Atlanta Gas Light

725 W Peachtree Street NW
Atlanta, GA 30308
(404) 584-4000 tel

August 17, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, Georgia 30334

RE: Docket 4167-U: Annual Environmental Response Cost Recovery Expenses

Dear Ms. Tanner:

In accordance with the requirements of Section IV, paragraph (D) of the Settlement Agreement in the above –referenced docket, enclosed please find several schedules depicting the purpose of the Environmental Response Costs incurred by Atlanta Gas Light Company ("AGLC") during the period July 1, 2025 – June 30, 2026.

We are also enclosing a brief summary of the current and projected remediation activities for the manufactured gas plant sites and an update to AGLC's tariff, Sheet 9.3, reflecting the updated Environmental Response Cost Recovery Rider rate effective October 1, 2026.

If you have any questions regarding this information, please feel free to contact me at 404-584-4263 or mmorley@southernco.com.

Respectfully,

Mike Morley
Director, Regulatory Reporting & Strategy

Enclosures

Manufactured Gas Plant Sites
Annual Update
Period Ending June 30, 2026

Atlanta Gas Light Company (AGLC) continues to move forward with the investigation and remediation of its former manufactured gas plant (MGP) sites pursuant to Georgia Environmental Protection Division (EPD) regulations and laws. During this year, AGLC incurred total expenses of $833K for investigation, remediation, and associated activities. Expenses incurred for legal advice and services related to environmental regulations, pursuit of potentially responsible parties, and related activities were ~$161K. The cumulative amount for recoveries from third parties, insurance carriers, and potentially responsible parties since inception is in excess of $27.3 million. During the cost year, there were no third-party recoveries from insurance or other sources. A brief narrative of the significant activities during the year, including significant historical regulatory events, is presented below, and is followed by an overview of planned activities for the next year.

Manufactured Gas Plant Sites
Past Activities
Period July 1, 2025 – June 30, 2026

Georgia Sites

Athens

- No further field work or reporting is anticipated for this site.

Augusta

- AGLC continued to evaluate optimal beneficial reuse of the parcels AGL owns taking into account all relevant considerations.
- Environmental Protection Division (EPD) provided the following statement of comments based on their review of the VRP CSR and VRP CSR Addendum in a letter dated July 15, 2025:
  - EPD has determined that the VRP CSR is complete and concurs with the certification that soils are in compliance with the RRS provided in the CSR Certification of Compliance and clarified in Table 1 of the CSR Addendum for each of the parcels comprising the Site.
  - Additionally, EPD concurs that groundwater beneath the VRP properties complies with the purposes, provisions, and policies of the VRP Act through the use of restrictive covenants to be placed on various parcels and that groundwater beneath the additional Site parcels identified on Table 1 (included in CSR Addendum) meet residential RRS.
  - In order to remove this Site from the Hazardous Site Inventory (HSI), EPD requires that Uniform Environmental Covenants (UECs) be recorded for all parcels identified on Figure 22 of the CSR to avoid interference with the engineering control (ISS) and/or prohibit the use of groundwater. Draft UECs were provided as an appendix to the VRP CSR. EPD will provide additional comments on the UECs and the ISS Risk Evaluation under separate cover.
- AGLC continued to evaluate optimal beneficial reuse of the parcels AGL owns taking into account all relevant considerations.
- On November 25, 2025, EPD provided the following statement of comments based on their review of the In-situ Solidification (ISS) Risk Evaluation Report regarding former MGP Sites in Georgia dated May 23, 2024, submitted in support of AGLC's contention that long-term monitoring in the form of periodic visual inspections is not necessary to prevent exposure to hazardous substances, where ISS was part of corrective action at former MGP sites. EPD had the following comments:
  - The ISS Risk Evaluation Report includes a demonstration that exposure to hazardous substances would not occur at levels exceeding a carcinogenic risk of 1E-05, or non-carcinogenic risk of 1, as a result of construction activities breaching the ISS mass. Although EPD recommends use of

a default excavation worker exposure duration of 26 weeks rather than 11 weeks proposed, the risks remain below these thresholds even when using the longer exposure duration. However, the actual concentrations encountered may vary due to potential heterogeneities within the ISS mass. There is a possibility that unsolidified constituents of concern (COCs) could be liberated during construction activities which may result in accidental exposure to hazardous COCs exceeding the target risk factors. Furthermore, COCs could be brought to the surface during construction resulting in future residential exposure scenarios. In accordance with engineered control (Type 5) remedy requirements, periodic inspections of the ISS Type 5 areas will be required to ensure that the integrity of the ISS mass remains intact and unaltered as a permanent remedy.

  - EPD has implemented a policy requiring submittal of periodic inspection reports for all properties where UECs have been executed (including groundwater use restriction UECs). This is necessary to ensure that UEC restrictions are maintained, thereby ensuring ongoing compliance with the corrective action strategy used at the property to meet regulatory endpoints.

- EPD indicated they will provide draft UEC templates for the properties where ISS was implemented, as well as those properties requiring groundwater use restrictions, together with the associated Annual UEC Certification Form. EPD's intent was for AGLC to use these templates to prepare and execute UECs on all parcels specified in the CSR as revised by CSR Addendum dated April 8, 2025.
- On January 20, 2026, AGLC responded to EPD's attempt to impose an annual certification requirement on the owner of all parcels requiring certification under the VRP and to impose annual monitoring of the site by pointing out that the requirements appear to exceed the agency's authority under the Uniform Environmental Covenant Act and the Voluntary Remediation Program Act, and that any such requirements would impose unreasonable costs on AGLC's ratepayers without material benefit in terms of lowering risks to human health or the environment. Since the time of AGLC's response, we have learned that EPD is reevaluating its policy concerning periodic reporting and monitoring.

Brunswick

- The annual visual site reconnaissance was conducted on June 9, 2026. The report of the annual visual site reconnaissance was submitted on August 22nd.
- This site is shared with GPC and, per agreement, AGLC leads the ongoing monitoring efforts.

Griffin

- The well abandonments were completed June 17-18, 2025. The Well Abandonment Report was drafted and submitted to EPD in an email dated October 7, 2025. EPD indicated that they would not have any comments and that the Well Abandonment Report was approved.

Macon

- Based on a review of historical soil and groundwater data, in conjunction with additional assessments conducted under the Brownfields Program, EPD notified AGLC that it will not likely require UECs for Tax Parcels R074-0202, R081-0124, R082-0002, R082-0003, and R082-0004 (collectively, the 7th Street Assemblage), since those parcels appear to meet residential standards. EPD has not provided this information in writing.

Macon 2

- No field activities or further reports are expected at this site.
- As background for non-field activities that may occur in future reporting periods, in 2005 AGLC and GPC entered into an Agreement Regarding Past Costs and Restrictive Covenants (the "2005 Agreement") with the Macon-Bibb County (MBC) and Macon Urban Development Authority (MUDA), current owners of the Macon 2 property. Among other things, the 2005 Agreement

called for the utilities to clean up the property to nonresidential standards and to pay MBC compensation for limiting the property to nonresidential use. The 2005 Agreement also gave MBC rights to change the restrictions to include residential uses but only after returning to AGLC and GPC the compensation paid for the restrictions. In late September 2019, AGLC and GPC received a package of information from an attorney for MBC and MUDA indicating that they have been actively exploring residential site development on the property. Through these communications, AGLC and GPC learned that in May 2015 MBC and MUDA submitted an application to enter the site into the VRP. The remedial plan included conducting additional investigation to determine the extent of any further corrective action that might be needed to certify site soils to residential standards. EPD accepted the site into the VRP in 2015, and investigation and excavation activities were conducted from 2014 to 2018. A VRP CSR was submitted in November 2018, with an amendment in April 2019. In May 2019, MUDA executed a new UEC that conflicted with the restrictions required by the 2005 Agreement by allowing for some residential use and listing only MBC and MUDA as "Interested Parties" while excluding AGLC and GPC. The UEC also failed to bring the existing restrictions to the attention of EPD. After notifying MBC and MUDA of these concerns, AGLC and GPC made an extensive review of the 2005 Agreement and all relevant correspondence from 2014 to date in order to develop a possible approach that would honor the 2005 Agreement while allowing MBC and MUDA to achieve their redevelopment goals. In January 2022, AGLC and GPC provided a draft term sheet to MUDA for an agreement that would replace the 2005 Agreement. On February 10, 2022, MUDA's board approved the parameters of the proposed term sheet. Therefore, all parties appear to be ready to proceed towards negotiating a definitive agreement; however, MBC and MUDA have delayed further efforts pending commitments from private development partners.

Rome

- *(Background)* The Rome MGP site was delisted from Georgia's HSI and reclassified as a Class III site in an EPD letter dated August 10, 2015.
- In an email on July 2, 2025, EPD provided their June 30, 2025 letter that included review comments of the 2024 Annual CAMP Inspection Report, dated September 24, 2024. They stated that they found the document to be satisfactory; however, they noted the following:
  - "The Type 5 marker on the sidewalk along West 1st Street was covered by a dumpster. Furthermore, parts of the marker appear to be illegible. If the marker is not visible or is illegible during the 2025 inspection, installation of a new marker may be required.
  - The caption on Photo 14 describes a grassy embankment between Parcel 4 and the riverbank. However, Parcel 4 does not adjoin the river.
  - In future inspection reports, please specify a camera compass direction in each photograph's caption."
- The annual visual site reconnaissance was conducted in August 2025, and the report was submitted on September 30, 2025. EPD's comments were addressed in the report.
- In a letter dated June 30, 2026, EPD indicated that the 2025 Annual CAMP Inspection Report was satisfactory but noted that portions of the Type 5 marker on the sidewalk along West 1st Street were illegible. AGLC intends to address this in the subsequent reporting period.

Savannah

- *(Background)*AGLC completed the remediation of soil impacts with site restoration occurring in May 2005. Closure Reports were approved in June 2006 with a certain portion of the site with impacts remaining in places designated as a Type 5 (engineering controls) area, remaining on Georgia's HSI in perpetuity.
- Monthly and quarterly system effluent sampling and flow meter readings continued through August 2025.

- The results of the monthly effluent sampling in May and June for cyanide and the routine quarterly effluent sample collected in June 2025, and the flow meter readings were submitted in a Quarterly Discharge Monitoring Report (DMR) on July 15, 2025.
- The Annual Site Visual Inspection per the 2016 CAMP was conducted in June and the report was submitted on July 15th. This report also included copies of the 3rd Quarter (Q3) and Q4 2025 DMRs and Q1 and Q2 2026 DMRs.
- Monthly effluent sampling was conducted in July 2025.
- AGLC shut the system down for maintenance on August 11, 2025, with only one discharge occurring after that date for the purpose of system analysis. As of June 30, 2026, the system remains shut down. Consequently, no routine quarterly or monthly effluent sampling for cyanide or other analysis was conducted in September 2025 through June 2026. In a letter dated August 7, 2025, AGLC requested the compliance schedule that the City indicated was lifted in the June 18, 2025 letter be reinstated.
- In an email dated August 7, 2025, the City agreed to reinstate the compliance schedule upon receipt and approval of an updated action plan. AGLC submitted a revised compliance schedule and action plan on September 22, 2025, and further responded to the City's additional questions posed in its August 7, 2025 communication. AGLC noted in the letter that it has not yet received a response indicating whether the revised compliance schedule has been approved.
- The City approved the revised compliance schedule and added it to the revised permit received on October 13, 2025, expiring January 31, 2026.
- Weekly to bi-weekly visual monitoring and collection of groundwater levels in the sump continued through the end of March 2026.
- Visual monitoring and collection of groundwater levels in the sump was discontinued in December 2025 as groundwater levels leveled off at approximately 2 foot (ft) above mean sea level (AMSL), which is approximately three (3) ft AMSL below ground surface.
- AGLC continued in accordance with the Compliance Schedule.
- The City provided a one-time extension of the 2023-2026 permit due to extenuating circumstances in an email dated January 21, 2026. The permit extension is valid through May 29, 2026.
- A permit renewal application was submitted on January 22, 2026, with the addition of any new monitoring parameters required by the City.
- On February 5, 2026, AGLC met with EPD to discuss the outcome of the system effectiveness evaluation and plans for closure.
- EPD visited the Site on March 10, 2026, and made the following requests/comments in an email dated April 22, 2026:
  - EPD reported that the Type 5 permanent markers were missing and requested installation of replacement permanent Type 5 markers and provision of photographic documentation within 60 days of the email.
  - EPD reported an area of standing water at the toe of the slope and retaining wall and requested a summary of prior work determining the source of the water.
- AGLC and EPD held a teleconference on April 27, 2026, to address issues raised in the April 22, 2026 email. AGLC presented information showing that the standing water contains chlorine and that the City of Savannah Public Works, Water Distribution Department determined there was a long-time leak from the water hydrant and began work to locate the leak and make necessary repairs. AGLC also noted that pH and conductivity analysis of the water further confirmed that the water was not groundwater or river water. AGLC ordered and then installed permanent Type 5 markers on the Type 5 property on June 9, 2026. Photographic documentation was provided in the 2026 Annual Inspection Report submitted on July 15, 2026.
- In a letter dated May 29, 2026, the City of Savannah indicated that the revised permit was extended to June 30, 2026. The City also requested an updated Compliance Schedule that indicates the status of the work and the anticipated work to be completed if:
  - Decommission is not approved by EPD or

- Decommission is approved by EPD.
- By email dated June 16, 2026 the City of Savannah provided a Notice of Intent that states that an indefinite Compliance Schedule is not allowable per their current policies; however, a Compliance Schedule is no longer necessary due to updated reporting limits for cyanide of 0.49 milligrams per liter and 0.025 pounds per day (with maximum 6,000 gallons per day discharge).

Valdosta

- As the site has been delisted, the UEC has been recorded, and long-term monitoring is not required, no field activities or further reports are expected at this site.

Waycross

- In preparation for drafting the UEC, AGLC determined that an updated property survey/description was needed as an exhibit to the draft UEC and procured a firm to obtain the survey. The property surveys were received in Q3 2025.
- AGLC submitted the Final Delisting CSR on September 14, 2025.
- AGLC prepared draft UECs for the three affected properties and will submit them to EPD once legal review is complete.

Florida Sites

Orlando

OU1:

- Continued operation of the remediation system and remediation system related sampling and operation and maintenance (O&M) in accordance with the Short-Term Groundwater Monitoring Plan, the approved Limited Rebound Study Plan, and approved proposed modifications to the groundwater performance monitoring program included in Table 25 of the April *2025 Semi-Annual Report (Year 5 Month 1-6 Reporting Period)* submitted to the United States Environmental Protection Agency (USEPA) and Florida Department of Environmental Protection (FDEP) on May 7, 2025.
- Quarterly sampling was performed.
- The air sparge system (primary site groundwater remediation technology for impacts outside the barrier wall) continued operations on a cycled basis. The SVE system continued operations.
- In July 2025, Geosyntec conducted the Year 5, Month 12 annual groundwater performance monitoring event, which included the collection of dissolved oxygen data, groundwater level measurements, and groundwater samples.
- The Potentially Responsible Parties (Group) and Geosyntec submitted the *OU1 Semi-Annual Report for Year 5 Months 7 through 12* to USEPA and FDEP on October 9, 2025.
- The Group and Geosyntec submitted the *OU1 Semi-Annual Report for Year 6 Months 1 through 6* to USEPA and FDEP on April 29, 2026.

OU2:

- Preparation of the Request for Qualifications (RFQ) package for the OU2 design bid for contractors continued with receipt of the USEPA remedy selection although there still may be lengthy delays.
- On August 8, 2025, the Group received a memorandum from the USEPA, which included comments and corrections to the submitted OU2 FS report along with conditional approval of the FS. The conditional approval letter along with the May 2025 Draft FS (including the redline version) will be placed into the administrative file.
- Based upon follow-up discussions with USEPA, the Group electronically submitted the complete FS document with all edits removed (a "clean" version) as the final FS on September 30, 2025.

- The Group prepared for and limited members attended the public meeting on the OU2 remedy held in Orlando on April 14, 2026.
- The Group received EPA's Proposed Plan for the OU2 remedy on April 7, 2026, in advance of the public meeting and submitted their comments to the Plan on May 5, 2026.
- The Group prepared and distributed an RFQ package to conduct pre-design activities in June 2026.

St. Augustine

- The development of the former MGP (marina) site was initiated in early March 2024 and is complete with the hotel opened in Fall 2025.
- The annual groundwater monitoring event was conducted in the first week of December 2025. To note, monitoring well MW-9S was found to be damaged when the parking lot of the police station was repaved prior to the monitoring event. AGLC will plan to formally abandon the well if possible and replace, if necessary.
- The Annual Groundwater Monitoring Report was prepared and submitted to EPA and FDEP on March 11, 2026.
- The Marina Building and parking construction was initiated in Q1 2026, but construction has been temporarily halted.

Sanford

- The May 2025 Groundwater Sample Summary for the site was sent to the USEPA and FDEP on August 4, 2025
- The Group resampled MNA Area 4 monitoring wells in August 2025, except MW-204. Additional information was also gathered to facilitate an evaluation of remedial options for MNA Area 4.
- The Group resampled MNA Area 4 monitoring wells in December to evaluate MGP-related impacts and to evaluate a potential sewer line leak; those results coupled with the visual inspection of the sewer line conducted by the City do not strongly support a sewer line leak.
- Sanford Group contractor, SSI, prepared and submitted the 2025 Annual Groundwater Report to EPA and FDEP on February 26, 2026. The report included a commitment to prepare a work plan to evaluate and implement enhancement to the MNA remedy in MNA Area 4.
- The Group prepared a "Corrective Action Work Plan" to present a proposed remedial option for the MNA Area 4. The draft work plan was submitted to FDEP and USEPA on May 11th, which was approved on June 1, 2026.
- On May 29, 2026, SSI prepared a cost estimate to perform the MNA Area 4 Corrective Action at the site.
- The corrective action wells were installed in early June 2026.

Manufactured Gas Plant Sites
Planned Activities
Period July 1, 2026 - June 30, 2027

Georgia Sites

Athens

- No field or reporting activities are planned for this period.

Augusta

- AGLC will continue to work toward site closure.
- AGLC will continue to evaluate parcel development and potential property sale/transfers.
- AGLC understands that, at least in part due to AGLC's January 20, 2026, letter and input from other members of the regulated community, EPD is reevaluating its planned policies regarding periodic reporting for UECs and frequency of monitoring events for ongoing corrective action monitoring plans. Depending on EPD's response to AGLC's January 20, 2026, response letter, AGLC will either submit the draft Type 5 marker language and revised draft UECs for all affected parcels to EPD or it will have further exchanges with the agency to arrive at an appropriate path forward.

Brunswick

- The report of the annual visual site reconnaissance will be finalized and submitted by August 31, 2026.
- The next annual site visual reconnaissance survey will be conducted in accordance with the CAMP in June 2027.

Griffin

- No field or reporting activities are planned for this period activities at the site.

Macon

- In a continuation of monitoring well abandonment activities initiated with EPD's approval in 2024, AGLC is scheduled to try and locate several monitoring wells that have been covered by packed gravel and dirt or redevelopment activities in several areas of the site using GPS coordinates, a survey crew, and a metal detector in July. If located, AGLC will re-mobilize in an attempt to uncover and abandon all remaining wells. A monitoring well abandonment report will be submitted once all wells have been abandoned unless field activities get delayed.
- AGLC will work with EPD as the agency reevaluates its policies for periodic reporting of UECs and, upon clarity from EPD, submit revised draft UECs for the remaining parcel for which they are required to EPD for review prior to sending to the affected property owners.

Macon 2

- No field activities or further reports are expected at this site.
- In terms of possible non-field activities reported in prior updates, in 2005 AGLC and GPC entered into an Agreement Regarding Past Costs and Restrictive Covenants (the "2005 Agreement") with Macon-Bibb County (MBC) and Macon Urban Development Authority (MUDA), current owners of the Macon 2 property. MBC and MUDA have expressed interest in redevelopment activities that might require amendments to the 2005 Agreement. The parties exchanged a term sheet in 2022 and appeared to be ready to proceed towards negotiating a definitive agreement. However, MBC and MUDA have delayed further efforts pending commitments from private development partners. Should MBC and MUDA wish to restart these discussions, AGLC and GPC would expect to cooperate to the extent any proposed redevelopment does not pose unacceptable risks to

human health or the environment and is otherwise reasonable from the perspectives of AGLC, GPC, and ratepayers.

Rome

- In August 2026, an annual visual site reconnaissance survey will be conducted in accordance with the CAMP, and the report will be submitted by September 30, 2026.

Savannah

- Collection of groundwater will continue through use of the interceptor wall and collection system if water levels rise above a predetermined level. However, this is unlikely as shown through system evaluations conducted since the pumps were shut down in August.
- Monthly and quarterly system effluent sampling and flow meter readings may resume in this period, depending on outcome of system evaluation and discussions with EPD.
- If system discharge is reinstated, semiannual flow meter calibration and system repairs (as needed) will be conducted in 2026; the calibrations are to be performed no later than the end of the months of June and December. The proof of calibration (if applicable) for the second half of calendar year 2026 and first half of 2027 will be submitted no later than January 15, 2027, and July 15, 2027, respectively.
- AGLC is contemplating closure options, which may include entering the site into the VRP.
- AGLC will continue to work with EPD to discuss site closure.
- Per The City's request, AGLC will submit an Action Plan (or updated Compliance Schedule) to outline anticipated future activities dependent on whether decommissioning is approved by EPD.
- The Annual Site Visual Inspection per the 2016 CAMP will be conducted in June 2027and the report will be submitted by July 15, 2027. This report will also include copies of the 3rd Quarter (Q3) and Q4 2026 DMRs and Q1 and Q2 2027 DMRs.

Valdosta

- No field activities or further reports are expected at this site.

Waycross

- AGLC prepared draft UECs for the three affected properties and will submit them to EPD once legal review is complete.
- AGLC will respond to EPD comments, if any, on the Final Delisting CSR.
- AGLC will prepare for well abandonment once the Final Delisting CSR is approved.

Florida Sites

Orlando

OU1:

- Groundwater treatment systems in OU1 will be operated and monitored and operating parameters will be adjusted as needed.

OU2:

- The group will continue OU2 procurement activities in Q3 2026.
- A site visit with selected bidders and Group members for the OU2 pre-design activities will be conducted in July.
- The Group anticipates receiving EPA's Record of Decision for the OU2 remedy and a request to negotiate a Consent Decree to conduct the remedy.

St. Augustine

- Annual groundwater sampling and reporting will continue.

- AGLC will continue to collaborate with the new property owner, developer, and the City to the extent continued development activities have implications for the remedy.
- The Group will work with USEPA and FDEP towards a "no further action" agreement for groundwater and closure of at the site. AGLC and the City will be responsible for continuing obligations associated with maintenance of institutional controls.

Sanford

- The groundwater corrective action will start after July 4, 2026, and continue through July and August 2026.

Atlanta Gas Light Company
Calculation of Net Environmental Response Costs
To Be Recovered October 1, 2026 Through September 30, 2027

	Cost Year 31 7/21-6/22	Cost Year 32 7/22-6/23	Cost Year 33 7/23-6/24	Cost Year 34 7/24-6/25	Cost Year 35 7/25-6/26	Total
Total Costs	$1,131,021.25	$1,187,466.94	$1,746,477.49	$1,190,595.99	$994,009.57	
Amortization Period	5 Years	5 Years	5 Years	5 Years	5 Years	
Recovery Year	5	4	3	2	1	
Amount to be recovered 10/1/26 through 9/30/27 Before Deferred Tax Benefit	226,204.25	237,493.39	349,295.50	238,119.20	198,801.91	1,249,914.25
Deferred Tax Benefit (See Schedule 2)	(4,152.57)	(8,719.63)	(19,236.71)	(17,485.21)	(18,247.65)	(67,841.77)
Net Environmental Response Costs Amortization October 1, 2026 through September 30, 2027	222,051.68	228,773.76	330,058.79	220,633.99	180,554.26	1,182,072.48

Less:	Third Party Recoveries (See Schedule 5)	0.00
	Carrying Costs Accrued on Ratepayer Portion of Third Party Recoveries (See Schedule 5)	0.00
	Environmental Response Cost Balancing Adjustment (See Schedule 3)	15,292.28
	Carrying Costs Accrued on Environmental Response Cost Balancing Adjustment Twelve Months Ended 9/30/26 (See Schedule 3)	529.27
Amount Subject to Recovery from Ratepayers October 1, 2026 through September 30, 2027		1,166,250.93
Total Estimated Dedicated Design Day Capacity (DDDC) in Dts		2,875,407
ERC Factor per Dt of DDDC Each Year		0.41
ERC Factor per Dt of DDDC Each Month		0.0342

Atlanta Gas Light Company
Costs Incurred from July 1, 2025 through June 30, 2026

Schedule 1

Account Number	Description		Amount
18230928	Program Management Clean-Up Expense	$	597,822.08
18230929	Contractor Expense	$	234,730.91
18230930	Consultant Expense	$	-
18230931	Legal Litigation Expense	$	161,456.58
18230932	Legal Expense	$	-
18230933	Property Acquisition Settlement Expense	$	-
	Total Environmental Response Costs	$	994,009.57

Schedule 2

Atlanta Gas Light Company
Calculation of Deferred Tax Benefit
To Be Returned to Ratepayers

	Cost Year 31 7/21-6/22	Cost Year 32 7/22-6/23	Cost Year 33 7/23-6/24	Cost Year 34 7/24-6/25	Cost Year 35 7/25-6/26
Total Costs	1,131,021.25	1,187,466.94	1,746,477.49	1,190,595.99	994,009.57
X [(5-0)/ 5]					100%
X [(5-1)/ 5]				80%	
X [(5-2)/ 5]			60%		
X [(5-3)/ 5]		40%			
X [(5-4)/ 5]	20%				
	226,204.25	474,986.78	1,047,886.49	952,476.79	994,009.57
X Net Capital Cost Rate (Docket No. 42315-U Weighted After-Tax Cost of Capital)	7.42%	7.42%	7.42%	7.42%	7.42%
	16,778.07	35,230.82	77,724.07	70,647.32	73,727.90
X Effective Federal and State Income Tax Rate (See Below)	24.75%	24.75%	24.75%	24.75%	24.75%
Deferred Tax Benefit for Cost Year 30, Recovery Year 5	4,152.57				
Deferred Tax Benefit for Cost Year 31, Recovery Year 4		8,719.63			
Deferred Tax Benefit for Cost Year 32, Recovery Year 3			19,236.71		
Deferred Tax Benefit for Cost Year 33, Recovery Year 2				17,485.21	
Deferred Tax Benefit for Cost Year 34, Recovery Year 1					18,247.65
Federal Income Tax Rate [.21% X(1-.047528)]	20.00%	20.00%	20.00%	20.00%	20.00%
State Income Tax Rate	4.75%	4.75%	4.75%	4.75%	4.75%
Total Effective Federal & State Income Tax Rate	24.75%	24.75%	24.75%	24.75%	24.75%

Atlanta Gas Light Company
Calculation of Deferred Tax Benefit
To Be Returned to Ratepayers

	Cost Year 30 7/20-6/21	Cost Year 31 7/21-6/22	Cost Year 32 7/22-6/23	Cost Year 33 7/23-6/24	Cost Year 34 7/24-6/25	
Total Costs	1,379,006.53	1,131,021.25	1,187,466.94	1,746,477.49	1,190,595.99	
X [(5-0)/ 5]					100%	
X [(5-1)/ 5]				80%		
X [(5-2)/ 5]			60%			
X [(5-3)/ 5]		40%				
X [(5-4)/ 5]	20%					
	275,801.31	452,408.50	712,480.16	1,397,181.99	1,190,595.99	
Amounts Oct. - Dec 2025						
X Net Capital Cost Rate	7.38%	7.378%	7.378%	7.378%	7.378%	
(Docket No. 42315-U Weighted After-Tax Cost of Capital)						
	20,349.26	33,379.75	52,568.45	103,087.35	87,844.95	
X Effective Federal and State Income Tax Rate (See Below)	24.90%	24.90%	24.90%	24.90%	24.90%	
Deferred Tax Benefit for Cost Year 29, Recovery Year 5	1,266.95					
Deferred Tax Benefit for Cost Year 30, Recovery Year 4		2,078.22				
Deferred Tax Benefit for Cost Year 31, Recovery Year 3			3,272.91			
Deferred Tax Benefit for Cost Year 32, Recovery Year 2				6,418.22		
Deferred Tax Benefit for Cost Year 33, Recovery Year 1					5,469.23	
Amount Oct. 25-Dec.25					18,505.53	
					6,169	Monthly Amount for Oct. - Dec .25
Federal Income Tax Rate [.21% X(1-.049339)]	19.97%	19.97%	19.97%	19.97%	19.97%	
State Income Tax Rate	4.93%	4.93%	4.93%	4.93%	4.93%	
Total Effective Federal & State Income Tax Rate	24.90%	24.90%	24.90%	24.90%	24.90%	
Amounts January 2026 to Present						
X Net Capital Cost Rate	7.42%	7.42%	7.42%	7.42%	7.42%	
(Docket No. 42315 Weighted After-Tax Cost of Capital)						
	20,456.79	33,556.14	52,846.23	103,632.09	88,309.15	
X Effective Federal and State Income Tax Rate (See Below)	24.75%	24.75%	24.75%	24.75%	24.75%	
Deferred Tax Benefit for Cost Year 29, Recovery Year 5	3,797.29					
Deferred Tax Benefit for Cost Year 30, Recovery Year 4		6,228.86				
Deferred Tax Benefit for Cost Year 31, Recovery Year 3			9,809.58			
Deferred Tax Benefit for Cost Year 32, Recovery Year 2				19,236.71		
Deferred Tax Benefit for Cost Year 33, Recovery Year 1					16,392.39	
Amount Jan. 26 - Sep. 26					55,464.83	
					6,163	Monthly Amount for Jan.-Sept 26
Federal Income Tax Rate [.21% X(1-.047528)]	20.00%	20.00%	20.00%	20.00%	20.00%	
State Income Tax Rate	4.75%	4.75%	4.75%	4.75%	4.75%	
Total Effective Federal & State Income Tax Rate	24.75%	24.75%	24.75%	24.75%	24.75%	

Adjustment Summary by Cost Year

Revised Tax Benefit Calculation	Cost Year 30 7/20-6/21	Cost Year 31 7/21-6/22	Cost Year 32 7/22-6/23	Cost Year 33 7/23-6/24	Cost Year 34 7/24-6/25	Total
Prior Year Filing - Before Cost of Capital Change	5,066.97	8,311.56	13,089.54	25,668.75	21,873.39	74,010.21
Prior Year Filing - After Cost of Capital Change	5,064.24	8,307.08	13,082.49	25,654.93	21,861.62	73,970.36
Adjustment to Prior Year Tax Benefit Calculation	2.73	4.48	7.05	13.82	11.77	39.85
Monthly from Jan. 2026 through Sept. 2026	0.30	0.50	0.78	1.54	1.31	4.43

Schedule 3

Atlanta Gas Light Company
Calculation of Carrying Costs
on Balancing Adjustment
Environmental Response Cost
October 2025 - September 2026

Month	Monthly Amortization	Monthly Revenue	Monthly Balancing Adjustment (162-065 - 0000)	Cumulative Balancing Adjustment	Average Monthly Balance	Carrying Costs *	Cumulative Carrying Costs
Balance as reported from previous year	305,507,650.15	306,070,387.94		15,503.66			1,205.03
Adjustment	0.00	(5,171.41)		5,171.41			56.02
Balance adjusted to actual **	305,507,650.15	306,065,216.53		20,675.07			1,261.05
Amount Applied***			(15,503.66)	5,171.41		(1,205.03)	56.02
October	105,801.01	104,698.11	1,102.90	6,274.31	13,474.69	110.32	166.34
November	105,801.01	106,569.76	(768.75)	5,505.56	5,889.94	48.22	214.56
December	105,801.01	108,878.38	(3,077.37)	2,428.19	3,966.88	32.48	247.04
January 2026	105,805.44	109,385.54	(3,580.10)	(1,151.91)	638.14	5.24	252.28
February	105,805.44	109,534.82	(3,729.38)	(4,881.29)	(3,016.60)	(24.78)	227.50
March	105,805.44	109,848.01	(4,042.57)	(8,923.87)	(6,902.58)	(56.70)	170.80
April	105,805.44	109,606.69	(3,801.25)	(12,725.12)	(10,824.49)	(88.91)	81.89
May	105,805.44	108,064.35	(2,258.91)	(14,984.03)	(13,854.58)	(113.80)	(31.91)
June	105,805.44	105,882.50	(77.06)	(15,061.09)	(15,022.56)	(123.39)	(155.30)
July ****	105,805.44	105,882.50	(77.06)	(15,138.16)	(15,099.62)	(124.02)	(279.32)
August ****	105,805.44	105,882.50	(77.06)	(15,215.22)	(15,176.69)	(124.66)	(403.98)
September ****	105,805.44	105,882.50	(77.06)	(15,292.28)	(15,253.75)	(125.29)	(529.27)
TOTAL	$306,777,302.12	$307,355,332.19		($15,292.28)			($529.27)

* After tax cost of capital - 7.378% and revenue expansion factor - .7510 from October 2025 to December 2025.
After tax cost of capital - 7.417% and revenue expansion factor - .7525 from January 2026 to present.

** Schedule 4 shows adjustment to prior year's carrying costs.

*** Amount applied in previous year's filing.

**** Estimated Revenues

Schedule 4

Atlanta Gas Light Company
Calculation of Carrying Costs
on Balancing Adjustment
Environmental Response Cost
October 2024 - September 2025

Month	Monthly Amortization	Monthly Revenue	Monthly Balancing Adjustment (162-065 - 0000)	Cumulative Balancing Adjustment	Average Monthly Balance	Carrying Costs *	Cumulative Carrying Costs
Balance as reported from previous year	303,111,677.12	303,689,918.57		(60,880.74)			(3,191.47)
Adjustment	0.00	(13,508.92)		13,508.92			151.70
Balance adjusted to actual ***	303,111,677.12	303,676,409.65		(47,371.82)			(3,039.77)
Amount Applied**			60,880.74	13,508.92		3,191.47	151.70
October	199,779.43	193,890.59	5,888.84	19,397.76	(13,987.03)	(111.97)	39.73
November	199,779.43	197,537.51	2,241.92	21,639.68	20,518.72	164.26	203.99
December	199,779.43	200,646.84	(867.41)	20,772.27	21,205.97	169.76	373.75
January 2025	199,626.08	202,317.37	(2,691.29)	18,080.98	19,426.63	159.04	532.79
February	199,626.08	203,628.36	(4,002.28)	14,078.70	16,079.84	131.64	664.43
March	199,626.08	203,811.43	(4,185.35)	9,893.36	11,986.03	98.13	762.56
April	199,626.08	203,609.82	(3,983.74)	5,909.62	7,901.49	64.69	827.25
May	199,626.08	200,663.21	(1,037.13)	4,872.49	5,391.05	44.14	871.39
June	199,626.08	196,968.29	2,657.79	7,530.28	6,201.39	50.77	922.16
July	199,626.08	195,716.62	3,909.46	11,439.75	9,485.01	77.65	999.81
August	199,626.08	195,212.90	4,413.18	15,852.93	13,646.34	111.72	1,111.53
September	199,626.08	194,803.94	4,822.14	20,675.07	18,264.00	149.52	1,261.05
TOTAL	$305,507,650.15	$306,065,216.53		$20,675.07			$1,261.05

* After tax cost of capital - 7.201% and revenue expansion factor - .7496 from October 2024 to December 2024.
After tax cost of capital - 7.378% and revenue expansion factor - .7510 from January 2025 to September 2025.

** Amount applied in previous year's filing.

Schedule 5

Atlanta Gas Light Company
Calculation of Carrying Cost on Third Party Recoveries - Ratepayer Portion
Received July 1, 2025 through June 30, 2026

Month	Date Received	Amount	Balance	Days Outstanding	Factor * (.0742/365 Days)/.7525	Carrying Cost
Balance from previous year.			0.00			0.00
Amount applied in prior year's filing			0.00			0.00
Balance						
July			0.00	31	0.000269	0.00
August			0.00	31	0.000269	0.00
September			0.00	30	0.000269	0.00
October			0.00	31	0.000269	0.00
November			0.00	30	0.000269	0.00
December			0.00	31	0.000269	0.00
January			0.00	31	0.000270	0.00
February			0.00	28	0.000270	0.00
March			0.00	31	0.000270	0.00
April			0.00	30	0.000270	0.00
May			0.00	31	0.000270	0.00
June			0.00	30	0.000270	0.00
July			0.00	31	0.000270	0.00
August			0.00	31	0.000270	0.00
September			0.00	30	0.000270	0.00
Balance at 10/1/26			0.00			0.00

* After tax cost of capital - 7.42% and revenue expansion factor - .7525.

9. Environmental Response Cost (ERC) Recovery Rider (continued)

9.5 Current Rate

Effective October 1, 2025~~5~~6, a rate of $0.45~~5~~1 per Dt of DDDC per year shall be assessed based upon the terms of this Rider per year.

9. Environmental Response Cost (ERC) Recovery Rider (continued)

9.5 Current Rate

Effective October 1, 2026, a rate of $0.41 per Dt of DDDC per year shall be assessed based upon the terms of this Rider per year.