FILED
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Executive Secretary G.P.S.C.

Georgia Power Company
Docket No. 57171
Real Time Pricing ("RTP") Revenue Credit and Allocation Methodology
STF-JKA Data Request Set No. 2

STF-JKA-2-1 Supplemental

Question:

Refer to the July 14th data production and the forecasted B2026_EBUD_GPC RTP Fuel Credit Resource Detail files provided.

a. Provide the data for the full calendar year 2026 and for the full calendar year 2028.

b. For the provided Excel mapping file, including the list of all contracts modeled in Aurora. Please describe the type of contract and the average/composite cost of the resource by year (or month as necessary) for the full 2026-2028 period.

c. Provide the forecasted system lambda for each hour of the forecast period (2026-2028)

d. Confirm that the forecasted AIER rate for each hour is provided in the "Hourly Summary" tab under the BOS_Lambda column. If not confirmed, please provide the forecasted AIER rate for the projected period.

e. Provide the Incremental RTP, GPC, and SoCo system load for each hour of the full 3-year forecast period.

Response:

a. Please see STF-JKA-2-1 Attachment A for 2026 Fuel Credit Resource Detail and STF-JKA-2-1 Attachment B for 2028 Fuel Credit Resource Detail.

b. Please see STK-JKA-2-1 Attachment C Supplemental for the updated mapping file with the PPAs modeled in Aurora and what costs are included in the RTP Fuel Credit Forecast. Pease see STF-JKA-2-1 Attachment F for the average costs of the renewable PPAs.

c. Please see STK-JKA-2-1 Attachment D for the forecasted system lambda for each hour of the forecast period (2026-2028).

d. BOS_lambda and forecasted AIER are definitionally the same thing in Aurora output, because there is no settlement in forecasted views. The forecast is the expected settlement in projections.

e. Please see STF-2-1 Attachment E for the Georgia Power and Southern Company system hourly loads for 2026 through 2028. Incremental RTP hourly loads are not available.