



Bin 10230  
241 Ralph McGill Boulevard, NE  
Atlanta, GA 30308-3374

May 5, 2025

Ms. Sallie Tanner  
Executive Secretary  
Georgia Public Service Commission  
244 Washington Street, NE  
Atlanta, GA 30334-5701

**Re: Monthly Operating Reports 1<sup>st</sup> Quarter 2025 Public Disclosure;  
Docket 2663**

Dear Ms. Tanner:

Enclosed for filing is an original and five copies of the public disclosure portion of the operating reports for the 1<sup>st</sup> Quarter 2025.

This information is deemed trade secret until such time it is released to the SEC. It has been released and is now considered public information.

Please call me at 404-506-7106, should you have any questions regarding this report.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell  
Director, Regulatory Affairs  
jhaswell@southernco.com

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Jan-25

GP1 - Total Georgia Power Company

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Operating Report Schedule 4 Summary of Income Statement

Current Period: Feb-25

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M4111110 - Total Operating Revenues (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M4111111 - Territorial Sales (M)	\$746,018,987.89	\$651,277,740.32	\$1,853,283,680.24	\$1,527,801,388.21	\$10,522,227,400.97	\$9,419,567,191.25
M4111114 - Non-Territorial Sales (M)	\$40,367,233.93	\$15,510,137.97	\$110,396,813.25	\$48,417,775.34	\$326,596,957.84	\$220,564,364.28
M4111116 - Other Operating Revenues (M)	\$50,400,713.56	\$45,542,332.31	\$90,774,855.05	\$81,514,620.69	\$586,376,858.24	\$494,313,453.04
<b>Total Operation Revenue</b>	<b>\$836,786,935.38</b>	<b>\$712,330,210.60</b>	<b>\$2,054,455,348.54</b>	<b>\$1,657,733,784.24</b>	<b>\$11,435,201,217.05</b>	<b>\$10,134,445,008.57</b>

M5000000 - Total Operating Expenses (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5110000 - Total Operations - NonFuel (M)	\$90,606,930.94	\$92,049,159.11	\$195,892,012.79	\$196,319,959.17	\$1,350,955,451.86	\$1,219,445,408.16
M5500500 - Fuel Expense Incl. Handling (M)	\$143,955,376.27	\$113,408,205.54	\$398,527,649.86	\$304,647,005.79	\$1,751,519,965.43	\$1,815,637,079.11
M5600010 - Purchased Power - Energy (M)	\$93,196,851.98	\$67,454,065.41	\$204,872,860.34	\$170,905,902.98	\$1,050,621,248.77	\$993,764,996.33
M5600011 - Purchased Power - Capacity & Other (M)	\$37,739,230.54	\$31,166,225.86	\$75,041,690.10	\$60,588,224.63	\$387,609,467.13	\$323,861,991.89
<b>Total Operating Expense</b>	<b>\$365,498,389.73</b>	<b>\$304,077,655.92</b>	<b>\$874,334,213.09</b>	<b>\$732,461,092.57</b>	<b>\$4,540,706,133.19</b>	<b>\$4,352,709,475.49</b>

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5120000 - Total Maintenance - NonFuel (M)	\$51,536,888.10	\$34,537,385.37	\$112,502,150.78	\$73,285,593.20	\$695,809,240.19	\$497,598,537.28
<b>Total Maintenance Expense</b>	<b>\$51,536,888.10</b>	<b>\$34,537,385.37</b>	<b>\$112,502,150.78</b>	<b>\$73,285,593.20</b>	<b>\$695,809,240.19</b>	<b>\$497,598,537.28</b>

<b>Total Operation and Maintenance Expense</b>	<b>\$417,035,277.83</b>	<b>\$338,615,041.29</b>	<b>\$986,836,363.87</b>	<b>\$805,746,685.77</b>	<b>\$5,236,515,373.38</b>	<b>\$4,850,308,012.77</b>
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M5030030 - Income Taxes (M)	\$11,873,632.63	\$21,801,701.77	\$76,754,669.10	\$68,023,708.97	\$523,009,196.02	\$485,731,726.11
M5300000 - Depreciation and Amortization (M)	\$149,931,048.21	\$119,859,140.22	\$299,126,174.99	\$241,301,760.94	\$1,611,697,699.53	\$1,454,103,168.25
M5300003 - Total Accretion Expense (M)	\$18,552,587.37	\$19,092,638.49	\$37,123,770.87	\$38,192,881.08	\$230,840,328.38	\$230,903,305.22
M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M)	(\$147,565.03)	(\$100,792.51)	(\$147,565.03)	(\$257,798.12)	(\$1,453,171.49)	(\$1,234,371.94)
M5400000 - Taxes Other than Income Taxes - Utility Ops (M)	\$56,173,947.09	\$47,266,785.04	\$118,459,787.01	\$100,532,655.42	\$663,708,070.85	\$552,609,590.88

<b>Total Electric Operating Expense</b>	<b>\$653,709,152.94</b>	<b>\$546,534,514.30</b>	<b>\$1,518,443,425.65</b>	<b>\$1,253,539,894.06</b>	<b>\$8,264,607,721.51</b>	<b>\$7,572,421,431.29</b>
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M4111000 - Operating Income  
(M)

<b>Total Operating Income - Electric</b>	<b>\$183,077,782.44</b>	<b>\$165,795,696.30</b>	<b>\$536,011,922.89</b>	<b>\$404,193,890.18</b>	<b>\$3,170,593,495.54</b>	<b>\$2,562,023,577.28</b>
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M5010020 - Other Income and Deductions (M)

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Jan-25

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012004 - Other Income - OID (M)	\$16,389,013.69	\$5,610,162.42	\$28,608,066.81	\$12,370,792.22	\$231,162,470.33	\$104,506,169.09
M5012006 - Allowance for Equity Funds Used During Construction (M)	\$16,067,214.40	\$12,899,259.01	\$30,691,616.44	\$25,237,586.76	\$157,065,811.63	\$140,992,736.94
M5012007 - Total Other Deductions (M)	(\$4,063,460.21)	(\$1,121,228.05)	(\$6,434,789.74)	(\$4,394,397.50)	(\$33,493,258.48)	\$66,229,872.33
M5012014 - Total Taxes Other than Income Taxes - OID (M)	(\$1,420,558.35)	(\$1,279,775.87)	(\$2,689,329.06)	(\$2,558,938.72)	(\$15,963,895.25)	(\$15,053,665.43)
M5012015 - Income Taxes - OID (M)	(\$4,766,443.05)	\$1,591,322.56	(\$8,647,953.27)	\$3,912,949.75	(\$101,357,917.98)	\$10,846,036.46
<b>Net Other Income &amp; Deductions</b>	<b>\$22,205,766.48</b>	<b>\$17,699,740.07</b>	<b>\$41,527,611.18</b>	<b>\$34,567,992.51</b>	<b>\$237,413,210.25</b>	<b>\$307,521,149.39</b>

**M5021000 - Interest Expense, Net of Amounts Capitalized (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M)	\$2,371,305.45	\$2,244,286.26	\$4,940,811.42	\$4,623,413.07	\$29,440,432.69	\$27,718,505.76
M5021003 - Total Other Interest Expense (M)	\$1,507,853.41	\$4,986,627.14	\$3,285,133.29	\$10,967,831.43	\$33,828,330.53	\$84,074,816.67
M5021004 - Total AFUDC - Debt (M)	(\$4,812,200.86)	(\$5,496,610.58)	(\$9,262,326.32)	(\$9,956,578.12)	(\$53,079,177.99)	(\$63,042,573.80)
M5021005 - Interest on Long-Term Debt (M)	\$58,144,175.90	\$53,563,015.38	\$117,335,039.84	\$106,918,228.47	\$710,017,982.15	\$603,619,048.79
M5021006 - Total Interest on Debt to Assoc Companies (M)	\$946,126.41	\$1,926,578.31	\$1,497,076.44	\$4,963,635.20	\$6,602,463.07	\$18,564,150.45
<b>Net Interest Charges</b>	<b>\$58,157,260.31</b>	<b>\$57,223,896.51</b>	<b>\$117,795,734.67</b>	<b>\$117,516,530.05</b>	<b>\$726,810,030.45</b>	<b>\$670,933,947.87</b>

**M4100000 - Earnings Before Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income Before Pref Dividends</b>	<b>\$147,126,288.61</b>	<b>\$126,271,539.86</b>	<b>\$459,743,799.40</b>	<b>\$321,245,352.64</b>	<b>\$2,681,196,675.34</b>	<b>\$2,198,610,778.80</b>

**M5022000 - Dividends on Preferred Stock of Subsidiaries (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Dividends on Pref Stock</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**M0000004 - Net Income After Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income After Pref Dividends</b>	<b>\$147,126,288.61</b>	<b>\$126,271,539.86</b>	<b>\$459,743,799.40</b>	<b>\$321,245,352.64</b>	<b>\$2,681,196,675.34</b>	<b>\$2,198,610,778.80</b>

Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Jan-25

GP1 - Total Georgia Power Company

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Schedule 4A Summary of Amortization and Income Tax Expense

Current Period: Jan-25

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AMORTIZATION:

M5300002 - Amortization (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5200015 - Amort of Limited Term Elec Plant (M)	\$5,417,898.75	\$5,395,868.41	\$5,417,898.75	\$5,395,868.41	\$63,581,640.39	\$64,861,273.27
M5200018 - Amort of Elec Plant Acquisition Adj (M)	\$646.25	\$54,042.25	\$646.25	\$54,042.25	\$4,927.00	\$643,337.00
M5200019 - Regulatory Debits - ARO (M)	\$22,449,051.31	\$10,869,031.19	\$22,449,051.31	\$10,869,031.19	\$152,370,142.56	\$177,255,819.06
M5200020 - Regulatory Credits - ARO (M)	(\$21,516,071.59)	(\$22,041,694.96)	(\$21,516,071.59)	(\$22,041,694.96)	(\$271,207,639.62)	(\$263,634,669.05)
M5200021 - Regulatory Debits (M)	\$9,385,282.36	\$10,258,065.17	\$9,385,282.36	\$10,258,065.17	\$132,846,082.78	\$126,946,090.25
M5200022 - Regulatory Credits (M)	(\$986,558.72)	(\$2,142,607.67)	(\$986,558.72)	(\$2,142,607.67)	(\$12,894,420.81)	(\$18,426,638.32)
M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M)	(\$989,597.86)	(\$975,999.43)	(\$989,597.86)	(\$975,999.43)	(\$35,264,677.13)	(\$11,051,490.43)
<b>M5300002 - Amortization (M) Total</b>	<b>\$13,760,650.50</b>	<b>\$1,416,704.96</b>	<b>\$13,760,650.50</b>	<b>\$1,416,704.96</b>	<b>\$29,436,055.17</b>	<b>\$76,593,721.78</b>

M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5300041 - Gains from Disp of Utility Plant (M)	\$0.00	(\$157,005.61)	\$0.00	(\$157,005.61)	(\$1,406,216.38)	(\$1,064,466.64)
M5300042 - Losses from Disp of Utility Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.18)
M5300043 - Gains from Disp of Allowances (M)	\$0.00	\$0.00	\$0.00	\$0.00	(\$182.59)	(\$103,401.19)
<b>M5300040 - (Gain)/Loss on Disp of Plant &amp; Allow (M) Total</b>	<b>\$0.00</b>	<b>(\$157,005.61)</b>	<b>\$0.00</b>	<b>(\$157,005.61)</b>	<b>(\$1,406,398.97)</b>	<b>(\$1,167,868.01)</b>

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Total Amortization &amp; Gain/Loss on Disposition</b>	<b>\$13,760,650.50</b>	<b>\$1,259,699.35</b>	<b>\$13,760,650.50</b>	<b>\$1,259,699.35</b>	<b>\$28,029,656.20</b>	<b>\$75,425,853.77</b>

M5012050 - Misc Amortization (M)	\$815.00	\$815.00	\$815.00	\$815.00	\$9,780.00	\$13,133.45
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	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Total All Amortization</b>	<b>\$13,761,465.50</b>	<b>\$1,260,514.35</b>	<b>\$13,761,465.50</b>	<b>\$1,260,514.35</b>	<b>\$28,039,436.20</b>	<b>\$75,438,987.22</b>

INCOME TAX EXPENSE:

Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Jan-25

**M5030030 - Income Taxes (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5310000 - Inc Tax-Curr Federal (M)	\$25,726,298.81	\$22,154,271.99	\$25,726,298.81	\$22,154,271.99	\$232,318,540.20	\$221,381,623.14
M5320000 - Inc Tax-Curr State (M)	\$5,811,530.64	\$4,711,757.87	\$5,811,530.64	\$4,711,757.87	\$26,789,767.41	\$60,377,514.91
M5330000 - Def Income Taxes - Federal (M)	\$30,739,075.05	\$12,523,283.08	\$30,739,075.05	\$12,523,283.08	\$184,379,221.34	\$154,788,033.15
M5340000 - Def Income Taxes - State (M)	\$2,604,131.97	\$6,832,694.26	\$2,604,131.97	\$6,832,694.26	\$89,449,736.21	\$52,722,127.28
<b>M5030030 - Income Taxes (M) Total</b>	<b>\$64,881,036.47</b>	<b>\$46,222,007.20</b>	<b>\$64,881,036.47</b>	<b>\$46,222,007.20</b>	<b>\$532,937,265.16</b>	<b>\$489,269,298.48</b>

**M5012015 - Income Taxes - OID (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012051 - Inc Tax-OID-Curr Federal (M)	(\$1,350,447.25)	(\$3,460,663.78)	(\$1,350,447.25)	(\$3,460,663.78)	(\$26,903,057.90)	(\$11,998,728.10)
M5012052 - Inc Tax-OID-Curr State (M)	\$2,669,628.98	(\$3,734,818.19)	\$2,669,628.98	(\$3,734,818.19)	\$32,511,919.19	(\$19,247,253.28)
M5012053 - Def Inc Tax-OID-Federal (M)	\$2,021,577.22	\$3,786,247.99	\$2,021,577.22	\$3,786,247.99	\$43,325,429.32	\$53,918,557.53
M5012054 - Def Inc Tax-OID-State (M)	\$540,751.27	\$1,087,606.79	\$540,751.27	\$1,087,606.79	\$46,065,861.76	(\$37,705,577.47)
<b>M5012015 - Income Taxes - OID (M) Total</b>	<b>\$3,881,510.22</b>	<b>(\$2,321,627.19)</b>	<b>\$3,881,510.22</b>	<b>(\$2,321,627.19)</b>	<b>\$95,000,152.37</b>	<b>(\$15,033,001.32)</b>

**Total Income Tax Charged to Income Account**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
Current Tax Prov - Fed	\$24,375,851.56	\$18,693,608.21	\$24,375,851.56	\$18,693,608.21	\$205,415,482.30	\$209,382,895.04
Current Tax Prov - State	\$8,481,159.62	\$976,939.68	\$8,481,159.62	\$976,939.68	\$59,301,686.60	\$41,130,261.63
Def Tax Provision - Fed	\$32,760,652.27	\$16,309,531.07	\$32,760,652.27	\$16,309,531.07	\$227,704,650.66	\$208,706,590.68
Def Tax Provision - State	\$3,144,883.24	\$7,920,301.05	\$3,144,883.24	\$7,920,301.05	\$135,515,597.97	\$15,016,549.81
<b>Total Income Tax Charged to Income Account Total</b>	<b>\$68,762,546.69</b>	<b>\$43,900,380.01</b>	<b>\$68,762,546.69</b>	<b>\$43,900,380.01</b>	<b>\$627,937,417.53</b>	<b>\$474,236,297.16</b>

Operating Report Schedule 5  
Georgia Power Company  
Current Period: Jan-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 5 - Balance Sheet**

**Current Period: Jan-25**

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**M1100000 - Assets and Other Debits (M)**

	Current Balance	End of Prev Yr	Change
M1111010 - Cash and Cash Equivalents (M)	\$87,380,199.66	\$97,328,388.73	(\$9,948,189.07)
<b>M1111000 - Total Cash and Cash Equivalents (M) Total</b>	<b>\$87,380,199.66</b>	<b>\$97,328,388.73</b>	<b>(\$9,948,189.07)</b>
M1112142 - Customer Accounts Receivable (M)	\$1,788,962,401.16	\$1,713,169,206.78	\$75,793,194.38
<b>M1112100 - Total Customer Accounts Receivable (M) Total</b>	<b>\$1,788,962,401.16</b>	<b>\$1,713,169,206.78</b>	<b>\$75,793,194.38</b>
M1112144 - Accum Prov for Uncollectible Accounts (M)	(\$15,398,908.00)	(\$14,967,120.00)	(\$431,788.00)
<b>M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total</b>	<b>(\$15,398,908.00)</b>	<b>(\$14,967,120.00)</b>	<b>(\$431,788.00)</b>
M1112132 - Interest Special Deposits (M)	\$0.00	\$0.00	\$0.00
<b>M1112500 - Total Interest Special Deposits (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1113151 - Total Fuel Stock (M)	\$316,125,796.16	\$371,907,471.84	(\$55,781,675.68)
M1113154 - Total Plant Materials and Supplies (M)	\$961,036,747.65	\$967,915,466.36	(\$6,878,718.71)
M1113158 - Total Allowances Inventory (M)	\$7,206,066.43	\$7,208,067.41	(\$2,000.98)
M1113310 - Fuel Stock Expenses Undistributed (M)	\$5,301,008.19	\$5,459,044.39	(\$158,036.20)
M1113320 - Merchandise (M)	\$0.00	\$0.00	\$0.00
M1113330 - Other Materials and Supplies (M)	\$337,050.63	\$113,505.38	\$223,545.25
M1113350 - Stores Expense Undistributed (M)	(\$16,956.82)	(\$9,109.55)	(\$7,847.27)
<b>M1113000 - Inventories (M) Total</b>	<b>\$1,289,989,712.24</b>	<b>\$1,352,594,445.83</b>	<b>(\$62,604,733.59)</b>
M1114100 - Prepaid Income Taxes (M)	\$0.00	\$0.00	\$0.00
M1114301 - Prepayments (M)	\$27,238,323.11	\$25,007,384.32	\$2,230,938.79
M1114302 - Total Prepay LTSA (M)	\$14,191,759.45	\$10,373,617.04	\$3,818,142.41
<b>M1114000 - Total Prepaid Expenses (M) Total</b>	<b>\$41,430,082.56</b>	<b>\$35,381,001.36</b>	<b>\$6,049,081.20</b>
M1114171 - Interest and Dividends Receivable (M)	\$0.00	\$77,920.29	(\$77,920.29)
<b>M1114150 - Total Interest and Dividends Receivable (M) Total</b>	<b>\$0.00</b>	<b>\$77,920.29</b>	<b>(\$77,920.29)</b>
M1114172 - Rents Receivable (M)	\$18,199,148.28	\$27,237,442.82	(\$9,038,294.54)

Operating Report Schedule 5  
Georgia Power Company  
Current Period: Jan-25

	Current Balance	End of Prev Yr	Change
<b>M1114200 - Total Rents Receivable (M) Total</b>	<b>\$18,199,148.28</b>	<b>\$27,237,442.82</b>	<b>(\$9,038,294.54)</b>
M1114174 - Misc Current & Accrued Assets (M)	\$129,948,009.34	\$111,221,141.30	\$18,726,868.04
<b>M1114510 - Total Misc Current &amp; Accrued Assets (M) Total</b>	<b>\$129,948,009.34</b>	<b>\$111,221,141.30</b>	<b>\$18,726,868.04</b>
M1114601 - Deriv Asset Nhdg-St (M)	\$0.00	\$0.00	\$0.00
M1114602 - Deriv Asset Hdg-St (M)	\$8,062,867.06	\$5,738,876.13	\$2,323,990.93
<b>M1114600 - Derivative Financial Instruments - ST Assets (M) Total</b>	<b>\$8,062,867.06</b>	<b>\$5,738,876.13</b>	<b>\$2,323,990.93</b>
M1112143 - Other Accounts Receivable (M)	\$195,463,005.61	\$171,329,235.97	\$24,133,769.64
<b>M1121300 - Total Other Accounts Receivable (M) Total</b>	<b>\$195,463,005.61</b>	<b>\$171,329,235.97</b>	<b>\$24,133,769.64</b>
M1121134 - Other Special Deposits (M)	\$5,632,268.82	\$21,011,508.02	(\$15,379,239.20)
<b>M1121301 - Total Other Special Deposits (M) Total</b>	<b>\$5,632,268.82</b>	<b>\$21,011,508.02</b>	<b>(\$15,379,239.20)</b>
M1121321 - Accounts & Notes Receivable - Affiliate (M)	\$97,196,915.86	\$65,284,885.65	\$31,912,030.21
<b>M1121320 - Total Accounts &amp; Notes Receivable - Affiliate (M) Total</b>	<b>\$97,196,915.86</b>	<b>\$65,284,885.65</b>	<b>\$31,912,030.21</b>
M1121173 - Accrued Utility Revenues (M)	\$479,642,085.28	\$375,479,780.00	\$104,162,305.28
<b>M1121400 - Total Accrued Utility Revenues (M) Total</b>	<b>\$479,642,085.28</b>	<b>\$375,479,780.00</b>	<b>\$104,162,305.28</b>
<b>M1110000 - Current and Accrued Assets (M) Total</b>	<b>\$4,126,507,787.87</b>	<b>\$3,960,886,712.88</b>	<b>\$165,621,074.99</b>
M1131101 - Electric Plant in Service (M)	\$54,832,325,868.05	\$54,637,777,485.38	\$194,548,382.67
M1131102 - Property under Capital Lease (M)	\$2,317,536,654.32	\$2,317,536,654.32	\$0.00
M1131103 - Electric Plant Purchased or Sold (M)	\$0.00	\$0.00	\$0.00
M1131104 - Experimental electric plant unclassified (M)	\$0.00	\$0.00	\$0.00
M1131106 - Plant Held for Future Use (M)	\$105,649,857.18	\$105,649,857.18	\$0.00
M1131108 - Elec Plant Acquisition Adj (M)	\$28,251,084.93	\$28,251,084.93	\$0.00
M1131111 - Nuclear fuel Stock (M)	\$1,112,825,337.39	\$1,026,778,685.56	\$86,046,651.83
<b>M1131100 - Total Plant in Service (M) Total</b>	<b>\$58,396,588,801.87</b>	<b>\$58,115,993,767.37</b>	<b>\$280,595,034.50</b>
M1131450 - Construction Work in Progress (M)	\$3,409,832,125.32	\$3,218,266,505.99	\$191,565,619.33
M1131500 - Nuclear Fuel CWIP (M)	\$26,442,458.97	\$65,452,124.52	(\$39,009,665.55)
<b>M1131200 - Total Construction Work in Progress (M) Total</b>	<b>\$3,436,274,584.29</b>	<b>\$3,283,718,630.51</b>	<b>\$152,555,953.78</b>
M1131201 - Accum Prov for Depreciation-Utility Plant (M)	(\$14,090,623,936.38)	(\$13,972,601,017.83)	(\$118,022,918.55)
M1131202 - Accum Prov for Amortization (M)	(\$627,217,367.16)	(\$621,799,468.41)	(\$5,417,898.75)
M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M)	(\$28,180,750.93)	(\$28,179,289.68)	(\$1,461.25)
M1131205 - Accum Prov Amort of Nuclear Fuel (M)	(\$499,936,855.31)	(\$481,458,914.59)	(\$18,477,940.72)
<b>M1131400 - Total Accumulated Provision (M) Total</b>	<b>(\$15,245,958,909.78)</b>	<b>(\$15,104,038,690.51)</b>	<b>(\$141,920,219.27)</b>
<b>M1131000 - Utility Plant (M) Total</b>	<b>\$46,586,904,476.38</b>	<b>\$46,295,673,707.37</b>	<b>\$291,230,769.01</b>
M1131230 - Investments in Affiliated Companies (M)	\$14,322,400.62	\$15,086,675.02	(\$764,274.40)
<b>M1132100 - Total Investment in Affiliated Companies (M) Total</b>	<b>\$14,322,400.62</b>	<b>\$15,086,675.02</b>	<b>(\$764,274.40)</b>

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	Current Balance	End of Prev Yr	Change
M1131231 - Investments in Subsidiary Companies (M)	\$27,785,123.05	\$27,785,123.05	(\$0.00)
<b>M1132150 - Total Investment in Subsidiary Companies (M) Total</b>	<b>\$27,785,123.05</b>	<b>\$27,785,123.05</b>	<b>(\$0.00)</b>
M1132124 - Other Investments (M)	\$13,363,305.00	\$12,363,305.00	\$1,000,000.00
<b>M1132200 - Total Other Investments (M) Total</b>	<b>\$13,363,305.00</b>	<b>\$12,363,305.00</b>	<b>\$1,000,000.00</b>
M1132125 - Sinking Funds (M)	\$0.00	\$0.00	\$0.00
<b>M1132250 - Total Sinking Funds (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1132301 - Prepaid Pension (M)	\$1,892,129,547.72	\$1,882,693,011.64	\$9,436,536.08
M1132400 - Other Special Funds (M)	\$115,391.15	\$68,550.00	\$46,841.15
M1134000 - Nuclear decommissioning trusts (M)	\$1,252,800,049.83	\$1,269,960,667.78	(\$17,160,617.95)
<b>M1132300 - Total Other Special Funds (M) Total</b>	<b>\$3,145,044,988.70</b>	<b>\$3,152,722,229.42</b>	<b>(\$7,677,240.72)</b>
M1133373 - Deriv Asset Nhdg-Lt (M)	\$0.00	\$0.00	\$0.00
M1133374 - Deriv Asset Hdg-Lt (M)	\$11,869,209.39	\$13,306,801.52	(\$1,437,592.13)
<b>M1133310 - Derivative Financial Instruments - LT Assets (M) Total</b>	<b>\$11,869,209.39</b>	<b>\$13,306,801.52</b>	<b>(\$1,437,592.13)</b>
M1133121 - Nonutility Plant (M)	\$192,223,968.77	\$189,430,082.28	\$2,793,886.49
<b>M1133390 - Total Non-Utility Property (M) Total</b>	<b>\$192,223,968.77</b>	<b>\$189,430,082.28</b>	<b>\$2,793,886.49</b>
M1133122 - Accum Prov for Depr & Amort-NUP (M)	(\$8,176,658.03)	(\$7,967,668.85)	(\$208,989.18)
<b>M1133395 - Total Accum Prov for Depr &amp; Amort-NUP (M) Total</b>	<b>(\$8,176,658.03)</b>	<b>(\$7,967,668.85)</b>	<b>(\$208,989.18)</b>
<b>M1132000 - Total Other Property and Investments (M) Total</b>	<b>\$3,396,432,337.50</b>	<b>\$3,402,726,547.44</b>	<b>(\$6,294,209.94)</b>
M1133181 - Unamortized Debt Expenses (M)	\$122,281,267.26	\$123,440,773.96	(\$1,159,506.70)
<b>M1133305 - Total Unamortized Debt Expenses (M) Total</b>	<b>\$122,281,267.26</b>	<b>\$123,440,773.96</b>	<b>(\$1,159,506.70)</b>
M1114410 - ORA-Vacation Pay (M)	\$111,930,107.92	\$111,930,107.92	\$0.00
M1133323 - ORA-Pension and OPRB (M)	\$979,198,344.07	\$976,150,914.99	\$3,047,429.08
M1133325 - Other Regulatory Assets (M)	\$1,281,580,320.99	\$1,288,374,975.63	(\$6,794,654.64)
M1133330 - ORA-Hdg-Unreal Loss-Gas (M)	\$12,083,060.65	\$9,493,389.40	\$2,589,671.25
M1133335 - ORA-Storm Damage Rerserve (M)	\$874,837,245.11	\$826,754,524.75	\$48,082,720.36
M1133337 - ORA Income Taxes (M)	\$611,654,750.38	\$610,482,698.85	\$1,172,051.53
M1133380 - ORA-Asset Retirement Obligations (M)	\$4,567,361,208.35	\$4,568,274,889.41	(\$913,681.06)
<b>M1133320 - Regulatory Assets (M) Total</b>	<b>\$8,438,645,037.47</b>	<b>\$8,391,461,500.95</b>	<b>\$47,183,536.52</b>
M1133183 - Preliminary Survey & Investigations (M)	\$80,986,871.98	\$74,764,269.13	\$6,222,602.85
<b>M1133327 - Total Preliminary Survey &amp; Investigations (M) Total</b>	<b>\$80,986,871.98</b>	<b>\$74,764,269.13</b>	<b>\$6,222,602.85</b>
M1133184 - Clearing Accounts (M)	\$2,937,960.25	(\$799,634.98)	\$3,737,595.23
<b>M1133328 - Total Clearing Accounts (M) Total</b>	<b>\$2,937,960.25</b>	<b>(\$799,634.98)</b>	<b>\$3,737,595.23</b>
M1133185 - Temporary Facilities (M)	(\$0.01)	(\$0.01)	\$0.00
<b>M1133329 - Total Temporary Facilities (M) Total</b>	<b>(\$0.01)</b>	<b>(\$0.01)</b>	<b>\$0.00</b>



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	Current Balance	End of Prev Yr	Change
M1133188 - Research Dev and Demo Expenditures (M)	(\$641,800.59)	\$0.00	(\$641,800.59)
<b>M1133331 - Total Research Dev and Demo Expenditures (M) Total</b>	<b>(\$641,800.59)</b>	<b>\$0.00</b>	<b>(\$641,800.59)</b>
M1133377 - ADIT-Fed-Asset (M)	\$849,386,343.86	\$848,777,309.07	\$609,034.79
M1133378 - ADIT-State-Asset (M)	\$596,102,331.60	\$596,472,998.15	(\$370,666.55)
<b>M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total</b>	<b>\$1,445,488,675.46</b>	<b>\$1,445,250,307.22</b>	<b>\$238,368.24</b>
M1133189 - Unamortized Loss on Reacquired Debt (M)	\$181,495,993.32	\$182,687,027.58	(\$1,191,034.26)
<b>M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total</b>	<b>\$181,495,993.32</b>	<b>\$182,687,027.58</b>	<b>(\$1,191,034.26)</b>
M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M)	\$5,441,857.54	\$5,434,411.68	\$7,445.86
M1133381 - Miscellaneous Deferred Debits - Affiliate (M)	\$242,234,438.53	\$240,102,570.14	\$2,131,868.39
M1133382 - Misc Def Debits-Customer Jobbing (M)	\$15,596,257.22	\$14,236,676.30	\$1,359,580.92
M1133383 - Misc Def Debits-Storm Jobbing (M)	\$615,815.75	\$669,211.43	(\$53,395.68)
M1133384 - Other Misc Deferred Debits (M)	\$654,301,954.19	\$636,262,132.65	\$18,039,821.54
<b>M1133379 - Miscellaneous Deferred Debits (M) Total</b>	<b>\$918,190,323.23</b>	<b>\$896,705,002.20</b>	<b>\$21,485,321.03</b>
<b>M1133000 - Deferred Debits (M) Total</b>	<b>\$11,189,384,328.37</b>	<b>\$11,113,509,246.05</b>	<b>\$75,875,082.32</b>
<b>M1100000 - Assets and Other Debits (M) Total</b>	<b>\$65,299,228,930.12</b>	<b>\$64,772,796,213.74</b>	<b>\$526,432,716.38</b>

**M2000000 - Total Liabilities and Equity (M)**

	Current Balance	End of Prev Yr	Change
M2111100 - Notes Payable (M)	\$200,000,000.00	\$200,000,000.00	\$0.00
M2111204 - Lease Obligations-Current (M)	\$195,210,643.15	\$188,541,747.03	\$6,668,896.12
M2112100 - Accounts Payable - Affiliate (M)	\$1,052,376,005.39	\$983,940,656.14	\$68,435,349.25
M2112150 - Notes Payable to Assoc Co (M)	\$185,000,000.00	\$0.00	\$185,000,000.00
M2112200 - Accounts Payable (M)	\$1,433,308,428.68	\$1,803,420,794.91	(\$370,112,366.23)
M2114000 - Total Customer Deposits (M)	\$255,946,349.16	\$256,440,927.31	(\$494,578.15)
M2115000 - Total Accrued Income Taxes (M)	\$123,943,589.73	\$84,778,280.78	\$39,165,308.95
M2115100 - Other Accrued Taxes (M)	\$616,170,649.86	\$718,463,977.38	(\$102,293,327.52)
M2116001 - Interest Accrued (M)	\$226,577,298.95	\$190,363,136.68	\$36,214,162.27
M2116010 - Dividends declared (M)	\$552,263,000.00	\$0.00	\$552,263,000.00
M2116100 - Tax Collections Payable (M)	\$41,499,543.72	\$33,273,318.63	\$8,226,225.09
M2117001 - Total Misc Curr & Accrued Liab (M)	\$578,431,870.74	\$537,814,722.89	\$40,617,147.85
M2117300 - Derivative Financial Instruments - ST Liabs (M)	\$28,378,861.24	\$32,946,913.64	(\$4,568,052.40)
M2117800 - Long Term Debt Due in One Year (M)	\$947,665,956.71	\$947,665,956.71	\$0.00
<b>M2110000 - Total Current and Accrued Liabilities (M) Total</b>	<b>\$6,436,772,197.33</b>	<b>\$5,977,650,432.10</b>	<b>\$459,121,765.23</b>
M2121001 - Bonds (M)	\$100,000,000.00	\$100,000,000.00	\$0.00

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	Current Balance	End of Prev Yr	Change
M2121002 - Reacquired Bonds (M)	(\$100,000,000.00)	(\$100,000,000.00)	\$0.00
M2121003 - Other Long Term Debt (M)	\$17,285,056,155.72	\$17,285,056,155.72	\$0.00
M2121004 - Unamortized Premium Long Term Debt (M)	\$2,424,141.08	\$2,436,165.66	(\$12,024.58)
M2121005 - Unamortized Discount Long Term Debt Dr (M)	(\$23,289,760.53)	(\$23,497,232.39)	\$207,471.86
<b>M2121000 - Total Long-Term Debt (M) Total</b>	<b>\$17,264,190,536.27</b>	<b>\$17,263,995,088.99</b>	<b>\$195,447.28</b>
M2121006 - Oblig Under Cap Lease-Noncur (M)	\$1,377,993,320.61	\$1,401,078,929.84	(\$23,085,609.23)
M2122200 - Total Accum Regulatory Provisions (M)	\$1,170,397,608.18	\$1,170,894,519.78	(\$496,911.60)
M2122300 - Provisions for Rate Refunds (M)	(\$31,699,335.90)	(\$31,699,335.90)	\$0.00
M2122700 - Asset retirement obligations (M)	\$5,412,315,816.19	\$5,414,874,898.36	(\$2,559,082.17)
M2122750 - Derivative Financial Instruments - LT Liabs (M)	\$12,083,060.65	\$9,493,389.40	\$2,589,671.25
<b>M2122000 - Total Other Non-Current Liabilities (M) Total</b>	<b>\$7,941,090,469.73</b>	<b>\$7,964,642,401.48</b>	<b>(\$23,551,931.75)</b>
M2122110 - Total Other Deferred Credits (M)	\$384,118,311.28	\$357,785,663.49	\$26,332,647.79
M2122119 - Total Other Regulatory Liabilities (M)	\$3,245,238,026.21	\$3,283,337,887.75	(\$38,099,861.54)
M2122252 - Total Cust Adv for Construction (M)	\$61,090,854.83	\$71,532,395.93	(\$10,441,541.10)
M2122400 - Accumulated Deferred Investment Tax Credit (M)	\$341,835,978.66	\$342,926,295.61	(\$1,090,316.95)
M2122570 - Unamortized Gain on Reqquired Debt (M)	\$2,752.90	\$3,666.05	(\$913.15)
M2122800 - Accumulated Deferred Income Taxes-Liabilities (M)	\$5,883,130,540.95	\$5,830,097,337.58	\$53,033,203.37
<b>M2123000 - Total Deferred Credits and Other Liabilities (M) Total</b>	<b>\$9,915,416,464.83</b>	<b>\$9,885,683,246.41</b>	<b>\$29,733,218.42</b>
<b>M2100000 - Liability Accounts (M) Total</b>	<b>\$41,557,469,668.16</b>	<b>\$41,091,971,168.98</b>	<b>\$465,498,499.18</b>
M3010204 - Preferred Stock Issued (M)	\$0.00	\$0.00	\$0.00
<b>M3010000 - Total Preferred Stock Issued (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3210201 - Common Stock Issued (M)	\$398,473,175.00	\$398,473,175.00	\$0.00
<b>M3210000 - Total Common Stock Issued (M) Total</b>	<b>\$398,473,175.00</b>	<b>\$398,473,175.00</b>	<b>\$0.00</b>
M3220020 - Misc PIC-Cap Contrib (M)	\$19,744,479,125.00	\$19,444,479,125.00	\$300,000,000.00
M3220025 - Misc PIC-Stk Opt-Gnrl (M)	\$69,446,135.24	\$69,446,135.24	\$0.00
M3220030 - PIC-Other Stock Awards (M)	\$17,010,282.96	\$16,878,467.87	\$131,815.09
M3220035 - Misc PIC-Stk Opt-Tax Pool (M)	\$81,984,655.21	\$81,984,655.21	\$0.00
M3220040 - PIC-Other Stock Awards-Tax (M)	\$203,748.00	\$203,748.00	\$0.00
M3220050 - PIC-Performance Shares-Gnrl (M)	\$88,379,576.75	\$88,144,558.78	\$235,017.97
M3220055 - PIC-Performance Shares-Tax (M)	(\$2,397,353.75)	(\$2,397,353.75)	\$0.00
<b>M3220000 - Total Other Paid-In Capital (M) Total</b>	<b>\$19,999,106,169.41</b>	<b>\$19,698,739,336.35</b>	<b>\$300,366,833.06</b>
M3220207 - Premium on Cap Stock (M)	\$8,664,636.67	\$8,664,636.67	\$0.00
<b>M3220010 - Total Premium on Capital Stock (M) Total</b>	<b>\$8,664,636.67</b>	<b>\$8,664,636.67</b>	<b>\$0.00</b>
M3220214 - Capital Stock Expense (M)	\$0.00	\$0.00	\$0.00
<b>M3220400 - Total Capital Stock Expense (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3320000 - Changes in Fair Value of Qualifying Hedges (M)	\$212,873.35	\$22,177,994.37	(\$21,965,121.02)

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	Current Balance	End of Prev Yr	Change
M3330000 - OCI Beginning Balance (M)	\$12,645,677.84	(\$9,532,316.53)	\$22,177,994.37
<b>M3300000 - Accum Other Comprehensive Income (M) Total</b>	<b>\$12,858,551.19</b>	<b>\$12,645,677.84</b>	<b>\$212,873.35</b>
M3331002 - Appropriated Retained Earnings (M)	\$79,131,348.75	\$79,131,348.75	\$0.00
M3331016 - Unappropriated Retained Earnings excl Sub (M)	\$3,471,785,747.24	\$2,980,119,518.66	\$491,666,228.58
M3331017 - Undistributed Earnings of Subsidiary (M)	\$11,385,122.91	\$11,385,122.91	\$0.00
M3331100 - Retained Earnings - Prior (M)	\$0.00	\$0.00	\$0.00
M3331200 - Retained Earnings - Current (M)	(\$239,645,489.21)	\$491,666,228.58	(\$731,311,717.79)
<b>M3331000 - Total Retained Earnings (M) Total</b>	<b>\$3,322,656,729.69</b>	<b>\$3,562,302,218.90</b>	<b>(\$239,645,489.21)</b>
<b>M3000000 - Total Proprietary Capital (M) Total</b>	<b>\$23,741,759,261.96</b>	<b>\$23,680,825,044.76</b>	<b>\$60,934,217.20</b>
<b>M2000000 - Total Liabilities and Equity (M) Total</b>	<b>\$65,299,228,930.12</b>	<b>\$64,772,796,213.74</b>	<b>\$526,432,716.38</b>

Operating Report Schedule 10  
Georgia Power Company  
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GP1 - Total Georgia Power Company

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Operating Report Schedule 10 Operating Revenue

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M4111111 - Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111131 - Residential Sales (M)	\$525,707,360.49	\$384,902,467.32	\$525,707,360.49	\$384,902,467.32	\$4,650,735,377.73	\$4,111,871,297.69
M4111132 - Commercial Sales (M)	\$397,154,606.39	\$333,280,136.40	\$397,154,606.39	\$333,280,136.40	\$3,973,271,898.93	\$3,610,184,170.93
M4111133 - Industrial Sales (M)	\$175,665,679.67	\$150,340,426.55	\$175,665,679.67	\$150,340,426.55	\$1,703,815,896.09	\$1,567,481,691.65
M4111134 - Public street and highway lighting (M)	\$7,650,205.82	\$7,152,899.87	\$7,650,205.82	\$7,152,899.87	\$87,061,106.09	\$82,853,150.76
M4111136 - Railroads and Railways (M)	\$1,032,316.27	\$815,110.50	\$1,032,316.27	\$815,110.50	\$11,808,614.15	\$10,126,134.70
<b>M4111113 - Retail Electric Rev. (M) Total</b>	<b>\$1,107,210,168.64</b>	<b>\$876,491,040.64</b>	<b>\$1,107,210,168.64</b>	<b>\$876,491,040.64</b>	<b>\$10,426,692,892.99</b>	<b>\$9,382,516,445.73</b>
M4111103 - Wholesale Revenues-NonAssoc-Territorial (M)	\$54,523.71	\$32,607.25	\$54,523.71	\$32,607.25	\$793,260.41	\$827,596.26
<b>M4111101 - Territorial Sales for Resale (M) Total</b>	<b>\$54,523.71</b>	<b>\$32,607.25</b>	<b>\$54,523.71</b>	<b>\$32,607.25</b>	<b>\$793,260.41</b>	<b>\$827,596.26</b>
44910000 - Provision for Rate Refund Account	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,312,895.92
<b>M4111137 - Provision for Rate Refund-Retail (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,312,895.92</b>
<b>M4111111 - Territorial Sales (M) Total</b>	<b>\$1,107,264,692.35</b>	<b>\$876,523,647.89</b>	<b>\$1,107,264,692.35</b>	<b>\$876,523,647.89</b>	<b>\$10,427,486,153.40</b>	<b>\$9,386,656,937.91</b>

M4111114 - Non-Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M)	\$5,215,124.84	\$866,620.91	\$5,215,124.84	\$866,620.91	\$9,415,381.53	\$14,684,338.60
M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M)	\$64,814,454.48	\$32,041,016.46	\$64,814,454.48	\$32,041,016.46	\$292,324,480.35	\$196,911,419.44
<b>M4111114 - Non-Territorial Sales (M) Total</b>	<b>\$70,029,579.32</b>	<b>\$32,907,637.37</b>	<b>\$70,029,579.32</b>	<b>\$32,907,637.37</b>	<b>\$301,739,861.88</b>	<b>\$211,595,758.04</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Electric Sales Revenue</b>	<b>\$1,177,294,271.67</b>	<b>\$909,431,285.26</b>	<b>\$1,177,294,271.67</b>	<b>\$909,431,285.26</b>	<b>\$10,729,226,015.28</b>	<b>\$9,598,252,695.95</b>

M4111116 - Other Operating Revenues (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
45720000 - Indir Cost Assoc Co (Service Co only)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M4111190 - Forfeited Discounts (M)	\$1,477,330.32	\$460,511.58	\$1,477,330.32	\$460,511.58	\$18,173,015.92	\$16,697,525.11
M4111191 - Misc Service Revenues (M)	\$24,569,826.14	\$23,652,987.08	\$24,569,826.14	\$23,652,987.08	\$301,890,162.67	\$273,729,262.41
M4111192 - Sales of Water and Water Power (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$655,483.11	\$461,409.54
M4111193 - Rent from Electric Property (M)	\$2,000,927.31	\$2,048,527.57	\$2,000,927.31	\$2,048,527.57	\$35,604,164.36	\$27,374,003.58
M4111194 - Other Electric Revenues (M)	\$12,326,057.72	\$9,810,262.15	\$12,326,057.72	\$9,810,262.15	\$189,636,346.93	\$168,776,673.91
M4111195 - Prov Rate Refunds-Non Retail (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$35,559,304.00	(\$3,642,074.00)
<b>M4111116 - Other Operating Revenues (M) Total</b>	<b>\$40,374,141.49</b>	<b>\$35,972,288.38</b>	<b>\$40,374,141.49</b>	<b>\$35,972,288.38</b>	<b>\$581,518,476.99</b>	<b>\$483,396,800.55</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Operating Revenue</b>	<b>\$1,217,668,413.16</b>	<b>\$945,403,573.64</b>	<b>\$1,217,668,413.16</b>	<b>\$945,403,573.64</b>	<b>\$11,310,744,492.27</b>	<b>\$10,081,649,496.50</b>

Operating Report Schedule 10 KWH  
Georgia Power Company  
Current Period: Jan-25

**GP1 - Total Georgia Power Company**

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**Schedule 10 Operating Revenue KWH Sales**

Current Period: Jan-25

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**Territorial  
Sales**

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4400005 - KWH-Residential Total	3,469,559,627	3,002,822,091	3,469,559,627	3,002,822,091	29,580,095,904	28,176,767,126
S4420005 - KWH-Commercial Total	2,992,830,486	2,824,885,262	2,992,830,486	2,824,885,262	34,216,057,222	32,907,883,830
S4420105 - KWH-Industrial Total	1,906,475,351	1,877,083,236	1,906,475,351	1,877,083,236	23,683,716,641	23,519,566,661
S4440010 - KWH-Public Street & Highway Lighting	20,929,696	22,186,989	20,929,696	22,186,989	257,204,506	277,467,370
S4460010 - KWH-Sales Railroad & Railway	15,215,306	12,962,175	15,215,306	12,962,175	153,922,200	144,135,929
<b>S4400002 - KWH-Retail Sales Total Total</b>	<b>8,405,010,466</b>	<b>7,739,939,753</b>	<b>8,405,010,466</b>	<b>7,739,939,753</b>	<b>87,890,996,473</b>	<b>85,025,820,916</b>
S4470200 - KWH Sales, Sales for Resale-Territorial - Total	414,050	510,000	414,050	510,000	6,802,616	9,090,751
<b>S4470011 - Total Wholesale Sales Total</b>	<b>414,050</b>	<b>510,000</b>	<b>414,050</b>	<b>510,000</b>	<b>6,802,616</b>	<b>9,090,751</b>
<b>Territorial Sales Total</b>	<b>8,405,424,516</b>	<b>7,740,449,753</b>	<b>8,405,424,516</b>	<b>7,740,449,753</b>	<b>87,897,799,089</b>	<b>85,034,911,667</b>

**Non-Territorial  
Sales**

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4470030 - KWH Sales-Sales for Resale-OPC	1,073,267	78,979	1,073,267	78,979	9,189,643	6,327,290
S4470060 - KWH Sales-Non-Assoc NTR Total	858,325,372	300,917,595	858,325,372	300,917,595	4,529,114,370	2,536,603,418
S4470300 - KWH Sales to Affiliates -Total	80,269,952	36,775,773	80,269,952	36,775,773	551,499,855	312,244,301
<b>S4470011 - Total Wholesale Sales Total</b>	<b>939,668,591</b>	<b>337,772,347</b>	<b>939,668,591</b>	<b>337,772,347</b>	<b>5,089,803,868</b>	<b>2,855,175,009</b>
<b>Non-Territorial Sales Total</b>	<b>939,668,591</b>	<b>337,772,347</b>	<b>939,668,591</b>	<b>337,772,347</b>	<b>5,089,803,868</b>	<b>2,855,175,009</b>

Account Level3	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>S4000000 - KWH Sales-Total</b>	<b>9,345,093,107</b>	<b>8,078,222,100</b>	<b>9,345,093,107</b>	<b>8,078,222,100</b>	<b>92,987,602,957</b>	<b>87,890,086,676</b>

Operating Report Schedule 10  
Georgia Power Company  
Current Period: Jan-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 10 Number of Customers**

Current Period: Jan-25

Time run: 2/12/2025 7:00:42 PM

**Retail Classes**

	Current Period
S4400000 - Electric Customers-Residential	2,454,134
S4420000 - Electric Customers-Commercial	331,586
S4420100 - Electric Customers-Industrial	10,549
S4440000 - Customers-Public Street & Highway Lighting	9,459
S4460000 - Customers-Rapid Transit Authority	1
<b>Total Retail</b>	<b>2,805,729</b>

# Operating Report Schedule 11

## Georgia Power Company

### Current Period: Jan 25

#### GP1 - Total Georgia Power Company

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#### Operating Report Schedule 11 - O&M

#### Current Period: Jan-25

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#### Operation Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Operation	\$104,767,385.49	\$74,141,927.16	\$104,767,385.49	\$74,141,927.16	\$837,483,544.01	\$886,853,910.63
Nuclear Power Generation - Operation	\$44,660,672.50	\$39,178,878.87	\$44,660,672.50	\$39,178,878.87	\$509,177,307.58	\$420,034,509.68
Hydraulic Power Generation - Ops (M)	\$2,810,817.60	\$2,739,164.34	\$2,810,817.60	\$2,739,164.34	\$33,625,540.57	\$28,881,285.21
Other Power Generation - Operation	\$142,339,390.52	\$114,757,963.03	\$142,339,390.52	\$114,757,963.03	\$879,878,797.16	\$942,444,427.72
Other Power Supply Expenses - Operation	\$151,144,744.86	\$134,832,678.84	\$151,144,744.86	\$134,832,678.84	\$1,429,733,231.40	\$1,345,705,728.89
Renewables Generation - Operation	\$171,914.61	\$0.00	\$171,914.61	\$0.00	\$171,914.61	\$0.00
<b>Operation - Power Production Expenses Total</b>	<b>\$445,894,925.58</b>	<b>\$365,650,612.24</b>	<b>\$445,894,925.58</b>	<b>\$365,650,612.24</b>	<b>\$3,690,070,335.33</b>	<b>\$3,623,919,862.13</b>
Transmission - Electric - Ops (M)	(\$1,625,326.15)	\$1,558,239.17	(\$1,625,326.15)	\$1,558,239.17	\$47,777,919.52	\$7,885,899.99
Distribution - Electric - Ops (M)	\$8,048,459.16	\$10,377,124.98	\$8,048,459.16	\$10,377,124.98	\$128,300,071.61	\$130,286,639.40
Customer Accounts (M)	\$11,230,905.82	\$17,222,420.36	\$11,230,905.82	\$17,222,420.36	\$197,163,694.51	\$187,331,797.47
Customer Service & Informational (M)	\$12,509,775.26	\$12,723,906.79	\$12,509,775.26	\$12,723,906.79	\$92,896,308.57	\$90,659,062.39
Sales Exp (M)	\$1,429,774.79	\$2,673,692.83	\$1,429,774.79	\$2,673,692.83	\$34,719,345.17	\$38,729,694.15
A&G Ops (M)	\$31,347,308.90	\$18,177,440.28	\$31,347,308.90	\$18,177,440.28	\$288,357,724.67	\$261,183,288.73
<b>Operation - Other Expenses Total</b>	<b>\$62,940,897.78</b>	<b>\$62,732,824.41</b>	<b>\$62,940,897.78</b>	<b>\$62,732,824.41</b>	<b>\$789,215,064.05</b>	<b>\$716,076,382.13</b>
<b>Operation Expenses Total</b>	<b>\$508,835,823.36</b>	<b>\$428,383,436.65</b>	<b>\$508,835,823.36</b>	<b>\$428,383,436.65</b>	<b>\$4,479,285,399.38</b>	<b>\$4,339,996,244.26</b>

#### Maintenance Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Maint (M)	\$8,824,866.83	\$7,443,314.11	\$8,824,866.83	\$7,443,314.11	\$108,511,179.51	\$92,500,728.64
Nuclear Power Generation - Maintenance	\$9,886,503.20	\$7,583,530.20	\$9,886,503.20	\$7,583,530.20	\$84,462,017.73	\$73,570,403.29
Hydraulic Power Generation - Maint (M)	\$1,053,830.20	\$725,980.87	\$1,053,830.20	\$725,980.87	\$16,912,051.68	\$10,938,058.70
Other Power Generation - Maint (M)	\$4,564,053.69	\$2,188,740.93	\$4,564,053.69	\$2,188,740.93	\$68,964,234.12	\$63,045,605.67
Renewable Generation - Maintenance	\$200,443.90	\$0.00	\$200,443.90	\$0.00	\$200,443.90	\$0.00
<b>Maintenance - Power Production Expenses Total</b>	<b>\$24,529,697.82</b>	<b>\$17,941,566.11</b>	<b>\$24,529,697.82</b>	<b>\$17,941,566.11</b>	<b>\$279,049,926.94</b>	<b>\$240,054,796.30</b>
Transmission - Electric - Maintenance (M)	\$6,165,824.07	\$3,835,204.82	\$6,165,824.07	\$3,835,204.82	\$128,202,060.11	\$64,674,426.89
Distribution - Electric - Maintenance (M)	\$22,379,926.04	\$15,709,696.25	\$22,379,926.04	\$15,709,696.25	\$246,335,953.43	\$175,100,044.64
Admin & General Expenses - Maintenance	\$7,889,814.75	\$1,261,740.65	\$7,889,814.75	\$1,261,740.65	\$25,221,796.98	\$18,749,198.54
<b>Maintenance - Other Expenses Total</b>	<b>\$36,435,564.86</b>	<b>\$20,806,641.72</b>	<b>\$36,435,564.86</b>	<b>\$20,806,641.72</b>	<b>\$399,759,810.52</b>	<b>\$258,523,670.07</b>
<b>Maintenance Expenses Total</b>	<b>\$60,965,262.68</b>	<b>\$38,748,207.83</b>	<b>\$60,965,262.68</b>	<b>\$38,748,207.83</b>	<b>\$678,809,737.46</b>	<b>\$498,578,466.37</b>

Operating Report Schedule 11  
Georgia Power Company  
Current Period: Jan 25

**Power Production Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation	\$113,592,252.32	\$81,585,241.27	\$113,592,252.32	\$81,585,241.27	\$945,994,723.52	\$979,354,639.27
Nuclear Power Generation	\$54,547,175.70	\$46,762,409.07	\$54,547,175.70	\$46,762,409.07	\$593,639,325.31	\$493,604,912.97
Hydraulic Power Generation	\$3,864,647.80	\$3,465,145.21	\$3,864,647.80	\$3,465,145.21	\$50,537,592.25	\$39,819,343.91
Other Power Generation	\$146,903,444.21	\$116,946,703.96	\$146,903,444.21	\$116,946,703.96	\$948,843,031.28	\$1,005,490,033.39
Other Power Supply Expenses	\$151,144,744.86	\$134,832,678.84	\$151,144,744.86	\$134,832,678.84	\$1,429,733,231.40	\$1,345,705,728.89
Renewable Generation - Operation	\$171,914.61	\$0.00	\$171,914.61	\$0.00	\$171,914.61	\$0.00
Renewable Generation - Maintenance	\$200,443.90	\$0.00	\$200,443.90	\$0.00	\$200,443.90	\$0.00
<b>Power Production Expenses Total</b>	<b>\$470,424,623.40</b>	<b>\$383,592,178.35</b>	<b>\$470,424,623.40</b>	<b>\$383,592,178.35</b>	<b>\$3,969,120,262.27</b>	<b>\$3,863,974,658.43</b>

**Other Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Transmission Expenses	\$4,540,497.92	\$5,393,443.99	\$4,540,497.92	\$5,393,443.99	\$175,979,979.63	\$72,560,326.88
Distribution Expenses	\$30,428,385.20	\$26,086,821.23	\$30,428,385.20	\$26,086,821.23	\$374,636,025.04	\$305,386,684.04
Customer Accounts Expense	\$11,230,905.82	\$17,222,420.36	\$11,230,905.82	\$17,222,420.36	\$197,163,694.51	\$187,331,797.47
Customer Service & Informational Expense	\$12,509,775.26	\$12,723,906.79	\$12,509,775.26	\$12,723,906.79	\$92,896,308.57	\$90,659,062.39
Sales Expense	\$1,429,774.79	\$2,673,692.83	\$1,429,774.79	\$2,673,692.83	\$34,719,345.17	\$38,729,694.15
Admin & General Expenses	\$39,237,123.65	\$19,439,180.93	\$39,237,123.65	\$19,439,180.93	\$313,579,521.65	\$279,932,487.27
<b>Other Expenses Total</b>	<b>\$99,376,462.64</b>	<b>\$83,539,466.13</b>	<b>\$99,376,462.64</b>	<b>\$83,539,466.13</b>	<b>\$1,188,974,874.57</b>	<b>\$974,600,052.20</b>

Operation & Maintenance Expenses Total	\$569,801,086.04	\$467,131,644.48	\$569,801,086.04	\$467,131,644.48	\$5,158,095,136.84	\$4,838,574,710.63
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Operating Report Schedule 22  
Georgia Power Company  
Current Period: Jan-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Jan-25**

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**Transmission O&M - Electric**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205600 - Trans Ops-Supervision & Engineering (M)	\$314,238.34	\$427,649.21	\$314,238.34	\$427,649.21	\$5,073,848.62	\$5,718,947.00
M5205611 - Trans Ops-Load Disp-Reliability (M)	\$1,269,324.33	\$1,254,562.56	\$1,269,324.33	\$1,254,562.56	\$6,591,449.49	\$6,581,168.34
M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M)	\$973,610.02	\$653,149.62	\$973,610.02	\$653,149.62	\$7,617,780.30	\$6,922,385.29
M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M)	\$27,997.08	\$35,437.43	\$27,997.08	\$35,437.43	\$422,577.42	\$376,895.34
M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M)	\$305,236.42	\$382,664.17	\$305,236.42	\$382,664.17	\$3,382,227.24	\$382,664.17
M5205615 - Trans Ops-Reliability Planning & Stds Dev (M)	\$120,537.69	\$101,248.16	\$120,537.69	\$101,248.16	\$1,817,082.19	\$4,605,958.46
M5205616 - Trans Ops-Transmission Service Studies (M)	\$29,128.82	\$17,502.56	\$29,128.82	\$17,502.56	\$295,241.77	\$207,876.65
M5205617 - Trans Ops-Generation Interconnect Studies (M)	\$42,244.05	\$32,269.21	\$42,244.05	\$32,269.21	\$576,498.64	\$493,088.52
M5205620 - Trans Ops-Station Expenses (M)	\$52,261.08	\$239,296.35	\$52,261.08	\$239,296.35	\$6,213,913.86	\$6,649,404.94
M5205630 - Trans Ops-Overhead Line Expenses (M)	\$152,528.09	\$8,880.65	\$152,528.09	\$8,880.65	\$1,733,882.36	\$750,211.03
M5205650 - Trans Ops-Transmission of Elec by Others (M)	\$77,183.25	\$105,748.84	\$77,183.25	\$105,748.84	\$689,118.67	\$955,376.61
M5205660 - Trans Ops-Misc Transmission Expenses (M)	\$1,785,159.13	\$1,180,443.72	\$1,785,159.13	\$1,180,443.72	\$25,192,433.43	\$21,312,509.60
M5205670 - Trans Ops-Rents (M)	(\$6,774,774.45)	(\$2,880,613.31)	(\$6,774,774.45)	(\$2,880,613.31)	(\$11,828,134.47)	(\$47,070,585.96)
<b>M5200410 - Transmission - Electric - Ops (M) Total</b>	<b>(\$1,625,326.15)</b>	<b>\$1,558,239.17</b>	<b>(\$1,625,326.15)</b>	<b>\$1,558,239.17</b>	<b>\$47,777,919.52</b>	<b>\$7,885,899.99</b>
M5205680 - Trans Maint-Supervision & Engineering (M)	\$427,823.06	\$926,177.54	\$427,823.06	\$926,177.54	\$15,247,129.54	\$13,921,119.12
M5205690 - Trans Maint-Structures (M)	\$106,804.29	\$59,759.57	\$106,804.29	\$59,759.57	\$407,363.81	\$161,818.97
M5205691 - Trans Maint-Computer Hardware (M)	\$532,410.54	\$263,674.15	\$532,410.54	\$263,674.15	\$5,456,123.67	\$11,381,739.94
M5205692 - Trans Maint-Computer Software (M)	\$495,120.43	(\$214,609.92)	\$495,120.43	(\$214,609.92)	\$2,547,410.66	\$1,481,954.99
M5205693 - Trans Maint-Communication Equip (M)	\$165,588.45	\$0.00	\$165,588.45	\$0.00	\$165,588.45	\$0.00
M5205700 - Trans Maint-Station Equipment (M)	\$1,507,915.58	\$1,047,023.30	\$1,507,915.58	\$1,047,023.30	\$18,682,506.20	\$13,466,965.40
M5205710 - Trans Maint-Overhead Lines (M)	\$2,716,652.79	\$1,413,914.58	\$2,716,652.79	\$1,413,914.58	\$52,785,209.17	\$23,399,117.33
M5205720 - Trans Maint-Underground Lines (M)	\$63,483.86	(\$1,150.55)	\$63,483.86	(\$1,150.55)	\$107,492.33	\$23,379.96

Operating Report Schedule 22  
Georgia Power Company  
Current Period: Jan-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205730 - Trans Maint-Misc Transmission Plant (M)	\$150,025.07	\$340,416.15	\$150,025.07	\$340,416.15	\$32,803,236.28	\$838,331.18
<b>M5200420 - Transmission - Electric - Maintenance (M) Total</b>	<b>\$6,165,824.07</b>	<b>\$3,835,204.82</b>	<b>\$6,165,824.07</b>	<b>\$3,835,204.82</b>	<b>\$128,202,060.11</b>	<b>\$64,674,426.89</b>
<b>Transmission O&amp;M - Electric Total</b>	<b>\$4,540,497.92</b>	<b>\$5,393,443.99</b>	<b>\$4,540,497.92</b>	<b>\$5,393,443.99</b>	<b>\$175,979,979.63</b>	<b>\$72,560,326.88</b>

**Distribution O&M - Electric**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205800 - Dist Ops-Supervision & Engineering (M)	\$1,813,615.12	\$1,895,592.80	\$1,813,615.12	\$1,895,592.80	\$25,938,989.12	\$21,674,824.54
M5205810 - Dist Ops-Load Dispatching (M)	\$382,417.63	\$427,972.48	\$382,417.63	\$427,972.48	\$5,211,153.12	\$6,621,864.59
M5205820 - Dist Ops-Station Expenses (M)	\$67,474.47	\$31,507.64	\$67,474.47	\$31,507.64	\$775,430.10	\$658,179.34
M5205830 - Dist Ops-Overhead Line Expenses (M)	\$69,236.84	\$180,889.70	\$69,236.84	\$180,889.70	\$934,255.82	\$1,996,582.26
M5205840 - Dist Ops-Underground Line Expenses (M)	\$1,314,955.99	\$1,635,415.24	\$1,314,955.99	\$1,635,415.24	\$17,205,642.06	\$15,761,643.51
M5205850 - Dist Ops-Street Lighting & Signal Exp (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$13,029.32	\$269.29
M5205860 - Dist Ops-Meter Expenses (M)	\$1,660,026.03	\$1,826,953.08	\$1,660,026.03	\$1,826,953.08	\$21,157,795.84	\$29,298,214.57
M5205870 - Dist Ops-Customer Installation Exp (M)	\$237,220.09	\$163,642.24	\$237,220.09	\$163,642.24	\$2,881,200.00	\$2,555,452.05
M5205880 - Dist Ops-Misc Distribution Expenses (M)	\$2,147,700.15	\$3,849,467.86	\$2,147,700.15	\$3,849,467.86	\$49,794,187.88	\$47,627,194.29
M5205890 - Dist Ops-Rents (M)	\$355,812.84	\$365,683.94	\$355,812.84	\$365,683.94	\$4,388,388.35	\$4,092,414.96
<b>M5200510 - Distribution - Electric - Ops (M) Total</b>	<b>\$8,048,459.16</b>	<b>\$10,377,124.98</b>	<b>\$8,048,459.16</b>	<b>\$10,377,124.98</b>	<b>\$128,300,071.61</b>	<b>\$130,286,639.40</b>
M5205900 - Dist Maint-Supervision & Engineering (M)	\$953,054.94	\$1,063,995.51	\$953,054.94	\$1,063,995.51	\$13,673,102.85	\$13,616,816.91
M5205910 - Dist Maint-Structures (M)	\$58.54	(\$56.76)	\$58.54	(\$56.76)	\$42,792.98	\$298,782.44
M5205920 - Dist Maint-Station Equipment (M)	\$1,535,182.15	\$878,212.55	\$1,535,182.15	\$878,212.55	\$16,285,423.50	\$11,009,925.71
M5205922 - Dist Maint-Computer Hardware (M)	\$141,586.86	\$0.00	\$141,586.86	\$0.00	\$141,586.86	\$0.00
M5205923 - Dist Maint-Computer Software (M)	\$1,767,858.24	\$0.00	\$1,767,858.24	\$0.00	\$1,767,858.24	\$0.00
M5205924 - Dist Maint-Communcation Equip (M)	\$1,088,884.41	\$0.00	\$1,088,884.41	\$0.00	\$1,088,884.41	\$0.00
M5205930 - Dist Maint-Overhead Lines (M)	\$13,327,813.03	\$10,678,960.67	\$13,327,813.03	\$10,678,960.67	\$169,454,671.26	\$105,664,697.38
M5205940 - Dist Maint-Underground Lines (M)	\$911,814.05	\$1,175,165.86	\$911,814.05	\$1,175,165.86	\$22,387,808.37	\$16,934,110.98
M5205950 - Dist Maint-Line Transformers (M)	\$301,170.39	\$346,905.88	\$301,170.39	\$346,905.88	\$4,084,666.23	\$5,721,586.46
M5205960 - Dist Maint-Street Lighting & Signal Sys (M)	\$2,223,768.38	\$1,057,454.25	\$2,223,768.38	\$1,057,454.25	\$15,889,420.97	\$19,174,112.28
M5205970 - Dist Maint-Meters (M)	\$128,735.05	\$509,058.29	\$128,735.05	\$509,058.29	\$1,519,737.76	\$2,680,012.48
M5205980 - Dist Maint-Misc Distribution Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>M5200520 - Distribution - Electric - Maintenance (M) Total</b>	<b>\$22,379,926.04</b>	<b>\$15,709,696.25</b>	<b>\$22,379,926.04</b>	<b>\$15,709,696.25</b>	<b>\$246,335,953.43</b>	<b>\$175,100,044.64</b>

## Operating Report Schedule 22

Georgia Power Company

Current Period: Jan-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Distribution O&M - Electric Total	\$30,428,385.20	\$26,086,821.23	\$30,428,385.20	\$26,086,821.23	\$374,636,025.04	\$305,386,684.04

Operating Report Schedule 53  
Georgia Power Company  
Current Period: Jan-25

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 53 - Accounts Receivables**

**Current Period: Jan-25**

Time run: 2/12/2025 7:31:18 PM

	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1112110 - Customer Accounts Receivable - Electric (M)	\$911,110,367.44	\$41,071,103.32	\$41,071,103.32	\$952,181,470.76	\$943,110,366.45
M1112111 - Customer Accounts Receivable-Marketing (M)	\$88,678,328.21	\$43,338,960.91	\$43,338,960.91	\$132,017,289.12	\$87,481,460.13
M1112112 - Customer Accounts Receivable-Prod & Services (M)	\$484,921.96	\$570.55	\$570.55	\$485,492.51	\$10,411,173.39
M1112113 - Customer Accounts Receivable-Financing (M)	(\$467,439.87)	(\$8,617,440.40)	(\$8,617,440.40)	(\$9,084,880.27)	(\$5,870,603.29)
M1112114 - Customer Accounts Receivable-Misc (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M1121600 - Customer Accounts Receivable - Regulatory (M)	\$713,363,029.04	\$0.00	\$0.00	\$713,363,029.04	\$693,804,361.34
M1114150 - Total Interest and Dividends Receivable (M)	\$77,920.29	(\$77,920.29)	(\$77,920.29)	\$0.00	\$3,535,341.64
M1114200 - Total Rents Receivable (M)	\$27,237,442.82	(\$9,038,294.54)	(\$9,038,294.54)	\$18,199,148.28	\$13,423,871.93
M1121300 - Total Other Accounts Receivable (M)	\$171,329,235.97	\$24,133,769.64	\$24,133,769.64	\$195,463,005.61	(\$2,573,927,702.03)
M1121400 - Total Accrued Utility Revenues (M)	\$375,479,780.00	\$104,162,305.28	\$104,162,305.28	\$479,642,085.28	(\$498,906,457.34)
<b>A/R Excluding Associated Companies Total</b>	<b>\$2,287,293,585.86</b>	<b>\$194,973,054.47</b>	<b>\$194,973,054.47</b>	<b>\$2,482,266,640.33</b>	<b>(\$1,326,938,187.78)</b>

	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1121320 - Total Accounts & Notes Receivable - Affiliate (M)	\$65,284,885.65	\$31,912,030.21	\$31,912,030.21	\$97,196,915.86	\$347,701,742.14
<b>Accounts Rec from Assoc Comp Total</b>	<b>\$65,284,885.65</b>	<b>\$31,912,030.21</b>	<b>\$31,912,030.21</b>	<b>\$97,196,915.86</b>	<b>\$347,701,742.14</b>

<p align="center"><b>SUPPLEMENT TO SCHEDULE 53</b>  <b>GEORGIA POWER COMPANY</b>  <b>ANALYSIS OF RESERVE FOR UNCOLLECTIBLES</b>  <b>Jan-25</b></p>
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**CUSTOMER ACCOUNTS RECEIVABLE**

	<b>BAD DEBT EXPENSE</b>	<b>CSS CHARGE OFFS</b>	<b>ACCOUNT BALANCE</b>
Beginning year balance			(14,557,120.00)
January	2,646,462.67	2,214,674.67	(431,788.00)
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
<b>Subtotal</b>	<u>\$2,646,462.67</u>	<u>\$2,214,674.67</u>	<u>(\$14,988,908.00)</u>
<b>Unregulated</b>			(410,000.00)
<b>Total</b>			<u><u>(\$15,398,908.00)</u></u>

## Operating Report Schedule 60

Georgia Power Company

Current Period: Jan-25

	<b>Total Company</b>	<b>Non-Utility</b>	<b>Electric</b>
<b>COMPONENTS OF STATE INCOME TAX</b>			
Provision for Deferred Income Taxes	3,144,883	540,751	2,604,132
Income Taxes Charged to Operations	8,481,161	2,669,629	5,811,532
	-----	-----	-----
Total State Income Tax	11,626,044	3,210,380	8,415,664
	=====	=====	=====
Provision for Current Income Taxes	8,481,160	2,669,629	5,811,531
<b>COMPONENTS OF FEDERAL INCOME TAX</b>			
Provision for Deferred Income Taxes	32,760,652	2,021,577	30,739,075
Income Taxes Charged to Operations	24,375,851	(1,350,447)	25,726,299
	-----	-----	-----
Total Federal Income Tax	57,136,504	671,130	56,465,374
	=====	=====	=====
Provision for Current Income Taxes	24,375,852	(1,350,447)	25,726,299

**SCHEDULE 63.1**  
**GEORGIA POWER COMPANY**  
**STATEMENT OF RETAINED EARNINGS**  
**JANUARY 2024**

	CURRENT MONTH	YEAR-TO-DATE
<b>UNAPPROPRIATED RETAINED EARNINGS:</b>		
Beginning balance	3,483,170,870.15	3,483,170,870.15
Net income	312,617,510.79	312,617,510.79
Dividends on common stock	(552,263,000.00)	(552,263,000.00)
Reclass to appropriated balance	-	-
<b>TOTAL UNAPPROP RETAINED EARNINGS</b>	<b>3,243,525,380.94</b>	<b>3,243,525,380.94</b>
<b>APPROPRIATED RETAINED EARNINGS</b>	<b>79,131,348.75</b>	<b>79,131,348.75</b>
<b>TOTAL RETAINED EARNINGS</b>	<b>3,322,656,729.69</b>	<b>3,322,656,729.69</b>

FERC Form 1 & 2 Disclosure Detail Report  
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Southern Consolidated  
January

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
ACCRUAL FOR UNCOLLECTIBLES	\$3,747,815.64	\$0.00	\$108,121.12	\$108,121.12	\$0.00	\$0.00	\$0.00	\$3,855,936.76
ACCUMULATED RATE REFUND GPSC	\$1,243.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,243.52
CAPACITY BUYBACKS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CAPITALIZED PPA SPC	\$7,702,894.71	\$0.00	\$235,847.35	\$235,847.35	\$0.00	\$0.00	\$0.00	\$7,938,742.06
DEFERRED REVENUE	(\$7,938,860.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,938,860.58)
DSM RECOVERY	\$13,143,148.65	(\$889,871.60)	\$0.00	(\$889,871.60)	\$0.00	\$0.00	\$0.00	\$12,253,277.05
FAS 133 MARK TO MARKET	\$8,453,921.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,453,921.62
FUEL CLAUSE RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEALTH REIMBURSEMENT ACCRUAL	\$584,485.52	(\$2,395.28)	\$0.00	(\$2,395.28)	\$0.00	\$0.00	\$0.00	\$582,090.24
INCOME TAX DEFERRED	\$730,465,216.26	(\$729,077.99)	\$2,446,906.07	\$1,717,828.08	\$491,940.56	(\$2,102,956.23)	(\$1,611,015.67)	\$730,572,028.67
INCOME TAX DEFERRED CWIP NU	(\$31,786,503.15)	\$263,760.68	\$0.00	\$263,760.68	\$0.00	\$0.00	\$0.00	(\$31,522,742.47)
INJURIES & DAMAGES RESERVE	(\$10,670,863.77)	\$0.00	\$40,369.91	\$40,369.91	\$0.00	\$0.00	\$0.00	(\$10,630,493.86)
MEDICAL INSURANCE CLAIMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NCCR RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCI - HEDGE SETTLEMENT	(\$4,952,159.46)	\$0.00	\$0.00	\$0.00	\$114,087.74	(\$185,198.21)	(\$71,110.47)	(\$5,023,269.93)
OTHER BASIS DIFFERENCES	\$78,271,628.75	\$0.00	\$0.00	\$0.00	\$33,103.19	(\$591,168.29)	(\$558,065.10)	\$77,713,563.65
OTHER DEFERRED COST	\$104,170,904.34	(\$1,803,225.59)	\$4,399,270.09	\$2,596,044.50	\$0.00	\$0.00	\$0.00	\$106,766,948.84
TAX CREDIT CARRYFORWARD	\$512,906,376.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$512,906,376.71
UNBILLED FUEL REVENUES	\$49,330,884.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,330,884.90
UNPROTECTED GROSS UP EADIT NCCR	(\$33,803,978.30)	\$0.00	\$0.00	\$0.00	\$314,766.72	(\$12,945.49)	\$301,821.23	(\$33,502,157.07)



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	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
UNPROTECTED STATE GROSS UP EADIT	\$25,624,153.35	\$0.00	\$0.00	\$0.00	\$81,191.71	(\$1,974,158.22)	(\$1,892,966.51)	\$23,731,186.84
Total For 190 Accum Deferred Taxes	\$1,445,250,308.71	(\$3,160,809.78)	\$7,230,514.54	\$4,069,704.76	\$1,035,089.92	(\$4,866,426.44)	(\$3,831,336.52)	\$1,445,488,676.95
Total For All Accounts:	\$1,445,250,308.71	(\$3,160,809.78)	\$7,230,514.54	\$4,069,704.76	\$1,035,089.92	(\$4,866,426.44)	(\$3,831,336.52)	\$1,445,488,676.95

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		CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period	
		Balance at the Beginning of the Period	Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited		Net Adjustment Amount DR/CR
281 Accum Deferred Taxes									
ACCELERATED DEPRECIATION		(\$483,444,656.98)	(\$439,373.93)	\$7,120,315.29	\$6,680,941.36	\$0.00	(\$2,144,955.78)	(\$2,144,955.78)	(\$478,908,671.40)
Total For	281 Accum Deferred Taxes	(\$483,444,656.98)	(\$439,373.93)	\$7,120,315.29	\$6,680,941.36	\$0.00	(\$2,144,955.78)	(\$2,144,955.78)	(\$478,908,671.40)

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	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
282 Accum Deferred Taxes								
ACCELERATED DEPRECIATION	(\$3,840,647,266.72)	(\$34,961,189.04)	\$11,883,261.08	(\$23,077,927.96)	\$0.00	(\$3,875,989.38)	(\$3,875,989.38)	(\$3,867,601,184.06)
ASSET RETIREMENT OBLIGATIONS	(\$79,702,459.13)	\$30,301.62	\$0.00	\$30,301.62	\$0.00	\$0.00	\$0.00	(\$79,672,157.51)
BASIS DIFFERENCES	\$389,250,790.43	\$2,076,849.30	(\$13,859,680.69)	(\$11,782,831.39)	\$0.00	\$0.00	\$0.00	\$377,467,959.04
BONUS DEPRECIATION SEC 29	(\$138,784.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$138,784.40)
OTHER BASIS DIFFERENCES	(\$340,958,256.52)	\$0.00	\$0.00	\$0.00	\$2,141,067.10	(\$3,923,152.56)	(\$1,782,085.46)	(\$342,740,341.98)
OTHER PROPERTY DIFFERENCES	(\$25,793,479.54)	\$21,518.10	(\$884.98)	\$20,633.12	\$0.00	\$0.00	\$0.00	(\$25,772,846.42)
T,D & A OTHER BASIS DIFFERENCES	(\$3,447,222.01)	\$0.00	\$25,410.72	\$25,410.72	\$0.00	\$0.00	\$0.00	(\$3,421,811.29)
Total For 282 Accum Deferred Taxes	(\$3,901,436,677.89)	(\$32,832,520.02)	(\$1,951,893.87)	(\$34,784,413.89)	\$2,141,067.10	(\$7,799,141.94)	(\$5,658,074.84)	(\$3,941,879,166.62)
Total For All Accounts:	(\$4,384,881,334.87)	(\$33,271,893.95)	\$5,168,421.42	(\$28,103,472.53)	\$2,141,067.10	(\$9,944,097.72)	(\$7,803,030.62)	(\$4,420,787,838.02)

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Southern Consolidated  
January

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
283 Accum Deferred Taxes								
ADDITIONAL PENSION DEDUCTION	(\$469,831,862.46)	(\$2,593,029.10)	\$0.02	(\$2,593,029.08)	\$0.00	\$0.00	\$0.00	(\$472,424,891.54)
CUSTOMER ADVANCES ON CONSTRUCTION	\$37,202,902.42	\$0.00	\$5,821,864.53	\$5,821,864.53	\$0.00	\$0.00	\$0.00	\$43,024,766.95
DEFERRED INTERCOMPANY GAIN	(\$4,751.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,751.60)
DEFERRED INTEREST ON NUCLEAR FUEL	(\$6,106,135.20)	\$0.00	\$314,950.13	\$314,950.13	\$0.00	\$0.00	\$0.00	(\$5,791,185.07)
DEFERRED JOBS REVENUE & EXPENSES	(\$589,982.40)	(\$192,832.68)	\$0.00	(\$192,832.68)	\$0.00	\$0.00	\$0.00	(\$782,815.08)
EMISSION ALLOWANCES	(\$1,882,339.02)	\$0.00	\$522.55	\$522.55	\$0.00	\$0.00	\$0.00	(\$1,881,816.47)
FLAT BILL RECOVERY	(\$9,099,146.38)	(\$2,378,675.34)	\$0.01	(\$2,378,675.33)	\$0.00	\$0.00	\$0.00	(\$11,477,821.71)
FUEL CLAUSE RECOVERY	(\$304,708,525.40)	(\$3,883,936.00)	\$0.00	(\$3,883,936.00)	\$0.00	\$0.00	\$0.00	(\$308,592,461.40)
LEVELIZED PURCHASE POWER	(\$514,749.00)	(\$1,118,862.45)	\$0.01	(\$1,118,862.44)	\$0.00	\$0.00	\$0.00	(\$1,633,611.44)
NCCR RECOVERY	(\$2,446,850.85)	(\$1,739.78)	\$0.00	(\$1,739.78)	\$0.00	\$0.00	\$0.00	(\$2,448,590.63)
NUCLEAR OUTAGE	(\$13,832,934.34)	\$0.00	\$278,553.32	\$278,553.32	\$0.00	\$0.00	\$0.00	(\$13,554,381.02)
OTHER BASIS DIFFERENCES	(\$118,295,344.35)	\$0.00	\$0.00	\$0.00	\$714,962.91	(\$1,310,269.65)	(\$595,306.74)	(\$118,890,651.09)
PREMIUM ON REACQUIRED DEBT	(\$47,706,548.68)	\$0.00	\$310,792.23	\$310,792.23	\$0.00	\$0.00	\$0.00	(\$47,395,756.45)
REG ASSET - CLOUD COMPUTING	(\$30,197,880.51)	(\$354,102.51)	\$0.01	(\$354,102.50)	\$0.00	\$0.00	\$0.00	(\$30,551,983.01)
REG ASSET - COVID COSTS	(\$2,194,091.91)	(\$0.02)	\$182,841.00	\$182,840.98	\$0.00	\$0.00	\$0.00	(\$2,011,250.93)
REG ASSET - CUST USAGE DATA COSTS	\$28,843.56	\$0.00	\$5,701.90	\$5,701.90	\$0.00	\$0.00	\$0.00	\$34,545.46
REG ASSET - DEF PLANT DEPRECIATION	(\$65,016,603.89)	(\$2,390,374.08)	\$68,282.38	(\$2,322,091.70)	\$0.00	\$0.00	\$0.00	(\$67,338,695.59)
REG ASSET - IQTBEE PROGRAM	(\$5,862.47)	\$0.00	\$118.31	\$118.31	\$0.00	\$0.00	\$0.00	(\$5,744.16)
REG ASSET - NUCLEAR FINANCING	(\$6,049,148.81)	\$0.00	\$75,036.75	\$75,036.75	\$0.00	\$0.00	\$0.00	(\$5,974,112.06)
REG ASSET - TOU MB REVENUE EROSION	(\$123,401.46)	(\$48,923.72)	\$0.01	(\$48,923.71)	\$0.00	\$0.00	\$0.00	(\$172,325.17)
REG LIAB - GA RATE CHANGE SAVINGS	\$2,336,665.32	(\$195,548.48)	\$0.00	(\$195,548.48)	\$0.00	\$0.00	\$0.00	\$2,141,116.84
REG. ASSET - CANCELED CWIP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
January

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
283 Accum Deferred Taxes								
REG. ASSET - OBSOLETE INVENTORY	(\$3,056,928.52)	(\$6,490.58)	\$0.00	(\$6,490.58)	\$0.00	\$0.00	\$0.00	(\$3,063,419.10)
REG. ASSET - RETIRED UNITS	(\$187,219,867.57)	(\$62,084.81)	\$2,193,026.54	\$2,130,941.73	\$0.00	\$0.00	\$0.00	(\$185,088,925.84)
STORM DAMAGE RESERVE	(\$215,901,462.76)	(\$12,556,483.64)	\$0.01	(\$12,556,483.63)	\$0.00	\$0.00	\$0.00	(\$228,457,946.39)
Total For 283 Accum Deferred Taxes	(\$1,445,216,006.28)	(\$25,783,083.19)	\$9,251,689.71	(\$16,531,393.48)	\$714,962.91	(\$1,310,269.65)	(\$595,306.74)	(\$1,462,342,706.50)
Total For All Accounts:	(\$4,384,847,032.44)	(\$62,215,786.92)	\$21,650,625.67	(\$40,565,161.25)	\$3,891,119.93	(\$16,120,793.81)	(\$12,229,673.88)	(\$4,437,641,867.57)

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Feb-25

GP1 - Total Georgia Power Company

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Operating Report Schedule 4 Summary of Income Statement

Current Period: Feb-25

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M4111110 - Total Operating Revenues (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M4111111 - Territorial Sales (M)	\$746,018,987.89	\$651,277,740.32	\$1,853,283,680.24	\$1,527,801,388.21	\$10,522,227,400.97	\$9,419,567,191.25
M4111114 - Non-Territorial Sales (M)	\$40,367,233.93	\$15,510,137.97	\$110,396,813.25	\$48,417,775.34	\$326,596,957.84	\$220,564,364.28
M4111116 - Other Operating Revenues (M)	\$50,400,713.56	\$45,542,332.31	\$90,774,855.05	\$81,514,620.69	\$586,376,858.24	\$494,313,453.04
<b>Total Operation Revenue</b>	<b>\$836,786,935.38</b>	<b>\$712,330,210.60</b>	<b>\$2,054,455,348.54</b>	<b>\$1,657,733,784.24</b>	<b>\$11,435,201,217.05</b>	<b>\$10,134,445,008.57</b>

M5000000 - Total Operating Expenses (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5110000 - Total Operations - NonFuel (M)	\$90,606,930.94	\$92,049,159.11	\$195,892,012.79	\$196,319,959.17	\$1,350,955,451.86	\$1,219,445,408.16
M5500500 - Fuel Expense Incl. Handling (M)	\$143,955,376.27	\$113,408,205.54	\$398,527,649.86	\$304,647,005.79	\$1,751,519,965.43	\$1,815,637,079.11
M5600010 - Purchased Power - Energy (M)	\$93,196,851.98	\$67,454,065.41	\$204,872,860.34	\$170,905,902.98	\$1,050,621,248.77	\$993,764,996.33
M5600011 - Purchased Power - Capacity & Other (M)	\$37,739,230.54	\$31,166,225.86	\$75,041,690.10	\$60,588,224.63	\$387,609,467.13	\$323,861,991.89
<b>Total Operating Expense</b>	<b>\$365,498,389.73</b>	<b>\$304,077,655.92</b>	<b>\$874,334,213.09</b>	<b>\$732,461,092.57</b>	<b>\$4,540,706,133.19</b>	<b>\$4,352,709,475.49</b>

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5120000 - Total Maintenance - NonFuel (M)	\$51,536,888.10	\$34,537,385.37	\$112,502,150.78	\$73,285,593.20	\$695,809,240.19	\$497,598,537.28
<b>Total Maintenance Expense</b>	<b>\$51,536,888.10</b>	<b>\$34,537,385.37</b>	<b>\$112,502,150.78</b>	<b>\$73,285,593.20</b>	<b>\$695,809,240.19</b>	<b>\$497,598,537.28</b>

<b>Total Operation and Maintenance Expense</b>	<b>\$417,035,277.83</b>	<b>\$338,615,041.29</b>	<b>\$986,836,363.87</b>	<b>\$805,746,685.77</b>	<b>\$5,236,515,373.38</b>	<b>\$4,850,308,012.77</b>
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M5030030 - Income Taxes (M)	\$11,873,632.63	\$21,801,701.77	\$76,754,669.10	\$68,023,708.97	\$523,009,196.02	\$485,731,726.11
M5300000 - Depreciation and Amortization (M)	\$149,931,048.21	\$119,859,140.22	\$299,126,174.99	\$241,301,760.94	\$1,611,697,699.53	\$1,454,103,168.25
M5300003 - Total Accretion Expense (M)	\$18,552,587.37	\$19,092,638.49	\$37,123,770.87	\$38,192,881.08	\$230,840,328.38	\$230,903,305.22
M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M)	(\$147,565.03)	(\$100,792.51)	(\$147,565.03)	(\$257,798.12)	(\$1,453,171.49)	(\$1,234,371.94)
M5400000 - Taxes Other than Income Taxes - Utility Ops (M)	\$56,173,947.09	\$47,266,785.04	\$118,459,787.01	\$100,532,655.42	\$663,708,070.85	\$552,609,590.88

<b>Total Electric Operating Expense</b>	<b>\$653,709,152.94</b>	<b>\$546,534,514.30</b>	<b>\$1,518,443,425.65</b>	<b>\$1,253,539,894.06</b>	<b>\$8,264,607,721.51</b>	<b>\$7,572,421,431.29</b>
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M4111000 - Operating Income  
(M)

<b>Total Operating Income - Electric</b>	<b>\$183,077,782.44</b>	<b>\$165,795,696.30</b>	<b>\$536,011,922.89</b>	<b>\$404,193,890.18</b>	<b>\$3,170,593,495.54</b>	<b>\$2,562,023,577.28</b>
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M5010020 - Other Income and Deductions (M)

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Feb-25

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012004 - Other Income - OID (M)	\$16,389,013.69	\$5,610,162.42	\$28,608,066.81	\$12,370,792.22	\$231,162,470.33	\$104,506,169.09
M5012006 - Allowance for Equity Funds Used During Construction (M)	\$16,067,214.40	\$12,899,259.01	\$30,691,616.44	\$25,237,586.76	\$157,065,811.63	\$140,992,736.94
M5012007 - Total Other Deductions (M)	(\$4,063,460.21)	(\$1,121,228.05)	(\$6,434,789.74)	(\$4,394,397.50)	(\$33,493,258.48)	\$66,229,872.33
M5012014 - Total Taxes Other than Income Taxes - OID (M)	(\$1,420,558.35)	(\$1,279,775.87)	(\$2,689,329.06)	(\$2,558,938.72)	(\$15,963,895.25)	(\$15,053,665.43)
M5012015 - Income Taxes - OID (M)	(\$4,766,443.05)	\$1,591,322.56	(\$8,647,953.27)	\$3,912,949.75	(\$101,357,917.98)	\$10,846,036.46
<b>Net Other Income &amp; Deductions</b>	<b>\$22,205,766.48</b>	<b>\$17,699,740.07</b>	<b>\$41,527,611.18</b>	<b>\$34,567,992.51</b>	<b>\$237,413,210.25</b>	<b>\$307,521,149.39</b>

**M5021000 - Interest Expense, Net of Amounts Capitalized (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M)	\$2,371,305.45	\$2,244,286.26	\$4,940,811.42	\$4,623,413.07	\$29,440,432.69	\$27,718,505.76
M5021003 - Total Other Interest Expense (M)	\$1,507,853.41	\$4,986,627.14	\$3,285,133.29	\$10,967,831.43	\$33,828,330.53	\$84,074,816.67
M5021004 - Total AFUDC - Debt (M)	(\$4,812,200.86)	(\$5,496,610.58)	(\$9,262,326.32)	(\$9,956,578.12)	(\$53,079,177.99)	(\$63,042,573.80)
M5021005 - Interest on Long-Term Debt (M)	\$58,144,175.90	\$53,563,015.38	\$117,335,039.84	\$106,918,228.47	\$710,017,982.15	\$603,619,048.79
M5021006 - Total Interest on Debt to Assoc Companies (M)	\$946,126.41	\$1,926,578.31	\$1,497,076.44	\$4,963,635.20	\$6,602,463.07	\$18,564,150.45
<b>Net Interest Charges</b>	<b>\$58,157,260.31</b>	<b>\$57,223,896.51</b>	<b>\$117,795,734.67</b>	<b>\$117,516,530.05</b>	<b>\$726,810,030.45</b>	<b>\$670,933,947.87</b>

**M4100000 - Earnings Before Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income Before Pref Dividends</b>	<b>\$147,126,288.61</b>	<b>\$126,271,539.86</b>	<b>\$459,743,799.40</b>	<b>\$321,245,352.64</b>	<b>\$2,681,196,675.34</b>	<b>\$2,198,610,778.80</b>

**M5022000 - Dividends on Preferred Stock of Subsidiaries (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Dividends on Pref Stock</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**M0000004 - Net Income After Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income After Pref Dividends</b>	<b>\$147,126,288.61</b>	<b>\$126,271,539.86</b>	<b>\$459,743,799.40</b>	<b>\$321,245,352.64</b>	<b>\$2,681,196,675.34</b>	<b>\$2,198,610,778.80</b>

Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Feb-25

GP1 - Total Georgia Power Company

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Schedule 4A Summary of Amortization and Income Tax Expense

Current Period: Feb-25

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AMORTIZATION:

M5300002 - Amortization (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5200015 - Amort of Limited Term Elec Plant (M)	\$5,651,067.75	\$5,262,673.80	\$11,068,966.50	\$10,658,542.21	\$63,970,034.34	\$65,779,480.78
M5200018 - Amort of Elec Plant Acquisition Adj (M)	\$646.25	\$54,042.25	\$1,292.50	\$108,084.50	(\$48,469.00)	\$643,983.25
M5200019 - Regulatory Debits - ARO (M)	\$22,449,051.31	\$10,869,031.19	\$44,898,102.62	\$21,738,062.38	\$163,950,162.68	\$173,571,903.82
M5200020 - Regulatory Credits - ARO (M)	(\$21,497,471.74)	(\$22,034,095.90)	(\$43,013,543.33)	(\$44,075,790.86)	(\$270,671,015.46)	(\$264,327,813.11)
M5200021 - Regulatory Debits (M)	\$9,229,103.06	\$10,258,065.17	\$18,614,385.42	\$20,516,130.34	\$131,817,120.67	\$126,596,140.38
M5200022 - Regulatory Credits (M)	(\$737,764.16)	(\$4,028,779.17)	(\$1,724,322.88)	(\$6,171,386.84)	(\$9,603,405.80)	(\$22,216,443.04)
M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M)	(\$989,597.86)	(\$854,394.27)	(\$1,979,195.72)	(\$1,830,393.70)	(\$35,399,880.72)	(\$11,000,296.51)
M5300002 - Amortization (M) Total	\$14,105,034.61	(\$473,456.93)	\$27,865,685.11	\$943,248.03	\$44,014,546.71	\$69,046,955.57

M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5300041 - Gains from Disp of Utility Plant (M)	(\$147,565.03)	(\$100,792.51)	(\$147,565.03)	(\$257,798.12)	(\$1,452,988.90)	(\$1,130,970.58)
M5300042 - Losses from Disp of Utility Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.17)
M5300043 - Gains from Disp of Allowances (M)	\$0.00	\$0.00	\$0.00	\$0.00	(\$182.59)	(\$103,401.19)
M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total	(\$147,565.03)	(\$100,792.51)	(\$147,565.03)	(\$257,798.12)	(\$1,453,171.49)	(\$1,234,371.94)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
Total Amortization & Gain/Loss on Disposition	\$13,957,469.58	(\$574,249.44)	\$27,718,120.08	\$685,449.91	\$42,561,375.22	\$67,812,583.63

M5012050 - Misc Amortization (M)	\$815.00	\$815.00	\$1,630.00	\$1,630.00	\$9,780.00	\$9,780.00
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	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
Total All Amortization	\$13,958,284.58	(\$573,434.44)	\$27,719,750.08	\$687,079.91	\$42,571,155.22	\$67,822,363.63

INCOME TAX EXPENSE:



Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Feb-25

**M5030030 - Income Taxes (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5310000 - Inc Tax-Curr Federal (M)	\$17,302,099.65	\$19,523,172.37	\$43,028,398.46	\$41,677,444.36	\$230,097,467.48	\$235,878,791.84
M5320000 - Inc Tax-Curr State (M)	\$3,221,950.58	\$4,064,647.51	\$9,033,481.22	\$8,776,405.38	\$25,947,070.48	\$65,352,651.39
M5330000 - Def Income Taxes - Federal (M)	(\$3,568,297.95)	(\$3,920,569.26)	\$27,170,777.10	\$8,602,713.82	\$184,731,492.65	\$136,902,564.24
M5340000 - Def Income Taxes - State (M)	(\$5,082,119.65)	\$2,134,451.15	(\$2,477,987.68)	\$8,967,145.41	\$82,233,165.41	\$47,597,718.64
<b>M5030030 - Income Taxes (M) Total</b>	<b>\$11,873,632.63</b>	<b>\$21,801,701.77</b>	<b>\$76,754,669.10</b>	<b>\$68,023,708.97</b>	<b>\$523,009,196.02</b>	<b>\$485,731,726.11</b>

**M5012015 - Income Taxes - OID (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012051 - Inc Tax-OID-Curr Federal (M)	(\$1,183,274.09)	(\$5,288,253.68)	(\$2,533,721.34)	(\$8,748,917.46)	(\$22,798,078.31)	(\$13,915,865.04)
M5012052 - Inc Tax-OID-Curr State (M)	\$2,702,388.36	(\$4,233,487.58)	\$5,372,017.34	(\$7,968,305.77)	\$39,447,795.13	(\$18,250,611.50)
M5012053 - Def Inc Tax-OID-Federal (M)	\$2,566,670.28	\$6,163,575.53	\$4,588,247.50	\$9,949,823.52	\$39,728,524.07	\$57,759,688.69
M5012054 - Def Inc Tax-OID-State (M)	\$680,658.50	\$1,766,843.17	\$1,221,409.77	\$2,854,449.96	\$44,979,677.09	(\$36,439,248.61)
<b>M5012015 - Income Taxes - OID (M) Total</b>	<b>\$4,766,443.05</b>	<b>(\$1,591,322.56)</b>	<b>\$8,647,953.27</b>	<b>(\$3,912,949.75)</b>	<b>\$101,357,917.98</b>	<b>(\$10,846,036.46)</b>

**Total Income Tax Charged to Income Account**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
Current Tax Prov - Fed	\$16,118,825.56	\$14,234,918.69	\$40,494,677.12	\$32,928,526.90	\$207,299,389.17	\$221,962,926.80
Current Tax Prov - State	\$5,924,338.94	(\$168,840.07)	\$14,405,498.56	\$808,099.61	\$65,394,865.61	\$47,102,039.89
Def Tax Provision - Fed	(\$1,001,627.67)	\$2,243,006.27	\$31,759,024.60	\$18,552,537.34	\$224,460,016.72	\$194,662,252.93
Def Tax Provision - State	(\$4,401,461.15)	\$3,901,294.32	(\$1,256,577.91)	\$11,821,595.37	\$127,212,842.50	\$11,158,470.03
<b>Total Income Tax Charged to Income Account Total</b>	<b>\$16,640,075.68</b>	<b>\$20,210,379.21</b>	<b>\$85,402,622.37</b>	<b>\$64,110,759.22</b>	<b>\$624,367,114.00</b>	<b>\$474,885,689.65</b>

Operating Report Schedule 5  
Georgia Power Company  
Current Period: Feb-25

GP1 - Total Georgia Power Company

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Operating Report Schedule 5 - Balance Sheet

Current Period: Feb-25

Time run: 3/16/2025 10:44:53 PM

**M1100000 - Assets and Other Debits (M)**

	Current Balance	End of Prev Yr	Change
M1111010 - Cash and Cash Equivalents (M)	\$104,644,375.15	\$97,328,388.73	\$7,315,986.42
<b>M1111000 - Total Cash and Cash Equivalents (M) Total</b>	<b>\$104,644,375.15</b>	<b>\$97,328,388.73</b>	<b>\$7,315,986.42</b>
M1112142 - Customer Accounts Receivable (M)	\$1,798,824,252.35	\$1,713,169,206.78	\$85,655,045.57
<b>M1112100 - Total Customer Accounts Receivable (M) Total</b>	<b>\$1,798,824,252.35</b>	<b>\$1,713,169,206.78</b>	<b>\$85,655,045.57</b>
M1112144 - Accum Prov for Uncollectible Accounts (M)	(\$10,250,264.00)	(\$14,967,120.00)	\$4,716,856.00
<b>M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total</b>	<b>(\$10,250,264.00)</b>	<b>(\$14,967,120.00)</b>	<b>\$4,716,856.00</b>
M1112132 - Interest Special Deposits (M)	\$0.00	\$0.00	\$0.00
<b>M1112500 - Total Interest Special Deposits (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1113151 - Total Fuel Stock (M)	\$330,644,712.12	\$371,907,471.84	(\$41,262,759.72)
M1113154 - Total Plant Materials and Supplies (M)	\$947,623,695.74	\$967,915,466.36	(\$20,291,770.62)
M1113158 - Total Allowances Inventory (M)	\$7,205,086.20	\$7,208,067.41	(\$2,981.21)
M1113310 - Fuel Stock Expenses Undistributed (M)	\$5,171,271.46	\$5,459,044.39	(\$287,772.93)
M1113320 - Merchandise (M)	\$0.00	\$0.00	\$0.00
M1113330 - Other Materials and Supplies (M)	\$297,930.96	\$113,505.38	\$184,425.58
M1113350 - Stores Expense Undistributed (M)	\$109,735.42	(\$9,109.55)	\$118,844.97
<b>M1113000 - Inventories (M) Total</b>	<b>\$1,291,052,431.90</b>	<b>\$1,352,594,445.83</b>	<b>(\$61,542,013.93)</b>
M1114100 - Prepaid Income Taxes (M)	\$0.00	\$0.00	\$0.00
M1114301 - Prepayments (M)	\$29,967,881.78	\$25,007,384.32	\$4,960,497.46
M1114302 - Total Prepay LTSA (M)	\$14,191,759.45	\$10,373,617.04	\$3,818,142.41
<b>M1114000 - Total Prepaid Expenses (M) Total</b>	<b>\$44,159,641.23</b>	<b>\$35,381,001.36</b>	<b>\$8,778,639.87</b>
M1114171 - Interest and Dividends Receivable (M)	\$1,177.50	\$77,920.29	(\$76,742.79)
<b>M1114150 - Total Interest and Dividends Receivable (M) Total</b>	<b>\$1,177.50</b>	<b>\$77,920.29</b>	<b>(\$76,742.79)</b>
M1114172 - Rents Receivable (M)	\$20,694,703.85	\$27,237,442.82	(\$6,542,738.97)

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<b>M1114200 - Total Rents Receivable (M) Total</b>	<b>\$20,694,703.85</b>	<b>\$27,237,442.82</b>	<b>(\$6,542,738.97)</b>
M1114174 - Misc Current & Accrued Assets (M)	\$128,929,898.32	\$111,221,141.30	\$17,708,757.02
<b>M1114510 - Total Misc Current &amp; Accrued Assets (M) Total</b>	<b>\$128,929,898.32</b>	<b>\$111,221,141.30</b>	<b>\$17,708,757.02</b>
M1114601 - Deriv Asset Nhdg-St (M)	\$0.00	\$0.00	\$0.00
M1114602 - Deriv Asset Hdg-St (M)	\$26,710,492.46	\$5,738,876.13	\$20,971,616.33
<b>M1114600 - Derivative Financial Instruments - ST Assets (M) Total</b>	<b>\$26,710,492.46</b>	<b>\$5,738,876.13</b>	<b>\$20,971,616.33</b>
M1112143 - Other Accounts Receivable (M)	\$187,116,763.17	\$171,329,235.97	\$15,787,527.20
<b>M1121300 - Total Other Accounts Receivable (M) Total</b>	<b>\$187,116,763.17</b>	<b>\$171,329,235.97</b>	<b>\$15,787,527.20</b>
M1121134 - Other Special Deposits (M)	\$5,695,404.49	\$21,011,508.02	(\$15,316,103.53)
<b>M1121301 - Total Other Special Deposits (M) Total</b>	<b>\$5,695,404.49</b>	<b>\$21,011,508.02</b>	<b>(\$15,316,103.53)</b>
M1121321 - Accounts & Notes Receivable - Affiliate (M)	\$79,589,670.89	\$65,284,885.65	\$14,304,785.24
<b>M1121320 - Total Accounts &amp; Notes Receivable - Affiliate (M) Total</b>	<b>\$79,589,670.89</b>	<b>\$65,284,885.65</b>	<b>\$14,304,785.24</b>
M1121173 - Accrued Utility Revenues (M)	\$402,528,540.98	\$375,479,780.00	\$27,048,760.98
<b>M1121400 - Total Accrued Utility Revenues (M) Total</b>	<b>\$402,528,540.98</b>	<b>\$375,479,780.00</b>	<b>\$27,048,760.98</b>
<b>M1110000 - Current and Accrued Assets (M) Total</b>	<b>\$4,079,697,088.29</b>	<b>\$3,960,886,712.88</b>	<b>\$118,810,375.41</b>
M1131101 - Electric Plant in Service (M)	\$54,892,143,604.33	\$54,637,777,485.38	\$254,366,118.95
M1131102 - Property under Capital Lease (M)	\$2,318,292,165.94	\$2,317,536,654.32	\$755,511.62
M1131103 - Electric Plant Purchased or Sold (M)	\$0.00	\$0.00	\$0.00
M1131104 - Experimental electric plant unclassified (M)	\$0.00	\$0.00	\$0.00
M1131106 - Plant Held for Future Use (M)	\$105,649,857.18	\$105,649,857.18	\$0.00
M1131108 - Elec Plant Acquisition Adj (M)	\$28,251,084.93	\$28,251,084.93	\$0.00
M1131111 - Nuclear fuel Stock (M)	\$1,114,484,723.15	\$1,026,778,685.56	\$87,706,037.59
<b>M1131100 - Total Plant in Service (M) Total</b>	<b>\$58,458,821,435.53</b>	<b>\$58,115,993,767.37</b>	<b>\$342,827,668.16</b>
M1131450 - Construction Work in Progress (M)	\$3,977,508,395.56	\$3,218,266,505.99	\$759,241,889.57
M1131500 - Nuclear Fuel CWIP (M)	\$26,612,694.13	\$65,452,124.52	(\$38,839,430.39)
<b>M1131200 - Total Construction Work in Progress (M) Total</b>	<b>\$4,004,121,089.69</b>	<b>\$3,283,718,630.51</b>	<b>\$720,402,459.18</b>
M1131201 - Accum Prov for Depreciation-Utility Plant (M)	(\$14,190,356,305.98)	(\$13,972,601,017.83)	(\$217,755,288.15)
M1131202 - Accum Prov for Amortization (M)	(\$632,868,434.91)	(\$621,799,468.41)	(\$11,068,966.50)
M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M)	(\$28,182,212.18)	(\$28,179,289.68)	(\$2,922.50)
M1131205 - Accum Prov Amort of Nuclear Fuel (M)	(\$515,276,824.03)	(\$481,458,914.59)	(\$33,817,909.44)
<b>M1131400 - Total Accumulated Provision (M) Total</b>	<b>(\$15,366,683,777.10)</b>	<b>(\$15,104,038,690.51)</b>	<b>(\$262,645,086.59)</b>
<b>M1131000 - Utility Plant (M) Total</b>	<b>\$47,096,258,748.12</b>	<b>\$46,295,673,707.37</b>	<b>\$800,585,040.75</b>
M1131230 - Investments in Affiliated Companies (M)	\$14,330,759.48	\$15,086,675.02	(\$755,915.54)
<b>M1132100 - Total Investment in Affiliated Companies (M) Total</b>	<b>\$14,330,759.48</b>	<b>\$15,086,675.02</b>	<b>(\$755,915.54)</b>

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M1131231 - Investments in Subsidiary Companies (M)	\$27,458,545.55	\$27,785,123.05	(\$326,577.50)
<b>M1132150 - Total Investment in Subsidiary Companies (M) Total</b>	<b>\$27,458,545.55</b>	<b>\$27,785,123.05</b>	<b>(\$326,577.50)</b>
M1132124 - Other Investments (M)	\$13,603,305.00	\$12,363,305.00	\$1,240,000.00
<b>M1132200 - Total Other Investments (M) Total</b>	<b>\$13,603,305.00</b>	<b>\$12,363,305.00</b>	<b>\$1,240,000.00</b>
M1132125 - Sinking Funds (M)	\$0.00	\$0.00	\$0.00
<b>M1132250 - Total Sinking Funds (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1132301 - Prepaid Pension (M)	\$1,901,566,083.80	\$1,882,693,011.64	\$18,873,072.16
M1132400 - Other Special Funds (M)	\$68,550.00	\$68,550.00	\$0.00
M1134000 - Nuclear decommissioning trusts (M)	\$1,273,633,819.62	\$1,269,960,667.78	\$3,673,151.84
<b>M1132300 - Total Other Special Funds (M) Total</b>	<b>\$3,175,268,453.42</b>	<b>\$3,152,722,229.42</b>	<b>\$22,546,224.00</b>
M1133373 - Deriv Asset Nhdg-Lt (M)	\$0.00	\$0.00	\$0.00
M1133374 - Deriv Asset Hdg-Lt (M)	\$15,301,815.45	\$13,306,801.52	\$1,995,013.93
<b>M1133310 - Derivative Financial Instruments - LT Assets (M) Total</b>	<b>\$15,301,815.45</b>	<b>\$13,306,801.52</b>	<b>\$1,995,013.93</b>
M1133121 - Nonutility Plant (M)	\$193,826,336.84	\$189,430,082.28	\$4,396,254.56
<b>M1133390 - Total Non-Utility Property (M) Total</b>	<b>\$193,826,336.84</b>	<b>\$189,430,082.28</b>	<b>\$4,396,254.56</b>
M1133122 - Accum Prov for Depr & Amort-NUP (M)	(\$8,348,635.09)	(\$7,967,668.85)	(\$380,966.24)
<b>M1133395 - Total Accum Prov for Depr &amp; Amort-NUP (M) Total</b>	<b>(\$8,348,635.09)</b>	<b>(\$7,967,668.85)</b>	<b>(\$380,966.24)</b>
<b>M1132000 - Total Other Property and Investments (M) Total</b>	<b>\$3,431,440,580.65</b>	<b>\$3,402,726,547.44</b>	<b>\$28,714,033.21</b>
M1133181 - Unamortized Debt Expenses (M)	\$121,451,815.16	\$123,440,773.96	(\$1,988,958.80)
<b>M1133305 - Total Unamortized Debt Expenses (M) Total</b>	<b>\$121,451,815.16</b>	<b>\$123,440,773.96</b>	<b>(\$1,988,958.80)</b>
M1114410 - ORA-Vacation Pay (M)	\$111,930,107.92	\$111,930,107.92	\$0.00
M1133323 - ORA-Pension and OPRB (M)	\$967,979,489.15	\$976,150,914.99	(\$8,171,425.84)
M1133325 - Other Regulatory Assets (M)	\$1,272,047,619.72	\$1,288,374,975.63	(\$16,327,355.91)
M1133330 - ORA-Hdg-Unreal Loss-Gas (M)	\$10,259,109.38	\$9,493,389.40	\$765,719.98
M1133335 - ORA-Storm Damage Rerserve (M)	\$872,723,633.72	\$826,754,524.75	\$45,969,108.97
M1133337 - ORA Income Taxes (M)	\$613,308,774.20	\$610,482,698.85	\$2,826,075.35
M1133380 - ORA-Asset Retirement Obligations (M)	\$4,566,417,526.60	\$4,568,274,889.41	(\$1,857,362.81)
<b>M1133320 - Regulatory Assets (M) Total</b>	<b>\$8,414,666,260.69</b>	<b>\$8,391,461,500.95</b>	<b>\$23,204,759.74</b>
M1133183 - Preliminary Survey & Investigations (M)	\$78,171,970.83	\$74,764,269.13	\$3,407,701.70
<b>M1133327 - Total Preliminary Survey &amp; Investigations (M) Total</b>	<b>\$78,171,970.83</b>	<b>\$74,764,269.13</b>	<b>\$3,407,701.70</b>
M1133184 - Clearing Accounts (M)	\$2,617,914.61	(\$799,634.98)	\$3,417,549.59
<b>M1133328 - Total Clearing Accounts (M) Total</b>	<b>\$2,617,914.61</b>	<b>(\$799,634.98)</b>	<b>\$3,417,549.59</b>
M1133185 - Temporary Facilities (M)	(\$0.01)	(\$0.01)	\$0.00
<b>M1133329 - Total Temporary Facilities (M) Total</b>	<b>(\$0.01)</b>	<b>(\$0.01)</b>	<b>\$0.00</b>

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M1133188 - Research Dev and Demo Expenditures (M)	\$0.01	\$0.00	\$0.01
<b>M1133331 - Total Research Dev and Demo Expenditures (M) Total</b>	<b>\$0.01</b>	<b>\$0.00</b>	<b>\$0.01</b>
M1133377 - ADIT-Fed-Asset (M)	\$849,435,944.74	\$848,777,309.07	\$658,635.67
M1133378 - ADIT-State-Asset (M)	\$596,045,229.84	\$596,472,998.15	(\$427,768.31)
<b>M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total</b>	<b>\$1,445,481,174.58</b>	<b>\$1,445,250,307.22</b>	<b>\$230,867.36</b>
M1133189 - Unamortized Loss on Reacquired Debt (M)	\$180,420,220.41	\$182,687,027.58	(\$2,266,807.17)
<b>M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total</b>	<b>\$180,420,220.41</b>	<b>\$182,687,027.58</b>	<b>(\$2,266,807.17)</b>
M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M)	\$5,462,583.19	\$5,434,411.68	\$28,171.51
M1133381 - Miscellaneous Deferred Debits - Affiliate (M)	\$244,374,863.89	\$240,102,570.14	\$4,272,293.75
M1133382 - Misc Def Debits-Customer Jobbing (M)	\$16,736,889.28	\$14,236,676.30	\$2,500,212.98
M1133383 - Misc Def Debits-Storm Jobbing (M)	\$615,815.75	\$669,211.43	(\$53,395.68)
M1133384 - Other Misc Deferred Debits (M)	\$456,297,146.88	\$636,262,132.65	(\$179,964,985.77)
<b>M1133379 - Miscellaneous Deferred Debits (M) Total</b>	<b>\$723,487,298.99</b>	<b>\$896,705,002.20</b>	<b>(\$173,217,703.21)</b>
<b>M1133000 - Deferred Debits (M) Total</b>	<b>\$10,966,296,655.27</b>	<b>\$11,113,509,246.05</b>	<b>(\$147,212,590.78)</b>
<b>M1100000 - Assets and Other Debits (M) Total</b>	<b>\$65,573,693,072.33</b>	<b>\$64,772,796,213.74</b>	<b>\$800,896,858.59</b>

**M2000000 - Total Liabilities and Equity (M)**

	Current Balance	End of Prev Yr	Change
M2111100 - Notes Payable (M)	\$200,000,000.00	\$200,000,000.00	\$0.00
M2111204 - Lease Obligations-Current (M)	\$196,931,214.26	\$188,541,747.03	\$8,389,467.23
M2112100 - Accounts Payable - Affiliate (M)	\$760,874,333.35	\$983,940,656.14	(\$223,066,322.79)
M2112150 - Notes Payable to Assoc Co (M)	\$820,000,000.00	\$0.00	\$820,000,000.00
M2112200 - Accounts Payable (M)	\$1,571,273,702.12	\$1,803,420,794.91	(\$232,147,092.79)
M2114000 - Total Customer Deposits (M)	\$257,122,152.76	\$256,440,927.31	\$681,225.45
M2115000 - Total Accrued Income Taxes (M)	\$131,700,190.50	\$84,778,280.78	\$46,921,909.72
M2115100 - Other Accrued Taxes (M)	\$413,352,282.08	\$718,463,977.38	(\$305,111,695.30)
M2116001 - Interest Accrued (M)	\$220,271,535.52	\$190,363,136.68	\$29,908,398.84
M2116010 - Dividends declared (M)	\$552,263,000.00	\$0.00	\$552,263,000.00
M2116100 - Tax Collections Payable (M)	\$40,537,369.34	\$33,273,318.63	\$7,264,050.71
M2117001 - Total Misc Curr & Accrued Liab (M)	\$428,333,928.05	\$537,814,722.89	(\$109,480,794.84)
M2117300 - Derivative Financial Instruments - ST Liabs (M)	\$8,442,151.00	\$32,946,913.64	(\$24,504,762.64)
M2117800 - Long Term Debt Due in One Year (M)	\$947,665,956.71	\$947,665,956.71	\$0.00
<b>M2110000 - Total Current and Accrued Liabilities (M) Total</b>	<b>\$6,548,767,815.69</b>	<b>\$5,977,650,432.10</b>	<b>\$571,117,383.59</b>
M2121001 - Bonds (M)	\$100,000,000.00	\$100,000,000.00	\$0.00

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M2121002 - Reacquired Bonds (M)	(\$100,000,000.00)	(\$100,000,000.00)	\$0.00
M2121003 - Other Long Term Debt (M)	\$17,263,661,416.54	\$17,285,056,155.72	(\$21,394,739.18)
M2121004 - Unamortized Premium Long Term Debt (M)	\$2,413,280.16	\$2,436,165.66	(\$22,885.50)
M2121005 - Unamortized Discount Long Term Debt Dr (M)	(\$23,102,366.58)	(\$23,497,232.39)	\$394,865.81
<b>M2121000 - Total Long-Term Debt (M) Total</b>	<b>\$17,242,972,330.12</b>	<b>\$17,263,995,088.99</b>	<b>(\$21,022,758.87)</b>
M2121006 - Oblig Under Cap Lease-Noncur (M)	\$1,363,682,661.97	\$1,401,078,929.84	(\$37,396,267.87)
M2122200 - Total Accum Regulatory Provisions (M)	\$1,154,640,167.27	\$1,170,894,519.78	(\$16,254,352.51)
M2122300 - Provisions for Rate Refunds (M)	(\$31,699,335.90)	(\$31,699,335.90)	\$0.00
M2122700 - Asset retirement obligations (M)	\$5,409,711,323.81	\$5,414,874,898.36	(\$5,163,574.55)
M2122750 - Derivative Financial Instruments - LT Liabs (M)	\$10,259,109.38	\$9,493,389.40	\$765,719.98
<b>M2122000 - Total Other Non-Current Liabilities (M) Total</b>	<b>\$7,906,593,926.53</b>	<b>\$7,964,642,401.48</b>	<b>(\$58,048,474.95)</b>
M2122110 - Total Other Deferred Credits (M)	\$426,031,755.36	\$357,785,663.49	\$68,246,091.87
M2122119 - Total Other Regulatory Liabilities (M)	\$3,273,892,128.78	\$3,283,337,887.75	(\$9,445,758.97)
M2122252 - Total Cust Adv for Construction (M)	\$61,090,854.83	\$71,532,395.93	(\$10,441,541.10)
M2122400 - Accumulated Deferred Investment Tax Credit (M)	\$340,745,661.71	\$342,926,295.61	(\$2,180,633.90)
M2122570 - Unamortized Gain on Reqquired Debt (M)	\$1,928.13	\$3,666.05	(\$1,737.92)
M2122800 - Accumulated Deferred Income Taxes-Liabilities (M)	\$5,893,338,310.53	\$5,830,097,337.58	\$63,240,972.95
<b>M2123000 - Total Deferred Credits and Other Liabilities (M) Total</b>	<b>\$9,995,100,639.34</b>	<b>\$9,885,683,246.41</b>	<b>\$109,417,392.93</b>
<b>M2100000 - Liability Accounts (M) Total</b>	<b>\$41,693,434,711.68</b>	<b>\$41,091,971,168.98</b>	<b>\$601,463,542.70</b>
M3010204 - Preferred Stock Issued (M)	\$0.00	\$0.00	\$0.00
<b>M3010000 - Total Preferred Stock Issued (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3210201 - Common Stock Issued (M)	\$398,473,175.00	\$398,473,175.00	\$0.00
<b>M3210000 - Total Common Stock Issued (M) Total</b>	<b>\$398,473,175.00</b>	<b>\$398,473,175.00</b>	<b>\$0.00</b>
M3220020 - Misc PIC-Cap Contrib (M)	\$19,744,479,125.00	\$19,444,479,125.00	\$300,000,000.00
M3220025 - Misc PIC-Stk Opt-Gnrl (M)	\$69,446,135.24	\$69,446,135.24	\$0.00
M3220030 - PIC-Other Stock Awards (M)	\$15,822,937.37	\$16,878,467.87	(\$1,055,530.50)
M3220035 - Misc PIC-Stk Opt-Tax Pool (M)	\$81,984,655.21	\$81,984,655.21	\$0.00
M3220040 - PIC-Other Stock Awards-Tax (M)	\$203,748.00	\$203,748.00	\$0.00
M3220050 - PIC-Performance Shares-Gnrl (M)	\$82,623,594.20	\$88,144,558.78	(\$5,520,964.58)
M3220055 - PIC-Performance Shares-Tax (M)	(\$2,397,353.75)	(\$2,397,353.75)	\$0.00
<b>M3220000 - Total Other Paid-In Capital (M) Total</b>	<b>\$19,992,162,841.27</b>	<b>\$19,698,739,336.35</b>	<b>\$293,423,504.92</b>
M3220207 - Premium on Cap Stock (M)	\$8,664,636.67	\$8,664,636.67	\$0.00
<b>M3220010 - Total Premium on Capital Stock (M) Total</b>	<b>\$8,664,636.67</b>	<b>\$8,664,636.67</b>	<b>\$0.00</b>
M3220214 - Capital Stock Expense (M)	\$0.00	\$0.00	\$0.00
<b>M3220400 - Total Capital Stock Expense (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3320000 - Changes in Fair Value of Qualifying Hedges (M)	(\$1,470,988.43)	\$22,177,994.37	(\$23,648,982.80)

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M3330000 - OCI Beginning Balance (M)	\$12,645,677.84	(\$9,532,316.53)	\$22,177,994.37
<b>M3300000 - Accum Other Comprehensive Income (M) Total</b>	<b>\$11,174,689.41</b>	<b>\$12,645,677.84</b>	<b>(\$1,470,988.43)</b>
M3331002 - Appropriated Retained Earnings (M)	\$79,131,348.75	\$79,131,348.75	\$0.00
M3331016 - Unappropriated Retained Earnings excl Sub (M)	\$3,471,785,747.24	\$2,980,119,518.66	\$491,666,228.58
M3331017 - Undistributed Earnings of Subsidiary (M)	\$11,385,122.91	\$11,385,122.91	\$0.00
M3331100 - Retained Earnings - Prior (M)	\$0.00	\$0.00	\$0.00
M3331200 - Retained Earnings - Current (M)	(\$92,519,200.60)	\$491,666,228.58	(\$584,185,429.18)
<b>M3331000 - Total Retained Earnings (M) Total</b>	<b>\$3,469,783,018.30</b>	<b>\$3,562,302,218.90</b>	<b>(\$92,519,200.60)</b>
<b>M3000000 - Total Proprietary Capital (M) Total</b>	<b>\$23,880,258,360.65</b>	<b>\$23,680,825,044.76</b>	<b>\$199,433,315.89</b>
<b>M2000000 - Total Liabilities and Equity (M) Total</b>	<b>\$65,573,693,072.33</b>	<b>\$64,772,796,213.74</b>	<b>\$800,896,858.59</b>



# Operating Report Schedule 10

## Georgia Power Company

### Current Period: Feb-25

#### GP1 - Total Georgia Power Company

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#### Operating Report Schedule 10 Operating Revenue

Current Period: Feb-25

Time run: 3/19/2025 11:17:12 AM

##### M4111111 - Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111131 - Residential Sales (M)	\$314,627,230.47	\$289,660,788.14	\$840,334,590.96	\$674,563,255.46	\$4,675,701,820.06	\$4,143,728,110.86
M4111132 - Commercial Sales (M)	\$300,995,861.76	\$256,587,079.97	\$698,150,468.15	\$589,867,216.37	\$4,017,680,680.72	\$3,621,608,253.66
M4111133 - Industrial Sales (M)	\$121,839,740.39	\$96,877,196.56	\$297,505,420.06	\$247,217,623.11	\$1,728,778,439.92	\$1,556,527,008.10
M4111134 - Public street and highway lighting (M)	\$7,341,749.03	\$6,923,378.93	\$14,991,954.85	\$14,076,278.80	\$87,479,476.19	\$83,022,042.38
M4111136 - Railroads and Railways (M)	\$1,158,261.05	\$1,124,075.51	\$2,190,577.32	\$1,939,186.01	\$11,842,799.69	\$10,499,264.15
<b>M4111113 - Retail Electric Rev. (M) Total</b>	<b>\$745,962,842.70</b>	<b>\$651,172,519.11</b>	<b>\$1,853,173,011.34</b>	<b>\$1,527,663,559.75</b>	<b>\$10,521,483,216.58</b>	<b>\$9,415,384,679.15</b>
M4111103 - Wholesale Revenues-NonAssoc-Territorial (M)	\$56,145.19	\$105,221.21	\$110,668.90	\$137,828.46	\$744,184.39	\$869,616.18
<b>M4111101 - Territorial Sales for Resale (M) Total</b>	<b>\$56,145.19</b>	<b>\$105,221.21</b>	<b>\$110,668.90</b>	<b>\$137,828.46</b>	<b>\$744,184.39</b>	<b>\$869,616.18</b>
44910000 - Provision for Rate Refund Account	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,312,895.92
<b>M4111137 - Provision for Rate Refund-Retail (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,312,895.92</b>
<b>M4111111 - Territorial Sales (M) Total</b>	<b>\$746,018,987.89</b>	<b>\$651,277,740.32</b>	<b>\$1,853,283,680.24</b>	<b>\$1,527,801,388.21</b>	<b>\$10,522,227,400.97</b>	<b>\$9,419,567,191.25</b>

##### M4111114 - Non-Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M)	\$2,308,992.88	(\$204,495.75)	\$7,524,117.72	\$662,125.16	\$11,928,870.16	\$13,700,105.02
M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M)	\$38,058,241.05	\$15,714,633.72	\$102,872,695.53	\$47,755,650.18	\$314,668,087.68	\$206,864,259.26
<b>M4111114 - Non-Territorial Sales (M) Total</b>	<b>\$40,367,233.93</b>	<b>\$15,510,137.97</b>	<b>\$110,396,813.25</b>	<b>\$48,417,775.34</b>	<b>\$326,596,957.84</b>	<b>\$220,564,364.28</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Electric Sales Revenue</b>	<b>\$786,386,221.82</b>	<b>\$666,787,878.29</b>	<b>\$1,963,680,493.49</b>	<b>\$1,576,219,163.55</b>	<b>\$10,848,824,358.81</b>	<b>\$9,640,131,555.53</b>

##### M4111116 - Other Operating Revenues (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
45720000 - Indir Cost Assoc Co (Service Co only)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M4111190 - Forfeited Discounts (M)	\$2,128,977.39	\$1,831,075.09	\$3,606,307.71	\$2,291,586.67	\$18,470,918.22	\$17,164,164.80
M4111191 - Misc Service Revenues (M)	\$27,077,101.12	\$24,669,226.62	\$51,646,927.26	\$48,322,213.70	\$304,298,037.17	\$276,973,902.30
M4111192 - Sales of Water and Water Power (M)	\$500.00	\$14,189.32	\$500.00	\$14,189.32	\$641,793.79	\$475,598.86
M4111193 - Rent from Electric Property (M)	\$2,970,782.84	\$2,275,992.11	\$4,971,710.15	\$4,324,519.68	\$36,298,955.09	\$27,464,736.14
M4111194 - Other Electric Revenues (M)	\$18,223,352.21	\$16,751,849.17	\$30,549,409.93	\$26,562,111.32	\$191,107,849.97	\$175,877,124.94
M4111195 - Prov Rate Refunds-Non Retail (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$35,559,304.00	(\$3,642,074.00)
<b>M4111116 - Other Operating Revenues (M) Total</b>	<b>\$50,400,713.56</b>	<b>\$45,542,332.31</b>	<b>\$90,774,855.05</b>	<b>\$81,514,620.69</b>	<b>\$586,376,858.24</b>	<b>\$494,313,453.04</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Operating Revenue</b>	<b>\$836,786,935.38</b>	<b>\$712,330,210.60</b>	<b>\$2,054,455,348.54</b>	<b>\$1,657,733,784.24</b>	<b>\$11,435,201,217.05</b>	<b>\$10,134,445,008.57</b>



Operating Report Schedule 10 KWH  
Georgia Power Company  
Current Period: Feb-25

**GP1 - Total Georgia Power Company**

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**Schedule 10 Operating Revenue KWH Sales**

Current Period: Feb-25

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**Territorial  
Sales**

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4400005 - KWH-Residential Total	2,131,443,467	2,180,474,408	5,601,003,094	5,183,296,499	29,531,064,963	28,451,240,284
S4420005 - KWH-Commercial Total	2,521,454,140	2,485,345,993	5,514,284,626	5,310,231,255	34,252,165,369	33,066,414,087
S4420105 - KWH-Industrial Total	1,806,585,701	1,872,258,487	3,713,061,052	3,749,341,723	23,618,043,855	23,606,857,650
S4440010 - KWH-Public Street & Highway Lighting	20,827,331	22,104,592	41,757,027	44,291,581	255,927,245	274,834,926
S4460010 - KWH-Sales Railroad & Railway	13,720,551	13,510,415	28,935,857	26,472,590	154,132,336	144,967,296
<b>S4400002 - KWH-Retail Sales Total Total</b>	<b>6,494,031,190</b>	<b>6,573,693,895</b>	<b>14,899,041,656</b>	<b>14,313,633,648</b>	<b>87,811,333,768</b>	<b>85,544,314,243</b>
S4470200 - KWH Sales, Sales for Resale-Territorial - Total	455,365	690,000	869,415	1,200,000	6,567,981	9,204,086
<b>S4470011 - Total Wholesale Sales Total</b>	<b>455,365</b>	<b>690,000</b>	<b>869,415</b>	<b>1,200,000</b>	<b>6,567,981</b>	<b>9,204,086</b>
<b>Territorial Sales Total</b>	<b>6,494,486,555</b>	<b>6,574,383,895</b>	<b>14,899,911,071</b>	<b>14,314,833,648</b>	<b>87,817,901,749</b>	<b>85,553,518,329</b>

**Non-Territorial  
Sales**

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4470030 - KWH Sales-Sales for Resale-OPC	80,376	95,286	1,153,643	174,265	9,174,733	6,156,391
S4470060 - KWH Sales-Non-Assoc NTR Total	622,528,775	199,338,800	1,480,854,147	500,256,395	4,952,304,345	2,676,598,771
S4470300 - KWH Sales to Affiliates -Total	60,983,185	27,921,909	141,253,137	64,697,682	584,561,131	317,560,339
<b>S4470011 - Total Wholesale Sales Total</b>	<b>683,592,336</b>	<b>227,355,995</b>	<b>1,623,260,927</b>	<b>565,128,342</b>	<b>5,546,040,209</b>	<b>3,000,315,501</b>
<b>Non-Territorial Sales Total</b>	<b>683,592,336</b>	<b>227,355,995</b>	<b>1,623,260,927</b>	<b>565,128,342</b>	<b>5,546,040,209</b>	<b>3,000,315,501</b>

Account Level3	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>S4000000 - KWH Sales-Total</b>	<b>7,178,078,891</b>	<b>6,801,739,890</b>	<b>16,523,171,998</b>	<b>14,879,961,990</b>	<b>93,363,941,958</b>	<b>88,553,833,830</b>

# Operating Report Schedule 10

Georgia Power Company

Current Period: Feb-25

**Company - Level** GP1 - Total Georgia Power Company **Fiscal Year** 2025 **Fiscal Period** Feb-25 **Product Level**6 None

## GP1 - Total Georgia Power Company

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## Operating Report Schedule 10 Number of Customers

Current Period: Feb-25

Time run: 3/14/2025 7:49:58 PM

### Retail Classes

	Current Period
S4400000 - Electric Customers-Residential	2,451,789
S4420000 - Electric Customers-Commercial	331,321
S4420100 - Electric Customers-Industrial	10,536
S4440000 - Customers-Public Street & Highway Lighting	9,464
S4460000 - Customers-Rapid Transit Authority	1
<b>Total Retail</b>	<b>2,803,111</b>

# Operating Report Schedule 11

## Georgia Power Company

### Current Period: Feb-25

#### GP1 - Total Georgia Power Company

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#### Operating Report Schedule 11 - O&M

#### Current Period: Feb-25

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#### Operation Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Operation	\$50,248,691.50	\$45,953,826.62	\$155,016,076.99	\$120,095,753.78	\$841,778,408.89	\$893,441,528.98
Nuclear Power Generation - Operation	\$50,280,906.82	\$41,590,847.53	\$94,941,579.32	\$80,769,726.40	\$517,867,366.87	\$434,229,713.23
Hydraulic Power Generation - Ops (M)	\$2,425,217.59	\$2,402,963.74	\$5,236,035.19	\$5,142,128.08	\$33,647,794.42	\$29,102,437.75
Other Power Generation - Operation	\$87,639,474.70	\$65,845,683.08	\$229,978,865.22	\$180,603,646.11	\$901,672,588.78	\$926,248,179.97
Other Power Supply Expenses - Operation	\$132,997,594.04	\$100,636,872.53	\$284,142,338.90	\$235,469,551.37	\$1,462,093,952.91	\$1,345,654,964.77
Renewables Generation - Operation	\$170,600.79	\$0.00	\$342,515.40	\$0.00	\$342,515.40	\$0.00
<b>Operation - Power Production Expenses Total</b>	<b>\$323,762,485.44</b>	<b>\$256,430,193.50</b>	<b>\$769,657,411.02</b>	<b>\$622,080,805.74</b>	<b>\$3,757,402,627.27</b>	<b>\$3,628,676,824.70</b>
Transmission - Electric - Ops (M)	\$1,736,689.35	(\$485,704.15)	\$111,363.20	\$1,072,535.02	\$50,000,313.02	\$7,076,737.20
Distribution - Electric - Ops (M)	\$7,221,468.26	\$11,823,347.03	\$15,269,927.42	\$22,200,472.01	\$123,698,192.84	\$129,401,776.15
Customer Accounts (M)	\$6,127,723.15	\$12,940,257.71	\$17,358,628.97	\$30,162,678.07	\$190,351,159.95	\$189,930,667.75
Customer Service & Informational (M)	\$2,647,915.53	\$1,202,151.81	\$15,157,690.79	\$13,926,058.60	\$94,342,072.29	\$88,825,213.03
Sales Exp (M)	\$2,166,614.25	\$2,690,211.87	\$3,596,389.04	\$5,363,904.70	\$34,195,747.55	\$37,998,644.81
A&G Ops (M)	\$21,835,493.75	\$19,477,198.15	\$53,182,802.65	\$37,654,638.43	\$290,716,020.27	\$270,799,611.85
<b>Operation - Other Expenses Total</b>	<b>\$41,735,904.29</b>	<b>\$47,647,462.42</b>	<b>\$104,676,802.07</b>	<b>\$110,380,286.83</b>	<b>\$783,303,505.92</b>	<b>\$724,032,650.79</b>
<b>Operation Expenses Total</b>	<b>\$365,498,389.73</b>	<b>\$304,077,655.92</b>	<b>\$874,334,213.09</b>	<b>\$732,461,092.57</b>	<b>\$4,540,706,133.19</b>	<b>\$4,352,709,475.49</b>

#### Maintenance Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Maint (M)	\$11,282,251.74	\$7,573,798.48	\$20,107,118.57	\$15,017,112.59	\$112,219,632.77	\$90,832,346.88
Nuclear Power Generation - Maintenance	\$1,294,454.11	\$2,049,710.58	\$11,180,957.31	\$9,633,240.78	\$83,706,761.26	\$75,448,301.01
Hydraulic Power Generation - Maint (M)	\$936,446.22	\$764,113.43	\$1,990,276.42	\$1,490,094.30	\$17,084,384.47	\$10,699,913.92
Other Power Generation - Maint (M)	\$3,366,725.11	\$2,362,783.40	\$7,930,778.80	\$4,551,524.33	\$69,968,175.83	\$62,447,705.22
Renewable Generation - Maintenance	\$184,065.80	\$0.00	\$384,509.70	\$0.00	\$384,509.70	\$0.00
<b>Maintenance - Power Production Expenses Total</b>	<b>\$17,063,942.98</b>	<b>\$12,750,405.89</b>	<b>\$41,593,640.80</b>	<b>\$30,691,972.00</b>	<b>\$283,363,464.03</b>	<b>\$239,428,267.03</b>
Transmission - Electric - Maintenance (M)	\$6,640,799.13	\$6,055,015.11	\$12,806,623.20	\$9,890,219.93	\$128,787,844.13	\$65,278,593.91
Distribution - Electric - Maintenance (M)	\$17,798,762.04	\$14,456,409.46	\$40,178,688.08	\$30,166,105.71	\$249,678,306.01	\$175,347,655.80
Admin & General Expenses - Maintenance	\$10,033,383.95	\$1,275,554.91	\$17,923,198.70	\$2,537,295.56	\$33,979,626.02	\$17,544,020.54
<b>Maintenance - Other Expenses Total</b>	<b>\$34,472,945.12</b>	<b>\$21,786,979.48</b>	<b>\$70,908,509.98</b>	<b>\$42,593,621.20</b>	<b>\$412,445,776.16</b>	<b>\$258,170,270.25</b>
<b>Maintenance Expenses Total</b>	<b>\$51,536,888.10</b>	<b>\$34,537,385.37</b>	<b>\$112,502,150.78</b>	<b>\$73,285,593.20</b>	<b>\$695,809,240.19</b>	<b>\$497,598,537.28</b>

Operating Report Schedule 11  
Georgia Power Company  
Current Period: Feb-25

**Power Production Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation	\$61,530,943.24	\$53,527,625.10	\$175,123,195.56	\$135,112,866.37	\$953,998,041.66	\$984,273,875.86
Nuclear Power Generation	\$51,575,360.93	\$43,640,558.11	\$106,122,536.63	\$90,402,967.18	\$601,574,128.13	\$509,678,014.24
Hydraulic Power Generation	\$3,361,663.81	\$3,167,077.17	\$7,226,311.61	\$6,632,222.38	\$50,732,178.89	\$39,802,351.67
Other Power Generation	\$91,006,199.81	\$68,208,466.48	\$237,909,644.02	\$185,155,170.44	\$971,640,764.61	\$988,695,885.19
Other Power Supply Expenses	\$132,997,594.04	\$100,636,872.53	\$284,142,338.90	\$235,469,551.37	\$1,462,093,952.91	\$1,345,654,964.77
Renewable Generation - Operation	\$170,600.79	\$0.00	\$342,515.40	\$0.00	\$342,515.40	\$0.00
Renewable Generation - Maintenance	\$184,065.80	\$0.00	\$384,509.70	\$0.00	\$384,509.70	\$0.00
<b>Power Production Expenses Total</b>	<b>\$340,826,428.42</b>	<b>\$269,180,599.39</b>	<b>\$811,251,051.82</b>	<b>\$652,772,777.74</b>	<b>\$4,040,766,091.30</b>	<b>\$3,868,105,091.73</b>

**Other Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Transmission Expenses	\$8,377,488.48	\$5,569,310.96	\$12,917,986.40	\$10,962,754.95	\$178,788,157.15	\$72,355,331.11
Distribution Expenses	\$25,020,230.30	\$26,279,756.49	\$55,448,615.50	\$52,366,577.72	\$373,376,498.85	\$304,749,431.95
Customer Accounts Expense	\$6,127,723.15	\$12,940,257.71	\$17,358,628.97	\$30,162,678.07	\$190,351,159.95	\$189,930,667.75
Customer Service & Informational Expense	\$2,647,915.53	\$1,202,151.81	\$15,157,690.79	\$13,926,058.60	\$94,342,072.29	\$88,825,213.03
Sales Expense	\$2,166,614.25	\$2,690,211.87	\$3,596,389.04	\$5,363,904.70	\$34,195,747.55	\$37,998,644.81
Admin & General Expenses	\$31,868,877.70	\$20,752,753.06	\$71,106,001.35	\$40,191,933.99	\$324,695,646.29	\$288,343,632.39
<b>Other Expenses Total</b>	<b>\$76,208,849.41</b>	<b>\$69,434,441.90</b>	<b>\$175,585,312.05</b>	<b>\$152,973,908.03</b>	<b>\$1,195,749,282.08</b>	<b>\$982,202,921.04</b>

Operation & Maintenance Expenses Total	<b>\$417,035,277.83</b>	<b>\$338,615,041.29</b>	<b>\$986,836,363.87</b>	<b>\$805,746,685.77</b>	<b>\$5,236,515,373.38</b>	<b>\$4,850,308,012.77</b>
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Operating Report Schedule 22  
Georgia Power Company  
Current Period: Feb-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Feb-25**

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**Transmission O&M - Electric**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205600 - Trans Ops-Supervision & Engineering (M)	\$307,253.96	\$362,134.13	\$621,492.30	\$789,783.34	\$5,018,968.45	\$5,521,872.34
M5205611 - Trans Ops-Load Disp-Reliability (M)	\$102,206.87	\$274,571.70	\$1,371,531.20	\$1,529,134.26	\$6,419,084.66	\$6,583,685.80
M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M)	\$1,257,673.38	\$561,551.23	\$2,231,283.40	\$1,214,700.85	\$8,313,902.45	\$6,707,504.12
M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M)	\$34,162.23	\$33,791.11	\$62,159.31	\$69,228.54	\$422,948.54	\$384,114.51
M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M)	\$56,530.93	\$280,672.56	\$361,767.35	\$663,336.73	\$3,158,085.61	\$663,336.73
M5205615 - Trans Ops-Reliability Planning & Stds Dev (M)	\$180,431.83	\$174,735.37	\$300,969.52	\$275,983.53	\$1,822,778.65	\$4,489,013.08
M5205616 - Trans Ops-Transmission Service Studies (M)	\$24,378.89	\$21,164.47	\$53,507.71	\$38,667.03	\$298,456.19	\$206,233.25
M5205617 - Trans Ops-Generation Interconnect Studies (M)	\$19,125.40	\$47,725.28	\$61,369.45	\$79,994.49	\$547,898.76	\$482,612.69
M5205620 - Trans Ops-Station Expenses (M)	\$502,769.74	\$435,825.32	\$555,030.82	\$675,121.67	\$6,280,858.28	\$6,640,458.16
M5205630 - Trans Ops-Overhead Line Expenses (M)	\$86,461.84	(\$24,950.93)	\$238,989.93	(\$16,070.28)	\$1,845,295.13	\$641,203.65
M5205650 - Trans Ops-Transmission of Elec by Others (M)	\$94,841.99	\$79,586.56	\$172,025.24	\$185,335.40	\$704,374.10	\$899,628.99
M5205660 - Trans Ops-Misc Transmission Expenses (M)	\$642,257.74	\$1,757,700.36	\$2,427,416.87	\$2,938,144.08	\$24,076,990.81	\$21,891,265.80
M5205670 - Trans Ops-Rents (M)	(\$1,571,405.45)	(\$4,490,211.31)	(\$8,346,179.90)	(\$7,370,824.62)	(\$8,909,328.61)	(\$48,034,191.92)
<b>M5200410 - Transmission - Electric - Ops (M) Total</b>	<b>\$1,736,689.35</b>	<b>(\$485,704.15)</b>	<b>\$111,363.20</b>	<b>\$1,072,535.02</b>	<b>\$50,000,313.02</b>	<b>\$7,076,737.20</b>
M5205680 - Trans Maint-Supervision & Engineering (M)	\$959,932.73	\$1,607,403.45	\$1,387,755.79	\$2,533,580.99	\$14,599,658.82	\$14,016,538.98
M5205690 - Trans Maint-Structures (M)	\$23,378.41	\$31,159.52	\$130,182.70	\$90,919.09	\$399,582.70	\$188,733.60
M5205691 - Trans Maint-Computer Hardware (M)	\$505,695.93	\$527,261.31	\$1,038,106.47	\$790,935.46	\$5,434,558.29	\$11,834,395.71
M5205692 - Trans Maint-Computer Software (M)	\$331,172.04	\$247,793.44	\$826,292.47	\$33,183.52	\$2,630,789.26	\$1,674,821.23
M5205693 - Trans Maint-Communication Equip (M)	\$198,332.30	\$0.00	\$363,920.75	\$0.00	\$363,920.75	\$0.00
M5205700 - Trans Maint-Station Equipment (M)	\$1,691,614.37	\$1,294,277.73	\$3,199,529.95	\$2,341,301.03	\$19,079,842.84	\$13,217,760.83
M5205710 - Trans Maint-Overhead Lines (M)	\$2,465,713.77	\$2,347,864.25	\$5,182,366.56	\$3,761,778.83	\$52,903,058.69	\$23,564,326.81
M5205720 - Trans Maint-Underground Lines (M)	(\$3,219.37)	\$0.00	\$60,264.49	(\$1,150.55)	\$104,272.96	\$31,658.42

## Operating Report Schedule 22

Georgia Power Company

Current Period: Feb-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205730 - Trans Maint-Misc Transmission Plant (M)	\$468,178.95	(\$744.59)	\$618,204.02	\$339,671.56	\$33,272,159.82	\$750,358.33
<b>M5200420 - Transmission - Electric - Maintenance (M) Total</b>	<b>\$6,640,799.13</b>	<b>\$6,055,015.11</b>	<b>\$12,806,623.20</b>	<b>\$9,890,219.93</b>	<b>\$128,787,844.13</b>	<b>\$65,278,593.91</b>
<b>Transmission O&amp;M - Electric Total</b>	<b>\$8,377,488.48</b>	<b>\$5,569,310.96</b>	<b>\$12,917,986.40</b>	<b>\$10,962,754.95</b>	<b>\$178,788,157.15</b>	<b>\$72,355,331.11</b>

## Distribution O&amp;M - Electric

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205800 - Dist Ops-Supervision & Engineering (M)	\$1,577,202.70	\$1,774,166.72	\$3,390,817.82	\$3,669,759.52	\$25,742,025.10	\$21,534,925.72
M5205810 - Dist Ops-Load Dispatching (M)	\$111,724.76	\$373,177.09	\$494,142.39	\$801,149.57	\$4,949,700.79	\$6,441,649.16
M5205820 - Dist Ops-Station Expenses (M)	\$168,422.75	\$182,466.60	\$235,897.22	\$213,974.24	\$761,386.25	\$789,022.79
M5205830 - Dist Ops-Overhead Line Expenses (M)	\$198,914.96	\$170,046.99	\$268,151.80	\$350,936.69	\$963,123.79	\$1,889,882.41
M5205840 - Dist Ops-Underground Line Expenses (M)	\$1,391,270.51	\$2,738,980.83	\$2,706,226.50	\$4,374,396.07	\$15,857,931.74	\$16,656,277.53
M5205850 - Dist Ops-Street Lighting & Signal Exp (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$13,029.32	\$269.29
M5205860 - Dist Ops-Meter Expenses (M)	\$545,817.88	\$2,362,628.80	\$2,205,843.91	\$4,189,581.88	\$19,340,984.92	\$29,691,757.21
M5205870 - Dist Ops-Customer Installation Exp (M)	(\$8,048.02)	\$149,081.74	\$229,172.07	\$312,723.98	\$2,724,070.24	\$2,523,353.32
M5205880 - Dist Ops-Misc Distribution Expenses (M)	\$2,880,449.43	\$3,716,279.91	\$5,028,149.58	\$7,565,747.77	\$48,958,357.40	\$45,761,441.08
M5205890 - Dist Ops-Rents (M)	\$355,713.29	\$356,518.35	\$711,526.13	\$722,202.29	\$4,387,583.29	\$4,113,197.64
<b>M5200510 - Distribution - Electric - Ops (M) Total</b>	<b>\$7,221,468.26</b>	<b>\$11,823,347.03</b>	<b>\$15,269,927.42</b>	<b>\$22,200,472.01</b>	<b>\$123,698,192.84</b>	<b>\$129,401,776.15</b>
M5205900 - Dist Maint-Supervision & Engineering (M)	\$975,659.79	\$1,020,462.53	\$1,928,714.73	\$2,084,458.04	\$13,628,300.11	\$13,376,859.62
M5205910 - Dist Maint-Structures (M)	\$0.00	\$58.33	\$58.54	\$1.57	\$42,734.65	\$227,854.30
M5205920 - Dist Maint-Station Equipment (M)	(\$30,882.77)	\$836,080.77	\$1,504,299.38	\$1,714,293.32	\$15,418,459.96	\$10,451,721.20
M5205922 - Dist Maint-Computer Hardware (M)	\$131,760.99	\$0.00	\$273,347.85	\$0.00	\$273,347.85	\$0.00
M5205923 - Dist Maint-Computer Software (M)	\$1,378,474.32	\$0.00	\$3,146,332.56	\$0.00	\$3,146,332.56	\$0.00
M5205924 - Dist Maint-Communcation Equip (M)	\$1,172,197.56	\$0.00	\$2,261,081.97	\$0.00	\$2,261,081.97	\$0.00
M5205930 - Dist Maint-Overhead Lines (M)	\$11,265,576.00	\$9,701,607.16	\$24,593,389.03	\$20,380,567.83	\$171,018,640.10	\$108,362,008.29
M5205940 - Dist Maint-Underground Lines (M)	\$1,069,410.19	\$1,141,092.82	\$1,981,224.24	\$2,316,258.68	\$22,316,125.74	\$16,099,537.67
M5205950 - Dist Maint-Line Transformers (M)	\$311,457.16	\$324,170.32	\$612,627.55	\$671,076.20	\$4,071,953.07	\$5,579,502.50
M5205960 - Dist Maint-Street Lighting & Signal Sys (M)	\$1,234,472.47	\$1,435,301.38	\$3,458,240.85	\$2,492,755.63	\$15,688,592.06	\$18,861,865.94
M5205970 - Dist Maint-Meters (M)	\$290,636.33	(\$2,363.85)	\$419,371.38	\$506,694.44	\$1,812,737.94	\$2,388,306.28
M5205980 - Dist Maint-Misc Distribution Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>M5200520 - Distribution - Electric - Maintenance (M) Total</b>	<b>\$17,798,762.04</b>	<b>\$14,456,409.46</b>	<b>\$40,178,688.08</b>	<b>\$30,166,105.71</b>	<b>\$249,678,306.01</b>	<b>\$175,347,655.80</b>

## Operating Report Schedule 22

Georgia Power Company

Current Period: Feb-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Distribution O&M - Electric Total	\$25,020,230.30	\$26,279,756.49	\$55,448,615.50	\$52,366,577.72	\$373,376,498.85	\$304,749,431.95

Operating Report Schedule 53  
Georgia Power Company  
Current Period: Feb-25

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 53 - Accounts Receivables**

**Current Period: Feb-25**

Time run: 3/14/2025 4:21:24 PM

	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1112110 - Customer Accounts Receivable - Electric (M)	\$911,110,367.44	(\$63,540,320.31)	(\$22,469,216.99)	\$888,641,150.45	\$684,429,769.37
M1112111 - Customer Accounts Receivable-Marketing (M)	\$88,678,328.21	\$66,908,151.57	\$110,247,112.48	\$198,925,440.69	\$91,562,263.61
M1112112 - Customer Accounts Receivable-Prod & Services (M)	\$484,921.96	(\$159,432.52)	(\$158,861.97)	\$326,059.99	\$397,953.44
M1112113 - Customer Accounts Receivable-Financing (M)	(\$467,439.87)	\$6,653,452.45	(\$1,963,987.95)	(\$2,431,427.82)	(\$1,071,021.85)
M1112114 - Customer Accounts Receivable-Misc (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M1121600 - Customer Accounts Receivable - Regulatory (M)	\$713,363,029.04	\$0.00	\$0.00	\$713,363,029.04	\$729,635,539.32
M1114150 - Total Interest and Dividends Receivable (M)	\$77,920.29	\$1,177.50	(\$76,742.79)	\$1,177.50	\$317,286.48
M1114200 - Total Rents Receivable (M)	\$27,237,442.82	\$2,495,555.57	(\$6,542,738.97)	\$20,694,703.85	\$30,152,859.60
M1121300 - Total Other Accounts Receivable (M)	\$171,329,235.97	(\$8,346,242.44)	\$15,787,527.20	\$187,116,763.17	\$202,893,928.60
M1121400 - Total Accrued Utility Revenues (M)	\$375,479,780.00	(\$77,113,544.30)	\$27,048,760.98	\$402,528,540.98	\$243,376,117.43
<b>A/R Excluding Associated Companies Total</b>	<b>\$2,287,293,585.86</b>	<b>(\$73,101,202.48)</b>	<b>\$121,871,851.99</b>	<b>\$2,409,165,437.85</b>	<b>\$1,981,694,696.00</b>

	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1121320 - Total Accounts & Notes Receivable - Affiliate (M)	\$65,284,885.65	(\$17,607,244.97)	\$14,304,785.24	\$79,589,670.89	\$52,233,950.85
<b>Accounts Rec from Assoc Comp Total</b>	<b>\$65,284,885.65</b>	<b>(\$17,607,244.97)</b>	<b>\$14,304,785.24</b>	<b>\$79,589,670.89</b>	<b>\$52,233,950.85</b>



**SUPPLEMENT TO SCHEDULE 53**  
**GEORGIA POWER COMPANY**  
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**  
Feb-25

**CUSTOMER ACCOUNTS RECEIVABLE**

	<b>BAD DEBT EXPENSE</b>	<b>CSS CHARGE OFFS</b>	<b>ACCOUNT BALANCE</b>
Beginning year balance			(14,557,120.00)
January	2,646,462.67	2,214,674.67	(431,788.00)
February	(2,387,970.17)	2,760,673.83	5,148,644.00
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
<b>Subtotal</b>	258,492.50	4,975,348.50	(9,840,264.00)
<b>Unregulated</b>			(410,000.00)
<b>Total</b>			(10,250,264.00)

Operating Report Schedule 60  
Georgia Power Company  
Current Period: Feb-25

	Total Company	Non-Utility	Electric
<b>COMPONENTS OF STATE INCOME TAX</b>			
Provision for Deferred Income Taxes	(1,256,578)	1,221,410	(2,477,988)
Income Taxes Charged to Operations	14,405,501	5,372,017	9,033,483
	-----	-----	-----
Total State Income Tax	13,148,923	6,593,427	6,555,495
	=====	=====	=====
Provision for Current Income Taxes	14,405,499	5,372,017	9,033,481
<b>COMPONENTS OF FEDERAL INCOME TAX</b>			
Provision for Deferred Income Taxes	31,759,025	4,588,248	27,170,777
Income Taxes Charged to Operations	40,494,677	(2,533,721)	43,028,398
	-----	-----	-----
Total Federal Income Tax	72,253,701	2,054,526	70,199,175
	=====	=====	=====
Provision for Current Income Taxes	40,494,677	(2,533,721)	43,028,398

**SCHEDULE 63.1**  
**GEORGIA POWER COMPANY**  
**STATEMENT OF RETAINED EARNINGS**  
**FEBRUARY 2025**

	CURRENT MONTH	YEAR-TO-DATE
<b>UNAPPROPRIATED RETAINED EARNINGS:</b>		
Beginning balance	3,243,525,380.94	3,483,170,870.15
Net income	147,126,288.61	459,743,799.40
Dividends on common stock	-	(552,263,000.00)
Reclass to appropriated balance	-	-
<b>TOTAL UNAPPROP RETAINED EARNINGS</b>	<b>3,390,651,669.55</b>	<b>3,390,651,669.55</b>
<b>APPROPRIATED RETAINED EARNINGS</b>	<b>79,131,348.75</b>	<b>79,131,348.75</b>
<b>TOTAL RETAINED EARNINGS</b>	<b>3,469,783,018.30</b>	<b>3,469,783,018.30</b>

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
ACCRUAL FOR UNCOLLECTIBLES	\$3,747,815.64	(\$1,289,237.24)	\$108,121.12	(\$1,181,116.12)	\$0.00	\$0.00	\$0.00	\$2,566,699.52
ACCUMULATED RATE REFUND GPSC	\$1,243.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,243.52
CAPACITY BUYBACKS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CAPITALIZED PPA SPC	\$7,702,894.71	\$0.00	\$643,955.23	\$643,955.23	\$0.00	\$0.00	\$0.00	\$8,346,849.94
DEFERRED REVENUE	(\$7,938,860.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,938,860.58)
DSM RECOVERY	\$13,143,148.65	(\$889,871.60)	\$666,728.54	(\$223,143.06)	\$0.00	\$0.00	\$0.00	\$12,920,005.59
FAS 133 MARK TO MARKET	\$8,453,921.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,453,921.62
FUEL CLAUSE RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEALTH REIMBURSEMENT ACCRUAL	\$584,485.52	(\$2,395.28)	\$0.00	(\$2,395.28)	\$0.00	\$0.00	\$0.00	\$582,090.24
INCOME TAX DEFERRED	\$730,465,216.26	(\$2,633,040.08)	\$4,678,320.91	\$2,045,280.83	\$983,881.13	(\$4,205,912.48)	(\$3,222,031.35)	\$729,288,465.74
INCOME TAX DEFERRED CWIP NU	(\$31,786,503.15)	\$527,521.36	\$0.00	\$527,521.36	\$0.00	\$0.00	\$0.00	(\$31,258,981.79)
INJURIES & DAMAGES RESERVE	(\$10,670,863.77)	(\$185,445.67)	\$40,369.91	(\$145,075.76)	\$0.00	\$0.00	\$0.00	(\$10,815,939.53)
MEDICAL INSURANCE CLAIMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NCCR RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCI - HEDGE SETTLEMENT	(\$4,952,159.46)	\$0.00	\$0.00	\$0.00	\$857,281.53	(\$365,896.94)	\$491,384.59	(\$4,460,774.87)
OTHER BASIS DIFFERENCES	\$78,271,628.75	\$0.00	\$0.00	\$0.00	\$66,206.40	(\$1,182,336.60)	(\$1,116,130.20)	\$77,155,498.55
OTHER DEFERRED COST	\$104,170,904.34	(\$2,698,573.36)	\$8,013,202.88	\$5,314,629.52	\$0.00	\$0.00	\$0.00	\$109,485,533.86
TAX CREDIT CARRYFORWARD	\$512,906,376.71	(\$5,868,776.45)	\$5,868,776.45	\$0.00	\$0.00	\$0.00	\$0.00	\$512,906,376.71
UNBILLED FUEL REVENUES	\$49,330,884.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,330,884.90
UNPROTECTED GROSS UP EADIT NCCR	(\$33,803,978.30)	\$0.00	\$0.00	\$0.00	\$629,533.45	(\$25,890.98)	\$603,642.47	(\$33,200,335.83)

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
UNPROTECTED STATE GROSS UP EADIT	\$25,624,153.35	\$0.00	\$0.00	\$0.00	\$150,361.94	(\$3,656,016.81)	(\$3,505,654.87)	\$22,118,498.48
Total For 190 Accum Deferred Taxes	\$1,445,250,308.71	(\$13,039,818.32)	\$20,019,475.04	\$6,979,656.72	\$2,687,264.45	(\$9,436,053.81)	(\$6,748,789.36)	\$1,445,481,176.07
Total For All Accounts:	\$1,445,250,308.71	(\$13,039,818.32)	\$20,019,475.04	\$6,979,656.72	\$2,687,264.45	(\$9,436,053.81)	(\$6,748,789.36)	\$1,445,481,176.07

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

		CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period	
		Balance at the Beginning of the Period	Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited		Net Adjustment Amount DR/CR
281 Accum Deferred Taxes									
ACCELERATED DEPRECIATION		(\$483,444,656.98)	(\$878,747.84)	\$14,240,630.61	\$13,361,882.77	\$0.00	(\$4,289,911.62)	(\$4,289,911.62)	(\$474,372,685.83)
Total For	281 Accum Deferred Taxes	(\$483,444,656.98)	(\$878,747.84)	\$14,240,630.61	\$13,361,882.77	\$0.00	(\$4,289,911.62)	(\$4,289,911.62)	(\$474,372,685.83)

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
282 Accum Deferred Taxes								
ACCELERATED DEPRECIATION	(\$3,840,647,266.72)	(\$69,922,378.09)	\$23,766,522.15	(\$46,155,855.94)	\$0.01	(\$7,751,978.76)	(\$7,751,978.75)	(\$3,894,555,101.41)
ASSET RETIREMENT OBLIGATIONS	(\$79,702,459.13)	\$30,301.62	(\$46,380.40)	(\$16,078.78)	\$0.00	\$0.00	\$0.00	(\$79,718,537.91)
BASIS DIFFERENCES	\$389,250,790.43	\$4,153,698.61	(\$27,719,361.40)	(\$23,565,662.79)	\$0.00	\$0.00	\$0.00	\$365,685,127.64
BONUS DEPRECIATION SEC 29	(\$138,784.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$138,784.40)
OTHER BASIS DIFFERENCES	(\$340,958,256.52)	\$0.00	\$0.00	\$0.00	\$4,297,630.21	(\$8,223,085.99)	(\$3,925,455.78)	(\$344,883,712.30)
OTHER PROPERTY DIFFERENCES	(\$25,793,479.54)	\$43,036.22	(\$1,769.97)	\$41,266.25	\$0.00	\$0.00	\$0.00	(\$25,752,213.29)
T,D & A OTHER BASIS DIFFERENCES	(\$3,447,222.01)	(\$0.01)	\$50,821.44	\$50,821.43	\$0.00	\$0.00	\$0.00	(\$3,396,400.58)
Total For 282 Accum Deferred Taxes	(\$3,901,436,677.89)	(\$65,695,341.65)	(\$3,950,168.18)	(\$69,645,509.83)	\$4,297,630.22	(\$15,975,064.75)	(\$11,677,434.53)	(\$3,982,759,622.25)
Total For All Accounts:	(\$4,384,881,334.87)	(\$66,574,089.49)	\$10,290,462.43	(\$56,283,627.06)	\$4,297,630.22	(\$20,264,976.37)	(\$15,967,346.15)	(\$4,457,132,308.08)

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
283 Accum Deferred Taxes								
ADDITIONAL PENSION DEDUCTION	(\$469,831,862.46)	(\$5,186,058.20)	\$0.02	(\$5,186,058.18)	\$0.00	\$0.00	\$0.00	(\$475,017,920.64)
CUSTOMER ADVANCES ON CONSTRUCTION	\$37,202,902.42	\$0.00	\$16,863,377.18	\$16,863,377.18	\$0.00	\$0.00	\$0.00	\$54,066,279.60
DEFERRED INTERCOMPANY GAIN	(\$4,751.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,751.60)
DEFERRED INTEREST ON NUCLEAR FUEL	(\$6,106,135.20)	\$0.00	\$593,552.25	\$593,552.25	\$0.00	\$0.00	\$0.00	(\$5,512,582.95)
DEFERRED JOBS REVENUE & EXPENSES	(\$589,982.40)	(\$192,832.68)	\$4,546.67	(\$188,286.01)	\$0.00	\$0.00	\$0.00	(\$778,268.41)
EMISSION ALLOWANCES	(\$1,882,339.02)	\$0.00	\$778.53	\$778.53	\$0.00	\$0.00	\$0.00	(\$1,881,560.49)
FLAT BILL RECOVERY	(\$9,099,146.38)	(\$2,378,675.35)	\$406,197.03	(\$1,972,478.32)	\$0.00	\$0.00	\$0.00	(\$11,071,624.70)
FUEL CLAUSE RECOVERY	(\$304,708,525.40)	(\$3,883,936.01)	\$20,086,669.45	\$16,202,733.44	\$0.00	\$0.00	\$0.00	(\$288,505,791.96)
LEVELIZED PURCHASE POWER	(\$514,749.00)	(\$1,118,862.46)	\$529,901.24	(\$588,961.22)	\$0.00	\$0.00	\$0.00	(\$1,103,710.22)
NCCR RECOVERY	(\$2,446,850.85)	(\$1,739.78)	\$0.00	(\$1,739.78)	\$0.00	\$0.00	\$0.00	(\$2,448,590.63)
NUCLEAR OUTAGE	(\$13,832,934.34)	(\$3,235,300.08)	\$278,553.33	(\$2,956,746.75)	\$0.00	\$0.00	\$0.00	(\$16,789,681.09)
OTHER BASIS DIFFERENCES	(\$118,295,344.35)	\$0.00	\$0.00	\$0.00	\$1,435,102.23	(\$2,746,403.15)	(\$1,311,300.92)	(\$119,606,645.27)
PREMIUM ON REACQUIRED DEBT	(\$47,706,548.68)	\$0.00	\$591,507.81	\$591,507.81	\$0.00	\$0.00	\$0.00	(\$47,115,040.87)
REG ASSET - CLOUD COMPUTING	(\$30,197,880.51)	(\$996,092.61)	\$0.01	(\$996,092.60)	\$0.00	\$0.00	\$0.00	(\$31,193,973.11)
REG ASSET - COVID COSTS	(\$2,194,091.91)	(\$0.02)	\$365,682.00	\$365,681.98	\$0.00	\$0.00	\$0.00	(\$1,828,409.93)
REG ASSET - CUST USAGE DATA COSTS	\$28,843.56	\$0.00	\$11,403.82	\$11,403.82	\$0.00	\$0.00	\$0.00	\$40,247.38
REG ASSET - DEF PLANT DEPRECIATION	(\$65,016,603.89)	(\$4,780,748.15)	\$136,564.76	(\$4,644,183.39)	\$0.00	\$0.00	\$0.00	(\$69,660,787.28)
REG ASSET - IQTBEE PROGRAM	(\$5,862.47)	\$0.00	\$236.62	\$236.62	\$0.00	\$0.00	\$0.00	(\$5,625.85)
REG ASSET - NUCLEAR FINANCING	(\$6,049,148.81)	\$0.00	\$129,680.90	\$129,680.90	\$0.00	\$0.00	\$0.00	(\$5,919,467.91)
REG ASSET - TOU MB REVENUE EROSION	(\$123,401.46)	(\$48,923.73)	\$149,289.17	\$100,365.44	\$0.00	\$0.00	\$0.00	(\$23,036.02)
REG LIAB - DEFERRED REVENUE	\$0.00	\$0.00	\$92,183.09	\$92,183.09	\$0.00	\$0.00	\$0.00	\$92,183.09
REG LIAB - GA RATE CHANGE SAVINGS	\$2,336,665.32	(\$346,518.51)	\$0.01	(\$346,518.50)	\$0.00	\$0.00	\$0.00	\$1,990,146.82



FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To February

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
283 Accum Deferred Taxes								
REG. ASSET - CANCELED CWIP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REG. ASSET - OBSOLETE INVENTORY	(\$3,056,928.52)	(\$6,490.58)	\$0.00	(\$6,490.58)	\$0.00	\$0.00	\$0.00	(\$3,063,419.10)
REG. ASSET - RETIRED UNITS	(\$187,219,867.57)	(\$124,169.62)	\$4,386,053.10	\$4,261,883.48	\$0.00	\$0.00	\$0.00	(\$182,957,984.09)
STORM DAMAGE RESERVE	(\$215,901,462.76)	(\$12,556,483.65)	\$551,955.62	(\$12,004,528.03)	\$0.00	\$0.00	\$0.00	(\$227,905,990.79)
Total For 283 Accum Deferred Taxes	(\$1,445,216,006.28)	(\$34,856,831.43)	\$45,178,132.61	\$10,321,301.18	\$1,435,102.23	(\$2,746,403.15)	(\$1,311,300.92)	(\$1,436,206,006.02)
Total For All Accounts:	(\$4,384,847,032.44)	(\$114,470,739.24)	\$75,488,070.08	(\$38,982,669.16)	\$8,419,996.90	(\$32,447,433.33)	(\$24,027,436.43)	(\$4,447,857,138.03)

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Mar-25

GP1 - Total Georgia Power Company

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Operating Report Schedule 4 Summary of Income Statement

Current Period: Mar-25

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M4111110 - Total Operating Revenues (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M4111111 - Territorial Sales (M)	\$774,794,764.67	\$627,362,295.92	\$2,628,078,444.91	\$2,155,163,684.13	\$10,669,659,869.72	\$9,396,545,708.43
M4111114 - Non-Territorial Sales (M)	\$33,225,455.35	\$9,164,834.56	\$143,622,268.60	\$57,582,609.90	\$350,657,578.63	\$213,470,027.88
M4111116 - Other Operating Revenues (M)	\$55,769,992.22	\$45,167,874.35	\$146,544,847.27	\$126,682,495.04	\$596,978,976.11	\$497,419,191.31
<b>Total Operation Revenue</b>	<b>\$863,790,212.24</b>	<b>\$681,695,004.83</b>	<b>\$2,918,245,560.78</b>	<b>\$2,339,428,789.07</b>	<b>\$11,617,296,424.46</b>	<b>\$10,107,434,927.62</b>

M5000000 - Total Operating Expenses (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5110000 - Total Operations - NonFuel (M)	\$116,876,947.66	\$100,268,908.70	\$312,768,960.45	\$296,588,867.87	\$1,367,563,490.82	\$1,201,967,441.69
M5500500 - Fuel Expense Incl. Handling (M)	\$125,581,734.83	\$84,499,118.72	\$524,109,384.69	\$389,146,124.51	\$1,792,602,581.54	\$1,768,677,811.56
M5600010 - Purchased Power - Energy (M)	\$119,420,359.54	\$71,320,582.93	\$324,293,219.88	\$242,226,485.91	\$1,098,721,025.38	\$982,456,399.95
M5600011 - Purchased Power - Capacity & Other (M)	\$35,091,132.16	\$25,292,869.72	\$110,132,822.26	\$85,881,094.35	\$397,407,729.57	\$320,792,879.33
<b>Total Operating Expense</b>	<b>\$396,970,174.19</b>	<b>\$281,381,480.07</b>	<b>\$1,271,304,387.28</b>	<b>\$1,013,842,572.64</b>	<b>\$4,656,294,827.31</b>	<b>\$4,273,894,532.53</b>

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5120000 - Total Maintenance - NonFuel (M)	\$59,906,201.07	\$42,530,671.39	\$172,408,351.85	\$115,816,264.59	\$713,184,769.87	\$495,000,004.89
<b>Total Maintenance Expense</b>	<b>\$59,906,201.07</b>	<b>\$42,530,671.39</b>	<b>\$172,408,351.85</b>	<b>\$115,816,264.59</b>	<b>\$713,184,769.87</b>	<b>\$495,000,004.89</b>

<b>Total Operation and Maintenance Expense</b>	<b>\$456,876,375.26</b>	<b>\$323,912,151.46</b>	<b>\$1,443,712,739.13</b>	<b>\$1,129,658,837.23</b>	<b>\$5,369,479,597.18</b>	<b>\$4,768,894,537.42</b>
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M5030030 - Income Taxes (M)	\$8,700,814.89	\$15,527,594.43	\$85,455,483.99	\$83,551,303.40	\$516,182,416.48	\$485,148,119.71
M5300000 - Depreciation and Amortization (M)	\$149,456,439.69	\$119,510,698.51	\$448,582,614.68	\$360,812,459.45	\$1,641,643,440.71	\$1,455,267,944.19
M5300003 - Total Accretion Expense (M)	\$18,554,579.35	\$19,720,334.19	\$55,678,350.22	\$57,913,215.27	\$229,674,573.54	\$231,663,232.39
M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M)	(\$28,802.09)	(\$66,827.38)	(\$176,367.12)	(\$324,625.50)	(\$1,415,146.20)	(\$1,300,859.46)
M5400000 - Taxes Other than Income Taxes - Utility Ops (M)	\$51,180,159.10	\$45,836,448.74	\$169,639,946.11	\$146,369,104.16	\$669,051,781.21	\$555,559,429.33

<b>Total Electric Operating Expense</b>	<b>\$684,828,913.52</b>	<b>\$524,440,399.95</b>	<b>\$2,203,272,339.17</b>	<b>\$1,777,980,294.01</b>	<b>\$8,424,996,235.08</b>	<b>\$7,495,232,403.58</b>
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M4111000 - Operating Income  
(M)

<b>Total Operating Income - Electric</b>	<b>\$178,961,298.72</b>	<b>\$157,254,604.88</b>	<b>\$714,973,221.61</b>	<b>\$561,448,495.06</b>	<b>\$3,192,300,189.38</b>	<b>\$2,612,202,524.04</b>
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M5010020 - Other Income and Deductions (M)

Operating Report Schedule 4  
Georgia Power Company  
Current Period: Mar-25

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012004 - Other Income - OID (M)	\$18,350,294.30	\$9,297,307.15	\$46,958,361.11	\$21,668,099.37	\$240,215,457.48	\$88,204,551.56
M5012006 - Allowance for Equity Funds Used During Construction (M)	\$16,927,466.41	\$13,377,330.86	\$47,619,082.85	\$38,614,917.62	\$160,615,947.18	\$138,010,601.26
M5012007 - Total Other Deductions (M)	(\$6,267,471.82)	(\$1,722,493.92)	(\$12,702,261.56)	(\$6,116,891.42)	(\$38,038,236.38)	\$72,321,985.97
M5012014 - Total Taxes Other than Income Taxes - OID (M)	(\$1,135,668.40)	(\$1,014,101.46)	(\$3,824,997.46)	(\$3,573,040.18)	(\$16,085,462.19)	(\$14,840,844.61)
M5012015 - Income Taxes - OID (M)	(\$4,220,749.51)	\$738,510.68	(\$12,868,702.78)	\$4,651,460.43	(\$106,317,178.17)	\$10,337,315.23
<b>Net Other Income &amp; Deductions</b>	<b>\$23,653,870.98</b>	<b>\$20,676,553.31</b>	<b>\$65,181,482.16</b>	<b>\$55,244,545.82</b>	<b>\$240,390,527.92</b>	<b>\$294,033,609.41</b>

**M5021000 - Interest Expense, Net of Amounts Capitalized (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M)	\$2,711,818.15	\$2,545,453.64	\$7,652,629.57	\$7,168,866.71	\$29,606,797.20	\$27,987,771.71
M5021003 - Total Other Interest Expense (M)	\$1,705,092.68	\$3,658,275.29	\$4,990,225.97	\$14,626,106.72	\$31,875,147.92	\$78,643,794.58
M5021004 - Total AFUDC - Debt (M)	(\$5,309,147.34)	(\$6,168,770.96)	(\$14,571,473.66)	(\$16,125,349.08)	(\$52,219,554.37)	(\$59,742,114.66)
M5021005 - Interest on Long-Term Debt (M)	\$66,560,588.85	\$60,094,023.53	\$183,895,628.69	\$167,012,252.00	\$716,484,547.47	\$619,399,039.29
M5021006 - Total Interest on Debt to Assoc Companies (M)	\$218,808.32	\$2,425,566.08	\$1,715,884.76	\$7,389,201.28	\$4,395,705.31	\$20,136,334.37
<b>Net Interest Charges</b>	<b>\$65,887,160.66</b>	<b>\$62,554,547.58</b>	<b>\$183,682,895.33</b>	<b>\$180,071,077.63</b>	<b>\$730,142,643.53</b>	<b>\$686,424,825.29</b>

**M4100000 - Earnings Before Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income Before Pref Dividends</b>	<b>\$136,728,009.04</b>	<b>\$115,376,610.61</b>	<b>\$596,471,808.44</b>	<b>\$436,621,963.25</b>	<b>\$2,702,548,073.77</b>	<b>\$2,219,811,308.16</b>

**M5022000 - Dividends on Preferred Stock of Subsidiaries (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Dividends on Pref Stock</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**M0000004 - Net Income After Pref Dividends (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Net Income After Pref Dividends</b>	<b>\$136,728,009.04</b>	<b>\$115,376,610.61</b>	<b>\$596,471,808.44</b>	<b>\$436,621,963.25</b>	<b>\$2,702,548,073.77</b>	<b>\$2,219,811,308.16</b>

Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Mar-25

GP1 - Total Georgia Power Company

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Schedule 4A Summary of Amortization and Income Tax Expense

Current Period: Mar-25

Time run: 4/14/2025 1:01:39 PM

AMORTIZATION:

M5300002 - Amortization (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5200015 - Amort of Limited Term Elec Plant (M)	\$107,386.93	\$5,247,098.99	\$11,176,353.43	\$15,905,641.20	\$58,830,322.28	\$66,481,506.18
M5200018 - Amort of Elec Plant Acquisition Adj (M)	\$646.25	(\$55,577.75)	\$1,938.75	\$52,506.75	\$7,755.00	\$535,009.50
M5200019 - Regulatory Debits - ARO (M)	\$22,449,051.31	\$10,869,031.19	\$67,347,153.93	\$32,607,093.57	\$175,530,182.80	\$169,887,988.50
M5200020 - Regulatory Credits - ARO (M)	(\$21,499,465.51)	(\$22,661,793.43)	(\$64,513,008.84)	(\$66,737,584.29)	(\$269,508,687.54)	(\$265,615,940.72)
M5200021 - Regulatory Debits (M)	\$9,307,192.71	\$10,258,065.17	\$27,921,578.13	\$30,774,195.51	\$130,866,248.21	\$126,246,190.51
M5200022 - Regulatory Credits (M)	(\$846,013.51)	(\$3,123,721.10)	(\$2,570,336.39)	(\$9,295,107.94)	(\$7,325,698.21)	(\$25,101,189.69)
M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M)	(\$989,597.86)	(\$915,196.85)	(\$2,968,793.58)	(\$2,745,590.55)	(\$35,474,281.73)	(\$11,009,905.17)
<b>M5300002 - Amortization (M) Total</b>	<b>\$8,529,200.32</b>	<b>(\$382,093.78)</b>	<b>\$36,394,885.43</b>	<b>\$561,154.25</b>	<b>\$52,925,840.81</b>	<b>\$61,423,659.11</b>

M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5300041 - Gains from Disp of Utility Plant (M)	(\$28,802.09)	(\$66,827.38)	(\$176,367.12)	(\$324,625.50)	(\$1,414,963.61)	(\$1,197,458.10)
M5300042 - Losses from Disp of Utility Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.17)
M5300043 - Gains from Disp of Allowances (M)	\$0.00	\$0.00	\$0.00	\$0.00	(\$182.59)	(\$103,401.19)
<b>M5300040 - (Gain)/Loss on Disp of Plant &amp; Allow (M) Total</b>	<b>(\$28,802.09)</b>	<b>(\$66,827.38)</b>	<b>(\$176,367.12)</b>	<b>(\$324,625.50)</b>	<b>(\$1,415,146.20)</b>	<b>(\$1,300,859.46)</b>

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Total Amortization &amp; Gain/Loss on Disposition</b>	<b>\$8,500,398.23</b>	<b>(\$448,921.16)</b>	<b>\$36,218,518.31</b>	<b>\$236,528.75</b>	<b>\$51,510,694.61</b>	<b>\$60,122,799.65</b>

M5012050 - Misc Amortization (M)	\$815.00	\$815.00	\$2,445.00	\$2,445.00	\$9,780.00	\$9,780.00
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	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
<b>Total All Amortization</b>	<b>\$8,501,213.23</b>	<b>(\$448,106.16)</b>	<b>\$36,220,963.31</b>	<b>\$238,973.75</b>	<b>\$51,520,474.61</b>	<b>\$60,132,579.65</b>

INCOME TAX EXPENSE:

Operating Report Schedule 4A  
Georgia Power Company  
Current Period: Mar-25

**M5030030 - Income Taxes (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5310000 - Inc Tax-Curr Federal (M)	(\$25,735,365.25)	\$19,902,792.06	\$17,293,033.21	\$61,580,236.42	\$184,459,310.17	\$283,201,915.30
M5320000 - Inc Tax-Curr State (M)	(\$36,764,898.45)	(\$15,971,778.35)	(\$27,731,417.23)	(\$7,195,372.97)	\$5,153,950.38	\$86,345,260.12
M5330000 - Def Income Taxes - Federal (M)	\$36,934,097.11	(\$9,362,282.23)	\$64,104,874.21	(\$759,568.41)	\$231,027,871.99	\$88,592,630.99
M5340000 - Def Income Taxes - State (M)	\$34,266,981.48	\$20,958,862.95	\$31,788,993.80	\$29,926,008.36	\$95,541,283.94	\$27,008,313.30
<b>M5030030 - Income Taxes (M) Total</b>	<b>\$8,700,814.89</b>	<b>\$15,527,594.43</b>	<b>\$85,455,483.99</b>	<b>\$83,551,303.40</b>	<b>\$516,182,416.48</b>	<b>\$485,148,119.71</b>

**M5012015 - Income Taxes - OID (M)**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
M5012051 - Inc Tax-OID-Curr Federal (M)	(\$1,755,324.22)	(\$1,761,172.12)	(\$4,289,045.56)	(\$10,510,089.58)	(\$22,792,230.41)	(\$10,928,276.15)
M5012052 - Inc Tax-OID-Curr State (M)	(\$4,624,022.30)	\$11,709,554.41	\$747,995.04	\$3,741,248.64	\$23,114,218.42	(\$42,351,608.97)
M5012053 - Def Inc Tax-OID-Federal (M)	\$2,706,938.97	\$3,356,227.88	\$7,295,186.47	\$13,306,051.40	\$39,079,235.16	\$53,828,487.44
M5012054 - Def Inc Tax-OID-State (M)	\$7,893,157.06	(\$14,043,120.85)	\$9,114,566.83	(\$11,188,670.89)	\$66,915,955.00	(\$10,885,917.55)
<b>M5012015 - Income Taxes - OID (M) Total</b>	<b>\$4,220,749.51</b>	<b>(\$738,510.68)</b>	<b>\$12,868,702.78</b>	<b>(\$4,651,460.43)</b>	<b>\$106,317,178.17</b>	<b>(\$10,337,315.23)</b>

**Total Income Tax Charged to Income Account**

	Current Month This Year	Current Month Last Year	Year to Date This Year	Year to Date Last Year	12 Months Ended This Year	12 Months Ended Last Year
Current Tax Prov - Fed	(\$27,490,689.47)	\$18,141,619.94	\$13,003,987.65	\$51,070,146.84	\$161,667,079.76	\$272,273,639.15
Current Tax Prov - State	(\$41,388,920.75)	(\$4,262,223.94)	(\$26,983,422.19)	(\$3,454,124.33)	\$28,268,168.80	\$43,993,651.15
Def Tax Provision - Fed	\$39,641,036.08	(\$6,006,054.35)	\$71,400,060.68	\$12,546,482.99	\$270,107,107.15	\$142,421,118.43
Def Tax Provision - State	\$42,160,138.54	\$6,915,742.10	\$40,903,560.63	\$18,737,337.47	\$162,457,238.94	\$16,122,395.75
<b>Total Income Tax Charged to Income Account Total</b>	<b>\$12,921,564.40</b>	<b>\$14,789,083.75</b>	<b>\$98,324,186.77</b>	<b>\$78,899,842.97</b>	<b>\$622,499,594.65</b>	<b>\$474,810,804.48</b>

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GP1 - Total Georgia Power Company

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Operating Report Schedule 5 - Balance Sheet

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**M1100000 - Assets and Other Debits (M)**

	Current Balance	End of Prev Yr	Change
M1111010 - Cash and Cash Equivalents (M)	\$362,424,830.83	\$97,328,388.73	\$265,096,442.10
<b>M1111000 - Total Cash and Cash Equivalents (M) Total</b>	<b>\$362,424,830.83</b>	<b>\$97,328,388.73</b>	<b>\$265,096,442.10</b>
M1112142 - Customer Accounts Receivable (M)	\$1,782,152,335.57	\$1,713,169,206.78	\$68,983,128.79
<b>M1112100 - Total Customer Accounts Receivable (M) Total</b>	<b>\$1,782,152,335.57</b>	<b>\$1,713,169,206.78</b>	<b>\$68,983,128.79</b>
M1112144 - Accum Prov for Uncollectible Accounts (M)	(\$10,342,011.00)	(\$14,967,120.00)	\$4,625,109.00
<b>M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total</b>	<b>(\$10,342,011.00)</b>	<b>(\$14,967,120.00)</b>	<b>\$4,625,109.00</b>
M1112132 - Interest Special Deposits (M)	\$0.00	\$0.00	\$0.00
<b>M1112500 - Total Interest Special Deposits (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1113151 - Total Fuel Stock (M)	\$357,581,737.18	\$371,907,471.84	(\$14,325,734.66)
M1113154 - Total Plant Materials and Supplies (M)	\$947,739,103.59	\$967,915,466.36	(\$20,176,362.77)
M1113158 - Total Allowances Inventory (M)	\$7,204,351.95	\$7,208,067.41	(\$3,715.46)
M1113310 - Fuel Stock Expenses Undistributed (M)	\$5,078,698.49	\$5,459,044.39	(\$380,345.90)
M1113320 - Merchandise (M)	\$0.00	\$0.00	\$0.00
M1113330 - Other Materials and Supplies (M)	\$253,257.30	\$113,505.38	\$139,751.92
M1113350 - Stores Expense Undistributed (M)	(\$57,772.11)	(\$9,109.55)	(\$48,662.56)
<b>M1113000 - Inventories (M) Total</b>	<b>\$1,317,799,376.40</b>	<b>\$1,352,594,445.83</b>	<b>(\$34,795,069.43)</b>
M1114100 - Prepaid Income Taxes (M)	\$0.00	\$0.00	\$0.00
M1114301 - Prepayments (M)	\$27,827,907.44	\$25,007,384.32	\$2,820,523.12
M1114302 - Total Prepay LTSA (M)	\$14,097,714.81	\$10,373,617.04	\$3,724,097.77
<b>M1114000 - Total Prepaid Expenses (M) Total</b>	<b>\$41,925,622.25</b>	<b>\$35,381,001.36</b>	<b>\$6,544,620.89</b>
M1114171 - Interest and Dividends Receivable (M)	\$929,396.61	\$77,920.29	\$851,476.32
<b>M1114150 - Total Interest and Dividends Receivable (M) Total</b>	<b>\$929,396.61</b>	<b>\$77,920.29</b>	<b>\$851,476.32</b>
M1114172 - Rents Receivable (M)	\$18,459,556.85	\$27,237,442.82	(\$8,777,885.97)

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	Current Balance	End of Prev Yr	Change
<b>M1114200 - Total Rents Receivable (M) Total</b>	<b>\$18,459,556.85</b>	<b>\$27,237,442.82</b>	<b>(\$8,777,885.97)</b>
M1114174 - Misc Current & Accrued Assets (M)	\$162,095,881.26	\$111,221,141.30	\$50,874,739.96
<b>M1114510 - Total Misc Current &amp; Accrued Assets (M) Total</b>	<b>\$162,095,881.26</b>	<b>\$111,221,141.30</b>	<b>\$50,874,739.96</b>
M1114601 - Deriv Asset Nhdg-St (M)	\$0.00	\$0.00	\$0.00
M1114602 - Deriv Asset Hdg-St (M)	\$40,655,049.94	\$5,738,876.13	\$34,916,173.81
<b>M1114600 - Derivative Financial Instruments - ST Assets (M) Total</b>	<b>\$40,655,049.94</b>	<b>\$5,738,876.13</b>	<b>\$34,916,173.81</b>
M1112143 - Other Accounts Receivable (M)	\$118,554,872.34	\$171,329,235.97	(\$52,774,363.63)
<b>M1121300 - Total Other Accounts Receivable (M) Total</b>	<b>\$118,554,872.34</b>	<b>\$171,329,235.97</b>	<b>(\$52,774,363.63)</b>
M1121134 - Other Special Deposits (M)	\$0.00	\$21,011,508.02	(\$21,011,508.02)
<b>M1121301 - Total Other Special Deposits (M) Total</b>	<b>\$0.00</b>	<b>\$21,011,508.02</b>	<b>(\$21,011,508.02)</b>
M1121321 - Accounts & Notes Receivable - Affiliate (M)	\$72,828,211.16	\$65,284,885.65	\$7,543,325.51
<b>M1121320 - Total Accounts &amp; Notes Receivable - Affiliate (M) Total</b>	<b>\$72,828,211.16</b>	<b>\$65,284,885.65</b>	<b>\$7,543,325.51</b>
M1121173 - Accrued Utility Revenues (M)	\$315,357,999.90	\$375,479,780.00	(\$60,121,780.10)
<b>M1121400 - Total Accrued Utility Revenues (M) Total</b>	<b>\$315,357,999.90</b>	<b>\$375,479,780.00</b>	<b>(\$60,121,780.10)</b>
<b>M1110000 - Current and Accrued Assets (M) Total</b>	<b>\$4,222,841,122.11</b>	<b>\$3,960,886,712.88</b>	<b>\$261,954,409.23</b>
M1131101 - Electric Plant in Service (M)	\$55,357,515,664.38	\$54,637,777,485.38	\$719,738,179.00
M1131102 - Property under Capital Lease (M)	\$2,331,823,409.39	\$2,317,536,654.32	\$14,286,755.07
M1131103 - Electric Plant Purchased or Sold (M)	\$0.00	\$0.00	\$0.00
M1131104 - Experimental electric plant unclassified (M)	\$0.00	\$0.00	\$0.00
M1131106 - Plant Held for Future Use (M)	\$105,649,857.18	\$105,649,857.18	\$0.00
M1131108 - Elec Plant Acquisition Adj (M)	\$28,251,084.93	\$28,251,084.93	\$0.00
M1131111 - Nuclear fuel Stock (M)	\$1,105,608,948.94	\$1,026,778,685.56	\$78,830,263.38
<b>M1131100 - Total Plant in Service (M) Total</b>	<b>\$58,928,848,964.82</b>	<b>\$58,115,993,767.37</b>	<b>\$812,855,197.45</b>
M1131450 - Construction Work in Progress (M)	\$3,985,863,292.91	\$3,218,266,505.99	\$767,596,786.92
M1131500 - Nuclear Fuel CWIP (M)	\$45,794,685.54	\$65,452,124.52	(\$19,657,438.98)
<b>M1131200 - Total Construction Work in Progress (M) Total</b>	<b>\$4,031,657,978.45</b>	<b>\$3,283,718,630.51</b>	<b>\$747,939,347.94</b>
M1131201 - Accum Prov for Depreciation-Utility Plant (M)	(\$14,910,864,690.88)	(\$13,972,601,017.83)	(\$938,263,673.05)
M1131202 - Accum Prov for Amortization (M)	(\$19,509,957.11)	(\$621,799,468.41)	\$602,289,511.30
M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M)	(\$28,183,673.43)	(\$28,179,289.68)	(\$4,383.75)
M1131205 - Accum Prov Amort of Nuclear Fuel (M)	(\$528,759,753.75)	(\$481,458,914.59)	(\$47,300,839.16)
<b>M1131400 - Total Accumulated Provision (M) Total</b>	<b>(\$15,487,318,075.17)</b>	<b>(\$15,104,038,690.51)</b>	<b>(\$383,279,384.66)</b>
<b>M1131000 - Utility Plant (M) Total</b>	<b>\$47,473,188,868.10</b>	<b>\$46,295,673,707.37</b>	<b>\$1,177,515,160.73</b>
M1131230 - Investments in Affiliated Companies (M)	\$14,352,339.51	\$15,086,675.02	(\$734,335.51)
<b>M1132100 - Total Investment in Affiliated Companies (M) Total</b>	<b>\$14,352,339.51</b>	<b>\$15,086,675.02</b>	<b>(\$734,335.51)</b>

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M1131231 - Investments in Subsidiary Companies (M)	\$27,778,507.59	\$27,785,123.05	(\$6,615.46)
<b>M1132150 - Total Investment in Subsidiary Companies (M) Total</b>	<b>\$27,778,507.59</b>	<b>\$27,785,123.05</b>	<b>(\$6,615.46)</b>
M1132124 - Other Investments (M)	\$13,643,227.00	\$12,363,305.00	\$1,279,922.00
<b>M1132200 - Total Other Investments (M) Total</b>	<b>\$13,643,227.00</b>	<b>\$12,363,305.00</b>	<b>\$1,279,922.00</b>
M1132125 - Sinking Funds (M)	\$0.00	\$0.00	\$0.00
<b>M1132250 - Total Sinking Funds (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M1132301 - Prepaid Pension (M)	\$1,915,420,233.39	\$1,882,693,011.64	\$32,727,221.75
M1132400 - Other Special Funds (M)	\$68,550.00	\$68,550.00	\$0.00
M1134000 - Nuclear decommissioning trusts (M)	\$1,283,537,699.88	\$1,269,960,667.78	\$13,577,032.10
<b>M1132300 - Total Other Special Funds (M) Total</b>	<b>\$3,199,026,483.27</b>	<b>\$3,152,722,229.42</b>	<b>\$46,304,253.85</b>
M1133373 - Deriv Asset Nhdg-Lt (M)	\$0.00	\$0.00	\$0.00
M1133374 - Deriv Asset Hdg-Lt (M)	\$23,339,068.41	\$13,306,801.52	\$10,032,266.89
<b>M1133310 - Derivative Financial Instruments - LT Assets (M) Total</b>	<b>\$23,339,068.41</b>	<b>\$13,306,801.52</b>	<b>\$10,032,266.89</b>
M1133121 - Nonutility Plant (M)	\$194,421,087.18	\$189,430,082.28	\$4,991,004.90
<b>M1133390 - Total Non-Utility Property (M) Total</b>	<b>\$194,421,087.18</b>	<b>\$189,430,082.28</b>	<b>\$4,991,004.90</b>
M1133122 - Accum Prov for Depr & Amort-NUP (M)	(\$8,588,214.70)	(\$7,967,668.85)	(\$620,545.85)
<b>M1133395 - Total Accum Prov for Depr &amp; Amort-NUP (M) Total</b>	<b>(\$8,588,214.70)</b>	<b>(\$7,967,668.85)</b>	<b>(\$620,545.85)</b>
<b>M1132000 - Total Other Property and Investments (M) Total</b>	<b>\$3,463,972,498.26</b>	<b>\$3,402,726,547.44</b>	<b>\$61,245,950.82</b>
M1133181 - Unamortized Debt Expenses (M)	\$128,790,108.82	\$123,440,773.96	\$5,349,334.86
<b>M1133305 - Total Unamortized Debt Expenses (M) Total</b>	<b>\$128,790,108.82</b>	<b>\$123,440,773.96</b>	<b>\$5,349,334.86</b>
M1114410 - ORA-Vacation Pay (M)	\$108,784,306.95	\$111,930,107.92	(\$3,145,800.97)
M1133323 - ORA-Pension and OPRB (M)	\$967,283,776.24	\$976,150,914.99	(\$8,867,138.75)
M1133325 - Other Regulatory Assets (M)	\$1,282,346,476.75	\$1,288,374,975.63	(\$6,028,498.88)
M1133330 - ORA-Hdg-Unreal Loss-Gas (M)	\$8,951,850.98	\$9,493,389.40	(\$541,538.42)
M1133335 - ORA-Storm Damage Rerserve (M)	\$861,947,044.16	\$826,754,524.75	\$35,192,519.41
M1133337 - ORA Income Taxes (M)	\$615,250,165.88	\$610,482,698.85	\$4,767,467.03
M1133380 - ORA-Asset Retirement Obligations (M)	\$4,563,283,034.50	\$4,568,274,889.41	(\$4,991,854.91)
<b>M1133320 - Regulatory Assets (M) Total</b>	<b>\$8,407,846,655.46</b>	<b>\$8,391,461,500.95</b>	<b>\$16,385,154.51</b>
M1133183 - Preliminary Survey & Investigations (M)	\$85,725,217.37	\$74,764,269.13	\$10,960,948.24
<b>M1133327 - Total Preliminary Survey &amp; Investigations (M) Total</b>	<b>\$85,725,217.37</b>	<b>\$74,764,269.13</b>	<b>\$10,960,948.24</b>
M1133184 - Clearing Accounts (M)	\$595,787.74	(\$799,634.98)	\$1,395,422.72
<b>M1133328 - Total Clearing Accounts (M) Total</b>	<b>\$595,787.74</b>	<b>(\$799,634.98)</b>	<b>\$1,395,422.72</b>
M1133185 - Temporary Facilities (M)	(\$0.02)	(\$0.01)	(\$0.01)
<b>M1133329 - Total Temporary Facilities (M) Total</b>	<b>(\$0.02)</b>	<b>(\$0.01)</b>	<b>(\$0.01)</b>



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	Current Balance	End of Prev Yr	Change
M1133188 - Research Dev and Demo Expenditures (M)	\$0.01	\$0.00	\$0.01
<b>M1133331 - Total Research Dev and Demo Expenditures (M) Total</b>	<b>\$0.01</b>	<b>\$0.00</b>	<b>\$0.01</b>
M1133377 - ADIT-Fed-Asset (M)	\$820,864,576.91	\$848,777,309.07	(\$27,912,732.16)
M1133378 - ADIT-State-Asset (M)	\$552,489,519.24	\$596,472,998.15	(\$43,983,478.91)
<b>M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total</b>	<b>\$1,373,354,096.15</b>	<b>\$1,445,250,307.22</b>	<b>(\$71,896,211.07)</b>
M1133189 - Unamortized Loss on Reacquired Debt (M)	\$179,254,744.10	\$182,687,027.58	(\$3,432,283.48)
<b>M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total</b>	<b>\$179,254,744.10</b>	<b>\$182,687,027.58</b>	<b>(\$3,432,283.48)</b>
M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M)	\$5,483,308.84	\$5,434,411.68	\$48,897.16
M1133381 - Miscellaneous Deferred Debits - Affiliate (M)	\$247,204,543.04	\$240,102,570.14	\$7,101,972.90
M1133382 - Misc Def Debits-Customer Jobbing (M)	\$20,413,369.35	\$14,236,676.30	\$6,176,693.05
M1133383 - Misc Def Debits-Storm Jobbing (M)	\$615,815.75	\$669,211.43	(\$53,395.68)
M1133384 - Other Misc Deferred Debits (M)	\$476,938,925.77	\$636,262,132.65	(\$159,323,206.88)
<b>M1133379 - Miscellaneous Deferred Debits (M) Total</b>	<b>\$750,655,962.75</b>	<b>\$896,705,002.20</b>	<b>(\$146,049,039.45)</b>
<b>M1133000 - Deferred Debits (M) Total</b>	<b>\$10,926,222,572.38</b>	<b>\$11,113,509,246.05</b>	<b>(\$187,286,673.67)</b>
<b>M1100000 - Assets and Other Debits (M) Total</b>	<b>\$66,086,225,060.85</b>	<b>\$64,772,796,213.74</b>	<b>\$1,313,428,847.11</b>

**M2000000 - Total Liabilities and Equity (M)**

	Current Balance	End of Prev Yr	Change
M2111100 - Notes Payable (M)	\$200,000,000.00	\$200,000,000.00	\$0.00
M2111204 - Lease Obligations-Current (M)	\$195,867,893.88	\$188,541,747.03	\$7,326,146.85
M2112100 - Accounts Payable - Affiliate (M)	\$783,597,038.51	\$983,940,656.14	(\$200,343,617.63)
M2112150 - Notes Payable to Assoc Co (M)	\$0.00	\$0.00	\$0.00
M2112200 - Accounts Payable (M)	\$1,403,544,114.74	\$1,803,420,794.91	(\$399,876,680.17)
M2114000 - Total Customer Deposits (M)	\$257,288,270.30	\$256,440,927.31	\$847,342.99
M2115000 - Total Accrued Income Taxes (M)	\$49,022,898.13	\$84,778,280.78	(\$35,755,382.65)
M2115100 - Other Accrued Taxes (M)	\$377,806,110.33	\$718,463,977.38	(\$340,657,867.05)
M2116001 - Interest Accrued (M)	\$184,026,727.42	\$190,363,136.68	(\$6,336,409.26)
M2116010 - Dividends declared (M)	\$0.00	\$0.00	\$0.00
M2116100 - Tax Collections Payable (M)	\$30,793,375.31	\$33,273,318.63	(\$2,479,943.32)
M2117001 - Total Misc Curr & Accrued Liab (M)	\$439,069,510.37	\$537,814,722.89	(\$98,745,212.52)
M2117300 - Derivative Financial Instruments - ST Liabs (M)	\$9,313,272.75	\$32,946,913.64	(\$23,633,640.89)
M2117800 - Long Term Debt Due in One Year (M)	\$947,665,956.71	\$947,665,956.71	\$0.00
<b>M2110000 - Total Current and Accrued Liabilities (M) Total</b>	<b>\$4,877,995,168.45</b>	<b>\$5,977,650,432.10</b>	<b>(\$1,099,655,263.65)</b>
M2121001 - Bonds (M)	\$100,000,000.00	\$100,000,000.00	\$0.00

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	Current Balance	End of Prev Yr	Change
M2121002 - Reacquired Bonds (M)	(\$100,000,000.00)	(\$100,000,000.00)	\$0.00
M2121003 - Other Long Term Debt (M)	\$18,863,661,416.54	\$17,285,056,155.72	\$1,578,605,260.82
M2121004 - Unamortized Premium Long Term Debt (M)	\$2,401,474.50	\$2,436,165.66	(\$34,691.16)
M2121005 - Unamortized Discount Long Term Debt Dr (M)	(\$25,033,652.39)	(\$23,497,232.39)	(\$1,536,420.00)
<b>M2121000 - Total Long-Term Debt (M) Total</b>	<b>\$18,841,029,238.65</b>	<b>\$17,263,995,088.99</b>	<b>\$1,577,034,149.66</b>
M2121006 - Oblig Under Cap Lease-Noncur (M)	\$1,361,081,534.67	\$1,401,078,929.84	(\$39,997,395.17)
M2122200 - Total Accum Regulatory Provisions (M)	\$1,151,108,893.54	\$1,170,894,519.78	(\$19,785,626.24)
M2122300 - Provisions for Rate Refunds (M)	(\$31,018,028.90)	(\$31,699,335.90)	\$681,307.00
M2122700 - Asset retirement obligations (M)	\$5,404,926,540.28	\$5,414,874,898.36	(\$9,948,358.08)
M2122750 - Derivative Financial Instruments - LT Liabs (M)	\$8,951,850.98	\$9,493,389.40	(\$541,538.42)
<b>M2122000 - Total Other Non-Current Liabilities (M) Total</b>	<b>\$7,895,050,790.57</b>	<b>\$7,964,642,401.48</b>	<b>(\$69,591,610.91)</b>
M2122110 - Total Other Deferred Credits (M)	\$444,603,575.03	\$357,785,663.49	\$86,817,911.54
M2122119 - Total Other Regulatory Liabilities (M)	\$3,286,706,953.30	\$3,283,337,887.75	\$3,369,065.55
M2122252 - Total Cust Adv for Construction (M)	\$56,085,854.83	\$71,532,395.93	(\$15,446,541.10)
M2122400 - Accumulated Deferred Investment Tax Credit (M)	\$339,756,040.24	\$342,926,295.61	(\$3,170,255.37)
M2122570 - Unamortized Gain on Reqquired Debt (M)	\$1,019.19	\$3,666.05	(\$2,646.86)
M2122800 - Accumulated Deferred Income Taxes-Liabilities (M)	\$5,919,368,856.67	\$5,830,097,337.58	\$89,271,519.09
<b>M2123000 - Total Deferred Credits and Other Liabilities (M) Total</b>	<b>\$10,046,522,299.26</b>	<b>\$9,885,683,246.41</b>	<b>\$160,839,052.85</b>
<b>M2100000 - Liability Accounts (M) Total</b>	<b>\$41,660,597,496.93</b>	<b>\$41,091,971,168.98</b>	<b>\$568,626,327.95</b>
M3010204 - Preferred Stock Issued (M)	\$0.00	\$0.00	\$0.00
<b>M3010000 - Total Preferred Stock Issued (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3210201 - Common Stock Issued (M)	\$398,473,175.00	\$398,473,175.00	\$0.00
<b>M3210000 - Total Common Stock Issued (M) Total</b>	<b>\$398,473,175.00</b>	<b>\$398,473,175.00</b>	<b>\$0.00</b>
M3220020 - Misc PIC-Cap Contrib (M)	\$20,144,479,125.00	\$19,444,479,125.00	\$700,000,000.00
M3220025 - Misc PIC-Stk Opt-Gnrl (M)	\$69,446,135.24	\$69,446,135.24	\$0.00
M3220030 - PIC-Other Stock Awards (M)	\$17,647,618.27	\$16,878,467.87	\$769,150.40
M3220035 - Misc PIC-Stk Opt-Tax Pool (M)	\$81,984,655.21	\$81,984,655.21	\$0.00
M3220040 - PIC-Other Stock Awards-Tax (M)	\$203,748.00	\$203,748.00	\$0.00
M3220050 - PIC-Performance Shares-Gnrl (M)	\$89,301,800.89	\$88,144,558.78	\$1,157,242.11
M3220055 - PIC-Performance Shares-Tax (M)	(\$2,397,353.75)	(\$2,397,353.75)	\$0.00
<b>M3220000 - Total Other Paid-In Capital (M) Total</b>	<b>\$20,400,665,728.86</b>	<b>\$19,698,739,336.35</b>	<b>\$701,926,392.51</b>
M3220207 - Premium on Cap Stock (M)	\$8,664,636.67	\$8,664,636.67	\$0.00
<b>M3220010 - Total Premium on Capital Stock (M) Total</b>	<b>\$8,664,636.67</b>	<b>\$8,664,636.67</b>	<b>\$0.00</b>
M3220214 - Capital Stock Expense (M)	\$0.00	\$0.00	\$0.00
<b>M3220400 - Total Capital Stock Expense (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
M3320000 - Changes in Fair Value of Qualifying Hedges (M)	(\$1,332,681.79)	\$22,177,994.37	(\$23,510,676.16)

Operating Report Schedule 5  
Georgia Power Company  
Current Period: Mar-25

	Current Balance	End of Prev Yr	Change
M3330000 - OCI Beginning Balance (M)	\$12,645,677.84	(\$9,532,316.53)	\$22,177,994.37
<b>M3300000 - Accum Other Comprehensive Income (M) Total</b>	<b>\$11,312,996.05</b>	<b>\$12,645,677.84</b>	<b>(\$1,332,681.79)</b>
M3331002 - Appropriated Retained Earnings (M)	\$79,131,348.75	\$79,131,348.75	\$0.00
M3331016 - Unappropriated Retained Earnings excl Sub (M)	\$3,471,792,362.70	\$2,980,119,518.66	\$491,672,844.04
M3331017 - Undistributed Earnings of Subsidiary (M)	\$11,378,507.45	\$11,385,122.91	(\$6,615.46)
M3331100 - Retained Earnings - Prior (M)	\$0.00	\$0.00	\$0.00
M3331200 - Retained Earnings - Current (M)	\$44,208,808.44	\$491,666,228.58	(\$447,457,420.14)
<b>M3331000 - Total Retained Earnings (M) Total</b>	<b>\$3,606,511,027.34</b>	<b>\$3,562,302,218.90</b>	<b>\$44,208,808.44</b>
<b>M3000000 - Total Proprietary Capital (M) Total</b>	<b>\$24,425,627,563.92</b>	<b>\$23,680,825,044.76</b>	<b>\$744,802,519.16</b>
<b>M2000000 - Total Liabilities and Equity (M) Total</b>	<b>\$66,086,225,060.85</b>	<b>\$64,772,796,213.74</b>	<b>\$1,313,428,847.11</b>

# Operating Report Schedule 10

## Georgia Power Company

### Current Period: Mar-25

#### GP1 - Total Georgia Power Company

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#### Operating Report Schedule 10 Operating Revenue

Current Period: Mar-25

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##### M4111111 - Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111131 - Residential Sales (M)	\$310,000,344.86	\$254,279,970.72	\$1,150,334,935.82	\$928,843,226.18	\$4,731,422,194.20	\$4,128,195,229.97
M4111132 - Commercial Sales (M)	\$324,515,267.45	\$264,193,646.64	\$1,022,665,735.60	\$854,060,863.01	\$4,078,002,301.53	\$3,619,779,852.58
M4111133 - Industrial Sales (M)	\$131,805,487.80	\$101,282,885.73	\$429,310,907.86	\$348,500,508.84	\$1,759,301,041.99	\$1,554,175,999.86
M4111134 - Public street and highway lighting (M)	\$7,497,453.83	\$6,877,429.23	\$22,489,408.68	\$20,953,708.03	\$88,099,500.79	\$83,101,649.36
M4111136 - Railroads and Railways (M)	\$912,657.82	\$663,019.67	\$3,103,235.14	\$2,602,205.68	\$12,092,437.84	\$10,439,899.87
<b>M4111113 - Retail Electric Rev. (M) Total</b>	<b>\$774,731,211.76</b>	<b>\$627,296,951.99</b>	<b>\$2,627,904,223.10</b>	<b>\$2,154,960,511.74</b>	<b>\$10,668,917,476.35</b>	<b>\$9,395,692,631.64</b>
M4111103 - Wholesale Revenues-NonAssoc-Territorial (M)	\$63,552.91	\$65,343.93	\$174,221.81	\$203,172.39	\$742,393.37	\$853,076.79
<b>M4111101 - Territorial Sales for Resale (M) Total</b>	<b>\$63,552.91</b>	<b>\$65,343.93</b>	<b>\$174,221.81</b>	<b>\$203,172.39</b>	<b>\$742,393.37</b>	<b>\$853,076.79</b>
44910000 - Provision for Rate Refund Account	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>M4111137 - Provision for Rate Refund-Retail (M) Total</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>M4111111 - Territorial Sales (M) Total</b>	<b>\$774,794,764.67</b>	<b>\$627,362,295.92</b>	<b>\$2,628,078,444.91</b>	<b>\$2,155,163,684.13</b>	<b>\$10,669,659,869.72</b>	<b>\$9,396,545,708.43</b>

##### M4111114 - Non-Territorial Sales (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M)	\$1,262,609.40	(\$620,960.90)	\$8,786,727.12	\$41,164.26	\$13,812,440.46	\$11,591,397.79
M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M)	\$31,962,845.95	\$9,785,795.46	\$134,835,541.48	\$57,541,445.64	\$336,845,138.17	\$201,878,630.09
<b>M4111114 - Non-Territorial Sales (M) Total</b>	<b>\$33,225,455.35</b>	<b>\$9,164,834.56</b>	<b>\$143,622,268.60</b>	<b>\$57,582,609.90</b>	<b>\$350,657,578.63</b>	<b>\$213,470,027.88</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Electric Sales Revenue</b>	<b>\$808,020,220.02</b>	<b>\$636,527,130.48</b>	<b>\$2,771,700,713.51</b>	<b>\$2,212,746,294.03</b>	<b>\$11,020,317,448.35</b>	<b>\$9,610,015,736.31</b>

##### M4111116 - Other Operating Revenues (M)

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
45720000 - Indir Cost Assoc Co (Service Co only)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M4111190 - Forfeited Discounts (M)	\$2,295,710.28	\$2,151,712.44	\$5,902,017.99	\$4,443,299.11	\$18,614,916.06	\$17,975,788.27
M4111191 - Misc Service Revenues (M)	\$33,572,633.99	\$25,412,897.14	\$85,219,561.25	\$73,735,110.84	\$312,457,774.02	\$280,457,111.89
M4111192 - Sales of Water and Water Power (M)	\$659,366.61	\$14,189.32	\$659,866.61	\$28,378.64	\$1,286,971.08	\$489,788.18
M4111193 - Rent from Electric Property (M)	\$2,009,052.53	\$2,489,855.04	\$6,980,762.68	\$6,814,374.72	\$35,818,152.58	\$27,724,093.92
M4111194 - Other Electric Revenues (M)	\$17,914,535.81	\$14,497,424.41	\$48,463,945.74	\$41,059,535.73	\$194,524,961.37	\$173,812,687.05
M4111195 - Prov Rate Refunds-Non Retail (M)	(\$681,307.00)	\$601,796.00	(\$681,307.00)	\$601,796.00	\$34,276,201.00	(\$3,040,278.00)
<b>M4111116 - Other Operating Revenues (M) Total</b>	<b>\$55,769,992.22</b>	<b>\$45,167,874.35</b>	<b>\$146,544,847.27</b>	<b>\$126,682,495.04</b>	<b>\$596,978,976.11</b>	<b>\$497,419,191.31</b>

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>Total Operating Revenue</b>	<b>\$863,790,212.24</b>	<b>\$681,695,004.83</b>	<b>\$2,918,245,560.78</b>	<b>\$2,339,428,789.07</b>	<b>\$11,617,296,424.46</b>	<b>\$10,107,434,927.62</b>

# Operating Report Schedule 10 KWH

## Georgia Power Company

### Current Period: Mar-25

#### GP1 - Total Georgia Power Company

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#### Schedule 10 Operating Revenue KWH Sales

Current Period: Mar-25

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#### Territorial Sales

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4400005 - KWH-Residential Total	1,930,322,623	1,863,602,504	7,531,325,717	7,046,899,003	29,597,785,082	28,346,366,582
S4420005 - KWH-Commercial Total	2,635,045,034	2,536,087,407	8,149,329,660	7,846,318,662	34,351,122,996	33,037,134,957
S4420105 - KWH-Industrial Total	1,993,993,664	1,957,083,726	5,707,054,716	5,706,425,449	23,654,953,793	23,579,463,285
S4440010 - KWH-Public Street & Highway Lighting	20,744,095	21,939,859	62,501,122	66,231,440	254,731,481	272,830,047
S4460010 - KWH-Sales Railroad & Railway	13,210,850	12,230,812	42,146,707	38,703,402	155,112,374	145,720,809
<b>S4400002 - KWH-Retail Sales Total Total</b>	<b>6,593,316,266</b>	<b>6,390,944,308</b>	<b>21,492,357,922</b>	<b>20,704,577,956</b>	<b>88,013,705,726</b>	<b>85,381,515,680</b>
S4470200 - KWH Sales, Sales for Resale-Territorial - Total	592,526	644,071	1,461,941	1,844,071	6,516,436	8,913,112
<b>S4470011 - Total Wholesale Sales Total</b>	<b>592,526</b>	<b>644,071</b>	<b>1,461,941</b>	<b>1,844,071</b>	<b>6,516,436</b>	<b>8,913,112</b>
<b>Territorial Sales Total</b>	<b>6,593,908,792</b>	<b>6,391,588,379</b>	<b>21,493,819,863</b>	<b>20,706,422,027</b>	<b>88,020,222,162</b>	<b>85,390,428,792</b>

#### Non-Territorial Sales

	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
S4470030 - KWH Sales-Sales for Resale-OPC	301,736	534,807	1,455,379	709,072	8,941,662	5,488,703
S4470060 - KWH Sales-Non-Assoc NTR Total	651,293,846	116,927,314	2,132,147,993	617,183,709	5,610,105,677	2,573,159,875
S4470300 - KWH Sales to Affiliates -Total	43,569,129	21,720,188	184,822,266	86,417,870	606,410,072	287,016,271
<b>S4470011 - Total Wholesale Sales Total</b>	<b>695,164,711</b>	<b>139,182,309</b>	<b>2,318,425,638</b>	<b>704,310,651</b>	<b>6,225,457,411</b>	<b>2,865,664,849</b>
<b>Non-Territorial Sales Total</b>	<b>695,164,711</b>	<b>139,182,309</b>	<b>2,318,425,638</b>	<b>704,310,651</b>	<b>6,225,457,411</b>	<b>2,865,664,849</b>

Account Level	Current Period	Prior Year Period	Current YTD	Prior Year YTD	Current Period 12 Months Rolling	Prior Year Period 12 Months Rolling
<b>S4000000 - KWH Sales-Total</b>	<b>7,289,073,503</b>	<b>6,530,770,688</b>	<b>23,812,245,501</b>	<b>21,410,732,678</b>	<b>94,245,679,573</b>	<b>88,256,093,641</b>

Operating Report Schedule 10  
Georgia Power Company  
Current Period: Mar-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 10 Number of Customers**

Current Period: Mar-25

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**Retail Classes**

	Current Period
S4400000 - Electric Customers-Residential	2,452,981
S4420000 - Electric Customers-Commercial	331,717
S4420100 - Electric Customers-Industrial	10,531
S4440000 - Customers-Public Street & Highway Lighting	9,480
S4460000 - Customers-Rapid Transit Authority	1
<b>Total Retail</b>	<b>2,804,710</b>

Operating Report Schedule 11  
Georgia Power Company  
Current Period: Mar-25

GP1 - Total Georgia Power Company

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Operating Report Schedule 11 - O&M

Current Period: Mar-25

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Operation Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Operation	\$39,098,670.07	\$30,387,109.49	\$194,114,747.06	\$150,482,863.27	\$850,489,969.47	\$848,902,755.91
Nuclear Power Generation - Operation	\$49,943,998.58	\$36,556,573.42	\$144,885,577.90	\$117,326,299.82	\$531,254,792.03	\$440,118,231.04
Hydraulic Power Generation - Ops (M)	\$2,409,993.27	\$2,313,259.71	\$7,646,028.46	\$7,455,387.79	\$33,744,527.98	\$29,035,053.60
Other Power Generation - Operation	\$82,388,687.90	\$47,231,832.76	\$312,367,553.12	\$227,835,478.87	\$936,829,443.92	\$905,460,072.43
Other Power Supply Expenses - Operation	\$154,384,958.67	\$95,485,955.43	\$438,527,297.57	\$330,955,506.80	\$1,520,992,956.15	\$1,328,739,268.31
Renewables Generation - Operation	\$173,426.10	\$0.00	\$515,941.50	\$0.00	\$515,941.50	\$0.00
<b>Operation - Power Production Expenses Total</b>	<b>\$328,399,734.59</b>	<b>\$211,974,730.81</b>	<b>\$1,098,057,145.61</b>	<b>\$834,055,536.55</b>	<b>\$3,873,827,631.05</b>	<b>\$3,552,255,381.29</b>
Transmission - Electric - Ops (M)	\$1,914,146.20	\$15,057,129.93	\$2,025,509.40	\$16,129,664.95	\$36,857,329.29	\$21,791,817.42
Distribution - Electric - Ops (M)	\$10,957,314.43	\$9,171,916.27	\$26,227,241.85	\$31,372,388.28	\$125,483,591.00	\$127,000,355.65
Customer Accounts (M)	\$20,892,046.03	\$14,186,458.30	\$38,250,675.00	\$44,349,136.37	\$197,056,747.68	\$192,955,164.43
Customer Service & Informational (M)	\$6,859,951.41	\$7,334,526.63	\$22,017,642.20	\$21,260,585.23	\$93,867,497.07	\$89,816,134.97
Sales Exp (M)	\$2,739,390.43	\$2,572,645.36	\$6,335,779.47	\$7,936,550.06	\$34,362,492.62	\$34,829,162.95
A&G Ops (M)	\$25,207,591.10	\$21,084,072.77	\$78,390,393.75	\$58,738,711.20	\$294,839,538.60	\$255,246,515.82
<b>Operation - Other Expenses Total</b>	<b>\$68,570,439.60</b>	<b>\$69,406,749.26</b>	<b>\$173,247,241.67</b>	<b>\$179,787,036.09</b>	<b>\$782,467,196.26</b>	<b>\$721,639,151.24</b>
<b>Operation Expenses Total</b>	<b>\$396,970,174.19</b>	<b>\$281,381,480.07</b>	<b>\$1,271,304,387.28</b>	<b>\$1,013,842,572.64</b>	<b>\$4,656,294,827.31</b>	<b>\$4,273,894,532.53</b>

Maintenance Expenses

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation - Maint (M)	\$12,398,148.09	\$10,033,506.52	\$32,505,266.66	\$25,050,619.11	\$114,584,274.34	\$90,826,611.32
Nuclear Power Generation - Maintenance	\$1,800,541.76	\$6,601,812.54	\$12,981,499.07	\$16,235,053.32	\$78,905,490.48	\$82,329,664.16
Hydraulic Power Generation - Maint (M)	\$1,288,556.22	\$827,885.53	\$3,278,832.64	\$2,317,979.83	\$17,545,055.16	\$10,902,267.07
Other Power Generation - Maint (M)	\$6,167,103.10	\$5,009,369.24	\$14,097,881.90	\$9,560,893.57	\$71,125,909.69	\$57,690,527.69
Renewable Generation - Maintenance	\$431,854.45	\$0.00	\$816,364.15	\$0.00	\$816,364.15	\$0.00
<b>Maintenance - Power Production Expenses Total</b>	<b>\$22,086,203.62</b>	<b>\$22,472,573.83</b>	<b>\$63,679,844.42</b>	<b>\$53,164,545.83</b>	<b>\$282,977,093.82</b>	<b>\$241,749,070.24</b>
Transmission - Electric - Maintenance (M)	\$9,414,688.18	\$5,295,511.67	\$22,221,311.38	\$15,185,731.60	\$132,907,020.64	\$64,437,099.59
Distribution - Electric - Maintenance (M)	\$26,947,260.89	\$13,304,632.24	\$67,125,948.97	\$43,470,737.95	\$263,320,934.66	\$171,882,574.01
Admin & General Expenses - Maintenance	\$1,458,048.38	\$1,457,953.65	\$19,381,247.08	\$3,995,249.21	\$33,979,720.75	\$16,931,261.05
<b>Maintenance - Other Expenses Total</b>	<b>\$37,819,997.45</b>	<b>\$20,058,097.56</b>	<b>\$108,728,507.43</b>	<b>\$62,651,718.76</b>	<b>\$430,207,676.05</b>	<b>\$253,250,934.65</b>
<b>Maintenance Expenses Total</b>	<b>\$59,906,201.07</b>	<b>\$42,530,671.39</b>	<b>\$172,408,351.85</b>	<b>\$115,816,264.59</b>	<b>\$713,184,769.87</b>	<b>\$495,000,004.89</b>

Operating Report Schedule 11  
Georgia Power Company  
Current Period: Mar-25

**Power Production Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Steam Power Generation	\$51,496,818.16	\$40,420,616.01	\$226,620,013.72	\$175,533,482.38	\$965,074,243.81	\$939,729,367.23
Nuclear Power Generation	\$51,744,540.34	\$43,158,385.96	\$157,867,076.97	\$133,561,353.14	\$610,160,282.51	\$522,447,895.20
Hydraulic Power Generation	\$3,698,549.49	\$3,141,145.24	\$10,924,861.10	\$9,773,367.62	\$51,289,583.14	\$39,937,320.67
Other Power Generation	\$88,555,791.00	\$52,241,202.00	\$326,465,435.02	\$237,396,372.44	\$1,007,955,353.61	\$963,150,600.12
Other Power Supply Expenses	\$154,384,958.67	\$95,485,955.43	\$438,527,297.57	\$330,955,506.80	\$1,520,992,956.15	\$1,328,739,268.31
Renewable Generation - Operation	\$173,426.10	\$0.00	\$515,941.50	\$0.00	\$515,941.50	\$0.00
Renewable Generation - Maintenance	\$431,854.45	\$0.00	\$816,364.15	\$0.00	\$816,364.15	\$0.00
<b>Power Production Expenses Total</b>	<b>\$350,485,938.21</b>	<b>\$234,447,304.64</b>	<b>\$1,161,736,990.03</b>	<b>\$887,220,082.38</b>	<b>\$4,156,804,724.87</b>	<b>\$3,794,004,451.53</b>

**Other Expenses**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Transmission Expenses	\$11,328,834.38	\$20,352,641.60	\$24,246,820.78	\$31,315,396.55	\$169,764,349.93	\$86,228,917.01
Distribution Expenses	\$37,904,575.32	\$22,476,548.51	\$93,353,190.82	\$74,843,126.23	\$388,804,525.66	\$298,882,929.66
Customer Accounts Expense	\$20,892,046.03	\$14,186,458.30	\$38,250,675.00	\$44,349,136.37	\$197,056,747.68	\$192,955,164.43
Customer Service & Informational Expense	\$6,859,951.41	\$7,334,526.63	\$22,017,642.20	\$21,260,585.23	\$93,867,497.07	\$89,816,134.97
Sales Expense	\$2,739,390.43	\$2,572,645.36	\$6,335,779.47	\$7,936,550.06	\$34,362,492.62	\$34,829,162.95
Admin & General Expenses	\$26,665,639.48	\$22,542,026.42	\$97,771,640.83	\$62,733,960.41	\$328,819,259.35	\$272,177,776.87
<b>Other Expenses Total</b>	<b>\$106,390,437.05</b>	<b>\$89,464,846.82</b>	<b>\$281,975,749.10</b>	<b>\$242,438,754.85</b>	<b>\$1,212,674,872.31</b>	<b>\$974,890,085.89</b>

Operation & Maintenance Expenses Total	<b>\$456,876,375.26</b>	<b>\$323,912,151.46</b>	<b>\$1,443,712,739.13</b>	<b>\$1,129,658,837.23</b>	<b>\$5,369,479,597.18</b>	<b>\$4,768,894,537.42</b>
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Operating Report Schedule 22  
Georgia Power Company  
Current Period: Mar-25

GP1 - Total Georgia Power Company

CONFIDENTIAL

Operating Report Schedule 22 - Transmission & Distribution

Current Period: Mar-25

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Transmission O&M - Electric

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205600 - Trans Ops-Supervision & Engineering (M)	\$774,286.12	\$316,132.68	\$1,395,778.42	\$1,105,916.02	\$5,477,121.89	\$5,010,418.23
M5205611 - Trans Ops-Load Disp-Reliability (M)	\$655,813.56	\$244,150.87	\$2,027,344.76	\$1,773,285.13	\$6,830,747.35	\$6,517,765.03
M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M)	(\$432,208.68)	\$701,732.91	\$1,799,074.72	\$1,916,433.76	\$7,179,960.86	\$6,722,026.53
M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M)	\$29,491.50	\$29,501.11	\$91,650.81	\$98,729.65	\$422,938.93	\$392,839.11
M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M)	(\$2,309.78)	\$285,740.58	\$359,457.57	\$949,077.31	\$2,870,035.25	\$949,077.31
M5205615 - Trans Ops-Reliability Planning & Stds Dev (M)	\$503,118.56	\$214,529.57	\$804,088.08	\$490,513.10	\$2,111,367.64	\$4,138,638.10
M5205616 - Trans Ops-Transmission Service Studies (M)	\$25,559.41	\$29,602.58	\$79,067.12	\$68,269.61	\$294,413.02	\$213,252.20
M5205617 - Trans Ops-Generation Interconnect Studies (M)	\$104,432.38	\$53,105.17	\$165,801.83	\$133,099.66	\$599,225.97	\$482,374.91
M5205620 - Trans Ops-Station Expenses (M)	\$567,211.16	\$429,404.41	\$1,122,241.98	\$1,104,526.08	\$6,418,665.03	\$6,647,491.52
M5205630 - Trans Ops-Overhead Line Expenses (M)	(\$27,329.28)	\$166,999.14	\$211,660.65	\$150,928.86	\$1,650,966.71	\$700,143.34
M5205650 - Trans Ops-Transmission of Elec by Others (M)	\$88,919.86	\$88,649.26	\$260,945.10	\$273,984.66	\$704,644.70	\$930,453.59
M5205660 - Trans Ops-Misc Transmission Expenses (M)	\$1,818,591.84	\$3,428,871.96	\$4,246,008.71	\$6,367,016.04	\$22,466,710.69	\$24,352,010.48
M5205670 - Trans Ops-Rents (M)	(\$2,191,430.45)	\$9,068,709.69	(\$10,537,610.35)	\$1,697,885.07	(\$20,169,468.75)	(\$35,264,672.93)
<b>M5200410 - Transmission - Electric - Ops (M) Total</b>	<b>\$1,914,146.20</b>	<b>\$15,057,129.93</b>	<b>\$2,025,509.40</b>	<b>\$16,129,664.95</b>	<b>\$36,857,329.29</b>	<b>\$21,791,817.42</b>
M5205680 - Trans Maint-Supervision & Engineering (M)	\$1,585,165.88	\$727,182.12	\$2,972,921.67	\$3,260,763.11	\$15,457,642.58	\$13,202,932.96
M5205690 - Trans Maint-Structures (M)	\$44,277.81	(\$8,782.19)	\$174,460.51	\$82,136.90	\$452,642.70	\$177,518.57
M5205691 - Trans Maint-Computer Hardware (M)	\$577,050.36	\$407,060.72	\$1,615,156.83	\$1,197,996.18	\$5,604,547.93	\$12,126,995.66
M5205692 - Trans Maint-Computer Software (M)	\$458,474.51	\$109,247.34	\$1,284,766.98	\$142,430.86	\$2,980,016.43	\$1,824,915.90
M5205693 - Trans Maint-Communcation Equip (M)	(\$238,278.32)	\$0.00	\$125,642.43	\$0.00	\$125,642.43	\$0.00
M5205700 - Trans Maint-Station Equipment (M)	\$2,605,394.18	\$1,252,047.98	\$5,804,924.13	\$3,593,349.01	\$20,433,189.04	\$12,717,952.62
M5205710 - Trans Maint-Overhead Lines (M)	\$4,232,354.57	\$2,706,437.83	\$9,414,721.13	\$6,468,216.66	\$54,428,975.43	\$23,309,666.12
M5205720 - Trans Maint-Underground Lines (M)	\$7,346.70	\$0.00	\$67,611.19	(\$1,150.55)	\$111,619.66	\$29,623.08

## Operating Report Schedule 22

Georgia Power Company

Current Period: Mar-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205730 - Trans Maint-Misc Transmission Plant (M)	\$142,902.49	\$102,317.87	\$761,106.51	\$441,989.43	\$33,312,744.44	\$1,047,494.68
<b>M5200420 - Transmission - Electric - Maintenance (M) Total</b>	<b>\$9,414,688.18</b>	<b>\$5,295,511.67</b>	<b>\$22,221,311.38</b>	<b>\$15,185,731.60</b>	<b>\$132,907,020.64</b>	<b>\$64,437,099.59</b>
<b>Transmission O&amp;M - Electric Total</b>	<b>\$11,328,834.38</b>	<b>\$20,352,641.60</b>	<b>\$24,246,820.78</b>	<b>\$31,315,396.55</b>	<b>\$169,764,349.93</b>	<b>\$86,228,917.01</b>

**Distribution O&M - Electric**

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
M5205800 - Dist Ops-Supervision & Engineering (M)	\$2,301,539.57	\$1,682,806.00	\$5,692,357.39	\$5,352,565.52	\$26,360,758.67	\$21,254,120.99
M5205810 - Dist Ops-Load Dispatching (M)	\$463,619.02	\$449,895.28	\$957,761.41	\$1,251,044.85	\$4,963,424.53	\$6,070,760.59
M5205820 - Dist Ops-Station Expenses (M)	\$169,103.08	\$65,976.18	\$405,000.30	\$279,950.42	\$864,513.15	\$544,405.99
M5205830 - Dist Ops-Overhead Line Expenses (M)	\$193,806.77	\$163,734.38	\$461,958.57	\$514,671.07	\$993,196.18	\$1,769,717.98
M5205840 - Dist Ops-Underground Line Expenses (M)	\$1,552,810.07	\$798,172.72	\$4,259,036.57	\$5,172,568.79	\$16,612,569.09	\$16,188,616.10
M5205850 - Dist Ops-Street Lighting & Signal Exp (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$13,029.32	\$269.29
M5205860 - Dist Ops-Meter Expenses (M)	\$1,986,110.31	\$1,884,484.34	\$4,191,954.22	\$6,074,066.22	\$19,442,610.89	\$27,904,617.88
M5205870 - Dist Ops-Customer Installation Exp (M)	\$268,072.21	\$198,059.43	\$497,244.28	\$510,783.41	\$2,794,083.02	\$2,623,800.61
M5205880 - Dist Ops-Misc Distribution Expenses (M)	\$3,679,921.33	\$3,578,255.22	\$8,708,070.91	\$11,144,002.99	\$49,060,023.51	\$45,533,669.08
M5205890 - Dist Ops-Rents (M)	\$342,332.07	\$350,532.72	\$1,053,858.20	\$1,072,735.01	\$4,379,382.64	\$5,110,377.14
<b>M5200510 - Distribution - Electric - Ops (M) Total</b>	<b>\$10,957,314.43</b>	<b>\$9,171,916.27</b>	<b>\$26,227,241.85</b>	<b>\$31,372,388.28</b>	<b>\$125,483,591.00</b>	<b>\$127,000,355.65</b>
M5205900 - Dist Maint-Supervision & Engineering (M)	\$1,487,777.05	\$1,050,223.97	\$3,416,491.78	\$3,134,682.01	\$14,065,853.19	\$13,218,273.47
M5205910 - Dist Maint-Structures (M)	\$63.08	\$74.68	\$121.62	\$76.25	\$42,723.05	\$166,624.68
M5205920 - Dist Maint-Station Equipment (M)	\$1,205,566.55	\$864,168.21	\$2,709,865.93	\$2,578,461.53	\$15,759,858.30	\$10,321,905.72
M5205922 - Dist Maint-Computer Hardware (M)	\$138,358.86	\$0.00	\$411,706.71	\$0.00	\$411,706.71	\$0.00
M5205923 - Dist Maint-Computer Software (M)	\$1,709,625.53	\$0.00	\$4,855,958.09	\$0.00	\$4,855,958.09	\$0.00
M5205924 - Dist Maint-Communcation Equip (M)	(\$1,921,280.32)	\$0.00	\$339,801.65	\$0.00	\$339,801.65	\$0.00
M5205930 - Dist Maint-Overhead Lines (M)	\$15,674,923.58	\$8,073,649.17	\$40,268,312.61	\$28,454,217.00	\$178,619,914.51	\$106,530,331.45
M5205940 - Dist Maint-Underground Lines (M)	\$2,038,598.16	\$1,301,244.38	\$4,019,822.40	\$3,617,503.06	\$23,053,479.52	\$15,731,018.95
M5205950 - Dist Maint-Line Transformers (M)	\$430,700.40	\$334,434.19	\$1,043,327.95	\$1,005,510.39	\$4,168,219.28	\$5,309,904.12
M5205960 - Dist Maint-Street Lighting & Signal Sys (M)	\$6,256,705.16	\$1,703,716.19	\$9,714,946.01	\$4,196,471.82	\$20,241,581.03	\$18,448,709.85
M5205970 - Dist Maint-Meters (M)	(\$73,777.16)	(\$22,878.55)	\$345,594.22	\$483,815.89	\$1,761,839.33	\$2,155,805.77
M5205980 - Dist Maint-Misc Distribution Plant (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>M5200520 - Distribution - Electric - Maintenance (M) Total</b>	<b>\$26,947,260.89</b>	<b>\$13,304,632.24</b>	<b>\$67,125,948.97</b>	<b>\$43,470,737.95</b>	<b>\$263,320,934.66</b>	<b>\$171,882,574.01</b>

## Operating Report Schedule 22

Georgia Power Company

Current Period: Mar-25

	Current Month This Year	Current Month Last Year	YTD This Year	YTD Last Year	12-Months Ended This Year	12-Months Ended Last Year
Distribution O&M - Electric Total	\$37,904,575.32	\$22,476,548.51	\$93,353,190.82	\$74,843,126.23	\$388,804,525.66	\$298,882,929.66

Operating Report Schedule 53  
Georgia Power Company  
Current Period: Mar-25

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 53 - Accounts Receivables**

**Current Period: Mar-25**

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	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1112110 - Customer Accounts Receivable - Electric (M)	\$911,110,367.44	(\$21,605,354.68)	(\$44,074,571.67)	\$867,035,795.77	\$742,821,739.71
M1112111 - Customer Accounts Receivable-Marketing (M)	\$88,678,328.21	\$29,883,315.96	\$140,130,428.44	\$228,808,756.65	\$102,323,748.71
M1112112 - Customer Accounts Receivable-Prod & Services (M)	\$484,921.96	(\$4,116.54)	(\$162,978.51)	\$321,943.45	\$413,021.77
M1112113 - Customer Accounts Receivable-Financing (M)	(\$467,439.87)	(\$5,902,836.02)	(\$7,866,823.97)	(\$8,334,263.84)	(\$258,155.86)
M1112114 - Customer Accounts Receivable-Misc (M)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
M1121600 - Customer Accounts Receivable - Regulatory (M)	\$713,363,029.04	(\$19,042,925.50)	(\$19,042,925.50)	\$694,320,103.54	\$697,107,318.02
M1114150 - Total Interest and Dividends Receivable (M)	\$77,920.29	\$928,219.11	\$851,476.32	\$929,396.61	\$0.00
M1114200 - Total Rents Receivable (M)	\$27,237,442.82	(\$2,235,147.00)	(\$8,777,885.97)	\$18,459,556.85	\$28,665,509.19
M1121300 - Total Other Accounts Receivable (M)	\$171,329,235.97	(\$68,561,890.83)	(\$52,774,363.63)	\$118,554,872.34	\$181,125,166.53
M1121400 - Total Accrued Utility Revenues (M)	\$375,479,780.00	(\$87,170,541.08)	(\$60,121,780.10)	\$315,357,999.90	\$223,537,357.01
<b>A/R Excluding Associated Companies Total</b>	<b>\$2,287,293,585.86</b>	<b>(\$173,711,276.58)</b>	<b>(\$51,839,424.59)</b>	<b>\$2,235,454,161.27</b>	<b>\$1,975,735,705.08</b>

	Current Year Beginning Balance	Current Month Activity	Current Year Activity	Current Balance	Balance Year Ago
M1121320 - Total Accounts & Notes Receivable - Affiliate (M)	\$65,284,885.65	(\$6,761,459.73)	\$7,543,325.51	\$72,828,211.16	\$44,635,603.80
<b>Accounts Rec from Assoc Comp Total</b>	<b>\$65,284,885.65</b>	<b>(\$6,761,459.73)</b>	<b>\$7,543,325.51</b>	<b>\$72,828,211.16</b>	<b>\$44,635,603.80</b>

**SUPPLEMENT TO SCHEDULE 53**  
**GEORGIA POWER COMPANY**  
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**  
**Mar-25**

**CUSTOMER ACCOUNTS RECEIVABLE**

	<b>BAD DEBT EXPENSE</b>	<b>CSS CHARGE OFFS</b>	<b>ACCOUNT BALANCE</b>
Beginning year balance			(14,557,120.00)
January	2,646,462.67	2,214,674.67	(431,788.00)
February	(2,387,970.17)	2,760,673.83	5,148,644.00
March	4,407,079.07	4,315,332.07	(91,747.00)
April			
May			
June			
July			
August			
September			
October			
November			
December			
<b>Subtotal</b>	<b>4,665,571.57</b>	<b>9,290,680.57</b>	<b>(9,932,011.00)</b>
<b>Unregulated</b>			<b>(410,000.00)</b>
<b>Total</b>			<b>(10,342,011.00)</b>

Operating Report Schedule 60  
Georgia Power Company  
Current Period: Mar-25

	Total Company	Non-Utility	Electric
<b>COMPONENTS OF STATE INCOME TAX</b>			
Provision for Deferred Income Taxes	40,903,561	9,114,567	31,788,994
Income Taxes Charged to Operations	(26,983,419)	747,995	(27,731,415)
	-----	-----	-----
Total State Income Tax	13,920,141	9,862,562	4,057,579
	=====	=====	=====
Provision for Current Income Taxes	(26,983,422)	747,995	(27,731,417)
<b>COMPONENTS OF FEDERAL INCOME TAX</b>			
Provision for Deferred Income Taxes	71,400,061	7,295,186	64,104,874
Income Taxes Charged to Operations	13,003,987	(4,289,046)	17,293,032
	-----	-----	-----
Total Federal Income Tax	84,404,048	3,006,141	81,397,907
	=====	=====	=====
Provision for Current Income Taxes	13,003,988	(4,289,046)	17,293,033

**SCHEDULE 63.1**  
**GEORGIA POWER COMPANY**  
**STATEMENT OF RETAINED EARNINGS**  
**MARCH 2025**

	CURRENT MONTH	YEAR-TO-DATE
<b>UNAPPROPRIATED RETAINED EARNINGS:</b>		
<b>Beginning balance</b>	<b>3,390,651,669.55</b>	<b>3,483,170,870.15</b>
<b>Net income</b>	<b>136,728,009.04</b>	<b>596,471,808.44</b>
<b>Dividends on common stock</b>	<b>-</b>	<b>(552,263,000.00)</b>
<b>Reclass to appropriated balance</b>	<b>-</b>	<b>-</b>
<b>TOTAL UNAPPROP RETAINED EARNINGS</b>	<b>3,527,379,678.59</b>	<b>3,527,379,678.59</b>
<b>APPROPRIATED RETAINED EARNINGS</b>	<b>79,131,348.75</b>	<b>79,131,348.75</b>
<b>TOTAL RETAINED EARNINGS</b>	<b>3,606,511,027.34</b>	<b>3,606,511,027.34</b>

FERC Form 1 & 2 Disclosure Detail Report  
Schedule 64  
2025 - Actuals - GPC & PFC  
Southern Consolidated  
From January To March

	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
ACCRUAL FOR UNCOLLECTIBLES	\$3,747,815.64	(\$1,289,237.24)	\$131,094.87	(\$1,158,142.37)	\$0.00	\$0.00	\$0.00	\$2,589,673.27
ACCUMULATED RATE REFUND GPSC	\$1,243.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,243.52
CAPACITY BUYBACKS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CAPITALIZED PPA SPC	\$7,702,894.71	\$0.01	\$828,593.73	\$828,593.74	\$0.00	\$0.00	\$0.00	\$8,531,488.45
DEFERRED REVENUE	(\$7,938,860.58)	\$0.00	\$170,601.50	\$170,601.50	\$0.00	\$0.00	\$0.00	(\$7,768,259.08)
DSM RECOVERY	\$13,143,148.65	(\$1,356,086.50)	\$666,728.54	(\$689,357.96)	\$0.00	\$0.00	\$0.00	\$12,453,790.69
FAS 133 MARK TO MARKET	\$8,453,921.62	\$794,561.91	\$152,870.91	\$947,432.82	\$0.00	\$0.00	\$0.00	\$9,401,354.44
FUEL CLAUSE RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEALTH REIMBURSEMENT ACCRUAL	\$584,485.52	(\$2,395.28)	\$0.00	(\$2,395.28)	\$0.00	\$0.00	\$0.00	\$582,090.24
INCOME QUALIFIED DISCOUNT RECOVERY	\$0.00	\$0.00	\$246,572.59	\$246,572.59	\$0.00	\$0.00	\$0.00	\$246,572.59
INCOME TAX DEFERRED	\$730,465,216.26	(\$3,856,166.57)	\$6,425,222.29	\$2,569,055.72	\$1,475,821.73	(\$6,308,868.70)	(\$4,833,046.97)	\$728,201,225.01
INCOME TAX DEFERRED CWIP NU	(\$31,786,503.15)	\$791,282.04	\$0.00	\$791,282.04	\$0.00	\$0.00	\$0.00	(\$30,995,221.11)
INJURIES & DAMAGES RESERVE	(\$10,670,863.77)	(\$185,445.67)	\$8,800,281.96	\$8,614,836.29	\$0.00	\$0.00	\$0.00	(\$2,056,027.48)
MEDICAL INSURANCE CLAIMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NCCR RECOVERY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCI - HEDGE SETTLEMENT	(\$4,952,159.46)	\$0.00	\$0.00	\$0.00	\$1,603,624.11	(\$1,158,440.93)	\$445,183.18	(\$4,506,976.28)
OTHER BASIS DIFFERENCES	\$78,271,628.75	\$0.00	\$0.00	\$0.00	\$97,866.86	(\$1,738,424.77)	(\$1,640,557.91)	\$76,631,070.84
OTHER DEFERRED COST	\$104,170,904.34	(\$3,311,542.18)	\$8,951,912.82	\$5,640,370.64	\$0.00	\$0.00	\$0.00	\$109,811,274.98
TAX CREDIT CARRYFORWARD	\$512,906,376.71	(\$94,943,590.44)	\$15,298,696.68	(\$79,644,893.76)	\$0.00	\$0.00	\$0.00	\$433,261,482.95
UNBILLED FUEL REVENUES	\$49,330,884.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,330,884.90
UNPROTECTED GROSS UP EADIT NCCR	(\$33,803,978.30)	\$0.00	\$0.00	\$0.00	\$944,300.17	(\$38,836.47)	\$905,463.70	(\$32,898,514.60)



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	Balance at the Beginning of the Period	CHANGES DURING YEAR			ADJUSTMENTS			Balance at the End of the Period
		Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	
190 Accum Deferred Taxes								
UNPROTECTED STATE GROSS UP EADIT	\$25,624,153.35	\$0.00	\$0.00	\$0.00	\$218,196.78	(\$5,305,405.82)	(\$5,087,209.04)	\$20,536,944.31
Total For 190 Accum Deferred Taxes	\$1,445,250,308.71	(\$103,358,619.92)	\$41,672,575.89	(\$61,686,044.03)	\$4,339,809.65	(\$14,549,976.69)	(\$10,210,167.04)	\$1,373,354,097.64
Total For All Accounts:	\$1,445,250,308.71	(\$103,358,619.92)	\$41,672,575.89	(\$61,686,044.03)	\$4,339,809.65	(\$14,549,976.69)	(\$10,210,167.04)	\$1,373,354,097.64

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		CHANGES DURING YEAR			ADJUSTMENTS				
		Balance at the Beginning of the Period	Amounts Debited to 410	Amounts Credited to 411	Net 410/411 DR/CR	Amounts Debited	Amounts Credited	Net Adjustment Amount DR/CR	Balance at the End of the Period
281 Accum Deferred Taxes									
ACCELERATED DEPRECIATION		(\$483,444,656.98)	(\$1,318,121.77)	\$21,360,945.92	\$20,042,824.15	\$0.00	(\$6,434,867.43)	(\$6,434,867.43)	(\$469,836,700.26)
Total For	281 Accum Deferred Taxes	(\$483,444,656.98)	(\$1,318,121.77)	\$21,360,945.92	\$20,042,824.15	\$0.00	(\$6,434,867.43)	(\$6,434,867.43)	(\$469,836,700.26)

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282 Accum Deferred Taxes								
ACCELERATED DEPRECIATION	(\$3,840,647,266.72)	(\$104,883,567.14)	\$35,649,783.22	(\$69,233,783.92)	\$0.02	(\$11,627,968.11)	(\$11,627,968.09)	(\$3,921,509,018.73)
ASSET RETIREMENT OBLIGATIONS	(\$79,702,459.13)	\$30,301.62	(\$590,676.36)	(\$560,374.74)	\$0.00	\$0.00	\$0.00	(\$80,262,833.87)
BASIS DIFFERENCES	\$389,250,790.43	\$6,230,547.92	(\$41,579,042.12)	(\$35,348,494.20)	\$0.00	\$0.00	\$0.00	\$353,902,296.23
BONUS DEPRECIATION SEC 29	(\$138,784.40)	\$0.00	\$69,392.20	\$69,392.20	\$0.00	\$0.00	\$0.00	(\$69,392.20)
OTHER BASIS DIFFERENCES	(\$340,958,256.52)	\$0.00	\$0.00	\$0.00	\$6,463,432.46	(\$12,747,668.54)	(\$6,284,236.08)	(\$347,242,492.60)
OTHER PROPERTY DIFFERENCES	(\$25,793,479.54)	\$64,554.33	(\$2,654.95)	\$61,899.38	\$0.00	\$0.00	\$0.00	(\$25,731,580.16)
T,D & A OTHER BASIS DIFFERENCES	(\$3,447,222.01)	(\$0.01)	\$76,232.17	\$76,232.16	\$0.00	\$0.00	\$0.00	(\$3,370,989.85)
Total For 282 Accum Deferred Taxes	(\$3,901,436,677.89)	(\$98,558,163.28)	(\$6,376,965.84)	(\$104,935,129.12)	\$6,463,432.48	(\$24,375,636.65)	(\$17,912,204.17)	(\$4,024,284,011.18)
Total For All Accounts:	(\$4,384,881,334.87)	(\$99,876,285.05)	\$14,983,980.08	(\$84,892,304.97)	\$6,463,432.48	(\$30,810,504.08)	(\$24,347,071.60)	(\$4,494,120,711.44)

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283 Accum Deferred Taxes								
ADDITIONAL PENSION DEDUCTION	(\$469,831,862.46)	(\$8,800,227.73)	\$0.02	(\$8,800,227.71)	\$0.00	\$0.00	\$0.00	(\$478,632,090.17)
CUSTOMER ADVANCES ON CONSTRUCTION	\$37,202,902.42	\$0.00	\$20,379,575.35	\$20,379,575.35	\$0.00	\$0.00	\$0.00	\$57,582,477.77
DEFERRED INTERCOMPANY GAIN	(\$4,751.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,751.60)
DEFERRED INTEREST ON NUCLEAR FUEL	(\$6,106,135.20)	\$0.00	\$848,518.53	\$848,518.53	\$0.00	\$0.00	\$0.00	(\$5,257,616.67)
DEFERRED JOBS REVENUE & EXPENSES	(\$589,982.40)	(\$324,308.11)	\$4,546.67	(\$319,761.44)	\$0.00	\$0.00	\$0.00	(\$909,743.84)
EMISSION ALLOWANCES	(\$1,882,339.02)	(\$0.01)	\$970.28	\$970.27	\$0.00	\$0.00	\$0.00	(\$1,881,368.75)
FLAT BILL RECOVERY	(\$9,099,146.38)	(\$2,378,675.35)	\$4,526,659.41	\$2,147,984.06	\$0.00	\$0.00	\$0.00	(\$6,951,162.32)
FUEL CLAUSE RECOVERY	(\$304,708,525.40)	(\$3,883,936.01)	\$25,671,777.40	\$21,787,841.39	\$0.00	\$0.00	\$0.00	(\$282,920,684.01)
LEVELIZED PURCHASE POWER	(\$514,749.00)	(\$1,118,862.46)	\$3,557,826.45	\$2,438,963.99	\$0.00	\$0.00	\$0.00	\$1,924,214.99
NCCR RECOVERY	(\$2,446,850.85)	(\$1,739.78)	\$0.00	(\$1,739.78)	\$0.00	\$0.00	\$0.00	(\$2,448,590.63)
NUCLEAR OUTAGE	(\$13,832,934.34)	(\$5,970,048.58)	\$278,553.34	(\$5,691,495.24)	\$0.00	\$0.00	\$0.00	(\$19,524,429.58)
OTHER BASIS DIFFERENCES	(\$118,295,344.35)	\$0.00	\$0.00	\$0.00	\$2,158,327.89	(\$4,257,580.86)	(\$2,099,252.97)	(\$120,394,597.32)
PREMIUM ON REACQUIRED DEBT	(\$47,706,548.68)	\$0.00	\$895,626.86	\$895,626.86	\$0.00	\$0.00	\$0.00	(\$46,810,921.82)
REG ASSET - CLOUD COMPUTING	(\$30,197,880.51)	(\$2,357,913.94)	\$0.03	(\$2,357,913.91)	\$0.00	\$0.00	\$0.00	(\$32,555,794.42)
REG ASSET - COVID COSTS	(\$2,194,091.91)	(\$0.02)	\$548,523.00	\$548,522.98	\$0.00	\$0.00	\$0.00	(\$1,645,568.93)
REG ASSET - CUST USAGE DATA COSTS	\$28,843.56	\$0.00	\$17,105.72	\$17,105.72	\$0.00	\$0.00	\$0.00	\$45,949.28
REG ASSET - DEF PLANT DEPRECIATION	(\$65,016,603.89)	(\$7,171,122.22)	\$204,847.14	(\$6,966,275.08)	\$0.00	\$0.00	\$0.00	(\$71,982,878.97)
REG ASSET - IQTBEE PROGRAM	(\$5,862.47)	(\$0.01)	\$354.93	\$354.92	\$0.00	\$0.00	\$0.00	(\$5,507.55)
REG ASSET - NUCLEAR FINANCING	(\$6,049,148.81)	(\$0.01)	\$184,241.19	\$184,241.18	\$0.00	\$0.00	\$0.00	(\$5,864,907.63)
REG ASSET - TOU MB REVENUE EROSION	(\$123,401.46)	(\$69,597.83)	\$149,289.18	\$79,691.35	\$0.00	\$0.00	\$0.00	(\$43,710.11)
REG LIAB - DEFERRED REVENUE	\$0.00	\$0.00	\$184,366.17	\$184,366.17	\$0.00	\$0.00	\$0.00	\$184,366.17
REG LIAB - GA RATE CHANGE SAVINGS	\$2,336,665.32	(\$505,280.67)	\$0.01	(\$505,280.66)	\$0.00	\$0.00	\$0.00	\$1,831,384.66

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283 Accum Deferred Taxes								
REG. ASSET - CANCELED CWIP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REG. ASSET - OBSOLETE INVENTORY	(\$3,056,928.52)	(\$6,490.58)	\$0.00	(\$6,490.58)	\$0.00	\$0.00	\$0.00	(\$3,063,419.10)
REG. ASSET - RETIRED UNITS	(\$187,219,867.57)	(\$186,254.45)	\$6,579,079.64	\$6,392,825.19	\$0.00	\$0.00	\$0.00	(\$180,827,042.38)
STORM DAMAGE RESERVE	(\$215,901,462.76)	(\$12,556,483.65)	\$3,366,190.54	(\$9,190,293.11)	\$0.00	\$0.00	\$0.00	(\$225,091,755.87)
Total For 283 Accum Deferred Taxes	(\$1,445,216,006.28)	(\$45,330,941.41)	\$67,398,051.86	\$22,067,110.45	\$2,158,327.89	(\$4,257,580.86)	(\$2,099,252.97)	(\$1,425,248,148.80)
Total For All Accounts:	(\$4,384,847,032.44)	(\$248,565,846.38)	\$124,054,607.83	(\$124,511,238.55)	\$12,961,570.02	(\$49,618,061.63)	(\$36,656,491.61)	(\$4,546,014,762.60)