RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 1
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission.

APPLICABILITY

For all domestic uses of a residential consumer in a separately metered single family dwelling unit and service to churches.

TYPE OF SERVICE

Single-phase, or multi-phase where available, 60 hertz, at available secondary voltages.

MONTHLY RATE

Service Charge:

Single-Phase	@	$32.00 per month
Multi-Phase	@	$39.50 per month

Energy Charge:

Winter (Billing Months of October-April)

First	800 kWh per month	@	12.52¢ per kWh
Over	800 kWh per month	@	11.02¢ per kWh

Summer (Billing Months of May-September)

First	1,500 kWh per month	@	12.52¢ per kWh
Over	1,500 kWh per month	@	15.52¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $32.00 for residential loads.

For non-residential loads the minimum will be $32.00 for 15 kVA or less of required transformer capacity, plus $1.00 per kVA for all capacity required over 15 kVA.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 1 (Single Phase)
Rate Code: 11 (Multi Phase)
EFFECTIVE DATE: **February 1, 2026**

RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 2
SMALL COMMERCIAL SERVICE

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for single-phase or multi-phase service to commercial, industrial, governmental and other consumers with 50 kVA or less of installed transformer capacity for all uses including lighting, heating and power.

TYPE OF SERVICE

Single-phase, or multi-phase where available, 60 hertz at available secondary voltages.

MONTHLY RATE

Service Charge:

Single-Phase	@	$33.50 per month
Multi-Phase	@	$38.50 per month

Energy Charge:

Winter (Billing Months of October-April)

First 800 kWh per month	@	12.88¢ per kWh
Over 800 kWh per month	@	11.38¢ per kWh

Summer (Billing Months of May-September)

First 1,500 kWh per month	@	12.88¢ per kWh
Over 1,500 kWh per month	@	15.88¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be $33.50 where 15 kVA or less of transformer capacity is required. Where more than 15 kVA of transformer capacity is required, the monthly minimum shall be increased by $1.00 per kVA in excess of 15 kVA.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 2 (Single Phase)
Rate Code: 12 (Multi Phase)
EFFECTIVE DATE: February 1, 2026

RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 3
LARGE COMMERCIAL SERVICE

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission.

APPLICABILITY

Applicable to commercial or industrial establishments requiring transformer capacity in excess of 50 kVA.

TYPE OF SERVICE

Single-phase, or multi-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE

Service Charge:	@	$94.50 per month

Energy Charge:

First 200 kWh per kW of Billing Demand		
First 5,000 kWh	@	17.32¢ per kWh
Next 5,000 kWh	@	15.82¢ per kWh
Over 10,000 kWh	@	13.82¢ per kWh
Next 200 kWh per kW of Billing Demand	@	8.72¢ per kWh
Over 400 kWh per kW of Billing Demand	@	7.72¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the greater of:

1. $1.00 per kVA of transformer capacity.
2. $5.00 per kW of Billing Demand.
3. The contract minimum.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the maximum 30-minute demand as measured or recorded by a demand meter for the current month and preceding eleven months. In the billing months of June through September, the billing demand shall be the greater of one hundred percent (100%) of the current month's demand or eighty-five percent (85%) of any previous applicable summer month in the current calendar year. For the billing months of October through May, the billing demand shall be the greater of sixty percent (60%) of the current month's demand or eighty-five (85%) of the maximum demand measured in any previous applicable summer month, June through September.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 3
EFFECTIVE DATE: February 1, 2026

RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 5
LARGE INDUSTRIAL SERVICE

AVAILABILITY

Available to all members served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the member.

APPLICABILITY

Applicable to members having a connected load of 900 kilowatts or more at one standard voltage required on the member's premises, delivered at one point, and metered at or compensated to that voltage.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable.

MONTHLY RATE

I. Wholesale Power

Service Charge:	@	$200.00 per month
Demand Charge:		
Non-Coincident Peak Demand Billing Demand	@	$ 3.00 per kW
Coincident Peak Billing Demand	@	$ 7.00 per kW
Energy Charge:		
All kWh	@	6.40¢ per kWh

Wholesale Facilities Charge:

The full or prorated amount of any facilities charge billed to the Cooperative by Georgia Transmission Corporation ("GTC") pertaining to the investment in facilities provided by GTC specifically in order to furnish service hereunder.

RAYLE EMC
LARGE INDUSTRIAL SERVICE
SCHEDULE 5
PAGE TWO

II. Rayle Electric Membership Corporation Facilities Charge

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the member times a monthly carrying cost factor based upon cost estimates in accordance with the latest cost information available.

III. Rayle Electric Membership Corporation Service Charge

A. $100 plus

B. 1% times the amount determined in Section I, above.

DETERMINATION OF DEMANDS

Non-Coincident Peak Demand

The Non-Coincident Peak Demand shall be based on the highest kW measurement recorded during the current month.

Coincident Peak Demand

For the billing months of January through December, the Coincident Peak Billing Demand shall be the consumer's average 60-minute metered demands coincident with the hours of the five highest non-holiday, weekday demands during Peak Period Notification Hours of Oglethorpe Power Corporation during the prior calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Oglethorpe has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Peak Billing Demand.

The Cooperative will make diligent timely effort to relay the notice it receives from Oglethorpe regarding projected peak periods to the consumer. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Coincident Peak Billing Demand requirements determined herein.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

RAYLE EMC
LARGE INDUSTRIAL SERVICE
SCHEDULE 5
PAGE THREE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greatest of the following:

1. The sum of the charges contained in Monthly Rate sections (I) - (III) as stated above.
2. A charge of $1.00 per kVA of required transformer capacity.
3. The minimum charge as may be specified in the Agreement for Electric Service contract.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 5
EFFECTIVE DATE: May, 1 2023

RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 8
LOAD MANAGEMENT SERVICE

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission.

APPLICABILITY

Available to commercial, industrial, governmental or other consumers with a metered monthly minimum of 200 kW of demand for all uses including lighting, heating and power.

Minimum contract term of five (5) years. Contract terms for less than five (5) years may be negotiated subject to the Cooperative's Service Rules and Regulations.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable.

MONTHLY RATE

Service Charge:	@	$225.00 per month
Demand Charge:		
Maximum Non-Coincident Peak Billing Demand	@	$ 3.50 per kW
Coincident Peak Billing Demand	@	$ 7.50 per kW
Energy Charge:		
First 200 kWh per kW of NCP Demand	@	11.00¢ per kWh
Next 200 kWh per kW of NCP Demand	@	7.50¢ per kWh
Over 400 kWh per kW of NCP Demand	@	6.750¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greatest of the following:

1. The sum of Service, Demand and Energy Charges as stated above.
2. A charge of $1.00 per kVA of required transformer capacity.
3. The minimum charge as may be specified in the Agreement for Electric Service contract.

DETERMINATION OF DEMANDS

Non-Coincident Peak Demand

The Non-Coincident Peak Demand shall be based on the highest kW measurement recorded during the current month.

Coincident Peak Demand

For the billing months of January through December, the Coincident Peak Billing Demand shall be the consumer's average 60-minute metered demands coincident with the hours of the five highest non-holiday, weekday demands during Peak Period Notification Hours of Oglethorpe Power Corporation during the prior calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Oglethorpe has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Peak Billing Demand.

The Cooperative will make diligent timely effort to relay the notice it receives from Oglethorpe regarding projected peak periods to the consumer. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Coincident Peak Billing Demand requirements determined herein.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 8
EFFECTIVE DATE: May 1, 2023

RAYLE ELECTRIC MEMBERSHIP CORPORATION
RATE SCHEDULE 9
OUTDOOR SECURITY LIGHTING SERVICE

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity.

APPLICABILITY

Applicable only to outdoor security lighting by ballast operated vapor lamp fixtures, either Mercury Vapor (MV) or High Pressure Sodium (HPS), and poles conforming to the Cooperative's specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

MONTHLY RATE

Cooperative Owned and Maintained System
Overhead Rates

Description	Unmetered Energy Rate*	Metered Energy Rate*
Security Lighting		
100 Watt HPS	$10.00	$7.40
150 Watt HPS	$11.30	$7.75
175 Watt MV	$10.00	$7.40
Flood Lighting		
150 Watt HPS	$14.00	$10.25
250 Watt HPS	$16.60	$10.60
400 Watt HPS	$19.80	$10.75
Street Lighting		
100 Watt HPS	$10.60	$8.15
150 Watt HPS	$12.50	$9.00
250 Watt HPS	$14.75	$9.00
400 Watt HPS	$18.85	$9.75

* The above rates apply where the light fixture is installed on an existing pole or where consumer makes a contribution of $400 for a pole required to support the luminaire.
See section below for Monthly Pole Charges.

Underground Rates - 30 foot Wood Pole

Description	Unmetered Energy Rate**	Metered Energy Rate**
Security Lighting		
100 Watt HPS	$12.20	$9.65
150 Watt HPS	$13.50	$10.00
175 Watt MV	$13.80	$10.00
Flood Lighting		
150 Watt HPS	$16.00	$12.50
250 Watt HPS	$18.95	$13.15
400 Watt HPS	$22.10	$13.15
Street Lighting		
100 Watt HPS	$13.00	$11.00
150 Watt HPS	$15.05	$11.55
250 Watt HPS	$17.30	$11.55
400 Watt HPS	$20.85	$11.85
Ornamental or Post Top		
100 Watt HPS	$18.50	$11.55
150 Watt HPS	$19.85	$11.85
250 Watt HPS	$23.00	$12.85
400 Watt HPS	$26.35	$12.85

Underground Rates - 20 foot Fiberglass Pole

Description	Unmetered Energy Rate**	Metered Energy Rate**
Street Lighting		
100 Watt HPS	$14.10	$11.55
150 Watt HPS	$16.35	$12.85
250 Watt HPS	$18.25	$12.85
400 Watt HPS	$22.10	$13.15
Ornamental		
100 Watt HPS	$19.55	$17.00
150 Watt HPS	$20.80	$17.00
250 Watt HPS	$23.70	$17.95
400 Watt HPS	$26.90	$17.95

** The above rates apply where consumer makes a contribution of $550 for a wood pole and $650 for a fiberglass pole. See section below for Monthly Pole Charges.

RAYLE EMC
OUTDOOR SECURITY LIGHTING SERVICE
SCHEDULE 9
PAGE 3

Pole Charges

Type	Monthly Charge	Contribution
Wood 30 Ft. - OH	$3.00	$400
Wood 30 Ft. - URD	$4.50	$550
Fiberglass 20 Ft.	$5.50	$650

Contributions-in-aid of construction will be required for other types of poles, equal to the installed cost of such poles, including pole, conductor, cable riser, anchor base, etc., as applicable for the installation. At its option, however, the Cooperative may determine and offer an appropriate monthly facilities rate, in lieu of such required contribution.

Customer Owned System

Nominal Lamp Wattage	Estimated Monthly kWh	Controlled Energy Charge	Extra kWh for Cont. Burning	Adder for Cont. Burning
25	13	$2.81	15	$1.54
50	22	$3.36	26	$2.67
70	30	$3.86	35	$3.59
75	32	$3.98	38	$3.90
100	42	$4.60	50	$5.14
120	50	$5.10	59	$6.06
150	62	$5.84	73	$7.50
175	70	$6.34	83	$8.52
250	100	$8.20	118	$12.12
400	156	$11.67	184	$18.90
1,000	363	$24.51	429	$44.06
1,500	542	$35.60	641	$65.83

CONDITIONS OF SERVICE

1. The Cooperative will furnish, install, operate and maintain the lighting equipment, including lamp, luminaire, bracket attachment, control device, poles and necessary wiring electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, (except where consumer selects the metered lighting option as provided in the tables above).

2. The above Cooperative Owned and Maintained System monthly rates will apply only to fixtures and poles designated as standard equipment by the Cooperative. Contributions-in-aid of construction will be charged to cover the cost difference of other than standard fixtures and poles, provided the Cooperative agrees to install such equipment. However, at its option, the Cooperative may develop and offer a monthly rate for such non-standard pole and/or fixture, either in lieu of or in combination with any contribution.

3. The lighting equipment shall remain the property of the Cooperative, including poles installed when the consumer makes a contribution-in-aid of construction. The consumer shall protect the lighting equipment from deliberate damage.

4. The poles for support of the luminaries are to be wood or other poles of the Cooperative's existing distribution system or extensions thereof.

5. The Cooperative reserves the right to specify the number and location of service points.

6. Lighting service shall be provided only at locations which are accessible to the Cooperative's equipment for servicing purposes. The consumer shall allow authorized representatives of the Cooperative to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

7. Fixtures served by underground wiring will be available at the applicable rates provided above where required buried cable does not exceed on the average, 50 feet per luminaire. A contribution-in-aid of construction may be charged amounting to $2.50 per foot of the excess buried cable over 50 feet per luminaire. Where paving or other obstructions exist, the consumer will be required to (1) perform all trenching, install duct furnished by the Cooperative, backfill, and complete the work to the mutual satisfaction of all parties concerned or (2) reimburse the Cooperative for its costs incurred in the installation.

8. Where lighting service is requested for street lighting purposes in a private development, at its option, the Cooperative may provide such service by converting monthly fixture rates to a "per resident" rate which will then be assessed on the electric service bill of each resident; provided, however, that the Cooperative may require such contractual assurances as it deems appropriate to assure payment of charges.

9. The term "customer owned system" means complete ownership by the consumer of all facilities up to the point of connection to the Cooperative's existing supply lines.

10. For Customer Owned Systems the Cooperative may, at its option, verify kWh by installing a kWh meter or device to limit connected load or verify dusk to dawn operation.

RAYLE ELECTRIC MEMBERSHIP CORPORATION

LARGE AGRICULTURAL SERVICE
RATE SCHEDULE 10

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for single-phase or multi-phase service to consumers with predominant usage for chicken houses, dairies, and hog production.

TYPE OF SERVICE

Single-phase, or multi-phase where available, 60 hertz at available secondary voltages.

MONTHLY RATE

Service Charge:

Single-Phase	@	$54.50 per month
Multi-Phase	@	$69.50 per month

Energy Charge:

Winter (Billing Months of October-April)

First 2,000 kWh per month	@	13.17¢ per kWh
Over 2,000 kWh per month	@	10.67¢ per kWh

Summer (Billing Months of May-September)

First 2,000 kWh per month	@	13.17¢ per kWh
Over 2,000 kWh per month	@	13.67¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be $54.50 ($69.50 for multi-phase) where 15 kVA or less of transformer capacity is required. Where more than 15 kVA of transformer capacity is required, the monthly minimum shall be increased by $1.00 per kVA in excess of 15 kVA.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 10 (Single Phase)
Rate Code 16 (Multi Phase)
EFFECTIVE DATE: February 1, 2026

RAYLE ELECTRIC MEMBERSHIP CORPORATION

GENERAL SERVICE
RATE SCHEDULE 14

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity.

APPLICABILITY

Applicable for single-phase or multi-phase service to consumers for all non-residential, farm and agricultural uses, including lighting, heating and power, but excluding consumers with predominant usage for chicken houses, dairies, and hog production.

TYPE OF SERVICE

Single-phase, or multi-phase where available, 60 hertz at available secondary voltages.

MONTHLY RATE

Service Charge:

Single-Phase	@	$33.50 per month
Multi-Phase	@	$41.00 per month

Energy Charge:

Winter (Billing Months of October-April)

First 800 kWh per month	@	12.62¢ per kWh
Over 800 kWh per month	@	11.12¢ per kWh

Summer (Billing Months of May-September)

First 1,500 kWh per month	@	12.62¢ per kWh
Over 1,500 kWh per month	@	15.62¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be $33.50 where 15 kVA or less of transformer capacity is required. Where more than 15 kVA of transformer capacity is required, the monthly minimum shall be increased by $1.00 per kVA in excess of 15 kVA.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 14 (Single Phase)
Rate Code: 15 (Multi-Phase)
EFFECTIVE DATE: February 1, 2026

RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 18
RESIDENTIAL TIME OF USE SERVICE

AVAILABILITY

Available in all territory served directly by existing retail distribution lines of the Cooperative subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission.

APPLICABILITY

On an optional basis, for all domestic uses of a residential consumer in a separately metered single family dwelling unit. Service is available under this rate for a minimum period of twelve months. After the initial twelve-month service period, and following notice to the Cooperative, the consumer may elect to take service under Rate Schedule 1 – Residential Service.

TYPE OF SERVICE

Single-phase, or multi-phase where available, 60 hertz, at available secondary voltages.

MONTHLY RATE

Service Charge:

Single-Phase	@	$32.00 per month
Multi-Phase	@	$39.50 per month

Energy Charge:

On-Peak - Summer	@	30.00¢ per kWh
On-Peak - Winter	@	28.50¢ per kWh
Off-Peak	@	10.00¢ per kWh

Determination of On-Peak and Off-Peak Energy

On-Peak:
For the months of May through September, On-Peak Energy shall be all kilowatt-hours used during the period 2:00 p.m. to 8:00 p.m. Eastern Daylight Time (EDT) – Monday through Friday.

For the months of December through February, On-Peak Energy shall be all kilowatt-hours used during the periods 6:00 a.m. to 9:00 a.m. Eastern Standard Time (EST)

Off-Peak:
Off-Peak Energy shall be all kilowatt-hours used during all hours other than on-peak hours as described above.
RAYLE EMC

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $32.00 for residential loads.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

EFFECTIVE DATE: **February 1, 2026**

RAYLE ELECTRIC MEMBERSHIP CORPORATION

WHOLESALE POWER COST ADJUSTMENT CLAUSE
SCHEDULE WPCA

APPLICABILITY:

Applicable to all rate schedules containing a Wholesale Power Cost Adjustment clause.

CALCULATION:

The price of each kWh of energy sold by the Cooperative subject to adjustment in accordance with this schedule shall be increased or decreased by the amount computed as follows:

$$\mathbf{WPCA = (PC_T / E_T) - 0.09051}$$

WHERE:

WPCA = Wholesale Power Cost Adjustment

PC_T = Total system power cost defined as total purchased power cost from Cooperative's wholesale power suppliers and total cost associated with Cooperative owned generation (if any).

E_T = Total system kWh sold

For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Directors shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited the following year.

EFFECTIVE DATE: May 1, 2023