**STF-DEA-2-6**

Question:

Please refer to “2022-2024 SYSTEM PERFORMANCE” of “2025 IRP Volume 3 TRADE SECRET”.

1. Has the Company assessed resiliency improvements in response to Hurricane Helene? If so, please describe what is being considered. Provide any reports, analysis, or assessments of these resiliency improvements. If the Company has not assessed these improvements, please explain why.
2. Please provide any reports or technical analysis related to assessments of improved resiliency in response to Hurricane Helene.
3. In response to Hurricane Helene and other recent natural events, has the Company collaborated with other utilities or trade associations on analysis of resiliency improvements? Please provide any reports or documentation from such collaboration.

Response:

1. The Company has discussed the severity of the Hurricane Helene Storm and the resiliency of the grid. Please see STF-DEA-2-6 Attachment for the Company’s post-storm summary report.
2. The Company continues to have the resiliency of the grid as a priority. Please refer to STF-DEA-2-6 Attachment.
3. In response to Hurricane Helene and other recent natural events, the Company has engaged in several collaborative efforts with other utilities to discuss resiliency efforts. Hurricane Helene was one of the most destructive hurricanes in the Company's history and led Georgia Power to hold a significant debrief with Alabama Power and Mississippi Power discussing key improvement elements and reviewing these actions at the Southeastern Electric Exchange (“SEE”) and Association of Edison Illuminating Companies (“AEIC”) conferences. Furthermore, the Company collaborated with Duke Energy and Florida Power & Light, known for their robust resiliency programs, to exchange best practices and successful strategies.