EXHIBIT A

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

In Re: Houston County-Wide Safety Plan	)))	Docket No. 29305

JOINT CONSENT AGREEMENT

Come Now, the Facilities Protection Unit Staff ("Staff") of the Georgia Public Service Commission ("Commission"), Mid-State Energy Commission, Atlanta Gas Light Company ("AGLC"), the City of Perry ("Perry"), and the City of Warner Robins ("Warner Robins") (collectively, "Applicants"); and hereby agree to presentation of the following proposed disposition of the above-styled matter:

FINDINGS AND CONCLUSIONS

1.

The Commission has jurisdiction over this matter pursuant to *inter alia*: O.C.G.A. §§ 46-2-20, 46-2-30, 46-2-53, 46-2-90, 46-2-91, 46-4-1, 46-4-31, 46-4-34, 46-4-35, 50-13-1 *et. seq.*; and Georgia Public Service Commission Rules 515-9-1-.01 *et. seq.*, 515-9-3-.01 *et. seq.* and 515-9-7-.01 *et. seq.*; all regarding the safe installation and operation of gas distribution systems within the State of Georgia.

2.

Commission Staff has safety jurisdiction over the facilities of municipal natural gas providers as delegated by the Commission pursuant to the legal citations contained *supra*.

3.

Applicants hereby waive any further conclusions of law with respect to the above-styled matter and agree that the Commission may enter an order based upon the agreements contained herein and the attached Amended County-Wide Safety Plan ("CWSP") agreed to by the Applicants (and attached hereto as Attachment "A"), without the necessity of receiving evidence in support thereof.

AGREEMENT

By signing below, Applicants and Staff hereby agree that the above-styled matters should be resolved by executing this Joint Consent Agreement as follows:

1.

This Joint Consent Agreement, if approved by the Commission, shall constitute a final resolution of the Houston CWSP proceedings. Applicants agree that they will abide by the terms of this Joint Consent Agreement.

2.

The CWSP for Houston County (see attached, Attachment "A") agreed to by the Applicants and Staff, shall be the CWSP for Houston County until otherwise ordered by the Commission.

3.

Compliance with all parts of the CWSP for Houston County (*id.*) shall begin immediately upon issuance of the Commission Order adopting this CWSP. All timelines and action items contained within the Houston CWSP shall be incorporated by reference into the body of this Consent Agreement as if specifically written herein and the failure of the Applicants to meet all such timelines and/or act on all such action items shall be a violation of this Consent Agreement.

4.

All changes to the CWSP for Houston County (*id.*) shall be made in accordance with *inter alia*, Commission Rule 515-9-7-.01 *et seq.*

5.

This Joint Consent Agreement shall not become effective until and unless it is approved by the Commission. Applicants enter into this Joint Consent Agreement without admission of fault or liability.

6.

The undersigned authorized representatives of Mid-State Energy Commission, Atlanta Gas Light Company, the City of Perry, and the City of Warner Robins acknowledge by their respective signatures below that each has read this Joint Consent Agreement and understands its contents. The undersigned hereby further acknowledge that each Applicant has a right to a hearing in these matters and does freely, knowingly, and voluntarily waive such right by entering into this Joint Consent Agreement. The undersigned hereby consent on each Applicant's behalf to the resolution of the Houston CWSP proceedings as provided for herein.

This 20th day of February 2026:

Consented to:

Walt Farrell, President
Authorized Representative of Atlanta Gas Light Company

Wayne James
Authorized Representative of the Mid-State Energy Commission

Honorable Randall Walker, Mayor
Authorized Representative of the City of Perry

Honorable LaRhonda Patrick, Mayor
Authorized Representative of the City of Warner Robins

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2026:

Consented to:

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Authorized Representative of Atlanta Gas Light Company

_____
Wayne James
Authorized Representative of the Mid-State Energy Commission

_____
Honorable Randall Walker, Mayor
Authorized Representative of the City of Perry

_____
Honorable LaRhonda Patrick, Mayor
Authorized Representative of the City of Warner Robins

_____
Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2026.

Consented to:

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Authorized Representative of Atlanta Gas Light Company

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Wayne James
Authorized Representative of the Mid-State Energy Commission

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Honorable Randall Walker, Mayor
Authorized Representative of the City of Perry

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Honorable LaRhonda Patrick, Mayor
Authorized Representative of the City of Warner Robins

_____
Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

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Honorable Randall Walker, Mayor
Authorized Representative of the City of Perry

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Honorable LaRhonda Patrick, Mayor
Authorized Representative of the City of Warner Robins

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Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

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Authorized Representative of Atlanta Gas Light Company

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Wayne James
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Honorable Randall Walker, Mayor
Authorized Representative of the City of Perry

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Authorized Representative of the City of Warner Robins

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Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

Attachment A

COUNTYWIDE

SAFETY

PLAN:

HOUSTON COUNTY

(Revised November 2025)

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

HOUSTON COUNTY

SECTION ONE

Definitions
[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:
(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.
(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.
(c) "Municipality" means a city, county or any other political subdivision of a State.
(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.
(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.
(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.
(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.
(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.
(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Perry
City of Warner Robins
Mid-State Energy Commission

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-5 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-5 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety-based boundaries as defined in Section 3(a) of the Rule and Plan maps labeled Attachment C (one drawings – one overall Houston County map). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Limited Pipeline-Only Right of Way ("LPOROW"):

Due to the existing pipeline placement and operating conditions specified herein, the natural gas operators specified *supra*, shall each be granted a "Limited Pipeline-Only Right of Way" ("LPOROW") to maintain and operate their existing respective pipelines (detailed below) that fall in part, within the service territory of another operator. As delineated below, these operators shall retain the right to tap and/or relocate their existing pipeline facilities along the prescribed routes to supply gas to the respective service territories granted to each under this County-Wide Safety Plan. Whenever feasible, each LPOROW operator relocating existing facilities, shall do so in a manner that places said facilities back within that LPOROW operator's own service territory. Under no circumstances shall the existing LPOROW facilities of one LPOROW operator, which reside within the service territory of another LPOROW operator, be extended to serve within that other operator's service territory.

Except in the event of a natural gas emergency, each LPOROW operator shall provide thirty (30) days' notice to the other LPOROW operator prior to tapping, excavating and/or otherwise relocating any of an operator's facilities residing within this limited pipeline-only ROW, where such facilities are within or will come within eighty (80) feet of the other LPOROW operator. Where both LPOROW operators agree to the proposed tapping, excavating and/or relocation of the LPOROW facilities, and the action taken creates an "area of close proximity and joint response" not already delineated in this Plan, the operator requesting the action to be undertaken shall file an update to this Plan delineating the newly acquired "area of close proximity and joint response." Such updated CWSP filing shall occur within thirty (30) days of completion of the LPOROW tap and/or relocated pipeline. To the extent that conflict between the LPOROW operators arises, the requesting operator shall file a Petition for Waiver of the Commission's "80 Foot" Rule

(515-7-1-.15(6)) along with any other required Rule waivers that may be necessary, and each such waiver must be granted prior to the commencement of the intended action. Unless otherwise ordered by the Commission, neither LPOROW operator shall tap and/or relocate their existing LPOROW facilities in any manner that brings such facilities within eighty (80) feet of any *other* operator without having been first granted the required "80 Foot Rule" and/or any other required Rule waivers.

Boundary Descriptions:

Due to the complexity of the boundaries in question where many boundaries extend along parcel lines within Houston County, the use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with a green arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> 34.122044,-83.819933 (with no spaces). Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon.

Boundary 1:

Boundary 1 is between Atlanta Gas Light Company and the City of Warner Robins. Boundary 1 begins in the eastern part of the county, east of Robins Air Force Base, at a point where a property parcel line meets the Twiggs County line at approximately Latitude: 32.634011, Longitude: -83.549389. Boundary 1 then continues westward along a property parcel line to the Robins Air Force Base property line at approximately Latitude: 32.634082, Longitude: -83.565415. Boundary 1 then continues southward along the eastern property line of Robins AFB to approximately Latitude: 32.581793, Longitude: -83.548423. Boundary 1 then continues eastward along a property parcel line to the Twiggs County Line at approximately Latitude: 32.580995, Longitude: -83.536327.

Atlanta Gas Light Company and Mid-State Energy have natural gas pipeline facilities located on Warner Robins Air Force Base; however, said Base is unassigned, federal territory as shown on Attachment C.

Boundary 2:

Boundary 2 is between the City of Warner Robins and Mid-State Energy Commission. Boundary 2 begins in the northwestern part of the county at the point where Gunn Road enters Houston County at the Peach County line at approximately Latitude: 32.618851, Longitude: -83.718666. Boundary 2 then continues eastward along the centerline of Gunn Road to Margie Drive at approximately Latitude: 32.623880, Longitude: -83.689745. Boundary 2 then continues southward along the centerline of Margie Drive to Watson Boulevard at approximately Latitude: 32.617641, Longitude: -83.689849. Boundary 2 then continues eastward along the centerline of Watson Boulevard to Houston Lake Road at approximately Latitude: 32.618402, Longitude: -83.682776. Boundary 2 then continues northward along the centerline of Houston Lake Road to approximately Latitude: 32.622154, Longitude: -83.685525. Boundary 2 then continues eastward along the back property lines of parcels fronting the south side of East Church Street to a property corner at approximately Latitude: 32.622363, Longitude: -83.681702. Boundary 2 then continues northward to the southern right-of-way of East Church Street and then eastward along the street right-of-way to approximately Latitude: 32.623923, Longitude: -83.680526. Boundary 2 then continues northward across East Church Street and then northward along the back property parcel lines of parcels fronting Collins Avenue to approximately Latitude: 32.634782, Longitude: -83.681251. Boundary 2 then continues westerly along property parcel lines on the north side of Thomson Drive East to the centerline of Houston Lake Road at approximately Latitude: 32.634822, Longitude: -83.689657. Boundary 2 then continues northward along the centerline of Houston Lake Road to approximately Latitude: 32.644666, Longitude: -83.691808. Boundary 2 then continues northeastward and northward along property parcel lines to a property corner at approximately Latitude: 32.651028, Longitude: -83.688960. Boundary 2 then continues generally eastward along the southern and eastern property lines of a property parcel to Dunbar Road at approximately Latitude: 32.659258, Longitude: -83.675272. Boundary 2 then continues eastward along the centerline of Dunbar Road to approximately Latitude: 32.658931, Longitude: -83.673710. Boundary 2 then continues northeastward along property parcel lines to approximately Latitude: 32.667272, Longitude: -83.670317. Boundary 2 then continues westward along the back property lines of parcels fronting the south side of Stewart Drive to approximately Latitude: 32.667328, Longitude: -83.679583. Boundary 2 then continues northward along a property parcel line to the Bibb County Line at approximately Latitude: 32.682759, Longitude: -83.680213.

Pipeline-only Right of Way (ROW)

Mid-State Energy shall maintain a pipeline-only ROW within the limits of their easement for their existing pipeline that originates at Boundary #2 at approximately Latitude: Latitude: 32.618402, Longitude: -83.682902 at the intersection of Watson Boulevard and Houston Lake Road. The pipeline-only ROW travels southeast along the west side of Houston Lake Road until reaching Boundary #3 at approximately Latitude: 32.611237, Longitude: -83.678650.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Houston County, both Mid-State Energy and Warner Robins shall be contacted in the event of a gas emergency.

Boundary 3:

Boundary 3 is between the City of Warner Robins and Mid-State Energy Commission. Boundary 3 begins in the central part of the county at the intersection of the southern right-of-way of Bob White Road and Redding Branch, which is the eastern end of Boundary 5 and the northern end of Boundary 6, at approximately Latitude: 32.514325, Longitude: -83.643624. Boundary 3 then continues northward along the centerline of Redding Branch to a property parcel corner at approximately Latitude: 32.536978, Longitude: -83.651774. Boundary 3 then continues northward along property parcel lines to a property parcel corner at approximately Latitude: 32.546377, Longitude: -83.649270, and then continuing eastward and then northward along property parcel lines to the centerline of SR 96 at approximately Latitude: 32.554408, Longitude: -83.647439. Boundary 3 then continues westward along the centerline of SR 96 to its intersection with the centerline of Peach Blossom Road at approximately Latitude: 32.544523, Longitude: -83.652086. Boundary 3 then continues northward along the centerline of Peach Blossom Road to a point near the northwest corner of a property parcel fronting on Chadwyck Lane at approximately Latitude: 32.571042, Longitude: -83.652476. Boundary 3 then continues eastward along the back property lines of parcels fronting the north side of Chadwyck Lane to a point aligning with the centerline of Cedarwood Drive at approximately Latitude: 32.571046, Longitude: -83.647318. Boundary 3 then continues northward along the centerline of Cedarwood Drive to the centerline of Feagin Mill Road at approximately Latitude: 32.574552, Longitude: -83.647374. Boundary 3 then continues southwestward along the centerline of Feagin Mill Road to a point near the intersection of Feagin Mill Road and Peach Blossom Road at approximately Latitude: 32.572421, Longitude: -83.652561. Boundary 3 then continues northward along property parcel lines to the centerline of Sandy Run Creek at approximately Latitude: 32.576488, Longitude: -83.652686. Boundary 3 then continues westward along the centerline of Sandy Run Creek to a point just east of Houston Lake Road at approximately Latitude: 32.575512, Longitude: -83.663169. Boundary 3 then continues northward along property parcel lines to a property parcel corner at approximately Latitude: 32.577638, Longitude: -83.662208. Boundary 3 then continues westward, crossing Houston Lake Road, to a property corner at approximately Latitude: 32.577647, Longitude: -83.663358, and then continues northward along the east right-of-way of Kathryn Ryals Road to a property corner at approximately Latitude: 32.578121, Longitude: -83.663479. Boundary 3 then continues generally northward along the property line of parcels fronting the east side of Kathryn Ryals Road to the centerline of Bass Road at approximately Latitude: 32.583908, Longitude: -83.665581. Boundary 3 then continues westward along the centerline of Bass Road to the centerline of Kathryn Ryals Road at approximately Latitude: 32.583912, Longitude: -83.666426. Boundary 3 then continues northward along the centerline of Kathryn Ryals Road to approximately Latitude: 32.585586, Longitude: -83.666449. Boundary 3 then continues eastward, northward, and westward along the property lines of a property parcel and returns to the centerline of Kathryn Ryals Road at approximately

Latitude: 32.586138, Longitude: -83.666454. Boundary 3 then continues northward along the centerline of Kathryn Ryals Road to the centerline o Houston Lake Road at approximately Latitude: 32.588873, Longitude: -83.666198, and then continues northward along the centerline of Houston Lake Road to the centerline of Russell Parkway at approximately Latitude: 32.592586, Longitude: -83.668232, and then continues eastward along the centerline of Russell Parkway to the centerline of Carl Vinson Parkway at approximately Latitude: 32.593132, Longitude: -83.665135, and then continues northward along the centerline of Carl Vinson Parkway to the centerline of Leverette Road at approximately Latitude: 32.601825, Longitude: -83.665061, and then continues westward along the centerline of Leverette Road to approximately Latitude: 32.601838, Longitude: -83.670733. Boundary 3 then continues northward along the back property lines of parcels fronting the east side of Carter Woods Road to a property parcel corner at approximately Latitude: 32.612201, Longitude: -83.670668. Boundary 3 then continues eastward along the back property lines of parcels fronting the north side of N Amanda Place to the centerline of Houston Lake Road at approximately Latitude: 32.612239, Longitude: -83.679247. Boundary 3 then continues southward along the centerline of Houston Lake Road to approximately Latitude: 32.611237, Longitude: -83.678650. Boundary 3 then continues southwestward and southward along property parcel lines to the centerline of Smithville Church Road at approximately Latitude: 32.608134, Longitude: -83.680158. Boundary 3 then continues westward along the centerline of Smithville Church Road to a point near Margie Drive at approximately Latitude: 32.610229, Longitude: -83.689951. Boundary 3 then continues southward along property parcel lines on the east side of Pheasant Ridge Drive and Partridge Trail, crossing Pheasant Ridge Drive at approximately Latitude: 32.601277, Longitude: -83.690073, and continuing southward along property lines across a Georgia Power Company Transmission Line to a property parcel corner at approximately Latitude: 32.596887, Longitude: -83.690110. Boundary 3 then continues northwestward along the Georgia Power Company Transmission Line right-of-way across Smoke Rise Drive and Smithville Church Road to a property parcel corner at approximately Latitude: 32.606708, Longitude: -83.709413. Boundary 3 then continues southward and eastward along property parcel lines to the centerline of US Highway 41, which is the Houston/Peach County Line, at approximately Latitude: 32.606107, Longitude: -83.713670.

Boundary 4:

Boundary 4 is between the City of Perry and Mid-State Energy Commission. Boundary 4 begins at the Peach County Line in the western part of the county, the intersection of US Highway 41 and Mossy Creek at approximately Latitude: 32.521059, Longitude: -83.722945. Boundary 4 then continues southward along the centerline of US Highway 41 to a point between Lakeview Terrace and Country Squire Road at approximately Latitude: 32.504371, Longitude: -83.729691. Boundary 4 then continues eastward along the rear property lines of parcels fronting the south and southeast side of Lakeview Terrace and Lake Lillian Drive to a property parcel corner at approximately Latitude: 32.506025, Longitude: -83.722692. Boundary 4 then continues eastward along property parcel lines to a property parcel corner at approximately Latitude: 32.505917, Longitude: -83.701295. Boundary 4 then continues northward and southeastward along property lines of parcels fronting on the northwest side of Lake Joy Road to the centerline of Lake Joy Road at

approximately Latitude: 32.506641, Longitude: -83.696478. Boundary 4 then continues southward a short distance along the centerline of Lake Joy Road to at approximately Latitude: 32.506388, Longitude: -83.696572. Boundary 4 then continues eastward along property parcel lines to Houston Lake at approximately Latitude: 32.506445, Longitude: -83.689532. Boundary 4 then continues southeastward along the south side of Houston Lake at approximately Latitude: 32.499611, Longitude: -83.666889. Boundary 4 then continues southward along a property parcel line to the centerline of Houston Lake Road at approximately Latitude: 32.498773, Longitude: -83.666635. Boundary 4 then continues northeastward along the centerline of Houston Lake Road to the centerline of Bear Branch Road at approximately Latitude: 32.499210, Longitude: -83.665502. Boundary 4 then continues southeastward along the centerline of Bear Branch Road at approximately Latitude: 32.497315, Longitude: -83.664183. Boundary 4 then continues southwestward along a property parcel line to the centerline of Mossy Creek at approximately Latitude: 32.496594, Longitude: -83.665582. Boundary 4 then continues southeastward along the centerline of Mossy Creek to the centerline of a powerline right-of-way at approximately Latitude: 32.490392, Longitude: -83.661297. Boundary 4 then continues southwestward along the centerline of the power line right-of-way across Arena Road to a property parcel line at approximately Latitude: 32.480836, Longitude: -83.675283. Boundary 4 then continues southeastward along property parcel lines to the centerline of Kings Chapel Road at approximately Latitude: 32.466015, Longitude: -83.665032. Boundary 4 then continues eastward a short distance along the centerline of Kings Chapel Road to approximately Latitude: 32.465924, Longitude: -83.663109. Boundary 4 then continues southward along property parcel lines to the centerline of Saddlecreek Road at approximately Latitude: 32.451498, Longitude: -83.662588. Boundary 4 then continues westward along the centerline of Saddlecreek Road the centerline of US Highway 341 at approximately Latitude: 32.451086, Longitude: -83.669634. Boundary 4 then continues southeastward along the centerline of US Highway 341 to approximately Latitude: 32.445597, Longitude: -83.662984. Boundary 4 then extends southwestward and then southeastward along the edge of an established peach orchard to the centerline of a field road at approximately Latitude: 32.441775, Longitude: -83.663780. Boundary 4 then continues southwestward along the centerline of the field road and then continues along a projection of the centerline of the field road to the centerline of Baskins Branch at approximately Latitude: 32.437576, Longitude: -83.670159. Boundary 4 then continues southeastward along the centerline of Baskins Branch to its confluence with Big Indian Creek at approximately Latitude: 32.424646, Longitude: -83.660464. Boundary 4 then continues westward along the centerline of Big Indian Creek to its confluence with Flat Creek at approximately Latitude: 32.426949, Longitude: -83.703477. Boundary 4 then continues westward along the centerline of Flat Creek, crossing State Route 224, to the east right-of-way of I-75 at approximately Latitude: 32.418576, Longitude: -83.760206. Boundary 4 then continues southward along the east right-of-way of I-75 to County Line Road and the Dooly County Line at approximately Latitude: 32.290327, Longitude: -83.758491.

Pipeline-only Right of Way (ROW)

The City of Perry shall maintain a pipeline-only ROW within the limits of their easement for its existing pipeline that originates at Perry's citygate station at approximately Latitude: 32.498616, Longitude: -83.663857, southeast of the intersection of Houston Lake Road and Bear Branch Road. The pipeline-only ROW travels westward to Boundary 4 at the centerline of Bear Branch Road at approximately Latitude: 32.498367, Longitude: -83.664931. The pipeline-only ROW also travels eastward from the Perry citygate station to Boundary 5 at approximately Latitude: 32.498467, Longitude: -83.661125.

In areas along this pipeline ROW shaded in Light Green on Plan map Attachment C in Houston County, both Perry and MSE shall be contacted in the event of a gas emergency.

Boundary 5:

Boundary 5 is between the City of Perry and Mid-State Energy Commission. Boundary 5 begins in the central part of the county, near the intersection of State Route 127 and Woodlands Boulevard, which is also the intersection of Boundaries 6 and 7, at approximately Latitude: 32.504539, Longitude: -83.638246. Boundary 5 then continues westward along the centerline of SR 147 to Redding Branch at approximately Latitude: 32.506010, Longitude: -83.643582 Boundary 5 then continues southward along Redding Branch to a property parcel line at approximately Latitude: 32.497959, Longitude: -83.649401. Boundary 5 then continues westward along property parcel lines, crossing Hawk's Nest Drive, to a property corner at approximately Latitude: 32.497982, Longitude: -83.661128. Boundary 5 then continues generally northward and then westward along a property parcel line to the centerline of Houston Lake Road at approximately Latitude: 32.501725, Longitude: -83.662894. Boundary 5 then continues northward along the centerline of Houston Lake Road to approximately Latitude: 32.503920, Longitude: -83.662697. Boundary 5 then extends eastward, northward, and westward along the south, east, and north property lines of a parcel immediately north of Club Villa Court and returning to the centerline of Houston Lake Road at approximately Latitude: 32.504601, Longitude: -83.662670. Boundary 5 then continues northward along the centerline of Houston Lake Road to approximately Latitude: 32.510242, Longitude: -83.662518. Boundary 5 then continues eastward along property parcel lines, crossing Moody Road, to Redding Branch at approximately Latitude: 32.510202, Longitude: -83.643694. Boundary 5 then continues northward along Redding Branch to its end the southern right-of-way of Bob White Road at approximately Latitude: 32.514325, Longitude: -83.643624, which is also the intersection of Boundaries 3 and 6.

Boundary 6:

Boundary 6 is between the City of Perry and the City of Warner Robins. Boundary 6 begins in the central part of the county, near the intersection of State Route 127 and Woodlands Boulevard, which is also the intersection of Boundaries 6 and 7, at approximately Latitude: 32.504539, Longitude: -83.638246. Boundary 6 extends northward along the east right-of-way of Woodlands Boulevard to approximately Latitude: 32.506153, Longitude: -83.638375. Boundary 6 then continues eastward and then

northward along the back property lines of parcels fronting Flowing Meadows Drive to a property corner at approximately Latitude: 32.510291, Longitude: -83.633760. Boundary 6 then continues eastward along property parcel lines to a property corner at approximately Latitude: 32.510239, Longitude: -83.630428. Boundary 6 then continues northward a short distance along a property parcel line to the southern right-of-way of Windborne Court at approximately Latitude: 32.510621, Longitude: -83.630426. Boundary 6 then continues northward along the back property parcel lines of parcels fronting the east side of Hollywood Way, crossing Foxberry Nook, to a property corner at approximately Latitude: 32.514398, Longitude: -83.630635. Boundary 6 then continues westward along property parcel lines, crossing Hollywood Way, Figston Run, Woodlands Boulevard, and Bobtail Run to its end at Redding Branch at approximately Latitude: 32.514325, Longitude: -83.643624, which is also the beginning of Boundary 3 and the end of Boundary 5.

Boundary 7:

Boundary 7 is between the City of Warner Robins and Mid-State Energy Commission. Boundary 7 begins in the southeastern part of the county at the point where Big Indian Creek intersects the Houston/Pulaski County Line at approximately Latitude: 32.402025, Longitude: -83.522433. Boundary 7 then continues northwestward along the centerline of Big Indian Creek to a property parcel line at approximately Latitude: 32.409926, Longitude: -83.557047. Boundary 7 then continues generally northward along property parcel lines, crossing Kovac Road at approximately Latitude: 32.427944, Longitude: -83.557178, and continuing northwestward to a property corner at approximately Latitude: 32.466353, Longitude: -83.595849. Boundary 7 then continues westward and southward along property parcel lines to the centerline of US Highway 129 at approximately Latitude: 32.462809, Longitude: -83.612271. Boundary 7 then continues northwestward along the centerline of US 129 to approximately Latitude: 32.464845, Longitude: -83.614791. Boundary 7 then continues southward along property lines of parcels fronting the east side of State Route 247 to the centerline of Davis Road at approximately Latitude: 32.456639, Longitude: -83.617809. Boundary 7 then continues southeastward along the centerline of Davis Road to approximately Latitude: 32.456179, Longitude: -83.617362. Boundary 7 then continues southward and westward along the property lines of parcels fronting the east side of SR 247, crossing Norfolk Southern Railroad to the western right-of-way of the Railroad at approximately Latitude: 32.454144, Longitude: -83.620570. Boundary 7 then continues southwestward along the west right-of-way of Norfolk Southern Railroad, crossing AE Harris Road, to approximately Latitude: 32.432869, Longitude: -83.28563. Boundary 7 then continues southwestward and then generally northward to the centerline of AE Harris Road at approximately Latitude: 32.438026, Longitude: -83.632142. Boundary 7 then continues westward along the centerline of AE Harris Road to the centerline of State Route 247 Spur at approximately Latitude: 32.438498, Longitude: -83.637720. Boundary 7 then continues northward along the centerline of SR 247 Spur to the centerline of US 129 at approximately Latitude: 32.466330, Longitude: -83.616188. Boundary 7 then continues northward along the centerline of US 129 to approximately Latitude: 32.481955, Longitude: -83.614369. Boundary 7 then continues westward and northward along property parcel lines to the centerline of Bear Branch Road at approximately Latitude: 32.485190, Longitude: -

83.620729. Boundary 7 then continues westward along the centerline of Bear Branch Road to the centerline of Farr Road at approximately Latitude: 32.485179, Longitude: -83.620970. Boundary 7 then continues northward along the centerline of Farr Road to approximately Latitude: 32.486245, Longitude: -83.621054. Boundary 7 then continues westward and northward along property lines of parcels fronting the north side of Bear Branch Road to a property corner at approximately Latitude: 32.487409, Longitude: -83.625090. Boundary 7 then continues northward and eastward along property parcel lines to the centerline of Old Perry Road at approximately Latitude: 32.498218, Longitude: -83.619601. Boundary 7 then continues northward along the centerline of Old Perry Road to the centerline of SR 127 at approximately Latitude: 32.500549, Longitude: -83.619179. Boundary 7 then continues northwestward along the centerline of SR 127 to its end at approximately Latitude: 32.504539, Longitude: -83.638246, which is also the intersection of Boundaries 5 and 6.

Areas of Close Proximity and Joint Response:
In all areas identified on Plan map(s) Attachment C as areas of close proximity and/or joint response, each affected natural gas operator (i.e. City of Warner Robins and MSE, City of Warner Robins and City of Perry, and City of Perry and City of Warner Robins shall be contacted in the event of a natural gas emergency.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. **Operators**

    a. All Operators in Houston County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-5** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan

Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-5** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment D)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator
[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Sections (3)(e) and (3)(f) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

    a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

    b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding

Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

    a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

    b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

    c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

    d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

    e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

    f. The responding Operators representative will not depart until;

        i. They have ensured that the affected operators personnel are on site, or
        ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
        iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
        iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's

personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-5**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

h. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The City of Perry, the City of Warner Robins, and Mid-State Energy Commission will use their emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The City of Perry, the City of Warner Robins, and Mid-State Energy Commission will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 5 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

7. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified

and defined under the roles and responsibilities listed in **Attachments B-1 through B-5** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

The Parties to this Plan agree to the following provisions for the transfer of customers as defined in Sections 3(g)(i) and (8) of the Rule.

- This Plan proposes no transfer of customers or facilities to or from any Operator under this Plan.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsection (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Houston County Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Houston County-Wide Safety Plan and any emergency procedures referenced therein and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and

testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-5**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Houston CWSP. All Operators shall document with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-5**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Houston County CWSP and/or any Houston County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:

    a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-5**. This will include:

        i. The Name and 24-hour Point of Contact for each Operator under this plan;

        ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including, but not limited to operators, procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

        iii. Providing maps of the geographic area(s) in which the operator has facilities.

        iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

        v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

        vi. Description and capability of emergency equipment and vehicles;

        vii. Procedures to facilitate prompt communications in emergencies; and

        viii. Level of Operator qualified training of responders.

    b. Acquainting public officials with emergency procedures.

        i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address

(postal and email) and phone number of the Commission's Facilities Protection Unit.

g. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Houston County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five-year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

Per the Rule, all Houston County Operators conducted meetings for purposes of establishing safety-based boundaries. Also, per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

Boundaries between Atlanta Gas Light Company and the City of Warner Robins, the City of Warner Robins and Mid-State Energy Commission, the City of Perry and Mid-State Energy Commission, and the City of Perry and the City of Warner Robins, were established by good faith negotiations between the Operators. All the Operators agreed that the boundaries separating their systems will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area
[See Subsections (3)(g)(vi) and (4) of the Rule]

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer

consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan
[See Subsection (3)(g)(v) of the Rule]

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Houston County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

ATTACHMENT B

Gas System Operator	County Responsible Point of Contact
Atlanta Gas Light Company	Walt Farrell President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Perry	Hon. Randall Walker, Mayor P.O. Box 2030 Perry, GA 31069
City of Warner Robins	Hon. LaRhonda Patrick, Mayor City of Warner Robins 202 N Davis Drive, PMB 718 Warner Robins, Georgia 31093
Mid-State Energy Commission	Wayne James Executive Director 200 Dunbar Road Byron, Georgia 31008

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: HOUSTON EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Matthew Moulton	Sheriff	202 Carl Vinson Parkway, Warner Robins, Georgia 31088	478-542-2125			
Fire Department	Christopher Stoner	Chief	102 Chief Williams Drive, Kathleen, Georgia 31047	478-542-2040			
Emergency Management	Christopher Stoner	Director	102 Chief Williams Drive, Kathleen, Georgia 31047	478-542-2026			hema@houstoncountyga.gov

NAME OF CITY: CENTERVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Cedric Duncan	Chief	308 E Church Street, Centerville, Georgia 31028	478-953-4222			
Fire Department	Jason Jones	Chief	500 Houston Lake Boulevard, Centerville, Georgia 31028	478-953-4050			

NAME OF CITY: PERRY EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Alan Everidge	Chief	1207 Washington Street, Perry, Georgia 31069	478-988-2800			alan.everidge@perry-ga.gov
Fire Department	Lee Parker	Chief	1207 Washington Street, Perry, Georgia 31069	478-988-2850			lee.parker@perry-ga.gov

NAME OF CITY: WARNER ROBINS EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Wayne Fisher	Chief	100 Watson Boulevard, Warner Robins, Georgia 31093	478-302-5425			wfisher@wrga.gov
Fire Department	Albert Wright	Chief	111 N Pleasant Hill Road, Warner Robins, Georgia 31093	478-293-1020			awright@wrga.gov

NAME: ROBINS AIR FORCE BASE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Fire Department	Manny Alam	Chief		478-497-6842			Manny.alam@us.af.mil
Fire Department	Medina Gilberto	Chief		478-926-2042			Medina.gilbert@us.af.mil
Fire	Fire Desk			478-926-3487			
Security	MP Desk			478-926-2187			

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	ALTERNATE PHONE	ROLES/RESPONSIBILITIES
Macon	Chris Graham Regional Operations Director	5472 New Forsyth Rd. Macon, GA 31210	404-720-4097	Liaison, emergency response
Macon	John Mosely Operations Supervisor	5472 New Forsyth Rd. Macon, GA 31210	478-342-2139	Liaison, emergency response
Macon	Ronald Holloway Operations Supervisor	5472 New Forsyth Rd. Macon, GA 31210	404-427-5102	Liaison, emergency response
Macon	Rhonda Smith Operations Supervisor	5472 New Forsyth Rd. Macon, GA 31210	404-290-7634	Liaison, emergency response
Macon	Marcus Green Operations Supervisor	5472 New Forsyth Rd. Macon, GA 31210	404-670-4528	Liaison, emergency response

ATTACHMENT B-3

CITY OF PERRY – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	PHONE	ROLES/ RESPONSIBILITIES
Perry	Ansley White/ Public Works Superintendent	500 Ball St Perry, GA 31069	Office: 478-988-2731 Cell: 478-244-6618	Emergency Response
Perry	Josh Thigpen/ Gas Supervisor	108 Frank Satterfield Rd Perry, GA 31069	478-297-0305	Liaison/ Emergency Response
Perry	Wesley Parkerson / Gas Technician	108 Frank Satterfield Rd Perry, GA 31069	478-538-5973	Emergency Response
Perry	Lee Pullen / Gas Technician	108 Frank Satterfield Rd Perry, GA 31069	478-319-0991	Emergency Response

ATTACHMENT B-4

CITY OF WARNER ROBINS – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Warner Robins	Utilities Director	95 Glenn Drive, Warner Robins, Georgia 31088	478-808-2880	Liaison
Warner Robins	Operations Manager	95 Glenn Drive, Warner Robins, Georgia 31088	478-929-6079	Liaison, Emergency Response

ATTACHMENT B-5

MID-STATE ENERGY COMMISSION – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Mid-State Energy	Executive Director	200 Dunbar Road Byron, Georgia 31008	(478) 654-6059	Liaison, emergency response
Mid-State Energy	Assistant	200 Dunbar Road Byron, Georgia 31008	(478) 654-6059	Emergency Response

ATTACHMENT C

Plan Maps

(One drawing – one overall Houston County map identifying revised boundaries)

1. Synopsis of Proposed Revisions.
2. Overall Houston County map with revised boundaries
3. Proposed MSE Pipeline
4. Enhanced Maps of Boundaries 4, 5, and 6.

ATTACHMENT D

Customer Transfers - None

ATTACHMENT E

Record of Countywide Natural Gas Safety Plan Meeting

Meeting Date: | | **County:** | |

Meeting Location:

Invitees:

Representative Name	Organization

Attendees:

Representative Name (print and sign)	Organization

Reason(s) for meeting:

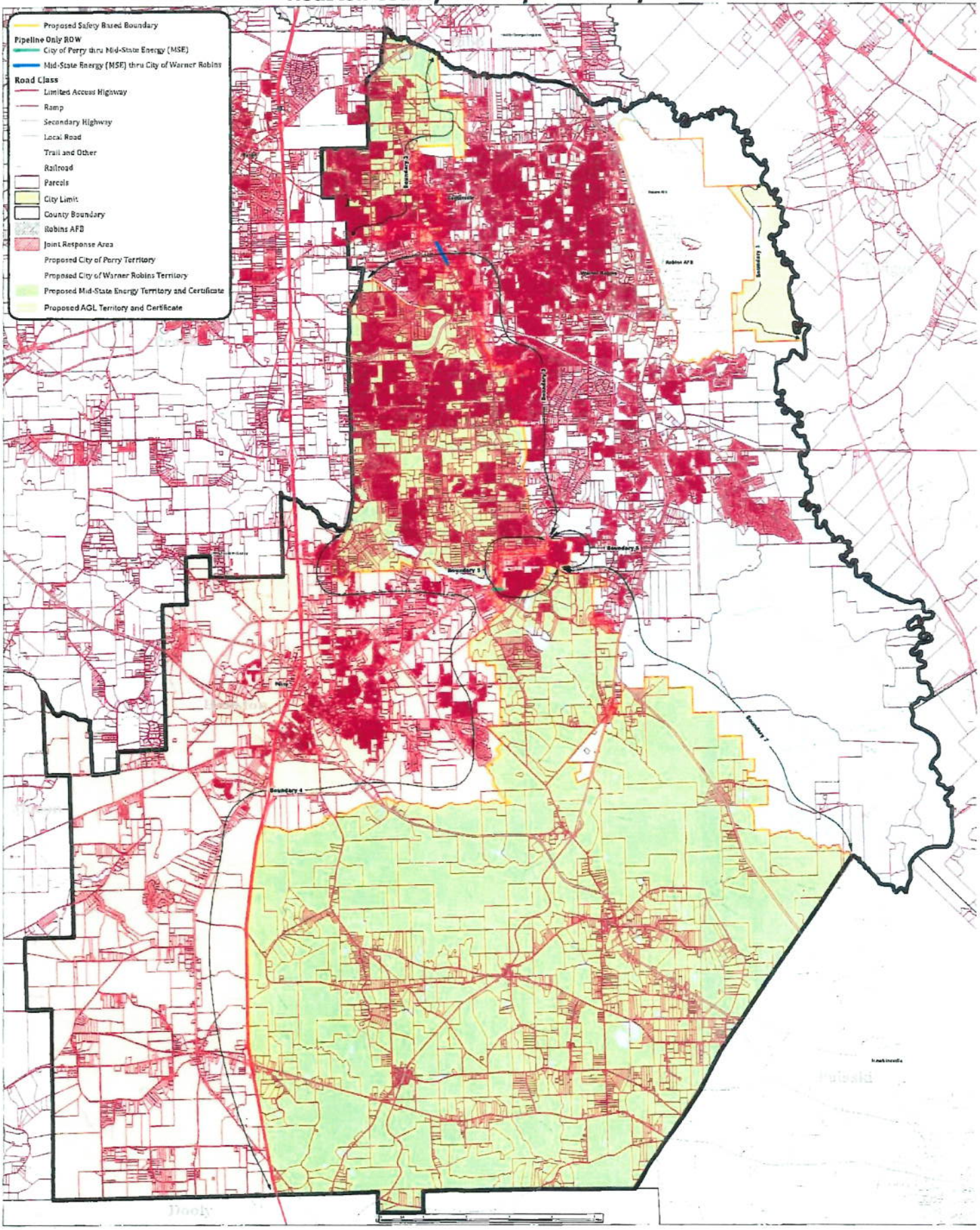
Topic(s) discussed:

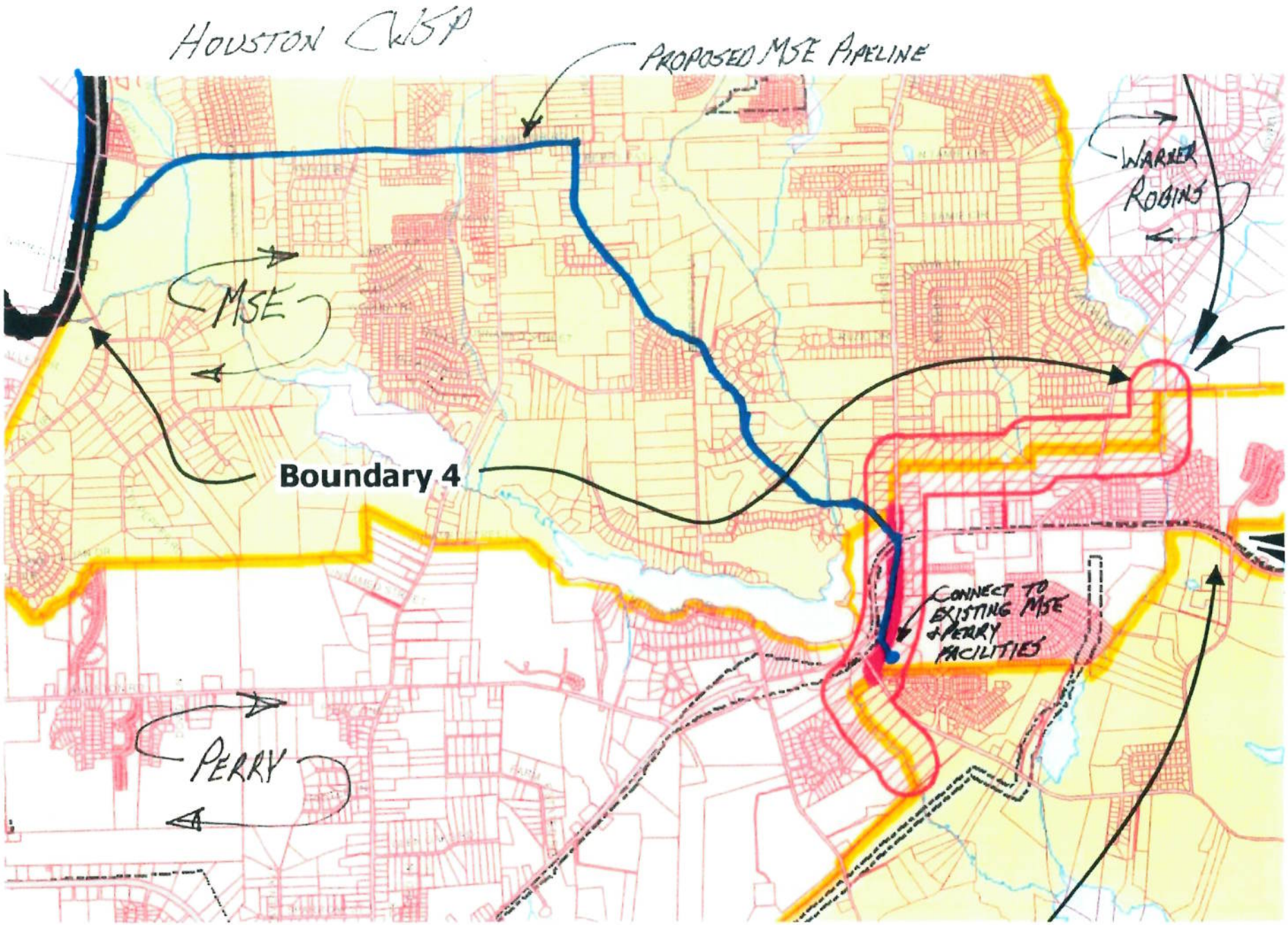
(Attach additional sheets if necessary)

Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.

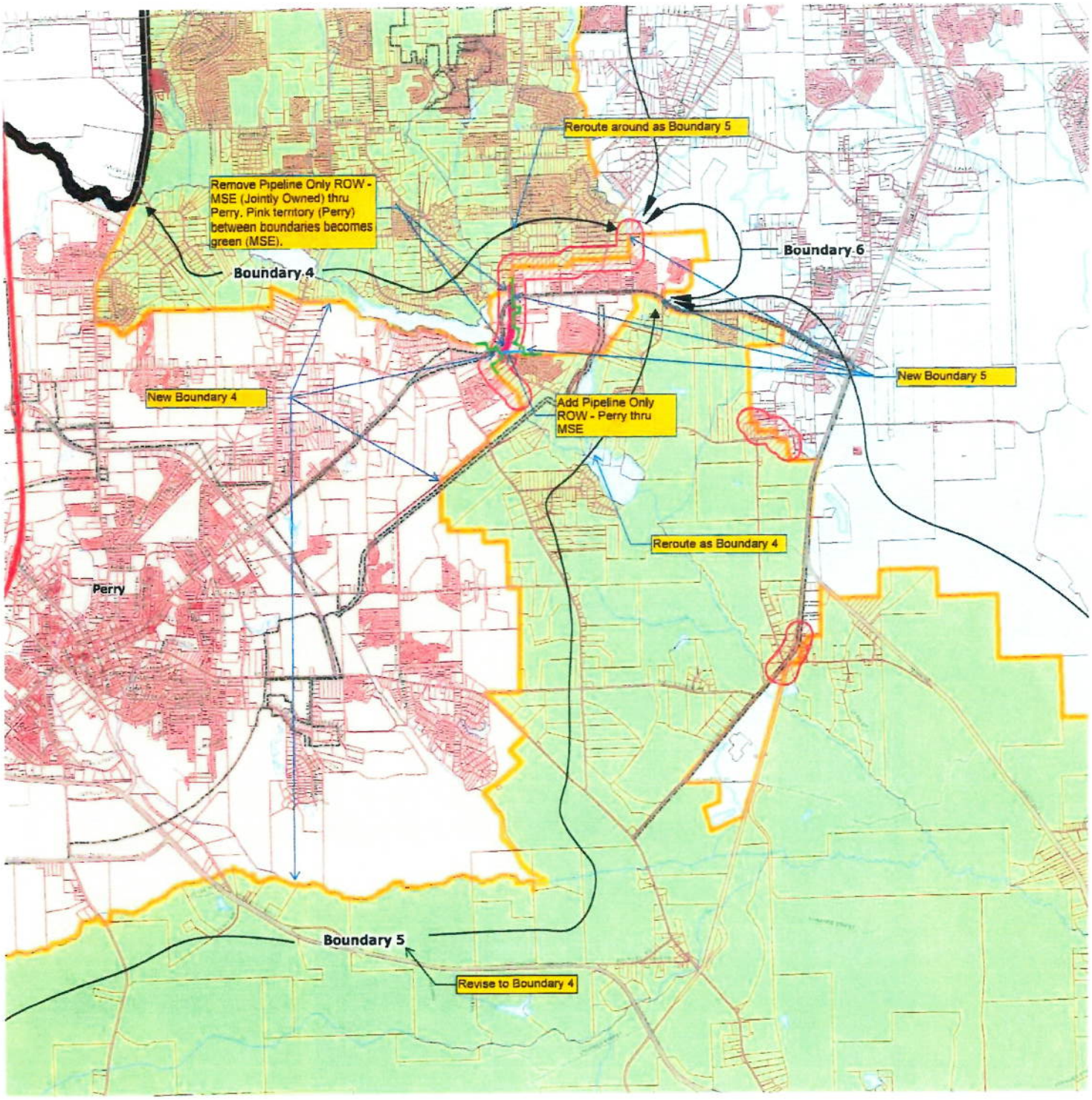
Houston County - Countywide Safety Plan

Attachment C




HOUSTON CNTY
PROPOSED MSE PIPELINE
WARNER ROBINS
MSE
Boundary 4
CONNECT TO EXISTING MSE & PERRY FACILITIES
PERRY

Boundary 4
Perry
Boundary 5
Boundary 6


Reroute around as Boundary 5
Remove Pipeline Only ROW - MSE (Jointly Owned) thru Perry. Pink territory (Perry) between boundaries becomes green (MSE).
Boundary 4
Boundary 6
New Boundary 5
New Boundary 4
Add Pipeline Only ROW - Perry thru MSE
Reroute as Boundary 4
Perry
Boundary 5
Revise to Boundary 4