**STF-DEA-2-12**

Question:

Please refer to p. 298 of the “2024 GA ITS Ten-Year Plan” within “2025 IRP Volume 3 PUBLIC DISCLOSURE

1. Was there a Unit Retirement Generation Scenario that directly aligns with those units that were allowed to run throughout the planning horizon studied in the 2024 Ten Year planning process? If so, please provide any study documents or files, or a reference thereto.
2. Please provide any study documents or files that correspond to a Fleet scenario that aligns with that studied during the 2024 Ten Year planning process.
3. Please provide a list of projects that are still needed under a Unit Retirement Generation Scenario that directly aligns with the 2024 Ten Year Planning Process.
4. Please provide a list of projects that are no longer needed under a Unit Retirement Generation Scenario that directly aligns with the 2024 Ten Year Planning Process.

Response:

1. No. For details on unit retirements, please refer to the Unit Retirement Study in Technical Appendix Volume 1 of the 2025 IRP.
2. The dispatch merit order in the base cases reflected Scenario 5 (MG0). Refer to Section 3.3, Table 3.3 (p 19) of the 2025 IRP Main Document. In addition, all coal generation units listed in Table 34 and existing resources with a retail Operating Company PPA expiring within the ten-year planning horizon were allowed to dispatch throughout the planning horizon in order to meet load obligations.
3. For the list of projects still required under a Unit Retirement Generation Scenario, refer to Section VI.D Tables 35, 37, 39, & 41 (p 299-303) of the 2024 GA ITS Ten-Year Plan in Technical Appendix Volume 3.
4. For the list of projects that are no longer needed under a Unit Retirement Generation Scenario, refer to Section VI.D Tables 36, 38, 40, & 42 (p 299-304) of the 2024 GA ITS Ten-Year Plan, in Technical Appendix Volume 3.