FILED
09/03/2026
Executive Secretary G.P.S.C.

Docket # 44160
Document # 228298

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September 3, 2026

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
Regulatory Affairs Bin 10230
241 Ralph McGill Blvd., N.E.
Atlanta, Georgia 30308-3374

RE: Docket No. 44160 / Georgia Power Company's 2022 Integrated Resource Plan

Data Request from Commission Staff (STF-PIA-12)

Dear Mr. Haswell:

Enclosed herewith, please find Commission Staff Data Request **STF-PIA-12.** Georgia Power's initial responses to this Data Request package are requested as soon as possible, but not later than **October 5, 2026.**

If you have any questions concerning this transmittal, please call me at 404-651-5958.

Sincerely,

Jamie Barber
EERE Director

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In the Matter of	**)**	
	)	**Docket No. 44160**
Georgia Power Company's	**)**	
2022 Integrated Resource Plan	**)**	

PIA STAFF'S TWELTH SET OF DATA REQUESTS TO GEORGIA POWER COMPANY

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
Regulatory Affairs Bin 10230
241 Ralph McGill Blvd., N.E.
Atlanta, Georgia 30308-3374

COMES NOW the Staff of the Georgia Public Service Commission ("Commission") and, pursuant to the authority vested in it by the Commission pursuant to O.C.G.A. § 46-2-57, herein propounds the following interrogatories and requests for production of documents (collectively, "data requests"), **to be answered under oath** by designated representatives or agents of Georgia Power Company. Staff requests that a complete set of the responses and supporting documents be filed with the Commission's Executive Secretary in the manner set forth in Utility Rule 515-2-.04(4). Staff requests that an original and five (5) copies be filed with the Executive Secretary of the Commission. **Accompanied therewith shall be an electronic version of the filing, which shall be made on a 3 ½ inch diskette or a CD ROM containing an electronic version of its filing in Microsoft Word® for text documents or Excel® for spreadsheets.** As contemplated by law, responses to these Data Requests are expected from Georgia Power Company on or before **October 5, 2026.**

DEFINITIONS

As may be used in this document:

1. "The Company," "Georgia Power" or "The Utility" means Georgia Power Company and its present and former officers, employees, agents, representatives, directors, and all other persons acting or purporting to act on behalf of said Company.

2. The term "you" and "your" refer to "the Company."

3. The term "person" means any natural person, corporation, corporate division, partnership, other unincorporated association, trust, government agency, or entity.

4. The term "document" or "documentation" shall have the broadest possible meaning under applicable law. "Document" or "documentation" means every writing or record of every type and description that is in the possession, custody or control of the Company including, but not limited to, correspondence, memoranda, e-mails, drafts, workpapers, summaries, stenographic or handwritten notes, studies, notices, publications, books, pamphlets, reports, surveys, minutes or statistical compilations, computer and other electronic records or tapes or printouts, including, but not limited to, electronic mail files; and copies of such writing or records containing any commentary or notation whatsoever that does not appear in the original. The term "document" or "documentation" further includes, by way of illustration and not limitation, schedules, progress schedules, time logs, drawings, computer disks, chart projections, time tables, summaries of other documents, minutes, surveys, work sheets, drawings, comparisons, evaluations, laboratory and testing reports, telephone call records, personal diaries, calendars, personal notebooks, personal reading files, transcripts, witness statements and indices.

5. The term "referring or relating to" means consisting of, containing, mentioning, suggesting, reflecting, concerning, regarding, summarizing, analyzing, discussing, involving, dealing with, emanating from, directed at, pertaining to in any way, or in any way logically or factually connected or associated with the matter discussed.

6. "And" and "or" as used herein shall be construed both conjunctively and disjunctively and each shall include the other whenever such construction will serve to bring within the scope of these discovery requests any information that would not otherwise be brought within their scope.

7. The singular as used herein shall include the plural and the masculine gender shall include the feminine and the neuter.

8. "Identify" or "identifying" or "identification" when used in reference to a person other than a natural person means to state: the full name of the person and any names under which it conducts business; the present or last known address of the person; and, the present or last known telephone number of the person.

9. "Identify" or "identifying" or "identification" when used in reference to a document means to provide with respect to each document requested to be identified by these discovery requests a description of the document that is sufficient for purposes of a request to produce or a subpoena duces tecum, including the following:

a) the type of document (e.g., letter, memorandum, etc.);

b) the date of the document; the title or label of the document;

c) the Bates number or other identifier used to number the document for use in litigation; the identity of the originator;

d) the identity of each person to whom it was sent;

e) the identity of each person to whom a copy or copies were sent;

f) a summary of the contents of the document;

g) the name and last known address of each person who presently has possession, custody or control of the document;

h) if any such document was, but is no longer, in your possession, custody or control or is no longer in existence, state whether it: (1) is missing or lost; (2) has been destroyed; or (3) has been transferred voluntarily or involuntarily, and if so, state the circumstances surrounding the authorization for each such disposition and the date of such disposition.

10. "Identify", "identifying" or identity" when used in reference to a communication should be read to include information regarding the date of the communication, whether the communication was written or oral, the identity of all parties and witnesses to the communication, the substance of what was said and/or transpired and, if written, the identity of the document(s) containing or referring to the communication.

INSTRUCTIONS

1. If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:
    a. the privilege asserted and its basis.
    b. the nature of the information withheld;
    c. the subject matter of the document, except to the extent that you claim it is privileged.
2. **The answers provided should first restate the question asked and also provide the name of the Company employee(s) or agents responsible for compiling and providing the information contained in each answer.**
3. These data requests are to be answered with reference to all information in your possession, custody or control or reasonably available to you. These discovery requests are intended to include requests for information, which is physically within your possession, custody or control as well as in the possession, custody or control of your agents, attorneys, or other third parties from which such documents may be obtained.
4. If any data request cannot be responded to or answered in full, answer to the extent possible and specify the reasons for your inability to answer fully.
5. These data requests are continuing in nature and require supplemental responses should information unknown to you at the time you serve your responses to these interrogatories subsequently become known.
6. **If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:**
    a) the privilege asserted and its basis.
    b) a log should be provided identifying starting and ending bates numbers.
    c) the nature of the information withheld;
    d) the subject matter of the document, except to the extent that you claim it is privileged.
    e) a description of the document to which the privilege applies.

STF-PIA-12-1 Please provide the Company's Community Solar expenses from January 2025 to current on a monthly basis and itemized including but not limited to administration and marketing expenses.

STF-PIA-12-2 Please provide the Company's Community Solar monthly program revenue from January 2025 to current.

STF-PIA-12-3 Please provide the current status of the Income Qualified Community Solar Pilot including the number of corporate sponsors that the Company has been able to attain in order to offer the Income Qualified discount.

STF-PIA-12-4 Please describe the marketing efforts that the Company has utilized from January 2025 to current in order to grow customer participation in the Community Solar program and the Income Qualified Community Solar Pilot.

STF-PIA-12-5 Please provide the following information for the R3 program on a monthly basis since January 2025 to current:

a. List of customer names
b. List of customer size and subscription amount per customer in MW
c. Total Revenue
d. Amount of Revenue generated by the Administrative Fee
e. Total Monthly Program Expense itemized including marketing and administration
f. R3 Portfolio Production in kWh
g. Total retired RECs on behalf of customers in the R3 Portfolio

STF-PIA-12-6 For the Simple Solar Program, please provide the monthly itemized expenses including marketing and administration for the period of January 2025 to current.

STF-PIA-12-7 Please provide the following information regarding the RNR tariff for the period of January 2025 to current:

a. Total number of customers, by customer class, for both monthly and instantaneous netting. Provide this information on a monthly basis.
b. Average installed system size (kW) by customer class
c. Aggregate capacity of solar PV facilities by customer class
d. Average monthly billed usage for residential RNR customers

STF-PIA-12-8 Please provide the average monthly billed usage for commercial RNR customers. Please provide the number of applications and total combined system size that have applied to participate in the RNR Instantaneous programs on a monthly basis from January 2025 through the most current data available.

STF-PIA-12-9 Please provide the following information on a monthly basis regarding customers with rooftop solar systems or other onsite-generators, from January 2025 to current:

a. Number of customers
b. Amount of kWh that has been pushed back to the grid, credited or exported
c. System size
d. Year installed
e. Contract type (including, but not limited to, RNR instantaneous, RNR monthly, energy offset only, and QF Standard Offer)

STF-PIA-12-10 For the period of January 2025 to current, please provide each individual customer account, by customer class, that has solar and/or BESS at their premises. For each account please provide:

a. The solar size for each customer in kW, AC and DC, and the manufacturer and model type (if known).
b. The BESS storage size for each customer in kW and kWh, and the manufacturer and model type (if known).
c. Each customer's PSC Identifier, BTM PC Status, Account Class, tariff, and maximum peak load (kW).

STF-PIA-12-11 Please provide the current interconnection timeline for a solar and/or battery facility for customers participating in the RNR tariff. Is the interconnection timeline different for customers not participating in the RNR tariff? Please provide the number of interconnection applications received for customers that have selected to participate in the RNR tariff, the number of interconnections completed, and the number of interconnection applications withdrawn on a monthly basis from January 2025 to current.

STF-PIA-12-12 Please provide the following information for the Resiliency Asset Service Pilot on a monthly basis from January 2025 to current:

a. Number of customers
b. Customer size in MW
c. DER technology type installed per customer
d. DER technology size per customer
e. Itemized program expenses
f. Itemized program revenue

STF-PIA-12-13 Please provide the following information for the Resiliency Asset Service Pilot by month:

a. The number of resiliency events in which this program was utilized
b. Duration of each event
c. Expected number and size in kW of each available generator
d. Actual number and size in kW of generators used for each event

STF-PIA-12-14 Please provide the following information for the Demand Response Credit on a monthly basis from the start of the program:

a. Number of participating customers
b. Customer size by Customer Baseline Load
c. Customer size by Non-Firm Demand Level
d. Itemized program revenue
e. Itemized program expenses

STF-PIA-12-15 Please provide the following information for the Demand Response Credit on a monthly basis since the start of the program:

a. The number and length of Demand Response Events in which participating customers were called up to participate
b. Date and time of the event
c. Number of customers called to participate
d. Expected load reduction
e. Actual load reduction

STF-PIA-12-16 Please provide the following information for the Demand Plus Energy Credit on a monthly basis since January 2025 to current:

a. Itemized program expenses including but not limited to demand and energy credits, marketing and administration
b. Revenue from compliance incentives
c. Number of terminated contracts
d. Number of customers

STF-PIA-12-17 Please provide the number and length of reduction periods for the Demand Plus Energy Credit on a monthly basis from 2025 to current. Please include the number of program participants called, the expected load reduction, and the actual load reduction.

STF-PIA-12-18 Please provide the following information on a monthly basis for the Flex Rec Program from January 2025 to current:

a. Number of customers
b. Itemized expenses including marketing and administration
c. RECs purchased
d. REC purchase price
e. RECs in inventory
f. RECs retired
g. RECs remaining
h. Total revenue
i. Total REC expense
j. Total program expense
k. Economic Development Option revenue
l. Special Event Purchase Option revenue
m. One Time Purchase Option revenue

STF-PIA-12-19 Please provide the following information on a monthly basis for each of the Company Owned Solar Projects from the start of commercial operation to current:

a. O&M expenses
b. Projected O&M expenses from current through 2035
c. Capital expenditure post COD
d. Projected capital expenditure from current through 2035
e. Amount of MWh exported
f. Amount of MWh curtailed
g. Amount of station service
h. Expected MWh exported from current through 2035

STF-PIA-12-20 Please provide the following information on a monthly basis for each of the Company Owned Battery Projects from the start of commercial operation to current:

a. O&M expenses
b. Projected O&M expenses from current through 2035
c. Capital expenditure post COD
d. Projected capital expenditure from current through 2035
e. Amount of MWh discharged
f. Amount of MWh charged
g. Amount of station service
h. Current level of Round-Trip Efficiency

STF-PIA-12-21 Please provide the cumulative generating capacity of all renewable sources in an itemized format that are applicable to the Company's calculation of the requirement to purchase renewable energy from eligible customers on a first come, first served basis for year 2026.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In the Matter of	**)**	
	)	**Docket No. 44160**
Georgia Power Company's	**)**	
2022 Integrated Resource Plan	**)**	

CERTIFICATE OF SERVICE

I hereby certify that the foregoing **Staff's Data Request STF-PIA-12** in the above-referenced docket was filed with the Commission's Executive Secretary, an electronic copy of same was served upon all parties and persons listed below via electronic mail, or unless otherwise indicated, as follows:

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So certified, this 3rd day of September 2026.

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Jamie Barber
EERE Director
EERE Unit