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Georgia Public Service Commission

(404) 463-6526
(800) 282-5813

244 Washington Street, SW
Atlanta, GA 30334-5701

FAX: (404) 463-6532
psc.ga.gov

Docket No. 37024

DOCKET# 37024
DOCUMENT# 225667

AGL - Operations and Engineering
Ten Peachtree Place, NE Suite 1000
Location 1365
Atlanta, GA 30309

REF: DIMP (Annual Review) Inspection # BS25-009

☐ Certified Mail ☐ Regular Mail ☒ Email

Attention: Walt Farrell

On August 7, 2025, a representative of the Georgia Public Service Commission Pipeline/Facilities Safety Office conducted an inspection of your gas system. The enclosed inspection report numbered BS25-009 is provided for your information and file.

In conjunction with this inspection report, Staff has recommended the following enforcement(s):

Enforcement Action:

- ☐ Notice of Probable Violation
- ☐ Notice of Probable Violation with Proposed Civil Penalty
- ☐ Notice of Amendment

Enforcement Letter:

- ☐ Warning Letter
- ☐ Letter of Concern

Enforcement Notification:

- ☐ Observed Issue
- ☒ No Violation

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Actions, Enforcement Letters, and Notifications Issued by the Georgia Public Service Commission. Please refer to Docket No. 37024 in your response.

Please let me know if there are any questions concerning this report at (404) 985-4271 or mthebert@psc.ga.gov. Thank you for your continuing contribution toward increased pipeline safety.

Sincerely,

Michelle Thebert

Michelle L. Thebert
Director, Office of Pipeline Safety/Facilities Protection

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REPORT OF NATURAL GAS SAFETY

INSPECTION NO: BS25-009

OPERATOR: AGL - Operations and Engineering

INVESTIGATOR: Brant Sweat

INSPECTION DATE: August 7, 2025 REPORT MAILED DATE: February 10, 2026

Any questions concerning this report may be directed to the above address or by telephoning (404) 463-6526.

1. PURPOSE OF INSPECTION

To conduct an annual review of the Operators Distribution Integrity Management Program

2. CONTINUING VIOLATIONS

Violation	Description	Inspection#	Date
192.467	External corrosion control: Electrical isolation.	AT16-048	10/4/2016
192.361(b)	Support and backfill. Each service line must be properly supported on undisturbed or...	AT17-016	4/5/2017
192.463(a)	Each cathodic protection system required by this subpart must provide a level of cathodic...	AT17-027	8/14/2017
192.747(b)	Each operator must take prompt remedial action to correct any valve found inoperable, unless the...	AT17-027	8/14/2017
192.465(d)	Each operator shall take prompt remedial action to correct any deficiencies indicated by the...	AT17-027	8/14/2017
192.745(b)	Each operator must take prompt remedial action to correct any valve found inoperable, unless...	AT17-027	8/14/2017
192.615(a)(1)	Receiving, identifying, and classifying notices of events which require immediate response by the...	AT17-027	8/14/2017
192.615(a)(11)	Actions required to be taken by a controller during an emergency in accordance with § 192.631.	AT17-027	8/14/2017
192.475(a)	Corrosive gas may not be transported by pipeline, unless the corrosive effect of the gas on the...	AT17-027	8/14/2017
192.605(a)	Each operator shall prepare and follow for each pipeline, a manual of written procedures for...	JB21-005	5/1/2021
192.616(c)	The operator must follow the general program recommendations, including baseline and supplemental...	AT21-015	5/11/2021
192.631(b)	Each operator must define the roles and responsibilities of a controller during normal, abnormal...	JB21-022	8/18/2021
192.631(d)(3)	Train controllers and supervisors to recognize the effects of fatigue	JB21-022	8/18/2021
192.631(e)(5)	Monitor the content and volume of general activity being directed to and required of each...	JB21-022	8/18/2021
192.631(h)(6)	Control room team training and exercises that include both controllers and other individuals...	JB21-022	8/18/2021
192.605(a)	Each operator shall prepare and follow for each pipeline, a manual of written procedures for...	AT21-030	11/9/2021
192.805(f)	Communicate changes that affect covered tasks to individuals performing those covered tasks	AT21-030	11/9/2021
192.805(g)	Identify those covered tasks and the intervals at which evaluation of the individual's...	AT21-030	11/9/2021
192.805(i)	After December 16, 2004, notify the Administrator or a state agency participating under 49 U.S.C...	AT21-030	11/9/2021
192.605(a)	Each operator shall prepare and follow for each pipeline, a manual of written procedures for...	JB24-019	6/10/2024
192.465(d)	Each operator shall take prompt remedial action to correct any deficiencies indicated by the...	JB24-019	6/10/2024
192.465(a)	Each pipeline that is under cathodic protection must be tested at least once each calendar year...	JB24-019	6/10/2024
192.615(b)(3)	Review employee activities to determine whether the procedures were effectively followed in each...	JB24-019	6/10/2024
192.481(a)	Each operator must inspect each pipeline or portion of pipeline that is exposed to the atmosphere...	JB24-019	6/10/2024

3. CLEARED VIOLATIONS

4. NEW VIOLATIONS

5. OTHER RECOMMENDATIONS/COMMENTS

SEE ATTACHED INSPECTION REPORT

ATLANTA GAS LIGHT / DIMP ANNUAL REVIEW
INSPECTION NUMBER RS25-009 / DOCKET NUMBER 37024

On August 7th, 2025, Staff conducted an annual review of Atlanta Gas Light Company's Distribution Integrity Management Program (DIMP) as required by the PHMSA State Program Guidelines.

During this inspection, the Operator was represented by:
Joe Caubo - Director, Compliance & Quality Assurance
Ralph McCollum - Compliance Engineer
Keven Graham - Director, DIMP & Analytic Services
Pa Alieu Lette – Asset Protection Manager
Stephanie Graves – Dimp Analyst
Taylor Talkington - Manager, DIMP
Chris Jackson - Analyst II, Dist Integrity
Daniel Mayer - Analyst II, Dist Integrity

Commission Staff was represented by:
Brant Sweat – Lead Inspector
Jeff Baggett – Facilities Protection Supervisor
Jack Hewitt - Pipeline Safety Inspector
Daniel Clemmons - Pipeline Safety Inspector

At the time of this inspection the Atlanta Gas Light Company – Operations & Engineering, was under 21 previously existing probable violations. These violations are being addressed separately at the time of the Follow up Inspection that will be held at a later date at the AGL Head Quarter. Under the PHMSA State Guidelines, the Facility Protection Unit has been tasked to perform an annual review of the Operators' integrity management programs.

On August 7th, 2025, Staff met with the Operators personnel and reviewed the following records:
1) The 2024 numbers for Part C of the 7100 broken out to identify steel/PE leaks on the DI-5-Year Leak Data sheet.
2) 2024 leak survey numbers for business district VS non-business district on the DI-5-Year Leak Data sheet.
3) Updated threat listing on the DIMP Implementation worksheet.
4) The 2024 numbers for Part D on the 7100 broken out into the applicable sub-categories.

Staff reviewed the information provided by the Operator and found that their DIMP Plan is reviewed twice each calendar year. Staff then discussed the following items with their representatives:
1) Top 10 Identified Risk/Threats
2) 2) 2019 - 2024 PHMSA 7100's – Part C Leak Data
3) 3) 2020 PHMSA 7100 – Part D Excavation Damage Data
4) 4) 2024 Business District leak survey numbers.

As a result of this inspection Staff noted no probable violations of the minimum federal safety standards.

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Letters Issued by the Georgia Public Service Commission.

OPERATOR RESPONSE FORM

Informal Conference Requested: Yes ☐ No ☐

Operator Name: ATLANTA GAS LIGHT COMPANY

Docket Number: 37024

Responses required within **30 days of electronic mail.** Provide the following information for this report:

Response to Inspection Number:_____

Type of Enforcement Action(s) cited in report:			Informal Conference Requested	
☐ Notice of Probable Violation (NOPV)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Notice of Amendment (NOA)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Warning Letter	☐ New	☐Continuing	☐ Yes	☐ No
☐ Letter of Concern	☐ New	☐Continuing	☐ Yes	☐ No
☐ Observed Issue	☐ New	☐Continuing	☐ Yes	☐ No
☐ Proposed Civil Penalty	$ _____ PCP $ Amount (Total for report)			

Indicate below (A-E) based on the type of Enforcement Actions in this report: (Check all that apply)
Complete a separate copy of Page 2, Operator Response to Enforcement Action, for each cited item.

A. Response for **Notice of Probable Violation** (with and without proposed civil penalty):
   1. ☐ Written statement indicating that corrective measures have achieved Compliance or
   2. ☐ Written plan of action outlining the corrective measures that will be taken to achieve compliance and when compliance is anticipated.

B. Response for **NOA**:
   1. ☐ Contested: Attach written explanation, information, or other material in answer to the allegations in the Notice of Amendment stating your reasons for objecting to the NOA, in whole or in part; or
   2. ☐ Not Contested: Explanation, information, or other material believed to warrant modification of the NOA in whole or in part; or
   3. ☐ Written request for clarification. (Attached)

C. Response for **Continuing** and/or **Existing** violations:
   Current status, updates, expected completion dates, proposed modifications, etc., of the continuing and/or existing violations, even if this information was previously provided. Referencing a previously filed response letter, as status, updates, etc. alone is not sufficient for this response. Failure to provide this information may result in formal interrogatories from the Director through data requests.

D. Response for ☐ **Letter of Concern** / ☐ **Warning Letter**
   I acknowledge receipt of the Letter of Concern/Warning Letter:_____
   SIGNATURE / TITLE

   Additional Comments: (Optional)_____

E. Response for **Observed Issue** and **No Violation**: (Optional Response)
   Staff requests that the Operator acknowledge receipt of the Observed Issue/No Violation in writing, or by submitting an email to the FPU Director

Operator Response to Enforcement Action

Enforcement Action for:_____ ☐ New Violation ☐ Continuing Violation
Enter Code / Commission Rule (Complete a separate attachment for each enforcement action)

Enforcement Action(s) cited in report:	Conference Requested:
☐ Notice of Probable Violation (NOPV)	☐ Yes ☐ No
☐ Notice of Amendment (NOA)	☐ Yes ☐ No
☐ Warning Letter	☐ Yes ☐ No
☐ Letter of Concern	☐ Yes ☐ No
☐ Observed Issue	☐ Yes ☐ No
☐ Proposed Civil Penalty	☐ Yes ☐ No

$_____
Proposed Penalty for this violation

OPERATORS RESPONSE: _____

Response Provided by: _____ Date:_____
Name / Title

Internal use only:

Lead Inspector: _____ Date Response Reviewed:_____

Actions Acceptable: ☐ Yes ☐No Re-inspection Needed:☐ Yes ☐ No Clear Violation:☐ Yes ☐ No

Supervisor Review by:_____ Date Reviewed:_____

Additional Enforcement Recommended: ☐ Yes ☐ No

Director Review

Approved: ☐ Yes ☐No Schedule Special Follow-up Inspection: ☐ Yes ☐ No

Cleared Violation: ☐ Yes ☐ No

Comments:_____

Filings:
For all written responses or any other official correspondence, the Operator shall file the response at the following address:

Ms. Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, Georgia 30334

The Operator must file **five (5)** copies of any response and/or official correspondence, as well as a CD with an electronic version of the response in Microsoft Word and/or a PDF, if applicable.

Informal Conference:
Any Operator who chooses to request an informal conference shall request such a conference through emailing the Director (michellet@psc.state.ga.us), calling the Director (404-463-2765), or selecting the "Request Conference" choice.

Civil Penalty Payments:
Certified check for the full amount of the recommended civil penalty or consent agreement amount made payable to the Georgia Public Service Commission. The Operator's name, applicable Docket No., and Inspection Report No. must be included on the certified check. Mail payment to:

Ms. Michelle Thebert, Director, Facilities Protection Unit
Georgia Public Service Commission
244 Washington Street
Atlanta, Georgia 30334

Hearing Requests:
The Operator has the right to request a hearing before the full Commission to contest the alleged probable violations, recommended civil penalties, and all other proposed actions of enforcement. A request for a hearing must be submitted in writing and in accordance with Commission Rule 515-2-1-.04. The Operator must include a statement of the issues that you intend to raise at the hearing. The issues may relate to the allegations, new information, proposed compliance order, proposed civil penalty, or any other recommendation for enforcement action. Please refer to Commission Rule 515-9-3-.11 and O.C.G.A. § 46-2-91 for assessment considerations upon which civil penalties are based. An operator's failure to specify an issue may result in a waiver of the right to raise that issue at hearing. The request must also indicate whether or not the Operator will be represented by counsel at the hearing.

Open Records and Trade Secret Filings:
The Operator is advised that any material provided to the Commission, and all materials prepared by the Commission, including the Notice of Probable Violations and any Orders issued in this case, may be considered public information and subject to disclosure under the Georgia Open Records Act (O.C.G.A. § 50-18-70 et seq.). If you believe that any portion of your response material is security sensitive, privileged, confidential or may cause your company competitive disadvantages and would qualify for protection under the Commission's "Trade Secret Rule" (Commission Rule 515-3-1-.11), you must, along with the complete original document clearly marked "TRADE SECRET" on each page, provide a second copy of the document with the portions you believe qualify for trade secret treatment redacted, and an explanation of why you believe the redacted information qualifies for such trade secret treatment. Should the Commission receive a request for disclosure of any "TRADE SECRET" material, you will be notified, if after review, the materials and your provided justification are deemed not to meet any exemptions provided in the Georgia Open Records Act. You may appeal the Commission's decision to release material at that time. Your appeal will stay the release of those materials until a final decision is made.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

IN THE MATTER OF:	)	
	)	
Atlanta Gas Light Company	)	**DOCKET NO. 37024**
	)	
	)	
	)	

CERTIFICATE OF SERVICE

I, hereby certify that I have this day served a copy of the within and foregoing document on the following persons via email and/or United States Mail as follows:

*Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

* Walt Farrell, President and CEO
Southern Company Gas
Ten Peachtree Place, NE,
Atlanta, GA 30309
wffarell@southernco.com

*Michelle Thebert, Facilities Protection Unit Director
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

Respectfully Submitted this 5th day of ~~February~~ March 2026:

Cathy Nesbitt

Cathy Nesbitt, Administrative Assistant
Georgia Public Service Commission
Facilities Protection Unit
244 Washington Street, SW
Atlanta, GA 30334