



Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

May 15, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket and the Order Adopting Stipulation Agreement issued in the 2025 IRP, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending March 31, 2026. Please note, there were commitments added totaling REDACTED MW in April of 2026 that are not included in these values.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**GEORGIA POWER COMPANY
DOCKET NO. 56002**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (“Commission”) in Docket No. 56002, Georgia Power Company (“Georgia Power” or the “Company”) is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending March 31, 2026. The report contains confidential data on the business plans of individual customers and information used in the Company’s load forecast sensitivity models. Such information (the “Information”) constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power’s projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company’s load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power’s competitors, suppliers, and customers access to the Company’s anticipated load strategies and objectives, thereby bestowing insight into the Company’s strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company’s financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power’s services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power’s service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a “need to know” basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



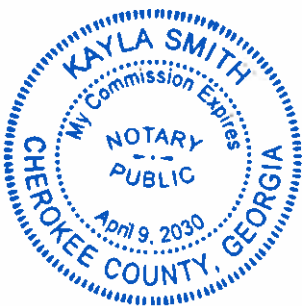
Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 13 day of May 2026.



Notary Public

My Commission expires:



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Q1 2026 Large Load Economic Development Report

May 15, 2026

Docket No. 56002

Docket No. 56002
Georgia Power Company's 2026 Integrated Resource Plan
Large Load Economic Development Report Q1 2026
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Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission’s triennial Integrated Resource Plan (“IRP”) proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state’s growing economy. Georgia is the number one state in which to do business due in large part to the effectiveness of this planning process that helps ensure we can meet energy demands today and in the future.

Since the Company’s last large load quarterly report in February, Georgia’s economy has continued to prosper. And as the state’s economic prospects remain bright, the trends leading up to the 2023 IRP Update filing and as presented in the 2025 IRP and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certification proceedings remain largely consistent, having now continued for more than two years.

The latest data continue to support Georgia Power’s projection of continued and robust economic growth in Georgia and the timing of new large load customers. This report highlights the following developments:

- **The size of commitments (Contracts for Electric Service plus Requests for Service) from large load customers for reliable service from Georgia Power increased.**
 - As of March 31, 2026, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 500 MW, reaching a total of 12,400 MW¹ across 31 customers. By the winter of 2028/2029, these customers will represent a load of 7,800 MW.
- **Large load customers continue to materialize and progress with construction.**
 - The amount of load that has broken ground continues to rise this quarter, now representing 8,500 MW out of 12,400 MW of customer commitments through the mid-2030s.
 - Table 1 in this report provides a summary of the construction status of the 31 large load projects that, at a minimum, have executed a Request for Electric Service (“RFS”) as of March 31, 2026. Twenty-one of these projects have broken ground, including ten that are currently online. The remaining ten commitments are pending construction.
- **The pipeline of potential economic development projects increased significantly.**
 - As of March 31, 2026, the total pipeline of economic development projects through the mid-2030s has increased by 7,100 MW to 76,200 MW. Of this, 73,100 MW represents large load economic development projects.

¹ The values in this report are based on activity through 3/31/2026. There were commitments added totaling 3,200 MW in April of 2026 that are not included in these values, which will be included in the second quarter report.

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- For the near-term (winter of 2028/2029), the large load economic development pipeline has increased by 2,100 MW to 23,600 MW.

This Q1 2026 Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Commission in approving the Stipulation in Georgia Power's 2023 IRP Update in Docket No. 55378 and Order Adopting Stipulation in Georgia Power's 2025 IRP in Docket No. 56002. To keep the Commission informed during this period of extraordinary projected economic growth, Item 2 from the 2023 IRP Update Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report. In addition, as agreed to in the 2025 IRP Stipulation, the Company has included the entry date and announced load for any new project entering the large load pipeline and identified the new large load projects that have entered into a Contract for Electric Service.

Changes in the Economic Development Pipeline

Since the fourth quarter 2025 report, as of March 31, 2026, the total pipeline of economic development projects through the mid-2030s has increased from 69,100 MW to 76,200 MW – an increase of 7,100 MW. Of the 76,200 MW in the total pipeline, 73,100 MW represent large load economic development projects.² The large load projects have increased by a net 7,300 MW, resulting from the following changes since the last report:

- 12,600 MW that entered the pipeline;
- A net decrease of 2,500 MW for projects in the pipeline that modified their projected load; and
- 2,900 MW that exited the pipeline.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects has increased by 2,100 MW to 26,200 MW, and the large load economic development pipeline has increased by 2,100 MW to 23,600 MW, driven primarily by new projects entering the pipeline. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

² Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

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Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have increased, the number of commitments to Georgia Power for electric service from large load customers has grown. This increase in commitments brings the level of total commitments to 12,400 MW, reflecting an increase of 500 MW. Since the last report, an additional customer has broken ground, reflecting an increase in the long-term load from 8,000 MW in Q4 2025 to 8,500 MW in Q1 2026.

Table 1 below provides a summary of the construction status of the 31 committed large load projects, all of which have executed an RFS with Georgia Power. Twenty-one of these projects have broken ground, and ten are pending construction. This evidence indicates that these large load customers are materializing and making progress without material delays. In the near term, projects that have broken ground now represent 6,800 MW of the total 7,800 MW of customer commitments for the winter of 2028/2029.

Table 1. Summary of Committed Customers

Data Center - 26 Total Customers			
18 broken ground	MW	8 pending construction	MW
REDACTED	1,429	REDACTED	1,400
REDACTED	1,400	REDACTED	693
REDACTED	901	REDACTED	502
REDACTED	800	REDACTED	300
REDACTED	523	REDACTED	233
REDACTED	432	REDACTED	216
REDACTED	324	REDACTED	216
REDACTED	311	REDACTED	120
REDACTED	240		
REDACTED	240		
REDACTED	225		
REDACTED	216		
REDACTED	192		
REDACTED	182		
REDACTED	180		
REDACTED	180		
REDACTED	150		
REDACTED	145		
Subtotal	8,070	Subtotal	3,680
Industrial - 5 Total Customers			
3 broken ground	MW	2 pending construction	MW
REDACTED	207	REDACTED	105
REDACTED	126	REDACTED	79
REDACTED	90		
Subtotal	423	Subtotal	184
21 out of 31 Customers have broken ground	8,493	10 out of 31 Customers have pending construc	3,864

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Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	2023 IRP Update Filing		Q4 2025		Q1 2026		Q1 vs Q4 Change		Q1 vs Initial Filing Change	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	24,100	69,100	26,200	76,200	2,100	7,100	14,600	59,200
Large Load Pipeline	10,500	16,000	21,500	65,900	23,600	73,100	2,100	7,300	13,100	57,100
Commitments	2,700	3,600	6,900	11,800	7,800	12,400	900	500	5,100	8,800
Broken Ground	2,000	2,900	6,200	8,000	6,800	8,500	600	500	4,800	5,600

Conclusion

Since February 2026:

- Customer commitments increased by 500 MW to 12,400 MW, and near-term commitments increased 900 MW to 7,800 MW;
- Projects that have broken ground increased, now representing approximately 8,500 MW;
- The total economic development pipeline has increased from approximately 69,100 MW to approximately 76,200 MW through the mid-2030s, representing an increase of 7,100 MW; and
- Near-term 2028/2029 large loads have increased by 2,100 MW.

Since the filing of the 2023 IRP Update in October 2023:

- Customer commitments expanded from 3,600 MW to 12,400 MW, representing an increase of 8,800 MW;
- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 76,200 MW through the mid-2030s, representing an increase of 59,200 MW; and
- Near-term 2028/2029 large loads have increased by approximately 13,100 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcomes of the 2023 IRP Update, 2025 IRP, and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certifications are supportive of economic growth in Georgia.

The Company will continue to monitor economic growth projections and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulation in the 2025 IRP.

Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Inside
Industrial	Clean Energy Tech	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Outside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Inside
Commercial	Data Center/Crypto	Outside
Industrial	Clean Energy Tech	Outside
Industrial	Manufacturing	Inside
Industrial	Manufacturing	Outside

<i>Project Stage</i>	<i>Announced Load*</i>	<i>Initial In Service Date</i>	<i>2026</i>	<i>2027</i>
Contract for Electric Service	1,429	Q2 2024	768	1,146
Contract for Electric Service	1,400	Q2 2028	0	90
Contract for Electric Service	1,400	Q4 2027	0	350
Contract for Electric Service	901	Q4 2027	0	120
Contract for Electric Service	800	Q1 2027	0	600
Contract for Electric Service	523	Q2 2026	53	485
Contract for Electric Service	324	Q2 2026	94	159
Contract for Electric Service	311	Q1 2026	6	104
Contract for Electric Service	240	Q1 2025	50	96
Contract for Electric Service	240	Q4 2025	155	240
Contract for Electric Service	216	Q1 2028	0	0
Contract for Electric Service	216	Q3 2025	90	216
Contract for Electric Service	207	Q4 2025	132	148
Contract for Electric Service	192	Q1 2024	50	96
Contract for Electric Service	182	Q2 2026	72	128
Contract for Electric Service	180	Q1 2026	40	110
Contract for Electric Service	180	Q4 2026	15	72
Contract for Electric Service	150	Q4 2024	150	150
Contract for Electric Service	145	Q4 2028	0	0
Contract for Electric Service	126	Q4 2025	87	95
Contract for Electric Service	120	Q3 2026	60	120
Contract for Electric Service	90	Q4 2025	90	90
Request for Service	693	Q2 2028	0	0
Request for Service	502	Q2 2028	0	0
Request for Service	432	Q2 2028	0	0
Request for Service	300	Q2 2028	0	0
Request for Service	233	Q2 2030	0	0
Request for Service	225	Q2 2028	0	0
Request for Service	216	Q2 2030	0	0
Request for Service	105	Q4 2027	0	5
Request for Service	79	Q4 2027	0	26
Technical Review	3,500	Q2 2031	0	0
Technical Review	3,210	Q2 2028	0	0
Technical Review	3,000	Q4 2027	0	5
Technical Review	2,000	Q2 2028	0	0
Technical Review	2,000	Q2 2028	0	0
Technical Review	2,000	Q2 2028	0	0
Technical Review	1,600	Q2 2030	0	0
Technical Review	1,500	Q4 2027	0	10
Technical Review	1,463	Q4 2027	0	675
Technical Review	1,400	Q2 2032	0	0
Technical Review	1,400	Q2 2028	0	0

Technical Review	1,200	Q2 2028	0	0
Technical Review	1,200	Q2 2028	0	0
Technical Review	1,200	Q4 2027	0	90
Technical Review	1,200	Q4 2027	0	100
Technical Review	1,200	Q4 2027	0	5
Technical Review	1,200	Q4 2027	0	150
Technical Review	1,115	Q2 2028	0	0
Technical Review	1,020	Q4 2027	0	6
Technical Review	1,000	Q2 2028	0	0
Technical Review	910	Q4 2027	0	25
Technical Review	910	Q4 2027	0	100
Technical Review	910	Q4 2027	0	100
Technical Review	860	Q2 2029	0	0
Technical Review	840	Q2 2029	0	0
Technical Review	750	Q4 2027	0	400
Technical Review	725	Q4 2027	0	5
Technical Review	725	Q4 2027	0	5
Technical Review	651	Q4 2027	0	150
Technical Review	648	Q4 2027	0	1
Technical Review	648	Q4 2027	0	2
Technical Review	600	Q2 2028	0	0
Technical Review	600	Q4 2027	0	5
Technical Review	600	Q4 2027	0	50
Technical Review	600	Q4 2027	0	1
Technical Review	576	Q4 2027	0	2
Technical Review	567	Q2 2030	0	0
Technical Review	550	Q4 2027	0	5
Technical Review	550	Q4 2027	0	5
Technical Review	550	Q2 2030	0	0
Technical Review	500	Q4 2027	0	20
Technical Review	500	Q2 2029	0	0
Technical Review	500	Q4 2027	0	200
Technical Review	500	Q2 2030	0	0
Technical Review	481	Q2 2029	0	0
Technical Review	480	Q4 2027	0	10
Technical Review	455	Q4 2027	0	5
Technical Review	455	Q4 2027	0	5
Technical Review	455	Q4 2027	0	5
Technical Review	455	Q2 2029	0	0
Technical Review	450	Q4 2027	0	75
Technical Review	450	Q4 2027	0	5
Technical Review	450	Q2 2030	0	0
Technical Review	432	Q4 2027	0	1
Technical Review	420	Q4 2027	0	50

Technical Review	405	Q4 2027	0	216
Technical Review	365	Q4 2027	0	5
Technical Review	365	Q4 2027	0	10
Technical Review	360	Q4 2027	0	72
Technical Review	360	Q2 2029	0	0
Technical Review	350	Q2 2028	0	0
Technical Review	350	Q4 2027	0	1
Technical Review	325	Q2 2028	0	0
Technical Review	300	Q4 2027	0	50
Technical Review	300	Q2 2028	0	0
Technical Review	264	Q4 2027	0	90
Technical Review	252	Q2 2028	0	0
Technical Review	250	Q4 2027	0	25
Technical Review	240	Q4 2027	0	40
Technical Review	240	Q2 2029	0	0
Technical Review	230	Q2 2029	0	0
Technical Review	216	Q2 2029	0	0
Technical Review	216	Q2 2029	0	0
Technical Review	200	Q4 2027	0	200
Technical Review	200	Q4 2027	0	1
Technical Review	180	Q2 2029	0	0
Technical Review	180	Q2 2028	0	0
Technical Review	175	Q2 2028	0	0
Technical Review	144	Q2 2029	0	0
Technical Review	50	Q4 2027	0	13
Technical Review	50	Q2 2029	0	0
Technical Review	45	Q4 2027	0	15

324	405	405	405	405	405	405	405	405
125	245	365	365	365	365	365	365	365
124	196	269	341	365	365	365	365	365
120	168	216	288	360	360	360	360	360
0	288	360	360	360	360	360	360	360
24	64	104	144	184	224	264	350	350
87	155	224	293	350	350	350	350	350
95	185	325	325	325	325	325	325	325
150	250	300	300	300	300	300	300	300
34	74	114	154	194	234	274	300	300
264	264	264	264	264	264	264	264	264
144	252	252	252	252	252	252	252	252
200	250	250	250	250	250	250	250	250
80	120	160	200	240	240	240	240	240
0	75	150	150	150	150	150	150	150
0	10	150	230	230	230	230	230	230
0	72	144	204	216	216	216	216	216
0	144	216	216	216	216	216	216	216
200	200	200	200	200	200	200	200	200
1	1	200	200	200	200	200	200	200
0	90	180	180	180	180	180	180	180
90	180	180	180	180	180	180	180	180
40	64	88	112	136	150	175	175	175
0	12	84	144	144	144	144	144	144
25	50	50	50	50	50	50	50	50
0	25	39	39	39	39	39	39	39
15	45	45	45	45	45	45	45	45

	<i>Change in</i>				
<u>2037</u>	<u>New Project?</u>	<u>Announced Load</u>	<u>Load Ramp</u>	<u>Project Stage</u>	<u>Initial Service Date</u>
1,429					
1,400					
1,400				Y	
901					
800					
523		Y	Y	Y	
324					
311					
240					
240					
216			Y		
216			Y		
207					
192					
182			Y		
180					
180					
150					
145					Y
126					
120					
90					
693			Y		Y
502			Y		Y
432			Y		Y
300			Y		Y
233		Y	Y		Y
225			Y		Y
216					
105					
79					
3,500	Y				
3,210		Y	Y		
3,000					
2,000	Y				
2,000					
2,000					
1,600		Y	Y		Y
1,500					
1,463					
1,400		Y	Y		Y
1,400		Y	Y		Y

405			Y		Y
365	Y				
365					
360					
360		Y	Y		Y
350					
350					
325					
300					
300					
264					
252					
250					
240					
240					
230			Y		Y
216					
216			Y		Y
200		Y	Y		
200					
180					
180	Y				
175					
144					
50	Y				
50					
45					

<u>Project Name</u>	<u>Q1 2026</u>	<u>Q4 2025</u>	<u>Change</u>
REDACTED	1,600	780	820
REDACTED	360	243	117
REDACTED	860	750	110
REDACTED	233	228	5
REDACTED	3,210	3,255	(45)
REDACTED	523	577	(54)
REDACTED	1,400	1,600	(200)
REDACTED	216	432	(216)
REDACTED	200	1,400	(1,200)
REDACTED	1,400	3,255	(1,855)

Total **-2,518**

*This project was previously reported as a single project in the Large Load Economic Development Report. Based on differing characteristics among its components, the Company is now splitting the project into two.

<i>Project Name</i>	<i>Q1 2026</i>		
	<i>2026</i>	<i>2027</i>	<i>2028</i>
REDACTED	72	128	182
REDACTED	0	0	0
REDACTED	90	216	216
REDACTED	0	0	72
REDACTED	0	0	45
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	100
REDACTED	0	216	324
REDACTED	0	0	55
REDACTED	0	0	184
REDACTED	53	485	523
REDACTED	0	0	1
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	0	0
REDACTED	0	200	200
REDACTED	0	0	0
REDACTED	0	0	1200
REDACTED	0	0	1400

<u>2037</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>
182	95	182	182	182	182	182	182
216	0	0	0	36	108	180	216
216	12	216	216	216	216	216	216
216	0	0	72	216	288	360	432
225	0	0	0	45	135	225	225
233	0	0	10	107	228	228	228
230	0	192	230	230	230	230	230
360	0	0	0	39	63	115	167
300	0	0	0	100	200	300	300
405	0	0	0	216	324	405	405
432	0	0	0	550	154	229	328
502	0	0	0	184	253	502	502
523	63	504	523	577	577	577	577
693	0	0	0	1	50	250	450
860	0	250	350	450	600	750	750
1600	0	0	0	6	195	390	585
840	0	10	30	120	360	600	840
200	0	150	1400	1400	1400	1400	1400
1400	0	0	0	0	1600	1600	1600
3210	0	0	1200	1400	1500	2000	3255
1400	0	0	0	100	1600	2500	3255

<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>Change</u> <u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>
182	182	182	182	182	(23)	(54)	-	-
216	216	216	216	216	-	-	-	108
216	216	216	216	216	78	-	-	-
432	432	432	432	432	-	-	-	-
225	225	225	225	225	-	-	45	90
228	228	228	228	228	-	-	(10)	(107)
230	230	230	230	230	-	(192)	(230)	(220)
208	243	243	243	243	-	-	-	249
300	300	300	300	300	-	-	100	100
405	405	405	405	405	-	216	324	189
432	432	432	432	432	-	-	55	(396)
502	502	502	502	502	-	-	184	69
577	577	577	577	577	(10)	(19)	-	(54)
650	693	693	693	693	-	-	1	49
750	750	750	750	750	-	(250)	(350)	410
780	780	780	780	780	-	-	-	(6)
840	840	840	840	840	-	(10)	(30)	720
1400	1400	1400	1400	1400	-	50	(1,200)	(1,200)
1600	1600	1600	1600	1600	-	-	-	-
3255	3255	3255	3255	3255	-	-	-	100
3255	3255	3255	3255	3255	-	-	1,400	1,300
					-	-	-	-

Project Name

Q1 2026

Q4 2025

REDACTED

Contract for Electric Service

Technical Review

REDACTED

Contract for Electric Service

Request for Service

<u>Project Name</u>	<u>Announced Load (MW) in Q4 25</u>	<u>Reason for Removal</u>
REDACTED	750	Withdrawn or No Bid
REDACTED	600	Other
REDACTED	600	Other
REDACTED	550	Site Specific
REDACTED	300	Withdrawn or No Bid
REDACTED	50	Withdrawn or No Bid
Total	2,850	

<u>Project Name</u>	<u>Q1 2026</u>	<u>Q4 2025</u>	<u>Change (Months)</u>
REDACTED	Q2 2032	Q2 2030	24
REDACTED	Q2 2030	Q2 2028	24
REDACTED	Q2 2029	Q4 2027	18
REDACTED	Q2 2029	Q4 2027	18
REDACTED	Q2 2029	Q4 2027	18
REDACTED	Q2 2030	Q2 2029	12
REDACTED	Q4 2028	Q4 2027	12
REDACTED	Q2 2029	Q3 2029	-3
REDACTED	Q2 2029	Q3 2029	-3
REDACTED	Q2 2029	Q4 2029	-6
REDACTED	Q2 2029	Q4 2029	-6
REDACTED	Q2 2028	Q2 2029	-12
REDACTED	Q2 2028	Q2 2029	-12
REDACTED	Q2 2028	Q2 2029	-12
REDACTED	Q2 2028	Q3 2029	-15
REDACTED	Q2 2028	Q3 2029	-15
REDACTED	Q2 2028	Q3 2029	-15
REDACTED	Q4 2027	Q2 2029	-18

<u>Project Name</u>	<u>Announced Load*</u>	<u>Created Date</u>
REDACTED	3,500	3/12/2026
REDACTED	2,000	3/13/2026
REDACTED	1,200	3/15/2026
REDACTED	1,200	3/6/2026
REDACTED	1,115	2/20/2026
REDACTED	1,000	3/6/2026
REDACTED	750	1/30/2026
REDACTED	550	3/31/2026
REDACTED	500	2/16/2026
REDACTED	365	2/24/2026
REDACTED	216	3/31/2026
REDACTED	180	1/22/2026
REDACTED	50	3/20/2026
Total	12,626	

*Announced load as of 2037

**This project was previously reported as a single project in the Large Load Economic Development Report. Based on differing characteristics among its components, the Company is now splitting the project into two.