DOCKET# 41559
DOCUMENT# 224899

FILED
DEC 18 2025
EXECUTIVE SECRETARY
GPSC

COMMISSIONERS:
JASON SHAW, Chairman
FITZ JOHNSON, Vice-Chairman
TIM G. ECHOLS
LAUREN "BUBBA" McDONALD
TRICIA PRIDEMORE

REECE McALISTER
EXECUTIVE DIRECTOR

SALLIE TANNER
EXECUTIVE SECRETARY

Georgia Public Service Commission

(404) 656-4501
(800) 282-5813

244 WASHINGTON STREET, SW
ATLANTA, GEORGIA 30334-5701

FAX: (404) 656-2341
psc.ga.gov

DOCKET NO. 41559:
***In Re*: ATLANTA GAS LIGHT COMPANY'S ECON-1 TARIFF**

ORDER APPROVING ATLANTA GAS LIGHT COMPANY'S 2026 ANNUAL ECONOMIC DEVELOPMENT (ECON-1) RIDER FILING

I. Background

On October 10, 2017, the Commission approved Atlanta Gas Light Company's ("AGL" or "Company") Economic Development Tariff ("ECON-1 Tariff") as part of efficiency changes to AGL's customer growth initiatives. The ECON-1 Tariff, Section 27, was approved for large economic development projects with economic development parameters based on customer class, capital investment, new jobs created, and new gas load. The initial tariff allowed up to $15 million per year for ECON-1 Tariff projects. On August 28, 2023, the Commission approved changes to the ECON-1 Tariff that increased the annual limit to $25 million per year. ECON-1 projects were approved to be recovered through a surcharge mechanism like the i-CDP's SRR rider, a known and Commission-approved recovery mechanism, to recover the ECON-1 rate base.

As required in Section 27(5)(A) of the Company's Commission-approved tariff, by October 1st of each year, AGL will file a petition with the Commission to request a proposed update to the surcharge dollar amount, if necessary, with supporting information included in the filing. In keeping with base rates and past surcharge programs, including the SRR, the ECON-1 Rider rate recovery for each rate class shall be as follows:

a. R-1, G-10, AG-1, and S-51 customers shall be charged an amount equal to the approved ECON-1 rate.

b. G-11 customers shall be charged an amount equal to three (3) times the approved ECON-1 rate.

c. G-12 customers shall be charged an amount equal to 25 times the approved ECON-1 rate.

The Staff will make a recommendation on the proposed surcharge amount, and if approved by the Commission, the rate, whether an increase or a decrease, will take effect on January 1st of the upcoming year.

The ECON-1 Tariff provides for quarterly reporting to be filed with the Commission in a similar style to the SRR reporting requirements. This will allow the Commission Staff an opportunity for ongoing review of the status of the approved projects and the tracking of the recovery through the surcharge for any imbalances to cost and recovery.

II. AGL's 2026 ECON-1 Rider Filing

On October 1, 2025, AGL filed its petition requesting approval of the 2026 ECON-1 surcharge (Document 224126). The recovery will be for any prior approved ECON-1 projects and any projects approved during 2026. As projects move into Plant in Service, they will begin recovery under the ECON-1 Rider. The Staff tracks the projects being recovered in the rider.

As part of the petition, AGL proposed a base ECON-1 Rider rate of $0.04. In **Table-1** below, a list of Customer Classes and the proposed 2026 ECON-1 Rider rates and estimated revenues are provided.

Table-1: 2026 ECON-1 Rates & Revenues

Customer Class	Tariff Charge	Monthly Rate	Estimated 2026 Revenue Collections
R-1 (Residential Delivery Service)	Base Rate	$0.04	$758,274
G-10 (Multi-Family Housing Delivery Service)	Base Rate	$0.04	$21,865
AG-1 (Agricultural Process Service)	Base Rate	$0.04	$166
S-51 (Seasonal Gas Service)	Base Rate	$0.04	$2
G-11 (General Gas Delivery Service [Commercial/ Industrial])	3 x Base Rate	$0.12	$137,608
G-12 (General Delivery Service High Demand – Commercial/ Industrial)	25 x Base Rate	$1.00	$95
Total 2026 Estimated Revenue Collections			**$918,010**

III. Discussion on ECON-1 Rider

On October 24, 2025 Staff met with the Company. The company explained the ECON-1 Rider Model included in the Petition. The 2026 Rider amount is decreasing from the 2025 Rider amount. The 2026 rate decrease is due to a combination of (1) active projects included in the revenue requirement, and (2) the over-recovering from customers. AGL provided that the rate has decreased from $0.08 per month to $0.04 per month for residential customers.

Staff thoroughly reviewed the petition, analyzed and audited the Model, issued data requests and reviewed the responses. Staff recommends approval of the decrease in ECON-1 rider with the effective date of January 1, 2026 for the base amount of $0.04.

IV. Commission Decision

During the December 16th, 2025 Administrative Session, the Commission approved AGL's 2026 ECON-1 Rider petition with a base rider amount of $0.04 per R-1 Residential customer per month. The G-11 Commercial/Industrial customers shall pay three times the base amount, or $0.12 per customer per month. The high demand gas users, or G-12, shall pay twenty-five times the base amount, or $1.00 per customer per month. The 2026 Rider will be effective on January 1, 2026.

V. Ordering Paragraphs

WHEREFORE IT IS ORDERED, that the Commission approves AGL's petition in Docket No. 41559 for the 2026 ECON-1 Rider.

ORDERED FURTHER, that the R-1 Residential customers shall pay a base amount of $0.04 per customer per month.

ORDERED FURTHER, that the G-11 Commercial/Industrial customers shall pay three times the base amount, $0.12 per customer per month.

ORDERED FURTHER, that the G-12 high demand gas users shall pay twenty-five times the base amount, $1.00 per customer per month.

ORDERED FURTHER, that the 2026 ECON-1 Rider shall be effective January 1, 2026.

ORDERED FURTHER, that AGL will continue using the currently used filing format for the ECON-1 quarterly filings.

ORDERED FURTHER, that all findings, conclusions, statements, and directives made by the Commission and contained in the foregoing sections of this Order are hereby adopted as findings of fact, conclusions of law, statements of regulatory policy, and orders of this Commission.

ORDERED FURTHER, that a motion for reconsideration, rehearing, oral argument, or any other motion shall not stay the effective date of this Order, unless otherwise ordered by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as the Commission may deem just and proper.

The above by action of the Commission in Administrative Session on the 16th of December 2025.

Sallie Tanner
Executive Secretary

12-18-25
Date

Jason Shaw
Chairman

12-18-25
Date