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(404) 463-6526
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244 Washington Street, SW
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DOCKET# 37086
DOCUMENT# 227413

Docket No. 37086

City of Sylvania Gas Department
104 South Main Street
Sylvania, GA 30467

REF: Comprehensive Inspection # JS26-014

☒ Certified Mail ☐ Regular Mail ☐ Email

Attention: Stacy Mathis

On May 6, 2026, a representative of the Georgia Public Service Commission Pipeline/Facilities Safety Office conducted an inspection of your gas system. The enclosed inspection report numbered JS26-014 is provided for your information and file.

In conjunction with this inspection report, Staff has recommended the following enforcement(s):

Enforcement Action:

- ☒ Notice of Probable Violation
- ☒ Notice of Probable Violation with Proposed Civil Penalty
- ☐ Notice of Amendment

Enforcement Letter:

- ☒ Warning Letter
- ☐ Letter of Concern

Enforcement Notification:

- ☐ Observed Issue
- ☐ No Violation

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Actions, Enforcement Letters, and Notifications Issued by the Georgia Public Service Commission. Please refer to Docket No. 37086 in your response.

Please let me know if there are any questions concerning this report at (404) 985-4271 or mthebert@psc.ga.gov. Thank you for your continuing contribution toward increased pipeline safety.

Sincerely,

Michelle Thebert

Michelle L. Thebert
Director, Office of Pipeline Safety/Facilities Protection

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REPORT OF NATURAL GAS SAFETY

INSPECTION NO: JS26-014

OPERATOR: City of Sylvania Gas Department

INVESTIGATOR: Jason Smith

INSPECTION DATE: May 6, 2026 REPORT MAILED DATE: July 30, 2026

Any questions concerning this report may be directed to the above address or by telephoning (404) 463-6526.

1. PURPOSE OF INSPECTION

To conduct a comprehensive inspection of the Operator's plans, programs, procedures, pipeline, and pipeline facilities for compliance with the minimum federal safety standards in 49CFR Part(s) 191 and 192.

2. CONTINUING VIOLATIONS

Violation	Description	Inspection#	Date
Consent Agreement Pending	Operator is negotiating Consent Agreement with the FPU Director	JJ20-030	6/9/2020
192.807(b)	Records supporting an individual's current qualification shall be maintained while the individual...	JS25-001	1/21/2025
192.1007(c)	Evaluate and rank risk.	JS26-007	2/2/2026
192.1007(f)	Periodic Evaluation and Improvement.	JS26-007	2/2/2026
192.1007(b)	Identify threats. The operator must consider the following categories of threats to each gas...	JS26-007	2/2/2026
192.1007(f)	Periodic Evaluation and Improvement.	JS26-008	2/2/2026
199.101	Anti-Drug Plan	JS26-009	2/19/2026
199.105(c)(7)	Each operator shall ensure that random drug tests conducted under this subpart are unannounced and..	JS26-009	2/19/2026
199.101(a)(1)	Methods and procedures for compliance with all the requirements of this part, including the...	JS26-009	2/19/2026

3. CLEARED VIOLATIONS

4. NEW VIOLATIONS

Violation	Description	Inspection#	Date
192.463(a)	Each cathodic protection system required by this subpart must provide a level of cathodic…	JS26-014	5/6/2026
192.619(a)	No person may operate a segment of steel or plastic pipeline at a pressure that exceeds a maximum...	JS26-014	5/6/2026
192.723(a)	Each operator of a distribution system shall conduct periodic leakage surveys in accordance with...	JS26-014	5/6/2026

5. OTHER RECOMMENDATIONS/COMMENTS

SEE ATTACHED INSPECTION REPORT

On May 5, 2026, Pipeline Safety Staff began reviewing the City of Sylvania Gas System's Operations & Maintenance manual using the PHMSA Distribution Operator comprehensive inspection form. Then on May 18-22, 2026, Staff reported to the Sylvania Gas System to perform a follow-up and comprehensive inspection of the Operator's plans, programs and facilities.

During this inspection, the Operator was represented by:
Michael Phillips - Gas Superintendent
Noah Rosier - Gas Tech
Chris Cawley - MGAG/SRCS (consultant)

Commission Staff was represented by:
Jason Smith - Lead Inspector
Brian Withrow - Pipeline Safety Inspector
Glen Murphy - Pipeline Safety Inspector

At the time of this inspection, the City of Sylvania Gas Department was under one previously existing probable violation and under a consent agreement. This probable violation is addressed under Follow-Up Inspection #JS26-013.

While on site, Staff performed Operator Qualification Protocol 9 field validation inspections on gas department personnel to ensure that covered tasks are being performed in accordance with appropriate operator-approved procedures. Operator qualification records were provided for Michael Phillips - Gas Superintendent, for Pipeline Safety Staff to examine prior to observing performance of the covered tasks. Staff verified that the qualification records for this individual were current.

Michael Phillips performed the following task:
- Task #0001 'Measure Structure-To-Electrolyte Potential' and he is qualified 8/31/2023 through 8/31/2028.
- Task #0301'Manually Opening and Closing Valves' and he is qualified 8/31/2023 through 8/31/2026
- Task #1211 'Odorization: Periodic Sampling' and he is qualified 2/26/2026 through 2/26/2031

Staff verified Michael Phillips was able to perform the covered tasks according to the procedures and was able to identify generic and task specific abnormal operating conditions.

No issues were identified during this Protocol 9 inspection.

NOTICE OF PROBABLE VIOLATION

As a result of this inspection Staff found that the City of Sylvania Gas System was in probable violation of the minimum federal safety standards; specifically:

1. 49CFR §192.463 - External corrosion control: Cathodic protection.
   (a) Each cathodic protection system required by this subpart must provide a level of cathodic protection that complies with one or more of the applicable criteria contained in Appendix D of this part. If none of these criteria is applicable, the cathodic protection system must provide a level of cathodic protection at least equal to that provided by compliance with one or more of these criteria.

   PHMSA comp form question #6 - Cathodic Protection Monitoring Criteria states: Do records document that the CP monitoring criteria used was acceptable?

COMMENTS: In their Operations & Maintenance Manual section 9-F 'External Corrosion Control - Cathodic Protection' states: "Each cathodic protection system required by this Section will provide a level of cathodic protection that complies with one or more of the applicable criteria contained in Appendix D of Part 192. If none of these criteria is applicable, the cathodic protection system will provide a level of cathodic protection at least equal to that provided by compliance with one or more of these criteria. Selection of applicable Appendix D criteria will be based on the following:"

> "(1) A negative (cathodic) potential of at least 850 mV with the cathodic protection applied is required. This potential is measured with respect to a saturated copper/copper sulfate reference electrode contacting the electrolyte. Voltage drops (IR) other than those across the structure-to-electrolyte boundary must be considered for valid interpretation of this potential measurement."

> "(3) A minimum of 100 mV of cathodic polarization between the structure surface and a stable reference electrode contacting the electrolyte. The formation or decay of polarization can be measured to satisfy this criterion. The polarization voltage shift shall be determined by interrupting the protective current and measuring the polarization decay. When the current is initially interrupted, an immediate voltage shift occurs. The voltage reading after the immediate shift shall be used as the base reading from which the measured polarization is determined."

During this inspection, Staff reviewed the Operator's Cathodic Protection monitoring records for 2020 through 2026. Staff found multiple locations where the recorded levels of CP failed to meet an acceptable criterion, for example:
- Halcyndale Rd – EOL (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 120 Thomson St (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 605 S. Main Street Rd (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 105 Georgia Ave (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 112 Screven St (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 110 Isabelle St (2022, 2023, 2024, 2025 & *2026* below criteria using .100 millivolt shift)
- 112 Dixie Ave (2022, 2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 123 Peachtree Cir (2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 107 S. Bay St (2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 106 Sylvania Place (2023, 2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 219 N. Parkway St (2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 108 Sylvania Terrace (2024, 2025 & 2026 below criteria using .100 millivolt shift)
- 219 Dogwood Ave (2024 & 2025 below criteria using .100 millivolt shift)
- Dr. Morgan's Office – 105 Rocky Ford Rd (2024, 2025 & 2026 below criteria using .100 millivolt shift)

These records demonstrated the Operator failed to provide a level of cathodic protection that complies with one or more of the applicable criteria contained in appendix D of 49CFR, Part 192

PROBABLE VIOLATION: The City of Sylvania Gas System failed to demonstrate that their CP system is providing the level of cathodic protection as required by §192.463(a) and their O&M procedures between CY2022 and 2026.

2. 49CFR §192.619 - Maximum allowable operating pressure - Steel or plastic pipelines
   (a) No person may operate a segment of steel or plastic pipeline at a pressure that exceeds a maximum allowable operating pressure (MAOP) determined under paragraph (c), (d), or (e) of this section, or the lowest of the following:
      (4) The pressure determined by the operator to be the maximum safe pressure after considering and accounting for records of material properties, including material properties verified in accordance with §192.607, if applicable, and the history of the pipeline segment, including known corrosion and actual operating pressure.

PHMSA comp form question #15 - Maximum Allowable Operating Pressure states: Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?

COMMENTS: Sylvania Gas System's four MAOPs (25, 30, 90 & 300) were established under 192.619(a)(4) maximum safe pressure based on history.

In their Operations & Maintenance Manual, section 12-Q 'Establishing MAOP for Steel or Plastic Pipelines' it states:

(a) Except as provided in (c) below, City of Sylvania will not operate a segment of steel or plastic pipeline at a pressure that exceeds the lowest of the following:

(4) The pressure determined by City of Sylvania to be the maximum safe pressure after considering and accounting for records of material properties, and the history of the pipeline segment, including known corrosion and the actual operating pressure.

Then Section 12-S 'MAOP - High-Pressure Distribution Systems' states:

(a) City of Sylvania will not operate a segment of a high pressure distribution system at a pressure that exceeds the lowest of the following pressures, as applicable:

(5) The pressure determined by City of Sylvania to be the maximum safe pressure after considering the history of the segment, particularly known corrosion and the actual operating pressures.

Appendix T-2 'System MAOP Description' list Sylvania's 'West Ogeechee' system as having a 25psi MAOP, established by operating history.

Appendix T-1 the 'MAOP Verification Form' for this same system; here named 'West Ogeechee @ Viaduct 20#' explains the 25 psi MAOP has been established under §192.619(a)(4) maximum safe pressure based on history.

Since Sylvania Gas System is basing their operating pressure on their history Staff asked to see the earliest regulator station inspection records, they had access to in order to confirm system pressures. While reviewing the 1992-2001 regulator station records, Staff noticed the one identified as Sylvania Town Border Station 2nd Cut (which the Operator informed Staff is currently known as West Ogeehee @ Viaduct 20#) stated the pressure was reduced from 90 psi down to 22 psi in 1992-1996. Then in 1997-2001 the pressure was reduced from 90 psi down to 23 psi. In all these years, 1992 - 2001 the relief for this station was set at 28 psi. Staff did not find anything on any of the records that would indicate this system had a 25 psi MAOP.

Then, Sylvania Gas System's 2019-2025 regulator station inspection records for the Town Border Station 2nd Cut states that the pressure was reduced from 90 psi down to 25 psi. The relief valve is set at 30 psi, and this page states 25 psi is the system MAOP.

The City of Sylvania Gas System records do not show how their West Ogeechee @ Viaduct 20# - 25 psi system arrived at that MAOP, based on operating history.

PROBABLE VIOLATION: The City of Sylvania Gas System failed to demonstrate they have established the maximum safe pressure after considering the history of the segment, particularly known corrosion and the actual operating pressures.

WARNING LETTER

1. 49CFR §192.723 - Distribution systems: Leakage surveys.
   (a) Each operator of a distribution system shall conduct periodic leakage surveys in accordance with this section.
   (b) The type and scope of the leakage control program must be determined by the nature of the operations and the local conditions, but it must meet the following minimum requirements:
      (1) A leakage survey with leak detector equipment must be conducted in business districts, including tests of the atmosphere in gas, electric, telephone, sewer, and water system manholes, at cracks in pavement and sidewalks, and at other locations providing an opportunity for finding gas leaks, at intervals not exceeding 15 months, but at least once each calendar year.
      (2) A leakage survey with leak detector equipment must be conducted outside business districts as frequently as necessary, but at least once every 5 calendar years at intervals not exceeding 63 months. However, for cathodically unprotected distribution lines subject to § 192.465(e) on which electrical surveys for corrosion are impractical, a leakage survey must be conducted at least once every 3 calendar years at intervals not exceeding 39 months.

   PHMSA comp form question #20 - Distribution Leakage Surveys states: Do records indicate distribution leakage surveys were conducted as required?

   COMMENTS: In their Operations & Maintenance Manual Section 13-P 'Distribution Systems - Leakage Surveys' it states:

   (a) City of Sylvania will conduct leakage surveys in accordance with this section.

   (b) The type and the scope of the leakage control program will be determined by the nature of the operations and the local conditions, but it must meet the following minimum requirements:

      (1) A leakage survey with leak detector equipment will be conducted in business districts at intervals not exceeding 15 months, but at least once each calendar year .

      (2) A leakage survey with leak detector equipment will be conducted outside business districts as frequently as necessary, but at intervals not exceeding 5 years. However, for cathodically unprotected distribution lines that are subject to Section 9-G(e) of this Manual and on which electrical surveys for corrosion are impractical, survey intervals will not exceed 3 years.

(3) Increased frequency. Consideration should be given to increased frequency for leakage surveys based on the particular circumstances and conditions. Surveys should be conducted most frequently in those areas with the greatest potential for leakage and where leakage could be expected to create a hazard. Factors to be considered in establishing the frequency of leakage surveys include the following:

During this inspection Staff learned that in 2021, Sylvania's entire system was Leak Surveyed. For the Business District this included 2 miles of main and 247 services; and for the Non-Business District this was 50 miles of main and 866 services. The Operator's 2020 Annual 7100 Report states Sylvania had 52 miles of main and 1180 services. This means 67 services were missed during this 2021 leak survey.

In 2022, Sylvania's Northeast section was Leak Surveyed. For the Business District this included 2 miles of main, 8 miles of High-Pressure main, and (169+29+26+3) 227 services. The Non-Business District was 6.3 miles of main and (241+27) 268 services. .

In 2023, Sylvania's Southeast section of the system was Leak Surveyed. For the Business District this included 5.6 miles of main, 8 miles of High-Pressure main, and (169+28+26+3) 226 services. The Non-Business District was 5.0 miles of main and (282+36) 318 services. .

In 2024, Sylvania's West section of the system was Leak Surveyed. For the Business District this included 5.6 miles of main, 8 miles of High-Pressure main, and (165+31+25+4) 225 services. The Non-Business District was 9.0 miles of main and (229+33) 262 services.

Since the 2022-2024 Leak Surveys would have equaled Sylvania's entire system, Staff totaled the amounts:

6.3+5+9+5.6+8 = 33 miles of main leak surveyed.
Annual 7100 Reports show Sylvania having 55 miles of main during 2022, 2023 & 2024. This means approximately 21.1 miles of main were missed during their leak surveys.

268+318+262+227 = 1,075 services leak surveyed.
Annual 7100 Reports show Sylvania having approximately 1115 services during 2022, 2023 & 2024. This means approximately 40 services were missed during the leak surveys.

In 2025, Sylvania's Northeast section of the system was Leak Surveyed. For the Business District this included 5.6 miles of main, 8 miles of High-Pressure main, and (167+31+24+4) 226 services. The Non-Business District was 6.3 miles of main and 251 services.

During this inspection, the Operator informed Staff that they intend on having the entire system leak surveyed for 2026.

PROBABLE VIOLATION: The City of Sylvania Gas System advised Staff that they are on a three-year leak survey, however their documentation failed to demonstrate they have leak surveyed all miles of main and each of their service lines as required by 49CFR 192.723(b) and their O&M procedures during the CY2022-2024 surveys. Staff reviewed the Operator's 2025 survey and noted that the numbers are nearly identical to the 2022 survey. Staff advised the Operator that they need to review their data and ensure that they account for all of their miles of mains and services this year or they could be subject to further enforcement.

PROPOSED CIVIL PENALTY

Under Commission Rule 515-9-1.01, by virtue of the authority vested in the Commission by law and pursuant to orders issued by the Commission on May 4, 1967, July 6, 1967, April 23, 1968, and October 29, 1970, all Rules and Regulations prescribed by the United States Department of Transportation applicable to the "Transportation of Natural and Other Gas by Pipeline: Minimum Safety Standards" (C.F.R. 49, Parts 191 and 192) are by this Rule made the Rules and Regulations of the Georgia Public Service Commission for the safe installation and operation of all natural gas transmission and distribution facilities by companies subject to the jurisdiction of the Commission within this State.

Under Commission Rule 515-9-3-.08 (Written Formal Notice of Violation), the Commission may propose a civil penalty in conjunction with this notice of probable violation. Further, the City of Sylvania Gas System is subject to civil penalties under O.C.G.A. § 46-2-91(b) which states that: Any operator which violates any rule or regulation of the commission prescribed pursuant to subsection (i) of Code Section 46-2-20, or which fails, neglects, or refuses to comply with any order after notice thereof, shall be liable to a penalty not to exceed the maximum penalties provided for in 49 C.F.R. Section 190.223.

Staff has reviewed the circumstances surrounding the probable violations cited in this report and has recommended the civil penalty/penalties listed below. Please note that this recommended amount is less than the amount authorized by Georgia law.

Item #	Code / Rule	Description	Proposed Penalty
1	§192.463(a)	Cathodic Protection	$5,000.00
TOTAL PROPOSED PENALTY			$5,000.00

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Letters Issued by the Georgia Public Service Commission.

OPERATOR RESPONSE FORM

Operator Name: City of Sylvania

Informal Conference Requested: Yes ☐ No ☐

Docket Number: 37086

Responses required within **30 days of electronic mail.** Provide the following information for this report:

Response to Inspection Number:_____

Type of Enforcement Action(s) cited in report:			Informal Conference Requested	
☐ Notice of Probable Violation (NOPV)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Notice of Amendment (NOA)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Warning Letter	☐ New	☐Continuing	☐ Yes	☐ No
☐ Letter of Concern	☐ New	☐Continuing	☐ Yes	☐ No
☐ Observed Issue	☐ New	☐Continuing	☐ Yes	☐ No
☐ Proposed Civil Penalty	$ _____ PCP $ Amount (Total for report)			

Indicate below (A-E) based on the type of Enforcement Actions in this report: (Check all that apply)
Complete a separate copy of Page 2, Operator Response to Enforcement Action, for each cited item.

A. Response for **Notice of Probable Violation** (with and without proposed civil penalty):
   1. ☐ Written statement indicating that corrective measures have achieved Compliance or
   2. ☐ Written plan of action outlining the corrective measures that will be taken to achieve compliance and when compliance is anticipated.

B. Response for **NOA**:
   1. ☐ Contested: Attach written explanation, information, or other material in answer to the allegations in the Notice of Amendment stating your reasons for objecting to the NOA, in whole or in part; or
   2. ☐ Not Contested: Explanation, information, or other material believed to warrant modification of the NOA in whole or in part; or
   3. ☐ Written request for clarification. (Attached)

C. Response for **Continuing** and/or **Existing** violations:
   Current status, updates, expected completion dates, proposed modifications, etc., of the continuing and/or existing violations, even if this information was previously provided. Referencing a previously filed response letter, as status, updates, etc. alone is not sufficient for this response. Failure to provide this information may result in formal interrogatories from the Director through data requests.

D. Response for ☐ **Letter of Concern** / ☐ **Warning Letter**
   I acknowledge receipt of the Letter of Concern/Warning Letter:_____
   SIGNATURE / TITLE

   Additional Comments: (Optional)_____
   _____
   _____

E. Response for **Observed Issue** and **No Violation**: (Optional Response)
   Staff requests that the Operator acknowledge receipt of the Observed Issue/No Violation in writing, or by submitting an email to the FPU Director

Operator Response to Enforcement Action

Enforcement Action for:_____ ☐ New Violation ☐ Continuing Violation
Enter Code / Commission Rule (Complete a separate attachment for each enforcement action)

Enforcement Action(s) cited in report:	Conference Requested:	
☐ Notice of Probable Violation (NOPV)	☐ Yes ☐ No	$_____ Proposed Penalty for this violation
☐ Notice of Amendment (NOA)	☐ Yes ☐ No	
☐ Warning Letter	☐ Yes ☐ No	
☐ Letter of Concern	☐ Yes ☐ No	
☐ Observed Issue	☐ Yes ☐ No	
☐ Proposed Civil Penalty	☐ Yes ☐ No	

OPERATORS RESPONSE: _____

Response Provided by: _____ Date:_____
Name / Title

Internal use only:

Lead Inspector: _____ Date Response Reviewed:_____

Actions Acceptable: ☐ Yes ☐No Re-inspection Needed:☐ Yes ☐ No Clear Violation:☐ Yes ☐ No

Supervisor Review by:_____ Date Reviewed:_____

Additional Enforcement Recommended: ☐ Yes ☐ No

Director Review

Approved: ☐ Yes ☐No Schedule Special Follow-up Inspection: ☐ Yes ☐ No

Cleared Violation: ☐ Yes ☐ No

Comments:_____

Filings:
For all written responses or any other official correspondence, the Operator shall file the response at the following address:

Ms. Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, Georgia 30334

The Operator must file **five (5)** copies of any response and/or official correspondence, as well as a CD with an electronic version of the response in Microsoft Word and/or a PDF, if applicable.

Informal Conference:
Any Operator who chooses to request an informal conference shall request such a conference through emailing the Director (michellet@psc.state.ga.us), calling the Director (404-463-2765), or selecting the "Request Conference" choice.

Civil Penalty Payments:
Certified check for the full amount of the recommended civil penalty or consent agreement amount made payable to the Georgia Public Service Commission. The Operator's name, applicable Docket No., and Inspection Report No. must be included on the certified check. Mail payment to:

Ms. Michelle Thebert, Director, Facilities Protection Unit
Georgia Public Service Commission
244 Washington Street
Atlanta, Georgia 30334

Hearing Requests:
The Operator has the right to request a hearing before the full Commission to contest the alleged probable violations, recommended civil penalties, and all other proposed actions of enforcement. A request for a hearing must be submitted in writing and in accordance with Commission Rule 515-2-1-.04. The Operator must include a statement of the issues that you intend to raise at the hearing. The issues may relate to the allegations, new information, proposed compliance order, proposed civil penalty, or any other recommendation for enforcement action. Please refer to Commission Rule 515-9-3-.11 and O.C.G.A. § 46-2-91 for assessment considerations upon which civil penalties are based. An operator's failure to specify an issue may result in a waiver of the right to raise that issue at hearing. The request must also indicate whether or not the Operator will be represented by counsel at the hearing.

Open Records and Trade Secret Filings:
The Operator is advised that any material provided to the Commission, and all materials prepared by the Commission, including the Notice of Probable Violations and any Orders issued in this case, may be considered public information and subject to disclosure under the Georgia Open Records Act (O.C.G.A. § 50-18-70 et seq.). If you believe that any portion of your response material is security sensitive, privileged, confidential or may cause your company competitive disadvantages and would qualify for protection under the Commission's "Trade Secret Rule" (Commission Rule 515-3-1-.11), you must, along with the complete original document clearly marked "TRADE SECRET" on each page, provide a second copy of the document with the portions you believe qualify for trade secret treatment redacted, and an explanation of why you believe the redacted information qualifies for such trade secret treatment. Should the Commission receive a request for disclosure of any "TRADE SECRET" material, you will be notified, if after review, the materials and your provided justification are deemed not to meet any exemptions provided in the Georgia Open Records Act. You may appeal the Commission's decision to release material at that time. Your appeal will stay the release of those materials until a final decision is made.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

IN THE MATTER OF:	)	
	)	
City of Sylvania Gas Department	)	**DOCKET NO. 37086**
	)	
	)	
	)	

CERTIFICATE OF SERVICE

I, hereby certify that I have this day served a copy of the within and foregoing document on the following persons via email and/or United States Mail as follows:

*Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

*Stacy Mathis, City Manager
City of Sylvania Gas Department
104 South Main Street
Sylvania, GA 30467
csyv@planters.net

*Michelle Thebert, Facilities Protection Unit Director
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

Respectfully Submitted this 3rd day of August 2026:

Cathy Nesbitt

Cathy Nesbitt, Administrative Assistant
Georgia Public Service Commission
Facilities Protection Unit
244 Washington Street, SW
Atlanta, GA 30334