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EXCELSIOR EMC

RETAIL RATE SCHEDULES

Updated August 20, 2026

BILLING SCHEDULES

Billing Rate Code(s)	Schedule
1…….	Schedule RS-9, Residential Service
20/30….	Schedule I-9, Irrigation Service (Load Controlled and Non-Controlled)
21/31….	Schedule IP-9, Irrigation and Pump Service(Load Controlled & Non-Controlled)
4/11…...	Schedule GS-9, General Service (Single-Phase and Multi-Phase)
5…….	Schedule LP-9, Large Power Service
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EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE RS-9
RESIDENTIAL SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative.

APPLICABILITY

Applicable to Farm (except seasonal) and Home Consumers for farm and home use and to churches, schools and community halls, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVA of installed transformer capacity.

TYPE OF SERVICE

Single-phase, 60 cycles at available secondary voltages.

RATE

Base Charge				$25.00	per month
Winter (Billing Months of November through May)					
First	100	kWh per month	@	16.30¢	per kWh
Over	100	kWh per month	@	11.00¢	per kWh
Summer (Billing Months of June through October)					
First	100	kWh per month	@	16.30¢	per kWh
Next	900	kWh per month	@	11.00¢	per kWh
Next	1,000	kWh per month	@	14.30¢	per kWh
Over	2,000	kWh per month	@	15.40¢	per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be $28.00 for permanently occupied residences. For services other than those that are permanently occupied residences the minimum monthly charge shall be the greater of:

1. A minimum charge of $28.00;
2. A charge of $1.25 per kVA, or fraction thereof, of installed transformer capacity.

Billing Code – Rate 1
EFFECTIVE: January 1, 2024

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE I-9
IRRIGATION SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for load controlled and non-controlled irrigation service, subject to the established rules and regulations of the Cooperative. Also applicable for load controlled electric service where total horsepower for entire load can be accurately determined and entire operation can be interrupted via the Cooperative's load management system, subject to the established rules and regulations of the Cooperative. No new consumers shall be served under this Schedule after November 1, 2018.

TYPE OF SERVICE

Single-phase and multi-phase, 60 cycles, standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be approved by the Cooperative.

RATE

Base Charge		$25.00	per month
Capacity Charge		$0.83	per h.p. per month
Winter (Billing Months of November through May)			
All kWh (Load Controlled)	@	13.10¢	per kWh
All kWh (Non-Controlled)	@	13.10¢	per kWh
Summer (Billing Months of June through October)			
All kWh (Load Controlled)	@	13.10¢	per kWh
All kWh (Non-Controlled)	@	18.00¢	per kWh

DETERMINATION OF HORSEPOWER

The horsepower for billing purposes shall be the motor name-plate rating, except that the Cooperative may at its option determine it by test of the horsepower input of the motor under normal operating conditions, less an allowance for motor losses of ten percent (10%) of the horsepower input.

Billing Code – Rate 20 - Load Controlled
Billing Code – Rate 30 - Non-Controlled
EFFECTIVE: January 1, 2024

MINIMUM ANNUAL CHARGE

The minimum annual charge shall be the highest one of the following charges:

1. A minimum horsepower charge calculated as follows;

First 20 horsepower	@	$33.00	per horsepower
Balance of horsepower	@	$22.00	per horsepower

2. or, $15.00 per kVa of installed transformer capacity

The Minimum Annual Charge shall be calculated annually in December of each year. Should the total of the consumer's monthly bills for the calendar year be less than the Minimum Annual Charge calculated above, the consumer shall be billed for the difference. For cut-ons and cut-offs with less than 12 months service in a calendar year, the Minimum Annual Charge will be pro-rated and compared to the consumer's monthly bills for the pro-rated year.

Payment of the Minimum Annual Charge shall entitle the consumer to use, during the current calendar year, the number of kilowatt-hours corresponding to the Minimum Annual Charge less the Base Charge and Capacity Charge.

LOAD CONTROLLED SERVICE

Consumers who allow the Cooperative to control their load through the Cooperative's load management system shall be eligible for the Load Controlled rate provided the following conditions are met:

1. The Cooperative shall install control devices and other equipment capable of interrupting the consumer's load at no additional cost to the consumer. Such devices and equipment shall remain the property of the Cooperative.
2. The consumer shall make diligent effort to protect the Cooperative's load control equipment from acts of vandalism or abuse which might impair its proper working condition.
3. Should the consumer's load served hereunder fail to be interrupted due to overriding actions taken by the consumer, or due to circumstances beyond the Cooperative's control, the consumer shall be charged a penalty for such failure to interrupt equal to $60.00 per horsepower applied to the non-interrupted load served hereunder.
4. Loads less than 10 hp must be approved by the Cooperative to be eligible for load controlled service. Upon the Cooperative's sole discretion, consumer may be charged for additional equipment.
5. For any non-controlled consumer that desires to transition to load controlled during the calendar year, the following rules shall apply:
   a. During the months of January-April or November-December, there shall be no charge.
   b. During the months of May-October, the charge to move shall be the installed transformer capacity times $36.

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE IP-9
IRRIGATION AND PUMP SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for load controlled and non-controlled irrigation service, subject to the established rules and regulations of the Cooperative. Also applicable for load controlled electric service where total horsepower for entire load can be accurately determined and entire operation can be interrupted via the Cooperative's load management system, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single-phase and multi-phase, 60 cycles, standard secondary voltages. Motors having a rated capacity in excess of ten horsepower must be approved by the Cooperative.

RATE

Base Charge		$25.00	per month
Capacity Charge kVa		$1.00	per installed
Winter (Billing Months of November through May)			
All kWh (Load Controlled)	@	13.10¢	per kWh
All kWh (Non-Controlled)	@	13.10¢	per kWh
Summer (Billing Months of June through October)			
All kWh (Load Controlled)	@	13.10¢	per kWh
All kWh (Non-Controlled)	@	18.00¢	per kWh

DETERMINATION OF INSTALLED KVA

The Installed kVa for billing purposes shall be the kVa size of the transformer used to serve the consumer.

Billing Code – Rate 21 - Load Controlled
Billing Code – Rate 31 - Non-Controlled
EFFECTIVE: January 1, 2024

MINIMUM ANNUAL CHARGE

The Minimum Annual Charge shall be $21.00 per kVa of installed transformer capacity.

The Minimum Annual Charge shall be calculated annually in December of each year. Should the total of the consumer's monthly bills for the calendar year be less than the Minimum Annual Charge calculated above, the consumer shall be billed for the difference. For cut-ons and cut-offs with less than 12 months service in a calendar year, the Minimum Annual Charge will be pro-rated and compared to the consumer's monthly bills for the pro-rated year.

Payment of the Minimum Annual Charge shall entitle the consumer to use, during the current calendar year, the number of kilowatt-hours corresponding to the Minimum Annual Charge less the Base Charge and Capacity Charge.

LOAD CONTROLLED SERVICE

Consumers who allow the Cooperative to control their load through the Cooperative's load management system shall be eligible for the Load Controlled rate provided the following conditions are met:

1. The Cooperative shall install control devices and other equipment capable of interrupting the consumer's load at no additional cost to the consumer. Such devices and equipment shall remain the property of the Cooperative.
2. The consumer shall make diligent effort to protect the Cooperative's load control equipment from acts of vandalism or abuse which might impair its proper working condition.
3. Should the consumer's load served hereunder fail to be interrupted due to overriding actions taken by the consumer, or due to circumstances beyond the Cooperative's control, the consumer shall be charged a penalty for such failure to interrupt equal to $60.00 per installed kVa applied to the non-interrupted load served hereunder.
4. Loads less than 10 hp must be approved by the Cooperative to be eligible for load controlled service. Upon the Cooperative's sole discretion, consumer may be charged for additional equipment.
5. For any non-controlled consumer that desires to transition to load controlled during the calendar year, the following rules shall apply:
    a. During the months of January-April or November-December, there shall be no charge.
    b. During the months of May-October, the charge to move shall be the installed transformer capacity times $36.

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE GS-9
GENERAL SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for commercial, industrial and farm service (except seasonal) for all uses including lighting, heating and power, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements do not exceed 75 kVA of installed transformer capacity.

TYPE OF SERVICE

Single-phase and multi-phase, 60 cycles at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be approved by the Cooperative.

RATE

Base Charge:

Single-Phase Service	@	$25.00	per month
Multi-Phase Service	@	$45.00	per month

First 200 kWh per kW of Billing Demand*:			
First 1,000 kWh per month	@	14.40¢	per kWh
Over 1,000 kWh per month	@	12.80¢	per kWh
Next 200 kWh per kW of Billing Demand*	@	11.20¢	per kWh
Over 400 kWh per kW of Billing Demand*	@	10.80¢	per kWh

*In no case shall the billing demand be less than 15 kW.

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

Single Phase Billing Code – Rate 4
Multi-Phase Billing Code – Rate 11
EFFECTIVE: January 1, 2024

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be $1.25 per kVA, or fraction thereof, of installed transformer capacity, but not less than $28.00 per month for consumers with single-phase service and $50.00 per month for consumers with multi-phase service. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION
SCHEDULE LP-9
LARGE POWER SERVICE

AVAILABILITY

Available for multi-phase service to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable to consumers for all types of usage, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose installed transformer capacity is in excess of 75 kVA.

TYPE OF SERVICE

Multi-phase, 60 cycles at standard voltages. Motors having a rated capacity in excess of ten horsepower must be approved by the Cooperative.

RATE

Base Charge		$75.00	per month
Demand Charge:			
All kW of Billing Demand per month		$4.25	per kW
Energy Charge:			
First 200 kWh per kW of Billing Demand	@	11.90¢	per kWh
Next 200 kWh per kW of Billing Demand	@	11.50¢	per kWh
Over 400 kWh per kW of Billing Demand	@	10.90¢	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be based on the highest 30-minute kW measurement, adjusted for power factor, during the current month or preceding eleven (11) months and shall be the greater of:

1. The maximum kilowatt demand established by the consumer for the current month, or
2. 75% of the consumer's highest summer (June – October) demand for the preceding 11 months, or
3. The minimum demand specified in the contract for service.

Billing Code – Rate 5
EFFECTIVE: January 1, 2024

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service;

2. A charge of $1.25 per kVA, or fraction thereof, of installed transformer capacity.

TERMS OF PAYMENT

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE OL-9
OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available to consumers in the territory served by the Cooperative.

APPLICABILITY

Applicable only to outdoor area lighting service subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single-Phase, 60 cycles at available secondary voltages.

MONTHLY RATE

Lamp Type: Light Emitting Diode (LED)

Fixture Type	Approximate Lumens	Charge (per month)
Standard Area Lighting	4,100	$11.00
Decorative Post Top-4000K	5,000	$11.00
Decorative Post Top-3000K	6,156	$12.00
Cobra Head-Small	9,000	$13.50
Cobra Head-Medium	15,000	$17.50
Cobra Head-Large	22,000	$22.00
Directional-Small	10,500	$17.50
Directional-Medium	16,000	$26.50
Directional-Large	33,000	$44.00
Shoebox	33,000	$44.00
Tilted Galleon	33,000	$44.00

DEDICATED TRANSFORMER CHARGE

The above rates shall be increased by $25.00 per month per dedicated transformer. Dedicated transformers used to provide lighting service for local governments and homeowner subdivisions may be exempted from this charge

Billing Code - Rate 6
EFFECTIVE: July 16,2026

ADDITIONAL CHARGE

If the consumer requires the Cooperative to install a pole for the exclusive purpose of rendering outdoor lighting service, the consumer will be required to make a non-refundable contribution in aid of construction. Non-standard lighting fixtures will require a non-refundable contribution in aid of construction and/or a contract as determined by the Cooperative.

OVERHEAD CONSTRUCTION:

Where it is necessary for the Cooperative to install more than one pole per consumer for the sole purpose of rendering outdoor lighting service, the consumer will be required to make a non-refundable contribution in aid of construction.

UNDERGROUND CONSTRUCTION:

The Cooperative will provide up to 75 feet of underground wire per fixture. A non-refundable contribution in aid of construction will be charged for trenching in excess of 75 feet per fixture.

TERMS OF PAYMENT

For consumers served under other applicable rate schedules, a penalty will be added to the above rates subject to the provisions of the Terms of Payment of the applicable rate schedule. For consumers served solely under Schedule OL-9, a penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

TERM OF CONTRACT

One Year: Lighting fixture installed on an existing pole or consumer paid applicable non-refundable contribution in aid of construction charge.

Five Years: Cooperative will require a contract for 5 years in lieu of all or part of contribution in aid of construction cost, as determined, for Commercial, Industrial and Non-Standard Lighting Area, Parking and/or Street Lighting Service.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE AF-9
ATHLETIC FIELD LIGHTING SERVICE

AVAILABILITY
Available for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY
Applicable to schools and community recreational facilities for athletic field lighting use, subject to the established rules and regulations of the Cooperative. No new consumers shall be served under this Schedule after November 1, 2018.

TYPE OF SERVICE
Single-phase, and multi-phase, 60 cycles at available secondary voltages.

RATE

Base Charge	@	$26.00 per month
Energy Charge	@	17.10¢ per kWh

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be the highest one of the following:

The minimum monthly charge specified in the contract for service, or

$50.00 per month

TERMS OF PAYMENT
A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Billing Code – Rate 7
EFFECTIVE: January 1, 2024

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE S-9
SCHOOL SERVICE

AVAILABILITY

Available to schools for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable to schools for all uses, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to schools whose installed transformer capacity exceeds 75 kVA.

TYPE OF SERVICE

Single-phase, and multi-phase, 60 cycles at available secondary voltages.

RATE

Base Charge		$75.00	per month
Demand Charge:			
All kW of Billing Demand per month	@	$4.00	per kW
Energy Charge:			
All kWh	@	12.10¢	per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than ninety percent (90%), and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

Billing Code – Rate 8
EFFECTIVE: January 1, 2024

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be $1.25 per kVA, or fraction thereof, of installed transformer capacity.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE SAS-9
SEASONAL AGRICULTURAL SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable to seasonal agricultural consumers for all seasonal uses, including crop drying and tobacco barns, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single-phase and multi-phase, 60 cycles at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be approved by the Cooperative.

RATE

Base Charge:				
	Single-Phase Service	@	$25.00	per month
	Multi-Phase Service	@	$45.00	per month
Winter (Billing Months of November through May)				
	All kWh per month	@	11.30¢	per kWh
Summer (Billing Months of June through October)				
	First 1,000 kWh per month	@	11.30¢	per kWh
	Over 1,000 kWh per month	@	14.40¢	per kWh

Single Phase Billing Code – Rate 9
Multi-Phase Billing Code – Rate 12
EFFECTIVE: January 1, 2024

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. A minimum charge of $28.00 for consumers with single-phase service and $50.00 for consumers with multi-phase service;
2. The minimum monthly charge specified in the contract for service;
3. A charge based on the installed transformer capacity computed as follows:

First 500 kVA or less	@ $1.25	per kVA
All additional kVA	@ $0.15	per kVA

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE LS-9
LARGE SCHOOL SERVICE

AVAILABILITY

Available for multi-phase service to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable to Consumers served from the Cooperative's distribution system and meeting the following requirements:

1. The load is served at one standard voltage and metered at or compensated to that voltage.

2. The total connected load must be at least 900 kW and must meet the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

3. The load at each delivery point must be a school at a single location.

RATE

Base Charge	@	$1,300.00	per month
Energy Charges:			
First 150 kWh per kW of Billing Demand	@	14.00¢	per kWh
Excess kWh	@	11.20¢	per kWh

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

Billing Code – Rate 10
EFFECTIVE: January 1, 2024

DETERMINATION OF BILLING DEMAND

The billing demand shall be based on the highest 30-minute kW measurement during the current month or preceding eleven (11) months and shall be the greater of:

1. 70% of the consumer's highest summer (June – October) demand for the current month or preceding 11 months, or

2. 40% of the consumer's highest non-summer (November – May) demand for the current month or preceding 11 months,

3. 150 kW in the months of November through May,

4. 50 kW in the months of June through October.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

1. The amount specified in the contract for service; or
2. The sum of the following:

    a. $1,300.00
    b. $8.00 per kW of billing demand in excess of 100 kW

TERMS OF PAYMENT

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE DG-9
DISTRIBUTED GENERATION RIDER

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable, as a rider, to all consumers of the Cooperative for distributed generation purposes where the generators have a nameplate capacity that is less than or equal to 100 kW.

The total committed capacity of all generators subject to this Rider shall not exceed 0.2 percent (0.2%) of the Cooperative's most recent annual peak demand in the previous year, unless approved by the Cooperative.

TYPE OF SERVICE

Single-phase and multi-phase, 60 cycles at available secondary voltages.

DETERMINATION OF MONTHLY CREDIT

DGC = EDGE * AEC

Where:
DGC = Monthly Distributed Generation Credit (*expressed in dollars*)
EDGE = Excess Distributed Generation Energy (*expressed in kWh*)
AEC = Avoided Energy Cost (*expressed in $ per kWh*)

DETERMINATION OF EXCESS DISTRIBUTED GENERATION ENERGY

The Excess Distributed Generation Energy shall be the energy generated and delivered to the Cooperative's distribution grid.

DETERMINATION OF AVOIDED ENERGY COST

The Avoided Energy Cost shall be the Cooperative's most recent year-ending annual average variable cost of energy and shall change in February of each year.

Billing Code – Rate 13
EFFECTIVE: January 1, 2024

INTERCONNECTION AGREEMENT

The consumer must meet all of the conditions of interconnection contained in the Distributed Generation Interconnection Agreement. The terms of service under this rider shall be the same as that under the Distributed Generation Interconnection Agreement.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE LI-9
LARGE INDUSTRIAL SERVICE

AVAILABILITY

Available for multi-phase service to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable to consumers served from the Cooperative's distribution system and meeting the following requirements:

1. The load is served at one standard voltage and metered at or compensated to that voltage.
2. The total connected load must be at least 900 kW and must meet the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

RATE

Base Charge		$3,000.00	per month
Demand Charge:			
All kW of Coincident Billing Demand per month		$5.00	per kW
All kW of Billing Demand per month		$3.00	per kW
Energy Charge:			
All kWh	@	9.50¢	per kWh

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

DETERMINATION OF COINCIDENT BILLING DEMAND

For the billing months of January through December, the Coincident Billing Demand shall be the consumer's average demand coincident with Georgia Transmission Corporation's (GTC) five (5) highest non-holiday, weekday demands occurring during the twelve (12) months ending September 30 of the preceding year.

For consumers transferring to this rate, who previously took service from the Cooperative under another applicable rate schedule and for whom hourly demand readings are not available, the Coincident Billing Demand shall be the highest kilowatt demand established by the consumer during the months in which the five highest GTC peaks occurred.

Billing Code – Rate 15
EFFECTIVE: January 1, 2024

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months and adjusted for power factor as provided below.

For the billing months of June through October, the Billing Demand shall be the greater of:

(1) The current actual demand, or,
(2) Ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through October) or,
(3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (November through May).

For the billing months of November through May, the Billing Demand shall be the greater of:

(1) Ninety-five percent (95%) of the highest summer month (June through October), or
(2) Sixty percent (60%) of the highest winter month (November through May), including the current month.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Metered demand will be adjusted for consumers with average power factors lower than ninety percent (90%), by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

1. The amount specified in the contract for service; or
2. A charge of $1.25 per kVA, or fraction thereof, of installed transformer capacity.

TERMS OF PAYMENT

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE PRS-9
PRE-PAY RESIDENTIAL SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative where Advanced Metering Infrastructure (AMI) with acceptable network coverage is available.

APPLICABILITY

Applicable, as an optional rate, to Farm (except seasonal) and Home Consumers for farm and home use and to churches, schools and community halls, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements do not exceed 50 kVA of installed transformer capacity.

TYPE OF SERVICE

Single-phase, 60 cycles at available secondary voltages.

RATE

Base Charge				$1.30	per day

Winter (Billing Months of November through May)

First	100	kWh per month	@	16.30¢	per kWh
Over	100	kWh per month	@	11.00¢	per kWh

Summer (Billing Months of June through October)

First	100	kWh per month	@	16.30¢	per kWh
Next	900	kWh per month	@	11.00¢	per kWh
Next	1,000	kWh per month	@	14.30¢	per kWh
Over	2,000	kWh per month	@	15.40¢	per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be $42.00 for permanently occupied residences. For services other than those that are permanently occupied residences the minimum monthly charge shall be the greater of:

1. A minimum charge of $42.00;
2. A charge of $1.25 per kVA, or fraction thereof, of installed transformer capacity.

Billing Code – Rate 16
EFFECTIVE: January 1, 2024

POWER COST ADJUSTMENT CHARGE

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause Schedule "PA-9".

TERMS OF PAYMENT

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by consumer are made. Should the electric service be disconnected by the prepaid metering system due to consumer's electrical usage having consumed the entire value of the Advanced Purchases, the Base Charge will continue to accumulate on consumer's account and will be deducted from the consumer's next additional purchase payment. Disconnection for reasons of non-payment does not release the consumer from their obligation to pay the daily Base Charge.

In the event a consumer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for consumer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event a consumer has an electric service deposit with the Cooperative at the time consumer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive Balance. Balance is defined as the deposit less the Pre-Pay Residential Service deposit less all outstanding indebtedness.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE EDR-9
ECONOMIC DEVELOPMENT RIDER

AVAILABILITY

Available to all members served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the member.

APPLICABILITY

Applicable to members having a connected load of 900 kilowatts or more at one or more standard voltage (voltages) required on the member's premises, delivered at one point and meets the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

MONTHLY DISCOUNT

This discount is available for twenty-four (24) consecutive billing months after the meter is set and service is placed under the member's name. The member's monthly bill, before taxes, will be reduced by a factor of 10 percent during the first 12-month period. For the next 12-month period, the member's monthly bill, before taxes, will be reduced by a factor of 5 percent. After the 24-month period expires, the member is no longer eligible for this discount.

EFFECTIVE: January 1, 2024

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE EV-9
ELECTRIC VEHICLE SMART CHARGING RIDER

AVAILABILITY

Available to all members served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable, as an optional rider, to all consumers of the Cooperative for electric vehicle charging during Super Off-Peak hours as defined in this rider. Electric vehicles must be all-electric or plug-in hybrid electric vehicle, registered with a state Department of Motor Vehicle, and either owned or leased by the consumer.

MONTHLY CREDIT

Consumer shall receive a fixed monthly credit in the amount of $7.00 per month.

TERMS AND CONDITIONS SPECIFIC TO THE EV RIDER

1. Consumer shall only charge electric vehicle during Super Off-Peak hours. Super Off-Peak Hours are defined as the hours from 11pm to 6am daily.
2. In order to receive the monthly credit, consumer must provide evidence (either digitally provided screen shot or picture) that shows the EV app or EV dashboard has been correctly programmed for Super Off-Peak hours.
3. Cooperative will monitor, on an ongoing basis, the load profile of customer to ensure EV charging is occurring predominantly during Super Off-Peak hours. Should it be determined that a consumer is not charging predominately during Super Off-Peak hours, Cooperative, at its sole discretion, may remove a consumer from this optional rider and consumer shall not receive the Monthly Credit.
4. Consumers must charge the electric vehicle at home utilizing a Level 1 or Level 2 charger.

EFFECTIVE: January 1, 2024

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE "PA-9"

WHOLESALE POWER COST ADJUSTMENT (WPCA) CLAUSE

The applicable rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$P = \frac{R}{S} - \$0.09900$$

P = Monthly Purchased Power Adjustment

R = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year

S = Total projected kilowatt-hour (kWh) sales less sales not subject to this Wholesale Power Adjustment Clause for the applicable billing year

EFFECTIVE: January 1, 2024

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE CS-9
CONTRACT for SERVICE

AVAILABILITY

Available for single or multi-phase service to consumers located on or near the Cooperative's single or multi-phase lines of adequate capacity.

APPLICABILITY

Applicable, as an optional rate at the sole discretion of the Cooperative, for consumers served directly from the Georgia Integrated Transmission System or from the Cooperative's distribution system and meeting the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1. This Schedule is only applicable to new consumers taking service after April 1, 2019.

MONTHLY RATE

The Monthly Rate shall be as defined in the Confirmation For Service. A sample form of Confirmation For Service is attached.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Metered demand will be adjusted for consumers with average power factors lower than ninety percent (90%), by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.

TERMS OF PAYMENT

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Billing Code – Rate 700
EFFECTIVE: January 1, 2024

SAMPLE FORM OF CONFIRMATION FOR SERVICE

	DATE:
SELLER: Excelsior Electric Membership Corporation Attn: Phone: Fax:	**BUYER**: Attn: Phone: Fax:
Term:	
Delivery Point:	
Delivery Voltage:	
Energy Charge: $_____ per kWh	
Customer Charge: $_____ per month	
Distribution Facilities Charge: $_____ per month (Seller's carrying cost factor times the incremental investment to serve new load).	
Other Terms and Conditions:	

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

CONTRACT RATE SERVICE
SCHEDULE "SML CC"

AVAILABILITY:

Throughout the Cooperative's service area to all qualified consumers located on or near the Cooperative's multi-phase lines of adequate capacity, in accordance with the Cooperative's Service Rules and Regulations, and at the discretion of the Cooperatives' Board of Directors, may be subject to the execution of a written Agreement for Electric Service between the Cooperative and the Consumer (the "Service Agreement").

The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power and shall not sell electric power and energy purchased hereunder.

The Consumer shall be a member of the Cooperative and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.

APPLICABILITY:

Applicable to new small commercial consumers that are deemed customer choice loads by the Georgia Territorial Act.

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

RATE (MONTHLY):

[redacted]

MINIMUM BILL:

The minimum charge shall be the greater of:

1. The sum of Power Cost Charges as stated above.
2. The charge as may be specified in the Service Agreement.

TERMS OF PAYMENT:

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

CONTRACT RATE SERVICE
SCHEDULE "INT CCM"

AVAILABILITY:

Throughout the Cooperative's service area to all qualified consumers located on or near the Cooperative's multi-phase lines of adequate capacity, in accordance with the Cooperative's Service Rules and Regulations, and at the discretion of the Cooperatives' Board of Directors, may be subject to the execution of a written Agreement for Electric Service between the Cooperative and the Consumer (the "Service Agreement").

The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power and shall not sell electric power and energy purchased hereunder.

The Consumer shall be a member of the Cooperative and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.

APPLICABILITY:

Applicable to crypto currency mining consumers that meet the following requirements:

[redacted]

TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

RATE (MONTHLY):

[redacted]

DETERMINATION OF BILLING ENERGY:

The Billing Energy for each month shall be the actual metered energy in kWh having occurred in a calendar month.



MINIMUM BILL:

The minimum charge shall be the greater of:

3. The sum of Power Cost Charges as stated above.
4. The charge as may be specified in the Service Agreement.

[redacted]

[redacted]

TERMS OF PAYMENT:

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EXCELSIOR ELECTRIC MEMBERSHIP CORPORATION

CONTRACT RATE SERVICE
SCHEDULE "COM MKT"

AVAILABILITY:

Throughout the Cooperative's service area to all qualified consumers located on or near the Cooperative's multi-phase lines of adequate capacity, in accordance with the Cooperative's Service Rules and Regulations, and at the discretion of the Cooperatives' Board of Directors, may be subject to the execution of a written Agreement for Electric Service between the Cooperative and the Consumer (the "Service Agreement").

The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power and shall not sell electric power and energy purchased hereunder.

The Consumer shall be a member of the Cooperative and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.

APPLICABILITY:

Applicable to commercial consumers that meet the following requirements:



TYPE OF SERVICE:

Multi-phase service, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

CONTRACT RATE SERVICE
SCHEDULE "COM MKT"
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[redacted]

BILLING INPUTS

[redacted]

DETERMINATION OF ENERGY CHARGES:

[redacted]

DETERMINATION OF SUBSTATION CHARGE

The Substation Charge shall be the product of the actual Georgia Transmission Corporation investment in the substation to serve Consumer (the "Substation Investment") and the Substation Factor.

DETERMINATION OF DISTRIBUTION CHARGE

The Distribution Charge shall be the product of the actual Cooperative investment in Distribution facilities to serve Consumer (the "Distribution Investment") and the Distribution Equipment Factor.

DETERMINATION OF TRANSMISSION BILLING DEMAND CHARGE:

[redacted]

DETERMINATION OF CAPACITY RESERVE BILLING DEMAND CHARGE:

[redacted]

MINIMUM BILL:

The minimum charge shall be the amount as specified in Section 6.3 of the Retail Service Agreement.

[redacted]

[redacted]

[redacted]

TERMS OF PAYMENT:

A penalty of $5.00 or two percent (2%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.