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Docket # 44280
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August 11, 2026

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RE:Docket No. 44280 / Georgia Power Company's 2025 Annual Surveillance Report

Data Request from Commission Staff (STF-ASR-14)

Dear Mr. Haswell:

Enclosed herewith, please find Commission Staff Data Request **STF-ASR-14.** Georgia Power's initial responses to this Data Request package are requested as soon as possible, but not later than **September 10, 2026.**

If you have any questions concerning this transmittal, please contact Rob Trokey at 404-656-4549.

Sincerely,

Rob Trokey
Director
Electric Unit

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In the Matter of	**)**	
	)	
	)	**Docket No. 44280**
Georgia Power Company's	**)**	
2025 Annual Surveillance Report	**)**	

STAFF'S DATA REQUEST STF-ASR-14 TO GEORGIA POWER COMPANY

Jeremiah Haswell
Director, Regulatory Affairs
Georgia Power Company
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241 Ralph McGill Blvd., N.E.
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COMES NOW the Staff of the Georgia Public Service Commission ("Commission") and, pursuant to the authority vested in it by the Commission pursuant to O.C.G.A. § 46-2-57, herein propounds the following interrogatories and requests for production of documents (collectively, "data requests"), **to be answered under oath** by designated representatives or agents of Georgia Power Company. Staff requests that a complete set of the responses and supporting documents be filed with the Commission's Executive Secretary in the manner set forth in Utility Rule 515-2-.04(4). Staff requests that an original and five (5) copies be filed with the Executive Secretary of the Commission. **Accompanied therewith shall be an electronic version of the filing, which shall be made on a 3 ½ inch diskette or a CD ROM containing an electronic version of its filing in Microsoft Word® for text documents or Excel® for spreadsheets.** As contemplated by law, responses to these Data Requests are expected from Georgia Power Company on or before **September 10, 2026.**

DEFINITIONS

As may be used in this document:

1. "The Company," "Georgia Power" or "The Utility" means Georgia Power Company and its present and former officers, employees, agents, representatives, directors, and all other persons acting or purporting to act on behalf of said Company.

2. The term "you" and "your" refer to "the Company."

3. The term "person" means any natural person, corporation, corporate division, partnership, other unincorporated association, trust, government agency, or entity.

4. The term "document" or "documentation" shall have the broadest possible meaning under applicable law. "Document" or "documentation" means every writing or record of every type and description that is in the possession, custody or control of the Company including, but not limited to, correspondence, memoranda, e-mails, drafts, workpapers, summaries, stenographic or handwritten notes, studies, notices, publications, books, pamphlets, reports, surveys, minutes or statistical compilations, computer and other electronic records or tapes or printouts, including, but not limited to, electronic mail files; and copies of such writing or records containing any commentary or notation whatsoever that does not appear in the original. The term "document" or "documentation" further includes, by way of illustration and not limitation, schedules, progress schedules, time logs, drawings, computer disks, chart projections, time tables, summaries of other documents, minutes, surveys, work sheets, drawings, comparisons, evaluations, laboratory and testing reports, telephone call records, personal diaries, calendars, personal notebooks, personal reading files, transcripts, witness statements and indices.

5. The term "referring or relating to" means consisting of, containing, mentioning, suggesting, reflecting, concerning, regarding, summarizing, analyzing, discussing, involving, dealing with, emanating from, directed at, pertaining to in any way, or in any way logically or factually connected or associated with the matter discussed.

6. "And" and "or" as used herein shall be construed both conjunctively and disjunctively and each shall include the other whenever such construction will serve to bring within the scope of these discovery requests any information that would not otherwise be brought within their scope.

7. The singular as used herein shall include the plural and the masculine gender shall include the feminine and the neuter.

8. "Identify" or "identifying" or "identification" when used in reference to a person other than a natural person means to state: the full name of the person and any names under which it conducts business; the present or last known address of the person; and, the present or last known telephone number of the person.

9. "Identify" or "identifying" or "identification" when used in reference to a document means to provide with respect to each document requested to be identified by these discovery requests a description of the document that is sufficient for purposes of a request to produce or a subpoena duces tecum, including the following:

a) the type of document (e.g., letter, memorandum, etc.);

b) the date of the document; the title or label of the document;

c) the Bates number or other identifier used to number the document for use in litigation; the identity of the originator;

d) the identity of each person to whom it was sent;

e) the identity of each person to whom a copy or copies were sent;

f) a summary of the contents of the document;

g) the name and last known address of each person who presently has possession, custody or control of the document;

h) if any such document was, but is no longer, in your possession, custody or control or is no longer in existence, state whether it: (1) is missing or lost; (2) has been destroyed; or (3) has been transferred voluntarily or involuntarily, and if so, state the circumstances surrounding the authorization for each such disposition and the date of such disposition.

10. "Identify", "identifying" or identity" when used in reference to a communication should be read to include information regarding the date of the communication, whether the communication was written or oral, the identity of all parties and witnesses to the communication, the substance of what was said and/or transpired and, if written, the identity of the document(s) containing or referring to the communication.

INSTRUCTIONS

1. If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:
    a. the privilege asserted and its basis.
    b. the nature of the information withheld;
    c. the subject matter of the document, except to the extent that you claim it is privileged.
2. **The answers provided should first restate the question asked and also provide the name of the Company employee(s) or agents responsible for compiling and providing the information contained in each answer.**
3. These data requests are to be answered with reference to all information in your possession, custody or control or reasonably available to you. These discovery requests are intended to include requests for information, which is physically within your possession, custody or control as well as in the possession, custody or control of your agents, attorneys, or other third parties from which such documents may be obtained.
4. If any data request cannot be responded to or answered in full, answer to the extent possible and specify the reasons for your inability to answer fully.
5. These data requests are continuing in nature and require supplemental responses should information unknown to you at the time you serve your responses to these interrogatories subsequently become known.
6. **If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:**
    a) the privilege asserted and its basis.
    b) a log should be provided identifying starting and ending bates numbers.
    c) the nature of the information withheld;

d) the subject matter of the document, except to the extent that you claim it is privileged.

e) a description of the document to which the privilege applies.

STF-ASR-14-1 Vegetation Management. Refer to the responses to STF-ASR-9-19, STF-ASR-9-20 and STF-ASR-10-13. The attachment provided with the response to STF-ASR-9-19 shows that GPC underspent its 2025 Distribution Asset Management budget by $2.750 million ($6.294 million actual - $9.044 million budgeted), whereas the response to STF-ASR-9-20 states that GPC overspent its 2025 Distribution Asset Management budget by $2.6 million. To address this discrepancy, in its response to STF-ASR-10-13(a), the Company stated:

> The amounts within the variance explanation reflected in the Company's response to STF-ASR-9-20 include certain asset management work performed by the Transmission function, which were charged to Distribution FERC accounts 580-598; the amounts reflected in the Company's response to STF-ASR-9-19 included only those charges that are covered under the defined Distribution Asset Management program.

a. Referring to the attachment from the response to STF-ASR-9-19, please show in detail a monthly breakout by FERC account which resulted in the $2.6 million spending in Distribution Asset Management above budgeted amounts during 2025.

b. Identify by FERC account the charges for work from the Transmission function for Distribution Asset Management.

c. For 2025, how did the total actual charges from the Transmission function compare with the budgeted amounts? Explain in detail and show by FERC account.

STF-ASR-14-2 Vegetation Management. Refer to the responses to STF-ASR-9-20 and STF-ASR-10-13. The response to STF-ASR-9-20 states that the Distribution Vegetation Management cost overruns of $15.9 million Distribution Asset Management cost overruns were due to the Company completing more line miles and system repairs than anticipated. In addition, the response to STF-ASR-10-13(b) shows that in 2025, GPC completed 9,308 miles for Distribution and 645 miles for Transmission.

a. For Distribution, how many miles were budgeted for completion in 2025 (versus the 9,308 actual miles completed)?

b. For Distribution, please explain fully and in detail the system repairs that were performed that contributed to the $15.9 million in cost

overruns and provide a breakout of those costs, showing the amounts by FERC account.

c. For Transmission, how many miles were budgeted for completion in 2025 (versus the 645 actual miles completed)?

d. For Transmission, please explain fully and in detail the system repairs that were performed that contributed to the $2.6 million in cost overruns and provide a breakout of those costs by FERC account and by project.

STF-ASR-14-3 Vegetation Management. Refer to the responses to STF-ASR-9-74 and STF-ASR-9-75. The response to STF-ASR-9-74 states that the Distribution Vegetation Management backlog was 0 miles as of January 1, 2025 and December 31, 2025. In addition, the response to STF-ASR-9-75 states that the Transmission Vegetation Management backlog was 0 miles as of January 1, 2025 and December 31, 2025.

a. Does GPC plan to continue maintaining its distribution and transmission vegetation management schedules to avoid amassing substantial distribution and/or transmission vegetation backlogs during the 2026 through 2028 time period? If not, explain in detail why not, and identify, quantify, and explain the anticipated backlog expected at the end of each year.

STF-ASR-14-4 Preliminary Surveys and Investigations (PS&I). Refer to the responses to STF-ASR-9-64 and STF-ASR-5-65 from the 2024 ASR. On a 13-month average basis, the Company's PS&I costs included in retail rate base increased by $48.375 million ($92.173 million - $43.198 million), or approximately 110% from 2024 to 2025. A comparison of the attachments provided in STF-ASR-9-64 and STF-ASR-5-65 from the 2024 ASR indicates that largest increases were with the New Generation, Fossil and New Nuclear & Nuclear Uprates categories.

a. Refer to the STF-ASR-9-64 Attachment. Why was the New Generation category $7.456 million, or 53.2% higher (on a 13-month average basis) in 2025 than in 2024? To what specific new generation does this relate? Explain fully.

b. Refer to the STF-ASR-9-64 Attachment. Why was the Fossil category $24.822 million, or 229.7% higher (on a 13-month average basis) in 2025 than in 2024? To what specific fossil generation does this relate? Explain fully.

c. Refer to the STF-ASR-9-64 Attachment. Why was the New Nuclear & Nuclear Uprates category $15.022 million, or 1026.9% higher (on a 13-month average basis) in 2025 than in 2024? To what new nuclear and nuclear uprates does this relate? Explain fully.

d. Does the Company anticipate that the cost of New Nuclear generation will be economical? If so, on what basis? If not, why is cost being incurred for that category?

e. Are any of the increased PS&I costs that were recorded in 2025 related to serving new large load customers, such as data centers? If so, how much PS&I cost in each category relate to serving new large load customers? Explain fully and identify the amount.

STF-ASR-14-5 Preliminary Surveys and Investigations (PS&I).

a. Please explain fully and in detail the Company's efforts to analyze the PS&I accounts, and explain whether and why the costs of certain PS&I projects were recategorized in 2025.

b. Please provide a reconciliation that shows which specific PS&I projects (and their related costs) were recategorized in 2025. Identify, quantify and explain each cost that was recategorized.

STF-ASR-14-6 Plant Held for Future Use. Regarding the Stewart County land held as a potential site for new generating units:

a. Identify all activities conducted at the property during 2024–2026, including any site work, surveying, environmental studies, or development actions.
b. Aside from timber sales or timber-related land management, state whether Georgia Power performed any additional work at the site and describe each activity.
c. For any non-timber activities, list all associated costs, including internal labor, contractor charges, consulting fees, permitting, or other expenditures.
d. State whether Georgia Power conducted or commissioned any studies, assessments, engineering evaluations, environmental surveys, geotechnical work, or other investigations related to potential future utility use of the site, including nuclear generation, and provide copies of any such documents.

e. Identify any consultants, engineering firms, contractors, or external entities engaged for work associated with potential future development of the site and provide the scope, dates, and costs.

f. Provide any internal planning documents, memoranda, or analyses referencing possible future nuclear generation or other utility use of the site since January 1, 2023.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In the Matter of	)	
	)	
	)	**Docket No. 44280**
Georgia Power Company's	)	
2025 Annual Surveillance Report	)	

CERTIFICATE OF SERVICE

I hereby certify that the foregoing **Staff's Data Request STF-ASR-14** in the above-referenced docket was filed with the Commission's Executive Secretary, an electronic copy of same was served upon all parties and persons listed below via electronic mail, or unless otherwise indicated, as follows:

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So certified, this 11th day of August 2026.

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Rob Trokey
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