

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2025 - Actuals - GPC & PFC
Southern Consolidated
From January To March

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
ACCRUAL FOR UNCOLLECTIBLES	\$3,747,815.64	(\$1,289,237.24)	\$131,094.87	(\$1,158,142.37)	\$0.00	\$0.00	\$0.00	\$2,589,673.27
ACCUMULATED RATE REFUND GPSC	\$1,243.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,243.52
CAPACITY BUYBACKS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CAPITALIZED PPA SPC	\$7,702,894.71	\$0.01	\$828,593.73	\$828,593.74	\$0.00	\$0.00	\$0.00	\$8,531,488.45
DEFERRED REVENUE	(\$7,938,860.58)	\$0.00	\$170,601.50	\$170,601.50	\$0.00	\$0.00	\$0.00	(\$7,768,259.08)
DSM RECOVERY	\$13,143,148.65	(\$1,356,086.50)	\$666,728.54	(\$689,357.96)	\$0.00	\$0.00	\$0.00	\$12,453,790.69
FAS 133 MARK TO MARKET	\$8,453,921.62	\$794,561.91	\$152,870.91	\$947,432.82	\$0.00	\$0.00	\$0.00	\$9,401,354.44
FUEL CLAUSE RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEALTH REIMBURSEMENT ACCRUAL	\$584,485.52	(\$2,395.28)	\$0.00	(\$2,395.28)	\$0.00	\$0.00	\$0.00	\$582,090.24
INCOME QUALIFIED DISCOUNT RECOVERY	\$0.00	\$0.00	\$246,572.59	\$246,572.59	\$0.00	\$0.00	\$0.00	\$246,572.59
INCOME TAX DEFERRED	\$730,465,216.26	(\$3,856,166.57)	\$6,425,222.29	\$2,569,055.72	\$1,475,821.73	(\$6,308,868.70)	(\$4,833,046.97)	\$728,201,225.01
INCOME TAX DEFERRED CWIP NU	(\$31,786,503.15)	\$791,282.04	\$0.00	\$791,282.04	\$0.00	\$0.00	\$0.00	(\$30,995,221.11)
INJURIES & DAMAGES RESERVE	(\$10,670,863.77)	(\$185,445.67)	\$8,800,281.96	\$8,614,836.29	\$0.00	\$0.00	\$0.00	(\$2,056,027.48)
MEDICAL INSURANCE CLAIMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NCCR RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCI - HEDGE SETTLEMENT	(\$4,952,159.46)	\$0.00	\$0.00	\$0.00	\$1,603,624.11	(\$1,158,440.93)	\$445,183.18	(\$4,506,976.28)
OTHER BASIS DIFFERENCES	\$78,271,628.75	\$0.00	\$0.00	\$0.00	\$97,866.86	(\$1,738,424.77)	(\$1,640,557.91)	\$76,631,070.84
OTHER DEFERRED COST	\$104,170,904.34	(\$3,311,542.18)	\$8,951,912.82	\$5,640,370.64	\$0.00	\$0.00	\$0.00	\$109,811,274.98
TAX CREDIT CARRYFORWARD	\$512,906,376.71	(\$94,943,590.44)	\$15,298,696.68	(\$79,644,893.76)	\$0.00	\$0.00	\$0.00	\$433,261,482.95
UNBILLED FUEL REVENUES	\$49,330,884.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,330,884.90
UNPROTECTED GROSS UP EADIT NCCR	(\$33,803,978.30)	\$0.00	\$0.00	\$0.00	\$944,300.17	(\$38,836.47)	\$905,463.70	(\$32,898,514.60)

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190 Accum Deferred Taxes								
UNPROTECTED STATE GROSS UP EADIT	\$25,624,153.35	\$0.00	\$0.00	\$0.00	\$218,196.78	(\$5,305,405.82)	(\$5,087,209.04)	\$20,536,944.31
Total For 190 Accum Deferred Taxes	\$1,445,250,308.71	(\$103,358,619.92)	\$41,672,575.89	(\$61,686,044.03)	\$4,339,809.65	(\$14,549,976.69)	(\$10,210,167.04)	\$1,373,354,097.64
Total For All Accounts:	\$1,445,250,308.71	(\$103,358,619.92)	\$41,672,575.89	(\$61,686,044.03)	\$4,339,809.65	(\$14,549,976.69)	(\$10,210,167.04)	\$1,373,354,097.64

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281 Accum Deferred Taxes									
ACCELERATED DEPRECIATION		(\$483,444,656.98)	(\$1,318,121.77)	\$21,360,945.92	\$20,042,824.15	\$0.00	(\$6,434,867.43)	(\$6,434,867.43)	(\$469,836,700.26)
Total For	281 Accum Deferred Taxes	(\$483,444,656.98)	(\$1,318,121.77)	\$21,360,945.92	\$20,042,824.15	\$0.00	(\$6,434,867.43)	(\$6,434,867.43)	(\$469,836,700.26)

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282 Accum Deferred Taxes								
ACCELERATED DEPRECIATION	(\$3,840,647,266.72)	(\$104,883,567.14)	\$35,649,783.22	(\$69,233,783.92)	\$0.02	(\$11,627,968.11)	(\$11,627,968.09)	(\$3,921,509,018.73)
ASSET RETIREMENT OBLIGATIONS	(\$79,702,459.13)	\$30,301.62	(\$590,676.36)	(\$560,374.74)	\$0.00	\$0.00	\$0.00	(\$80,262,833.87)
BASIS DIFFERENCES	\$389,250,790.43	\$6,230,547.92	(\$41,579,042.12)	(\$35,348,494.20)	\$0.00	\$0.00	\$0.00	\$353,902,296.23
BONUS DEPRECIATION SEC 29	(\$138,784.40)	\$0.00	\$69,392.20	\$69,392.20	\$0.00	\$0.00	\$0.00	(\$69,392.20)
OTHER BASIS DIFFERENCES	(\$340,958,256.52)	\$0.00	\$0.00	\$0.00	\$6,463,432.46	(\$12,747,668.54)	(\$6,284,236.08)	(\$347,242,492.60)
OTHER PROPERTY DIFFERENCES	(\$25,793,479.54)	\$64,554.33	(\$2,654.95)	\$61,899.38	\$0.00	\$0.00	\$0.00	(\$25,731,580.16)
T,D & A OTHER BASIS DIFFERENCES	(\$3,447,222.01)	(\$0.01)	\$76,232.17	\$76,232.16	\$0.00	\$0.00	\$0.00	(\$3,370,989.85)
Total For 282 Accum Deferred Taxes	(\$3,901,436,677.89)	(\$98,558,163.28)	(\$6,376,965.84)	(\$104,935,129.12)	\$6,463,432.48	(\$24,375,636.65)	(\$17,912,204.17)	(\$4,024,284,011.18)
Total For All Accounts:	(\$4,384,881,334.87)	(\$99,876,285.05)	\$14,983,980.08	(\$84,892,304.97)	\$6,463,432.48	(\$30,810,504.08)	(\$24,347,071.60)	(\$4,494,120,711.44)

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283 Accum Deferred Taxes								
ADDITIONAL PENSION DEDUCTION	(\$469,831,862.46)	(\$8,800,227.73)	\$0.02	(\$8,800,227.71)	\$0.00	\$0.00	\$0.00	(\$478,632,090.17)
CUSTOMER ADVANCES ON CONSTRUCTION	\$37,202,902.42	\$0.00	\$20,379,575.35	\$20,379,575.35	\$0.00	\$0.00	\$0.00	\$57,582,477.77
DEFERRED INTERCOMPANY GAIN	(\$4,751.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,751.60)
DEFERRED INTEREST ON NUCLEAR FUEL	(\$6,106,135.20)	\$0.00	\$848,518.53	\$848,518.53	\$0.00	\$0.00	\$0.00	(\$5,257,616.67)
DEFERRED JOBS REVENUE & EXPENSES	(\$589,982.40)	(\$324,308.11)	\$4,546.67	(\$319,761.44)	\$0.00	\$0.00	\$0.00	(\$909,743.84)
EMISSION ALLOWANCES	(\$1,882,339.02)	(\$0.01)	\$970.28	\$970.27	\$0.00	\$0.00	\$0.00	(\$1,881,368.75)
FLAT BILL RECOVERY	(\$9,099,146.38)	(\$2,378,675.35)	\$4,526,659.41	\$2,147,984.06	\$0.00	\$0.00	\$0.00	(\$6,951,162.32)
FUEL CLAUSE RECOVERY	(\$304,708,525.40)	(\$3,883,936.01)	\$25,671,777.40	\$21,787,841.39	\$0.00	\$0.00	\$0.00	(\$282,920,684.01)
LEVELIZED PURCHASE POWER	(\$514,749.00)	(\$1,118,862.46)	\$3,557,826.45	\$2,438,963.99	\$0.00	\$0.00	\$0.00	\$1,924,214.99
NCCR RECOVERY	(\$2,446,850.85)	(\$1,739.78)	\$0.00	(\$1,739.78)	\$0.00	\$0.00	\$0.00	(\$2,448,590.63)
NUCLEAR OUTAGE	(\$13,832,934.34)	(\$5,970,048.58)	\$278,553.34	(\$5,691,495.24)	\$0.00	\$0.00	\$0.00	(\$19,524,429.58)
OTHER BASIS DIFFERENCES	(\$118,295,344.35)	\$0.00	\$0.00	\$0.00	\$2,158,327.89	(\$4,257,580.86)	(\$2,099,252.97)	(\$120,394,597.32)
PREMIUM ON REACQUIRED DEBT	(\$47,706,548.68)	\$0.00	\$895,626.86	\$895,626.86	\$0.00	\$0.00	\$0.00	(\$46,810,921.82)
REG ASSET - CLOUD COMPUTING	(\$30,197,880.51)	(\$2,357,913.94)	\$0.03	(\$2,357,913.91)	\$0.00	\$0.00	\$0.00	(\$32,555,794.42)
REG ASSET - COVID COSTS	(\$2,194,091.91)	(\$0.02)	\$548,523.00	\$548,522.98	\$0.00	\$0.00	\$0.00	(\$1,645,568.93)
REG ASSET - CUST USAGE DATA COSTS	\$28,843.56	\$0.00	\$17,105.72	\$17,105.72	\$0.00	\$0.00	\$0.00	\$45,949.28
REG ASSET - DEF PLANT DEPRECIATION	(\$65,016,603.89)	(\$7,171,122.22)	\$204,847.14	(\$6,966,275.08)	\$0.00	\$0.00	\$0.00	(\$71,982,878.97)
REG ASSET - IQTBEE PROGRAM	(\$5,862.47)	(\$0.01)	\$354.93	\$354.92	\$0.00	\$0.00	\$0.00	(\$5,507.55)
REG ASSET - NUCLEAR FINANCING	(\$6,049,148.81)	(\$0.01)	\$184,241.19	\$184,241.18	\$0.00	\$0.00	\$0.00	(\$5,864,907.63)
REG ASSET - TOU MB REVENUE EROSION	(\$123,401.46)	(\$69,597.83)	\$149,289.18	\$79,691.35	\$0.00	\$0.00	\$0.00	(\$43,710.11)
REG LIAB - DEFERRED REVENUE	\$0.00	\$0.00	\$184,366.17	\$184,366.17	\$0.00	\$0.00	\$0.00	\$184,366.17
REG LIAB - GA RATE CHANGE SAVINGS	\$2,336,665.32	(\$505,280.67)	\$0.01	(\$505,280.66)	\$0.00	\$0.00	\$0.00	\$1,831,384.66

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283 Accum Deferred Taxes								
REG. ASSET - CANCELED CWIP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REG. ASSET - OBSOLETE INVENTORY	(\$3,056,928.52)	(\$6,490.58)	\$0.00	(\$6,490.58)	\$0.00	\$0.00	\$0.00	(\$3,063,419.10)
REG. ASSET - RETIRED UNITS	(\$187,219,867.57)	(\$186,254.45)	\$6,579,079.64	\$6,392,825.19	\$0.00	\$0.00	\$0.00	(\$180,827,042.38)
STORM DAMAGE RESERVE	(\$215,901,462.76)	(\$12,556,483.65)	\$3,366,190.54	(\$9,190,293.11)	\$0.00	\$0.00	\$0.00	(\$225,091,755.87)
Total For 283 Accum Deferred Taxes	(\$1,445,216,006.28)	(\$45,330,941.41)	\$67,398,051.86	\$22,067,110.45	\$2,158,327.89	(\$4,257,580.86)	(\$2,099,252.97)	(\$1,425,248,148.80)
Total For All Accounts:	(\$4,384,847,032.44)	(\$248,565,846.38)	\$124,054,607.83	(\$124,511,238.55)	\$12,961,570.02	(\$49,618,061.63)	(\$36,656,491.61)	(\$4,546,014,762.60)