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IN RE: **DOCKET NO. 56709: LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.'S SYSTEM INTEGRITY RIDER ("SIR")**

FINAL ORDER

APPROVING THE SYSTEM INTEGRITY RIDER ("SIR") GOVERNANCE DOCUMENT BETWEEN THE NATURAL GAS STAFF OF THE GEORGIA PUBLIC SERVICE COMMISSION AND LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.

I. Background

As a part of its annual GRAM filing process, in preparing its 2026 GRAM filing, which Liberty has identified as its Required 2026 GRAM, Staff determined that the Required 2026 GRAM recovery would have resulted in significant customer rate impacts due in large part to the costs of its Gainesville Transmission Line project ("GTL") replacement that was identified in the 2025 GRAM Final Order, along with other system improvements that are needed to meet customer needs on the coldest days of the year. The GTL represents an unprecedented capital investment and commitment to customers and is now estimated to be approximately $120 million, with all three sections of the GTL scheduled to be in service by the end of 2027.

To mitigate customer rate impacts of such a large capital investment consistent with the principles of rate gradualism, the Staff and Liberty developed a System Integrity Rider or SIR Tariff. As proposed, the new SIR mechanism would capture the remaining GTL investments along with certain other 2026 distribution integrity management program ("DIMP") project costs over a different, longer recovery schedule than would otherwise apply. On November 3, 2026, along with its 2026 Georgia Rate Adjustment Filing ("GRAM") filing, petitioned that the Commission approve the SIR Tariff as part of an approval of an Alternative 2026 GRAM. In seeking approval of its SIR Tariff, Liberty removed the GTL and the specifically identified DIMP costs from the

Required 2026 GRAM and requested approval of its Alternative 2026 GRAM (less GTL and DIMP recovery) and the SIR Tariff as a package in lieu of approving the Required 2025 Annual GRAM Filing.

II. SIR Governance Document

Staff and Liberty undertook an extensive and thorough negotiation process for Staff to fully explore, question, and understand how the proposed SIR mechanism would work and its relationship and impact on the GRAM. As presented to this Commission, the hallmark of the SIR remains the recovery of the remaining GTL costs and the recovery of the identified DIMP costs through a different rate design, compared to the GRAM rate design, that allocates a larger portion of the incremental revenue requirements to be paid for by non-residential customers while also utilizing a lower, compromise return on equity ("ROE") for only the SIR (the "Compromise SIR ROE") as needed to provide rate increase mitigation for a limited time period. To further facilitate transparency, Staff and Liberty negotiated an SIR Governance Document, as **Attachment-A**, that formalized the operation of the SIR, which discusses the SIR Revenue Requirement Model as its **SIR-Attachment-1** and an SIR Annual Adjustment Process Guide as its **SIR-Attachment-2**. Likewise, this included language that would allow Liberty to earn above the compromise SIR ROE if certain conditions were met in the annual GRAM filings in Docket No. 42959. Based upon their negotiated resolution of the SIR-related issues, Staff and Liberty jointly recommend in a formal filing to this Commission that the December 9, 2025, SIR Tariff and Governance Document be approved.

III. Commission Decision

During the December 16, 2025 Administrative Session, the Commission approved the System Integrity Rider Governance Document. The approval of the Revised Alternative 2026 GRAM, which Liberty requested be approved with the SIR, is separately addressed in the Docket 42959 Final Order. A copy of the System Integrity Rider Governance Document between Staff and Liberty and the supporting SIR Tariff Filing are attached hereto and included herein as Attachment A and Attachment B, respectively.

* * * * *

IV. Ordering Paragraphs

WHEREFORE IT IS ORDERED, that the Commission approves the System Integrity Rider Governance Document (Attachment A), the SIR Tariff (Attachment B), and the SIR Revenue Requirement Model, are approved.

ORDERED FURTHER, that a motion for reconsideration, rehearing, or oral argument or any other motion shall not stay the effective date of this Order, unless otherwise directed by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as this Commission may deem just and proper.

The above action of the Commission in Administrative Session on the 16th day of December, 2025.

Sallie Tanner
Executive Secretary

12-17-25
Date

Jason Shaw
Chairman

12-17-25
Date

Attachment-A

Docket No. 56709 Liberty Utilities (Peach State Natural Gas) Corp.

System Integrity Rider ("SIR") Governance Document

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

IN RE:	)	
	)	
LIBERTY UTILITIES	)	
(PEACH STATE NATURAL GAS)	)	**DOCKET NO. 42959**
CORP. GEORGIA RATE	)	
ADJUSTMENT MECHANISM	)	
	)	
And	)	
	)	
LIBERTY UTILITIES	)	
(PEACH STATE NATURAL GAS)	)	**DOCKET NO. 56709**
CORP.'S	)	
SYSTEM INTEGRITY RIDER	)	

System Integrity Rider
Governance Document

I. Background

During the month of June 2025, the Georgia Public Commission Natural Gas Staff ("Staff") and Liberty Utilities (Peach State Natural Gas) Corp. ("Liberty" or "Company"), together the "Parties," had a series of meetings to discuss the replacement of the Gainesville Transmission Line ("GTL"). Before the replacement work began, the GTL consisted of the following:

a. 4-inch steel main: 157,490 feet, or approximately 29.8 miles, with a Maximum Allowed Operating Pressure ("MAOP") of 600 pounds per square inch gauge ("psig"), installed during the 1960s;

b. 8-inch steel main: 161,547 feet, or approximately 30.5 miles, with an MAOP of 600 psig, installed in 1967; and

c. 12-inch steel main: 35,130 feet, or approximately 6.6 miles, with an MAOP of 600 psig. Installed during 2018 – 2021.

II. GTL Replacement and Upgrades

Liberty has been engaged in gradual upgrades to the GTL since 2018, but with additional load growth and the projection of future customer demands, the replacement and upgrades to the pipeline needs to be accelerated. As part of Liberty's 2025 Annual Georgia Rate Adjustment Mechanism ("GRAM") filing, the Company proposed to abandon the 29.8 miles of 4-inch steel main and replace it with a 16-inch steel main. During the Staff's review of Liberty's 2025 GRAM, Liberty provided revised estimates that the GTL replacement would have an approximate cost of $120 million. Liberty indicated that the construction and replacement would take place from 2025 – 2027. The Company will use a phased approach as follows:

a. Phase A (2025) = 53,100' of 16" pipe from Athens to Hancock Bridge Road.
b. Phase B (2026) = 41,600' of 16" pipe from Hancock Bridge Rd to I-85.
c. Phase C (2027) = 38,700 of 16" pipe from I-85 to the Rock Quarry.

The Parties continue to be in agreement that the GTL needs to be replaced.

III. SIR Model and Recovery

Prior to the 2025 GRAM filing on October 1, 2024, the Parties discussed the GTL replacement, and as part of the 2025 GRAM capital budget, the Phase A cost of the GTL replacement was included in the 2025 GRAM year. The Parties agreed on the methodology for the tracking and recovery of the GTL.

Prior to Liberty filing its 2026 GRAM, the Parties discussed the impact of the GTL on pending and subsequent rate filings. The Parties determined that the GTL would cause a substantial increase in revenue requirements that could cause significant rate increases for customers. The Parties explored the potential of using a known surcharge rider recovery model that could be used to carve out the remaining GTL costs (i.e., those not already recovered through the 2025 GRAM)

and certain 2026 Distribution Integrity Management Program ("2026 DIMP") capital spending projects for recovery outside of the GRAM. The total estimated capital spending for the GTL replacement is approximately $116.5 million (or $119.2 million including Allowance for Funds Used During Construction ("AFUDC")). The total estimated DIMP capital spending is approximately $7.5 million (or $7.8 million including AFUDC). The model provided by Liberty to the Staff mirrored the known rider model agreed to, and it was presented as the System Integrity Rider ("SIR").

A. Purpose of SIR.

The purpose of the SIR recovery model is to reduce the potential for large rate impacts for the tariff customer classes while still providing the Company with an opportunity to earn a fair return on its investments. As detailed in the foregoing paragraphs, the nearly $126 million in GLT replacement and upgrades require Liberty to make very substantial incremental capital investments to meet current customers' needs. Without a ratemaking alternative, unprecedented capital investments would result in large rate increases for all Liberty customers, with particularly significant adverse consequences for residential customers. Without the SIR, the 2026 GRAM rate increase would be as high as 16% for a typical residential customer. Rate gradualism can be attained by the SIR.

The Parties are pursuing the SIR to provide for a new ratemaking tool that will modify the timing of rate recovery, require a larger portion of the incremental revenue requirements to be paid by non-residential customers, and lower Liberty's return on equity on certain incremental investments for a limited period. The Parties are proposing these measures to benefit customers and achieve gradualism in the rate changes necessary to construct, maintain and operate Liberty's existing and newly constructed natural gas system.

An additional benefit of the SIR is that it provides an opportunity to avoid and/or reduce carrying charges, solely for the benefit of customers and without any increase in earnings for the Company. The SIR rates will initially cause an under-recovery, and the under-recovery will accrue interest, or carrying charges, prior to Liberty eventually recovering all of its costs. If the conditions in Section F below are triggered and the recovery of the Company's ROE would result in rates that could be increased further without exceeding the target percentages, and no more, then the Company may request an increase in the SIR rates above the amount of revenue that achieves the SIR revenue requirement at the applicable ROE, up to the percentages set forth in Table 2 for the sole purpose of accelerating the pay down of the carrying costs and/or avoiding additional under-recoveries in 2027 through 2030. However, it shall be in the Commission's discretion as to whether to grant any such request.

The Parties agree that no later than July 1, 2030, they will discuss modifications to the SIR rate design and recovery mechanism that may be appropriate, including but not limited to modifications, if any, to benefit customers, allow Liberty to fully recover its actual costs, manage the over- and under-recovery of actual costs so that cumulative over/under is as close to zero as possible, to accurately account for associated carrying costs, and to ensure the effectiveness of SIR to provide the intended rate impact relief for customers. The Parties will seek to resolve any differences, but in the event the Parties cannot reach an agreed-to resolution, the Staff or the Company may, individually or jointly, present any issue to the Commission after a good faith discussion by the Parties.

B. Compromise SIR Return on Equity ("ROE")

Recognizing that the GTL is an extraordinary and historic capital investment by Liberty, in the spirit of cooperation and settlement, and solely for the limited purpose of mitigating

otherwise substantial customer rate increases while also minimizing revenue under-recovery and associated carrying costs related to SIR plant investments, Liberty agrees to use an interim Compromise ROE solely to calculate the revenue requirements for the SIR (the "Compromise SIR ROE") of 9.5%[1] until the earlier of: (a) February 28, 2031; or (b) the effective date of new rates approved by the Commission following the submission of an allocated class cost of service study. A 0.70% reduction to the Company's authorized ROE of 10.2% during this 5-year period for the Compromise SIR ROE would provide lower annual revenue requirements and thus reduce the increase to customers' rates. Additionally, use of a Compromise SIR ROE will reduce revenue under-recoveries and associated carrying costs to customers that would otherwise occur if the Commission-authorized ROE of 10.2% were to be applied.[2] In the spirit of reaching a stipulation that is fair to customers and Liberty while fully supporting the communities Liberty serves, the Parties agree to use the Compromise SIR ROE. The Compromise SIR is not a determination of an appropriate return on equity for ratemaking purposes.[3]

Notwithstanding the clear benefits that the Compromise ROE provides for customers and Georgia's communities, Liberty will still receive dollar-for-dollar recovery of its prudently incurred SIR capital spending and recovery of all taxes, cost of debt, and carrying charges while earning the Compromise SIR ROE on the SIR plant investments during this period of up to 5 years.

[1] Section F sets forth certain conditions under which the Compromise SIR ROE may be increased above 9.5%.
[2] For the period March 2026 through February 2031, Liberty has calculated that the Compromise SIR ROE alone would lower the SIR revenue requirements by approximately $2.6 million and lower carrying costs by $2.3 million, while still enabling the Company to recover its SIR capital spending and related taxes, debt, and carrying costs.
[3] Liberty will continue to use the Commission-approved 10.2% as the midpoint of the return on equity used to calculate the revenue requirements for the GRAM during this 5-year period. Liberty's agreement to use a Compromise ROE for certain incremental investments for a limited time is not an admission that the Compromise ROE is an adequate or appropriate return on equity.

C. SIR Model Construction and Recovery

Liberty shall be allowed to continue the recovery of the GTL replacement project costs as approved in the 2025 GRAM Final Order, discussed in the 2025 GRAM Stipulation in Docket No. 42959, and updated in subsequent Company reporting to the Commission. Beginning March 1, 2026, recovery of the GTL revenue requirements from July 1, 2025, forward[4] and the specifically identified 2026 DIMP projects costs will be recovered in the SIR. As agreed by the Parties in the 2025 GRAM Stipulation, Section III(5)(D), Liberty shall continue to file quarterly reports in the SIR docket detailing the progress and status of capital spending. Additionally, the quarterly reports will break out the GTL and DIMP capitals spending as separate capital budgets.

Recovery of capital spending under the SIR shall be determined as:

- Debt expense = (short term + long term) x GRAM approved debt rates.
- Return on Capital = [(cost of SIR plant additions and improvements) - (accumulated depreciation on the property additions and less accumulated deferred income taxes)] multiplied by the weighted cost of debt and equity = Income required for the return on capital.
- Plant Additions & Improvements = shall mean all capital additions in the Cost Year as recorded in the applicable gas plant in service accounts associated with the qualified SIR capital investments authorized by this Governance Document.
- Accumulated Depreciation = shall mean the beginning balance of Accumulated Depreciation Expense, if any, plus Depreciation Expense (Tracked Monthly).

[4] To be clear, the SIR does not recover the entirety of the GTL costs since the SIR rates will not become effective until March 1, 2026. Some GTL costs were recovered through the 2025 GRAM. In fact, prior to the creation of the SIR, all GTL costs were recovered through the GRAM. A total of $5,940,221 in rate base for GTL has been reflected in the GRAM as of the end of the relevant GRAM Historic Test Year (June 30, 2025). New costs from July 1, 2025, forward will be recovered in the SIR. All GTL and identified DIMP project revenue requirements will be recovered in either the GRAM or SIR; no costs will be recovered in both the GRAM and the SIR.

- Income Taxes, if any, for the cost year plus the difference between (Tax Depreciation Monthly – Book Depreciation monthly) x Composite Income Tax Rate (current Commission approved income tax rate) (Tracked Monthly).
- Return on equity = The Compromise SIR ROE shall be 9.5% within the SIR recovery model, subject to the provisions of Section F hereinafter.

The attached Exhibit "**SIR-Attachment-1"** is the agreed-on SIR model for the 2026 – 2030 GRAM years. Each annual SIR filing shall use the same capital structure, cost of debt, and associated costs as are in each of the corresponding annual GRAM filings.

The Company shall be allowed to recover depreciation expense on SIR assets calculated at the latest Commission-approved depreciation rate for like items of plant calculated on the property additions and improvements.

Costs related to the construction of SIR assets shall be capitalized and will accrue in the form of AFUDC from the point that costs are incurred for accounting purposes until such SIR asset is placed in service and depreciation begins.

The capital costs described above shall apply to only those costs properly capitalized in the plant accounts as determined by the Commission's Rule 515-3-1-.10 Accounting Requirements (i.e. FERC USOA 18CFR511 et. Seq.).

The cumulative under-recovered balances of each element of the SIR revenue requirement less cumulative collections shall accrue interest, or carrying costs, at the above-described cost of capital. Likewise, over-recovery balances shall accrue interest, or carrying costs, at the above-described cost of capital to the benefit of customers. As provided for in attached the Exhibit **"SIR-Attachment-1,"** for Annual GRAM and SIR year 2030, Liberty will adjust the SIR rates for the 2030 rate effective period to align the total cumulative actual over/under recovery as near as

possible to zero by the last month of the rate effective period, unless the Commission makes a different determination.

The income deficiency (or surplus) for each element of the SIR revenue requirement, if computed on an after-tax basis, shall be adjusted for the effect of federal and state income taxes in the expansion factor. No other expenses are to be included in the computation of the expansion factor.

D. SIR Rates

The SIR rate recovery shall begin on March 1, 2026, to coincide with the beginning of the 2026 GRAM rates. The SIR rate recovery years will be the same as GRAM years, or the GRAM Rate Effective Periods. In **Table-1** below, the agreed-on SIR rider rates are provided for 2026 – 2030 or otherwise adjusted as provided for in Sections E and F below.

Table-1: SIR Rider Rates

Collection Rates (Fixed Charge Per Month)					
GRAM Year	2026	2027	2028	2029	2030
Residential	$ 1.50	$ 2.85	$ 4.25	$ 5.65	$ 7.00
Commercial	$ 21.00	$ 39.90	$ 59.50	$ 79.10	$ 98.00
Industrial - Firm	$ 780.00	$ 1,482.00	$ 2,210.00	$ 2,938.00	$ 3,640.00
Industrial - Non-Firm	$ 2,175.00	$ 4,132.50	$ 6,162.50	$ 8,192.50	$ 10,150.00
Local Gas Transport	$ 300.00	$ 570.00	$ 850.00	$ 1,130.00	$ 1,400.00

E. Continuation of SIR Plant after the 2030 GRAM Year

At the end of the 2030 GRAM year, the SIR Plant balance value will be approximately $124 million ($116.5 million for the GTL Plant and $7.5 million for DIMP Plant). Beginning March 1, 2031, the SIR assets shall remain in the SIR until the effective date of new rates approved by the Commission following the submission of an Allocated Class Cost of Service Study. Leaving the SIR plant in the SIR will perpetuate the SIR rate design among rate classes as provided in the SIR Governance Document. For ratemaking purposes, beginning March 1, 2031, and thereafter, the Company shall use 10.2% as the authorized ROE for all SIR rate base, until such time that the

Commission approves a rate design based on a new Allocated Customer Class Cost of Service Study. The 9.5% Compromise SIR ROE is applicable only for GRAM years 2026-2030, subject to the Section F conditions.

F. Special Compromise SIR ROE Conditions

Beginning March 1, 2026, the Compromise SIR ROE of 9.5% shall be used in the SIR recovery model for the calculation of SIR revenue requirements. For subsequent SIR rate effective years (GRAM years 2027 through 2030), the Parties recognize that market growth in the Company's service area and/or cost of service reductions could significantly impact the Company's GRAM filings during the first five years of the SIR. Liberty forecasts a projected GRAM average annual revenue adjustment of 5.85% March 1, 2026, through February 28, 2031. This means that Liberty's GRAM tariff customer rates are forecasted to increase an average of 5.85% annually during this period. However, in any one or more years there could be less than a 5.85% increase. Staff and Liberty agree that in any year the GRAM revenue adjustment increase is below 5.00%, the Compromise SIR ROE of 9.5% will be increased (an "annual ROE rate adjustment process") and Liberty can make an upward adjustment such that the target percentages reflected in Table-2 below will not be exceeded. Liberty is authorized to increase the SIR rates to achieve the higher revenue requirements associated with the increases in the Compromise SIR ROE. The Parties also note that the annual ROE rate adjustment process may not show the need for an adjustment.

For clarity, in those years where the annual ROE rate adjustment process shows an ROE increase can be made without exceeding the target rate increase percentages reflected in Table-2, the Compromise SIR ROE will step up incrementally to a maximum of 10.2%, with the actual SIR ROE going only to a level that produces rate increases no greater than the target percentages

reflected in Table-2, and in no event will the actual SIR ROE used to calculate the SIR in years 2027 through 2030 exceed the mid-point of the Commission-approved GRAM earnings band of 10.2%. For a SIR rate effective year, the Company may request that the Commission authorize Liberty to apply SIR revenue[5] above the recalculated revenue requirement needed to increase the Compromise ROE (which can be adjusted up, not to exceed 10.2%) , for the benefit of customers as discussed in Section III(A) above, to be applied as the Commission directs. In years when the system average GRAM rate increase is equal to or exceeds 5.00%, the SIR ROE will remain at the Compromise SIR ROE of 9.5% that is being used solely for the SIR calculations. As an illustration only, and not a limitation, the Company is currently in discussions with more than one high-volume customer proposed to be located within Liberty's service areas. If just one of these potential customers locate in the service area, incremental revenues could be as much as $3 million, which would put significant downward pressure on existing customers' rates. The attached **SIR-Attachment-2** provides a narrative discussion of the specific steps to be followed in each annual rate adjustment evaluation and review. When changes to the SIR Rates are filed due to the GRAM revenue increase being under 5%, Liberty will inform Staff how the adjustments prescribed within SIR-Attachment-2 were made and how Liberty complied with each of the steps provided for therein during the course of the Annual GRAM review process.

Table-2: GRAM + SIR Annual Y0Y Target Percentages

Alternative GRAM + SIR Annual YoY Change as a %					
GRAM Year	2026	2027	2028	2029	2030
Residential	8.7%	8.1%	7.9%	7.6%	7.3%
Commercial	18.5%	14.9%	13.5%	12.1%	10.8%
Industrial - Firm	18.3%	14.7%	13.4%	12.1%	10.8%
Industrial - Non-Firm	18.3%	14.7%	13.4%	12.1%	10.7%
Local Gas Transport	8.7%	8.1%	7.9%	7.6%	7.3%

IV. SIR Reporting

[5] SIR revenue is collected under the rates set forth in Table 1, adjusted as provided for within this Governance Document.

No more than 75 days after the end of each quarter, Liberty will file with the Commission an SIR construction status report in the SIR docket number. The SIR construction status report shall include separate reports for the GTL and DIMP capital spending in the following:

a. A detailed written narrative discussion of the quarterly GTL and DIMP construction activities and other significant events.

b. An electronic Excel spreadsheet comparing the estimated GTL and DIMP capital budget categories to the actual capital dollar amounts spent during each quarter, summed for year-to-date totals. The report shall include sufficient explanations (with calculations as appropriate) to explain the factors that cause the majority of the total positive and negative variances.

c. The status of project completion accomplished through the end of the quarter. The basis for the percentage completion calculation will be separately reported for each of the following categories: (a) design and engineering; (b) procurement; (c) construction; and (d) RFPs for and award of sub-contracts.

V. Request for Commission Approval

Staff and Liberty will use their best efforts to obtain approval of, and to implement, the System Integrity Rider Governance Document and the Revised Alternative 2026 GRAM. Liberty's agreement to this Governance Document is conditioned upon the approval of the Georgia Public Service Commission by December 16, 2025. Staff and Liberty hereby request that the Commission approve this Governance Document as set forth herein and the Revised Alternative 2026 GRAM. The SIR and this Governance Document are expressly contingent upon obtaining an order approving Liberty's Revised Alternative 2026 GRAM filing and the SIR as filed, except as expressly modified by this SIR Governance Document. In approving Liberty's Revised Alternative

2026 GRAM, the Parties expressly agree that Staff and Liberty shall continue to review the Revised Alternative 2026 GRAM for an additional 60 days following an Order approving the Revised Alternative 2026 GRAM.

Such Order shall further authorize administrative revisions to the Revised Alternative 2026 GRAM, as appropriate, by mutual agreement of Staff and Liberty in the event one or more calculation errors are discovered so final rates can be effective March 1, 2026. This governance document generally, and specifically the agreed-to Compromise SIR ROE for SIR calculation purposes is not a precedent for any other purpose.

Agreed to this 8th day of December 2025.

On behalf of Staff of the Georgia Public Service Commission

Name: Nancy Tyer

Title: Director, Natural Gas

On behalf of Liberty Utilities (Peach State Natural Gas) Corp.

Carolyn Bermudez

Name: Carolyn Bermudez

Title: President

SIR-Attachment-1
Liberty Utilities (Peach State Natural Gas) Corp.
SIR model for the 2026 – 2030 GRAM Years

(Electronic Excel Workbook)

SIR-Attachment-2
Liberty Utilities (Peach State Natural Gas) Corp.
System Integrity Rider (SIR) Annual Adjustment Process Guide

Summary: The following steps will be performed if: (a) the initial Annual GRAM filing on each Annual GRAM for the years October 1st 2027-2030 produces a revenue increase (excluding investments and those expenses associated with the SIR), as reflected on WP 4-3, that is less than 5.0%; or (b) the Company is calculating the SIR rates to be effective for the 2030 GRAM Year.

Step 1: Update all SIR forecasted values with actuals through June 30th of the historical GRAM period being reviewed.

- These updates may include plant additions, carrying charges, collections and relevant expenses/costs.

Step 2: Update any SIR known and measurable changes to the forecasted rate effective period such that they align with those in the October 1st Annual GRAM filing.

- These updates may include tax rates or other expenses such as debt costs and must be agreed to by Staff as appropriate for inclusion.

Step 3: If the Annual GRAM filing (excluding investments and those expenses associated with the SIR) reflects a revenue adjustment increase of less than 5%, update the base rate year-over-year increase assumptions within the SIR model to align with those included in the Annual GRAM filing.

Step 4: Liberty will update the Compromise SIR ROE within the SIR model up to 10.2% (such that the GRAM + SIR increases do not exceed the targets within Table 2), and recalculate the SIR revenue requirement. Liberty will then increase the SIR rates so that the revenue collected from those rates will achieve the recalculated revenue requirements.

Step 5: If the Commission approves a request by Liberty to apply additional SIR revenue for the benefit of customers, then Liberty will increase the SIR rates to achieve, but not exceed, the customer rate class percentage increases set forth in Table 2.

Step 6: Do not make any adjustments to any other SIR years.

Step 7 If Staff's review of the GRAM filed on October 1st results in a revised Annual GRAM filing, Steps 1-4 will need to be repeated based on the Revised Annual GRAM results.

Step 8: For Annual GRAM and SIR year 2030, an additional step is required to adjust the SIR rates for the 2030 rate effective period to align the total cumulative actual over/under as near as possible to zero by the last month of the rate effective period, unless the Commission makes a different determination.

Step 9: File SIR Tariff redlines and clean copies reflecting new SIR surcharge rates to become effective March 1st of the relevant GRAM year.

Attachment-B

Docket No. 56709 Liberty Utilities (Peach State Natural Gas) Corp.

System Integrity Rider ("SIR") Tariff

System Interity Rider (SIR)

I. Applicability

The SIR charge will apply to all Rate Schedules of the Company that contain a Monthly Customer Charge Per Meter (regardless of the usage of gas.)

II. Senior Citizen – Low Income Discount

Qualifying Residential senior citizen low income customers, verified by the Company under rate schedule 810 for the Senior Citizen Low Income Discount, will have an automatic waiver from the SIR Surcharge. To qualify, the customer must be 65 years of age or older with total annual household income 200% or less of the single person household federal poverty guideline (published annually by the Department of Health and Human Services). The service must be in the customer's name and the customer's primary residence must be the service address.

III. Purpose

The purpose of this rider is for the Company to recover certain costs associated with system integrity improvement projects approved by the Commission to be included within SIR.

IV. Billing Rate

The SIR for each rate schedule shall be as follows:

SIR Surcharges by GRAM Tariff Rate Class	2026	2027	2028	2029	2030
810 Residential - Base Rate	$1.50	$2.85	$4.25	$5.65	$7.00
820 General Service Commercial	$21.00	$39.90	$59.50	$79.10	$98.00
820 General Service Industrial	$780.00	$1,482.00	$2,210.00	$2,938.00	$3,640.00
822 Res and Com HVAC	$1.50	$2.85	$4.25	$5.65	$7.00
830 Large Volume Service Commercial	$21.00	$39.90	$59.50	$79.10	$98.00
830 Large Volume Service Industrial	$780.00	$1,482.00	$2,210.00	$2,938.00	$3,640.00
830 Large Volume Service Industrial - Transportation	$2,175.00	$4,132.50	$6,162.50	$8,192.50	$10,150.00
840 CNG Service	$21.00	$39.90	$59.50	$79.10	$98.00
850 Optional Gas Service	$2,175.00	$4,132.50	$6,162.50	$8,192.50	$10,150.00
860 Transportation - Commercial	$2,175.00	$4,132.50	$6,162.50	$8,192.50	$10,150.00
860 Transportation - Industrial	$2,175.00	$4,132.50	$6,162.50	$8,192.50	$10,150.00
870 Local Gas Transportation	$300.00	$570.00	$850.00	$1,130.00	$1,400.00
892 Cogen Industrial	$21.00	$39.90	$59.50	$79.10	$98.00
893 Lrg Tonnage Industrial	$21.00	$39.90	$59.50	$79.10	$98.00