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Docket No. 44160: Georgia Power Company's 2022 Integrated Resource Plan
and
Docket No. 56002: Georgia Power Company's 2025 Integrated Resource Plan

ORDER APPROVING RENEWABLE INTEGRATION COST UPDATE

On July 29, 2022, the Order adopting Stipulation for Georgia Power Company's ("Georgia Power" or "Company") 2022 Integrated Resource Plan ("IRP") in Docket No. 44160 ("2022 IRP Final Order") approved the use of the incremental renewable integration costs approach when determining the renewable integration costs for future renewable procurements until a future Renewable Integration Study ("RIS") is completed and approved. The 2022 IRP Final Order set the renewable integration cost at $1.93/megawatt-hour ("MWh") for solar resources up to the 2,300 megawatts of new renewables approved in the 2022 IRP.

On July 31, 2025, the Order adopting Stipulation for Georgia Power's 2025 IRP in Docket No. 56002 ("2025 IRP Final Order"), approved the use of the updated RIS for planning purposes. The 2025 IRP Final Order directed the Company and Commission Staff ("Staff") to meet prior to the next request for proposals ("RFP") to determine how the specific integration costs and Flex Credits would be determined using the results of the updated RIS. Prior to December 31, 2025, Georgia Power and Staff were required to meet to review Staff's suggested changes to the RIS and then make a compliance filing to provide the timeline for completion of the RIS prior to the next

IRP and the process to be used by Georgia Power to determine the integration costs and Flex Credit for each procurement.

The Company and Staff met on December 3, 2025, to discuss specifics of how the renewable integration costs and Flex Credits would be determined for future procurements. The Company and Staff agreed that based on the current RIS, the Renewable Integration Cost and Flex Credit will be revised to $0.00/MWh, effective immediately and applicable to future Georgia Power RFPs. On April 9, 2026, Georgia Power filed a letter detailing what was agreed upon between the Company and Staff and that Georgia Power intends to complete the next RIS prior to filing the 2028 IRP.

At the April 16, 2026 Energy Committee, Staff recommended that the Renewable Integration Cost and Flex Credit be revised to $0.00/MWh, effective immediately and applicable to future Georgia Power RFPs.

The Commission approved Staff's recommendation at the April 21, 2026 Administrative Session.

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WHEREFORE IT IS ORDERED that the Renewable Integration Cost and Flex Credit be revised to $0.00/MWh, effective immediately and applicable to future Georgia Power RFPs.

ORDERED FURTHER, that all findings, conclusions, statements, and directives made by the Commission and contained in the foregoing sections of this Order are hereby adopted as findings of fact, conclusions of law, statements of regulatory policy, and orders of this Commission.

ORDERED FURTHER, that a motion for reconsideration, rehearing, or oral argument or any other motion shall not stay the effective date of this Order, unless otherwise ordered by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as this Commission may deem just and proper.

The above by action of the Commission in Administrative Session on the 21st day of April 2026.

Sallie Tanner
Executive Secretary

4-22-26
Date

Jason Shaw
Chairman

4-22-26
Date