 to date and explain how marginal or spot pricing has historically compared to contracted coal commitments. If the Company does not track both costs, please explain why not.
d. Please explain if the coal costs reported in FCR MFRH-5-13 Attachment TS.xlsx (Tab = "(d) Coal Cost") are marginal or average stockpile pricing and how the pricing reported is determined.

STF-JKA-6-5 Regarding RTP and GPC retail load projections.

a. Please provide a side by side monthly comparison of the incremental RTP MWh forecast vs. total GPC retail sales MWh for each month of next 10 years consistent with the load forecast modeling in Aurora to develop the FCR-27 budget.
b. Please provide a side by side monthly comparison of the incremental RTP MWh forecast vs. total GPC retail sales MWh for each month of next 10 years consistent with the Company's latest budget forecast,

including any new commitments for new large loads secured since the FCR-27 forecast was developed. Please explain which large loads are included (e.g. OpenAI as announced in August).

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In the Matter of	**)**	
	)	
Georgia Power Company's	**)**	
Real Time Pricing ("RTP") Revenue Credit and	**)**	**Docket No. 57171**
Allocation Methodology	**)**	
	)	

CERTIFICATE OF SERVICE

I hereby certify that the foregoing **Staff's Data Request STF-JKA-6** in the above-referenced docket was filed with the Commission's Executive Secretary, an electronic copy of same was served upon all parties and persons listed below via electronic mail, or unless otherwise indicated, as follows:

Sallie Tanner
Executive Secretary
Georgia Public Service Comm.
244 Washington Street, SW
Atlanta, GA 30334
stanner@psc.state.ga.us

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374
JHASWELL@southernco.com

Brandon F. Marzo
Steven J. Hewitson
Allison W. Pryor
Troutman Pepper Hamilton Sanders LLP
600 Peachtree Street NE, Suite 3000
Atlanta, GA 30308-2216
brandon.marzo@troutmansanders.com
Steven.hewitson@troutman.com
allison.pryor@troutman.com

Justin Pawluk, Staff Attorney
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334
jpawluk@psc.ga.gov

Chris Collado, Staff Attorney
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334
ccollado@psc.ga.gov

Charles B. Jones, III
Jim Kelleher
Georgia Association of Manufacturers
75 Fifth Street NW
Suite 3412
Atlanta, Georgia 30308
cjones@gamfg.org
jkelleher@gamfg.org

Jeffry C. Pollock
J. Pollock Incorporated
14323 South Outer 40 Road,
Suite 206N
Town and Country,
Missouri 63017-5734
jcp@jpollockinc.com

Bob Sherrier
Amitav Kamani
Jennifer Whitfield
Alyssa Krantz
Southern Environmental Law Center
Ten 10th Street NW, Suite 1050 8
Atlanta, Georgia 30309
bsherrier@selc.org
akamani@selc.org
jwhitfield@selc.org
akrantz@selc.org

Jim Clarkson
Resource Supply Management
135 Emerald Lake Rd
Columbia, SC 29209
jclarkson@rsmenergy.com

Robert B. Baker
Robert B. Baker, P.C.
Suite 6-247
2480 Briarcliff Road, NE
Atlanta, GA 30329
bobby@robertbaker.com

So certified, this 11th day of September 2026.

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Tom Newsome
Director
Utility Finance