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BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

DOCKET NO. 18638

IN RE: ATLANTA GAS LIGHT COMPANY'S 2005–2010 EARNINGS REVIEW

ORDER APPROVING ATLANTA GAS LIGHT COMPANY'S RECALCULATED DEDICATED DESIGN DAY CAPACITY FACTORS FOR 2026

This matter comes before the Georgia Public Service Commission ("Commission") as a result of the Commission's June 30, 1998 Order in Docket No. 8390, which required Atlanta Gas Light Company ("AGL" or "Company") to recalculate the Dedicated Design Day Capacity ("DDDC") factors for customers each year. During the August 4, 2026 Administrative Session, the Commission approved the recalculated DDDC Factors for the Year 2026 as set forth below.

Background

DN 18638 Order Approving Atlanta Gas Light Company's Recalculated DDDC Factors for 2026

In April 2026, AGL began the recalculation of the DDDC factors for the Year 2026. Section 13.3.1 A through M of AGL's Tariff provides the approved DDDC calculation methodology. The purpose of recalculating the DDDC Factors is to ensure that customers have the most recent billing determinant for calculating the AGL base charges.

There was a total of 1,689,001 active customers as of April 1, 2026. DDDC factors were also recalculated for all premises in the event an inactive customer reestablishes gas service. AGL also continued to utilize the same exception criteria in order to determine which recalculated DDDC

factors require manual verification. For residential premises, a manual verification was performed in the following instances:

- All customers whose recalculated DDDC factor < 5MCF (5.125 Dth) and had an increase > 1 MCF (1.025 Dth)
- All customers whose recalculated DDDC factor is <5MCF (5.125 Dth) and had a decrease > 2 MCF (2.05 Dth)
- All customer whose recalculated DDDC factor ≥ 5 MCF (5.125 Dth)

For commercial premises, a manual verification was performed in the following instances:

- All identified commercial poultry premises
- All customers whose recalculated DDDC factor is < 7 MCF (7.175 Dth) and had an increase > 1 MCF (1.025 Dth)
- All customers whose recalculated DDDC factor is < 7 MCF (7.175 Dth) and had a decrease > 2 MCF (2.05 Dth)
- All customers whose recalculated DDDC factor ≥ 7 MCF (7.175 Dth) but < 200 MCF (205 Dth) and had an increase > 25%
- All customers whose recalculated DDDC factor ≥ 7 MCF (7.175 Dth) but < 200 MCF (205 Dth) and had a decrease > 50%
- All customer whose recalculated DDDC factor ≥ than 200 MCF (205 Dth)
- All Master Meter customers
- All Agricultural customers
- All Seasonal customers

Manual verification was performed for 16,174 residential customers and 15,427 commercial customers.

A true-up factor is used to ensure that the recalculation process remains revenue-neutral for AGL. Only active customers as of April 1, 2026 are used in the true-up process. For the 2026 recalculation, on a pool group basis, the aggregate pre-recalculation DDDC is compared to the aggregate recalculated DDDC factors in order to determine the true-up factor for each pool group.

AGL submitted the final trued-up recalculated 2026 DDDC information to Staff on July 17, 2026.

Commission Decision

The Commission Staff verified that AGL is in compliance with the Commission-approved tariff provisions 13.3.1 A through M. This included reviewing components of the Georgia Customer Management Application System, exception criteria and the true-up process approved by the Commission on May 15, 2007. In the course of the analysis, Staff also:

- Examined the customers' usage information in the Georgia Customer Management Application;
- Acquired information as to factors that may have contributed to changes in some customers' DDDC factors;
- Manually verified the results of the DDDC calculations using a sampling of actual customer data; and
- Reviewed the process for the determination of exceptions and a sampling of actual customer exceptions.

Staff found everything to be in compliance. Accordingly, Staff recommended that the Commission approve the recalculation of the DDDC factors with an effective period of September 1, 2026 through August 31, 2027. Staff also recommended that AGL make a compliance filing of the DDDC weighted averages within thirty (30) days of the Order. The Commission adopted both of Staff's recommendations.

* * * * *

Ordering Paragraphs

WHEREFORE IT IS ORDERED, that the Commission hereby approves Atlanta Gas Light Company's recalculated Dedicated Design Day Capacity factors for the Year 2026, with an effective period of September 1, 2026 through August 31, 2027.

ORDERED FURTHER, that Atlanta Gas Light Company shall make a compliance filing of the Dedicated Design Day Capacity weighted averages within thirty (30) days of the Order.

ORDERED FURTHER, that a motion for reconsideration, rehearing, or oral argument shall not stay the effectiveness of this order unless expressly ordered by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as this Commission may deem just and proper.

The above by action of the Commission in Administrative Session on the 4th day of August 2026.

Sallie Tanner

Sallie Tanner
Executive Secretary

8-4-26
Date

Jason Shaw
Chairman

8-4-26
Date