FILED
MAR 04 2025
EXECUTIVE SECRETARY
GPSC

DOCKET# 29324
30702
DOCUMENT# 221684

COMMISSIONERS:

JASON SHAW, Chairman
TIM G. ECHOLS, Vice-Chairman
FITZ JOHNSON
LAUREN "BUBBA" McDONALD
TRICIA PRIDEMORE

REECE McALISTER
EXECUTIVE DIRECTOR

SALLIE TANNER
EXECUTIVE SECRETARY

Georgia Public Service Commission

(404) 656-4501
(800) 282-5813

244 WASHINGTON STREET, SW
ATLANTA, GEORGIA 30334-5701

FAX: (404) 656-2341
psc.ga.gov

***In Re*:**	)	
Cobb Countywide Safety Plan	)	**DOCKET NO. 29324**
	)	
	)	
Application of Atlanta Gas Light Company for Amended Certificate of Public Convenience and Necessity for Cobb County	)	**DOCKET NO. 30702**
	)	
	)	
	)	

ORDER ON AMENDING THE COUNTYWIDE SAFETY PLAN, CERTIFICATE AMENDMENTS, AND WAIVING THE HEARING REQUIREMENTS

These matters come before the Georgia Public Service Commission ("Commission") as a result of the filings by Atlanta Gas Light Company ("AGL") and Austell Gas System ("Austell") (the "Operators") for Amendment to the Countywide Safety Plan ("CWSP"), Amendment to the affected Certificates, and waiver of the associated hearing requirements.

I. JURISDICTION

The Commission has general jurisdiction over natural gas utilities. O.C.G.A. § 46-2-20. Specifically, the Commission maintains safety jurisdiction over all natural gas transmission and distribution facilities within Georgia, including those natural gas facilities which are owned and operated by municipalities. O.C.G.A. § 46-2-20(i). The Commission further has jurisdiction over Georgia intrastate natural gas operators pursuant to *inter alia*: 49 U.S.C.S. §§ 60105 and 60122, 49 C.F.R. Part 191, 49 C.F.R. Part 192; O.C.G.A. §§ 46-2-21, 46-2-30, 46-2-53,46-2-90, 46-2-91, 46-4-1, 46-4-31, 50-13-1 *et seq.*; and Commission Rules 515-7-1-.01 *et. seq.*, 515-9-1-.01*et.seq.*, 515-9-3-.01 *et. seq.*, 515-9-6-.01 and 515-9-7-.01 *et. seq.*

The Commission has further jurisdiction pursuant to Commission Rules 515-9-1-.01 and 515-9-3-.03; both adopting the Rules and Regulations prescribed by the United States Department of Transportation applicable to the "Transportation of Natural and Other Gas by Pipeline: Minimum Safety Standards" (49 C.F.R. Parts 40, 191, 192, 193 and 199) having been made the Rules and Regulations of the Commission for the safe installation and operation of all natural gas transmission and distribution facilities by companies subject to the jurisdiction of the Commission.

II. PROCEDURAL HISTORY

On January 15, 2025 (Docket 29324, Document 221008) AGL filed a revised proposed Joint Petition of AGL and Austell for Approval to Amend the Countywide Safety Plan (Attached hereto as Exhibit A) correcting scrivener's errors. This petition replaces the attachment to the joint petition of the same name filed on December 20, 2024 (Docket 29324, Document 220778). The Joint Petitioners requested that the Commission waive the hearing requirement set forth in Commission Rule 515-9-7-.01(4). The Commission previously amended the Countywide Safety Plan to reflect the waiver to Commission Utility Rule 515-7-1-.15(6) (the "80 Foot Rule") filed jointly by AGL and Austell. The petition was filed under Docket 44561, Document 190931 and did not alter AGL's Certificate boundaries. The Order granting the waiver and amending the Countywide Safety plan was approved on May 5, 2023 and was filed in Docket 29324, Document 194349 and Docket 44561 Document 194349.

On January 10, 2025, AGL filed an Application for an Amended Certificate of Public Convenience and Necessity for Cobb County (Docket 30702, Document 220935). Under O.C.G.A. § 46-4-28(a) and Commission Rule 515-7-1-.13, the Commission may amend a Certificate. AGL submitted its Application to amend its Certificate boundaries to conform its current Certificate boundaries to the safety-based boundaries requested under the Commission's Countywide Safety Plan Rule. AGL's Certificate was previously amended on October 18, 2022.

On October 18, 2022, the Commission revised the Cobb CWSP and AGL's Certificates. Since then, it was determined that a correction to the Cobb CWSP is needed. Therefore, AGL and Austell seek to revise Boundary 1 to create a new Boundary 3 to extend along the property lines of parcels fronting the entrance to the Pickens Bluff Reserve subdivision and allow AGL to have a Pipeline Only Right-of-Way ("ROW") through Austell's service territory to provide natural gas to the new subdivision in Paulding County.

Austell has home county status and does not object to the amended Cobb CWSP.

AGL and Austell are the Operators in Cobb County. The Operators have worked in good faith to reach an agreement on these amendments. The Operators request that the Commission approve the amended Cobb CWSP and waive the hearing requirement. There are no customer transfers involved in any of the petitions.

The Commission's Facility Protection Unit has reviewed the proposed requests and has no objection.

III. STAFF REVIEW AND RECOMMENDATION

The Natural Gas Staff has performed its due diligence on the above-listed Petitions. The Facilities Protection Unit has inspected the proposed boundaries and waivers and has no objections to the requests.

Staff recommends that the Commission grant the petitions and waivers to the associated hearing requirements.

IV. STATUTES AND COMMISSION RULES INVOLVED

The Commission has the power and authority to enforce the provisions of: Ga. Const. Art. 9, § 6, ¶ 2, O.C.G.A. §§ 46-2-20 *et. seq.*, 46-2-30, 46-2-50, 46-2-51, 46-2-52, 46-2-53, 46-2-71, 46-2-90, 46-2-91, 46-4-20 *et. seq.*, 46-4-30 *et. seq.* and 50-13-1 *et. seq.*, applicable to Certificates of Public Convenience and Necessity and Safety of Natural Gas Pipelines/Distribution systems regulated by the Commission. The Commission has further power and authority to enforce the Commission's Natural Gas Certification and Safety Rules: 515-7-1 *et. seq.*, 515-9-1 *et. seq.*, 515-9-3 *et. seq.* and 515-9-7 *et. seq.* The Commission's specific Constitutional and statutory authorities can be found *inter alia*, at Ga. Const. Art. 9, § 6, ¶ 2, O.C.G.A. §§ 46-2-20, 46-2-21, 46-2-30, 46-2-51, 46-2-53, 46-2-54, 46-2-57, 46-2-58, 46-2-59, 46-2-71, 46-2-90, 46-2-91, 46-2-92, 46-2-93, 46-4-21, 46-4-22, 46-4-23, 46-4-24, 46-4-25, 46-4-26, 46-4-27, 46-4-28, 46-4-29, 46-4-30, and 46-4-31. The applicable Commission Rules involved are, *inter alia*, at 515-7-1-.01 *et. seq.*, 515-9-1-.01 *et. seq.*, 515-9-3.01 *et seq.*, and 515-9-7-.01.

V. FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. THE COMMISSION FINDS AND CONCLUDES that it has jurisdiction over natural gas utilities. (O.C.G.A. § 46-2-20). Specifically, the Commission maintains safety jurisdiction over all natural gas transmission and distribution facilities within Georgia, including those natural gas facilities which are owned and operated by municipalities. (O.C.G.A. § 46-2-20(i)). The Commission further has jurisdiction over Georgia intrastate natural gas operators pursuant to *inter alia*: 49 U.S.C.S. §§ 60105 and 60122, 49 C.F.R. Part 191, 49 C.F.R. Part 192; O.C.G.A. §§ 46-2-21, 46-2-30, 46-2-53, 46-2-90, 46-2-91, 46-4-1, 46-4-20 *et. seq.*, 50-13-1 *et seq.*; and Commission Rules 515-7-1-.01 *et. seq.*, 515-9-1-.01 *et. seq.*, 515-9-3-.01 *et. seq.*, 515-9-6-.01 and 515-9-7-.01 *et. seq.*

2. THE COMMISSION FURTHER FINDS AND CONCLUDES that AGL and Austell are each individually and collectively subject to the safety jurisdiction of the Commission.

3. THE COMMISSION FURTHER FINDS AND CONCLUDES that the Facilities Protection Unit Staff of the Commission has the authority to inspect the facilities of all Georgia natural gas providers pursuant to the legal citations contained supra.

4. THE COMMISSION FURTHER FINDS AND CONCLUDES that AGL and Austell hereby waive any hearings and/or further findings or conclusions of law with respect

to the above-styled matters and agree that the Commission may enter an order based upon the agreement of AGL, to comport their respective certificated territories to the safety-based boundaries agreed to in the Joint Consent Agreement attached hereto and the Countywide Safety Plan agreed to by AGL and Austell and Staff (attached as Exhibit "A" to the Consent Agreement and "C" (Maps) thereto). The Cobb Countywide Safety Plan Consent Agreement, Plan, and Plan Map(s) are all incorporated into this order as if specifically written herein.

5. THE COMMISSION FURTHER FINDS AND CONCLUDES that the Countywide Safety Plan for Cobb County (see Exhibit "A" to the Consent Agreement (Attachment "One")) agreed to by the Operators and Staff, shall be the Countywide Safety Plan for Cobb County until otherwise ordered by the Commission.

6. THE COMMISSION FURTHER FINDS AND CONCLUDES that compliance with all parts of the Countywide Safety Plan for Cobb County (*id.*) shall begin immediately upon issuance of this Commission Order. All timelines and action items contained within the Consent Agreement and Cobb Countywide Safety Plan shall be incorporated by reference into the body of this Order Adopting Consent Agreement as if specifically written herein and the failure of the Operators to meet all such timelines and/ or act on all such action items shall be a violation of this Order.

7. THE COMMISSION FURTHER FINDS AND CONCLUDES that all changes to the Countywide Safety Plan for Cobb County shall be made in accordance with *inter alia*, Commission Rule 515-9-7-.01 *et. seq.*

8. THE COMMISSION FURTHER FINDS AND CONCLUDES that AGL's Distribution Certificate of Public Convenience and Necessity shall be amended to conform to the safety-based boundaries agreed to by Staff and the Cobb County Operators in accordance with the Countywide Safety Plan /Maps attached hereto. (Exhibit "A" to the Joint Consent Agreement and Attachments "A" and "C" thereto respectively (for the Plan and Plan Maps)).

9. THE COMMISSION FURTHER FINDS AND CONCLUDES that based on the Commission's review of the proposed Countywide Safety Plan /Maps and Certificate Application Amendments submitted, that such agreements by the Operators are respectively, a reasonable and appropriate resolution of the Countywide Safety Plan and Certificate proceedings for Cobb County, Georgia.

10. THE COMMISSION FURTHER FINDS AND CONCLUDES that the executed Joint Consent Agreement and the Cobb Countywide Safety Plan /Maps attached hereto, are hereby adopted by the Commission, and shall constitute a final resolution of the Cobb Countywide Safety Plan and related Certificate dockets.

VII. ORDERING PARAGRAPHS

WHEREFORE, IT IS HEREBY ORDERED that all findings of fact and conclusions of law contained within the preceding sections of this Order are hereby adopted as the findings and conclusions of this Commission.

ORDERED FURTHER, that a motion for reconsideration, rehearing or oral argument or any other motion shall not stay the effective date of this Order unless otherwise ordered by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as this Commission may deem just and proper.

The above by action of the Commission in Administrative Session on the 4th day of March 2025.

Sallie Tanner
Executive Secretary

3-4-25
Date

Jason Shaw
Chairman

3-4-25
Date

EXHIBIT A

Attachment A

COUNTYWIDE

SAFETY

PLAN:

COBB COUNTY

(Revised January 15, 2024)

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

COBB COUNTY

SECTION ONE

Definitions
[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:
(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.
(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.
(c) "Municipality" means a city, county or any other political subdivision of a State.
(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.
(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.
(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.
(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.
(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.
(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Austell

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-3 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-3 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety based boundaries as defined in Section 3(a) of the Rule and Plan map labeled Attachment C (One overall Cobb County map). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Limited Pipeline-Only Right of Way ("LPOROW"):

Due to the existing pipeline placement and operating conditions specified herein, the natural gas operators specified *supra*, shall each be granted a "Limited Pipeline-Only Right of Way" ("LPOROW") to maintain and operate their existing respective pipelines (detailed below) that fall in part, within the service territory of another operator. As delineated below, these operators shall retain the right to tap and/or relocate their existing pipeline facilities along the prescribed routes to supply gas to the respective service territories granted to each under this County-Wide Safety Plan. Whenever feasible, each LPOROW operator relocating existing facilities, shall do so in a manner that places said facilities back within that LPOROW operator's own service territory. Under no circumstances shall the existing LPOROW facilities of one LPOROW operator, which reside within the service territory of another LPOROW operator, be extended to serve within that other operator's service territory.

Except in the event of a natural gas emergency, each LPOROW operator shall provide thirty (30) days' notice to the other LPOROW operator prior to tapping, excavating and/or otherwise relocating any of an operator's facilities residing within this limited pipeline-only ROW, where such facilities are within or will come within eighty (80) feet of the other LPOROW operator. Where both LPOROW operators agree to the proposed tapping, excavating and/or relocation of the LPOROW facilities, and the action taken creates an "area of close proximity and joint response" not already delineated in this Plan, the operator requesting the action to be undertaken shall file an update to this Plan delineating the newly acquired "area of close proximity and joint response." Such updated CWSP filing shall occur within thirty (30) days of completion of the LPOROW tap and/or relocated pipeline. To the extent that conflict between the LPOROW operators arises, the requesting operator shall file a Petition for Waiver of the

Commission's "80 Foot" Rule (515-7-1-.15(6)) along with any other required Rule waivers that may be necessary, and each such waiver must be granted prior to the commencement of the intended action. Unless otherwise ordered by the Commission, neither LPOROW operator shall tap and/or relocate their existing LPOROW facilities in any manner that brings such facilities within eighty (80) feet of any *other* operator without having been first granted the required "80 Foot Rule" and/or any other required Rule waivers.

Boundary Description:

The use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with an arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> > 34.122044, -83.819933. Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon.

Boundary 1

Boundary 1 begins at the southeast side of Cobb County at the Cobb/Fulton County line (Chattahoochee River) just west of the Fulton County Airport and just south of where SR 139 enters Cobb County at approximately Latitude 33.778796, Longitude -84.53360. Boundary 1 extends northwest along front property lines of parcels fronting SR 139 on the northwest side to approximately Latitude 33.780393, Longitude -84.536097 then crosses SR 139 and continues northwesterly along front property lines of parcels fronting SR 139 on the northeast side to approximately Latitude 33.781377, Longitude -84.536571. Boundary 1 then extends to the back property line and continues northwesterly along back property lines of parcels fronting SR 139 on the northeast side to approximately Latitude 33.783955, Longitude -84.538554 then continues northeasterly along back property lines of parcels fronting Hunnicut Road SE and King Court Road SE to approximately Latitude 33.791596, Longitude -84.534731. Boundary 1 then extends east/north/east north along back property lines of parcels fronting Bishops Run Lane, Checkmate Court, Queensbrooke Way SE, and Queen Mill Road SE to a Nickajack Creek tributary at approximately Latitude 33.79798, Longitude -84.531047. Boundary 1 then extends southwesterly along the centerline of the Nickajack Creek tributary crossing Queen Mill Road SE to approximately Latitude 33.796452, Longitude -84.534525 then extends west along property lines to approximately Latitude 33.796496, Longitude - 84.537542 then continues in a westerly

direction along back property lines of parcels fronting Ivey Terrace Drive SE and Ivey Way SE on the south side to an unknown tributary at approximately Latitude 33.796648, Longitude -84.546306. Boundary 1 then extends northwest along the centerline of said tributary to approximately Latitude 33.803230, Longitude -84.554380 then extends west a short distance along property line then extends north along back property lines of parcels fronting Venetian Way SW on the east side to Sheraton Way SE at approximately Latitude 33.805765, Longitude -84.554789 then continues north along property lines to the center of Brookdale Lane SW at approximately Latitude 33.807109, Longitude -84.554624. Boundary 1 then extends east along the centerline of Brookdale Lane SW a short distance then extends north along back property lines of parcels fronting Brookdale Lane SW on the west side and continues along front property lines of parcels fronting Kitchens Road SE on the east side crossing Veteran's Memorial Highway to approximately Latitude 33.812151, Longitude -84.554262 then extends east along the front property line to approximately Latitude 33.812487, Longitude -84.552499. Boundary 1 then extends north along the property line to the back property line and continues east along back property lines of parcels fronting Veteran's Memorial Highway on the north side to approximately Latitude 33.814939, Longitude -84.547750 then continues northerly along back property lines of parcels fronting Vinings Retreat View SW on the west side, Vinings Retreat Way SW on the south and west side, and Samoa Court SW and Vinings Lake View SW on the north side to approximately Latitude 33.818523, Longitude -84.550004 then continues north and west around the pond and back property lines in the subdivision to approximately Latitude 33.822188, Longitude -84.553979. Boundary 1 then extends north along back property lines of parcels fronting Cooper Lake Road SW on the east side to approximately Latitude 33.822928, Longitude -84.553755 then extends west along property lines to the center of Cooper Lakes Road SW then extends northeast along the centerline of Cooper Lakes Road SW to approximately Latitude 33.824606, Longitude -84.552885. Boundary 1 then extends west and north along back property lines of parcels fronting Waits Drive on the east side then extends west a small distance and continues north along property lines to the railroad ROW at approximately Latitude 33.829332, Longitude -84.55426 then extends southwest along the centerline of the railroad ROW to approximately Latitude 33.826658, Longitude -84.558628. Boundary then extends north along property lines crossing Fountain Road SW continuing along back property lines of parcels fronting Waterford Drive SW, O'Brian Street, Waterford Place, County Cork Drive, Belfast Court, Doublin Court, and Nickajack Rd SW on the east side to approximately Latitude 33.84041, Longitude -84.558468. Boundary 1 then crosses Nickajack Rd SW and continues to approximately Latitude 33.841219, Longitude -84.558630 then extends southwest a short distance then northwest to the centerline of Timberland Drive at approximately Latitude 33.841317, Longitude -84.559546 then extends west along the centerline of Timberland Drive/ Shady Lane to approximately Latitude 33.841561, Longitude -84.562136 then extends west to the back property line. Boundary 1 then extends north and east along back property lines of parcels fronting Timberland Drive on the west and north side to approximately Latitude 33.842985, Longitude -84.560763 then extends north along back property lines of parcels fronting Mill Grove Lane SW on the west side to approximately Latitude 33.847834, Longitude -84.560871 just south of Concord Road SW. Boundary 1 then extends southwest along front property lines of

parcels fronting Concord Road SW on the south side to approximately Latitude 33.846313, Longitude - 84.563792 east of Mill Grove Lane SW then extends north to the centerline of Concord Road SW then continues southwest along the centerline to western side of the AGL ROW at approximately Latitude 33.846038, Longitude - 84.564914 then extends northwest along the AGL ROW crossing Fowler Road SW to approximately Latitude 33.849181, Longitude -84.566372 then extends southwest and north along front property lines of the parcel fronting Fowler Road SW on the north side and S. Hurt Road SW on the east side to approximately Latitude 33.850543, Longitude - 84.566992 then extends east to the back property line and continues north along back property lines of parcels fronting S. Hurt Road SW on the east side crossing the Silver Comet Trail at approximately Latitude 33.852758, Longitude -84.564675 then continuing along back property lines crossing the East-West Connector at approximately Latitude 33.856489, Longitude -84.565731 to Covered Bridge Place SW at approximately Latitude 33.857368, Longitude -84.566752. Boundary 1 then extends northwest along the centerline of Covered Bridge Place SW a short distance to approximately Latitude 33.857809, Longitude -84.567202 then extends east then northerly along back property lines of parcels fronting S. Hurt Road SW while crossing Elaine Drive at approximately Latitude 33.860980, Longitude -84.567106 to Foxfire Drive SW at approximately Latitude 33.862282, Longitude -84.567155. Boundary 1 then extends east along the centerline of Foxfire Drive SW a short distance to approximately Latitude 33.862289, Longitude -84.566833 then extends north along property lines to Terrace Drive at approximately Latitude 33.863501, Longitude -84.566851 then doglegs west to continue north along property lines crossing Plantation Road SW to approximately Latitude 33.865352, Longitude -84.567311. Boundary 1 then continues northeasterly along back property lines of parcels fronting Hurt Road SW on the east side to Herren Drive SW at approximately Latitude 33.868097, Longitude -84.566280 then extends northwest along the front property line to the centerline of Hurt Road SW. Boundary 1 then extends northeast along the centerline of Hurt Road SW to approximately Latitude 33.869305, Longitude -84.566592 then extends westerly along the south bank Mill Creek Lake to the back property lines of parcels fronting Stone Harbor Pkwy SW on the south side at approximately Latitude 33.870182, Longitude -84.571721 then extends west along the back property lines to Hicks Rd SW at approximately Latitude 33.870147, Longitude - 84.578350 then extends north along the centerline of Hicks Road SW to approximately Latitude 33.871760, Longitude -84.578870 then extends east along back property lines of parcels fronting Stone Harbor Pkwy SW on the north side to approximately Latitude 33.871640, Longitude -84.576017. Boundary 1 then extends north along back property lines of parcels fronting Mill Stream Lane SW, Village Lane Drive SW, and Village Lane Court SW on the west side to approximately Latitude 33.877444, Longitude -84.574345 then extends north along property lines to just below Smyrna Powder Springs Road SW at approximately Latitude 33.880786, Longitude -84.574441. Boundary 1 then extends west along the front property line of Birney Elementary School to approximately Latitude 33.880826, Longitude -84.575757 then extends north across Smyrna Powder Springs Road SW to the back property line at approximately Latitude 33.881686, Longitude - 84.575794 then continues northwesterly along back property lines of parcels fronting Montview Drive SW and Montview Court SW to an unknown creek at approximately Latitude 33.882537, Longitude -84.578462. Boundary 1 then extends north along the

unknown creek to where it intersects an unknown pond then continues east and north around the edge of the pond to approximately Latitude 33.885995, Longitude -84.578215 then continues north along back property lines of parcels fronting Hicks Road on the east side to approximately Latitude 33.887913, Longitude -84.577908 then extends west along property lines crossing Hicks Road continuing westward along back property lines of parcels fronting Hicks Road on the west side and E. Callaway Road SW on the north side to its intersection with Austell Road SW. Boundary 1 then extends across the intersection of Austell Road SW and Calloway Road SW to the property line on the northwest side at approximately Latitude 33.887662, Longitude -84.584719 then extends southwest along the front property line of two parcels then northwest to the back property line and continues southwest along the back property line of two parcels to approximately Latitude 33.887306, Longitude -84.586544. Boundary 1 then extends northwesterly along back property lines of parcels fronting Waymar Drive SW on the northeast side then continuing along back property lines of parcels fronting Windage Court SW on the southeast, south and east side to approximately Latitude 33.889206, Longitude -84.593233 then extends north/west/north along property lines to Glynn Oaks Drive SW at approximately Latitude 33.847192, Longitude -84.562588. Boundary 1 then extends west along the centerline of Glynn Oaks Drive SW a short distance to its intersection with Scott Oaks Trail SW then extends north along the centerline of Scott Oaks Trail SW to the end of the cul-de-sac continuing to back property lines at approximately Latitude 33.898333, Longitude -84.597212 then continuing north crossing Windy Hill/ Macland Road Connector along back property lines of parcels fronting Winston Road SW and Kolb Ridge Court SW on the east side to approximately Latitude 33.905657, Longitude -84.597295 then extends west along property lines to Kolb Ridge Court SW. Boundary 1 then extends north along the centerline of Kolb Ridge Court SW a short distance to approximately Latitude 33.905933, Longitude -84.598021 then extends west along property lines to the back property line then continues north along back property lines of parcels fronting Kolb Ridge Court SW on the west side and York Road on the east side to approximately Latitude 33.907686, Longitude - 84.600166 then extends southwest and northwest around the one parcel crossing Powder Springs Road SW to the front property line on the northwest side at approximately Latitude 33.907885, Longitude -84.601616. Boundary 1 then extends northeast along the front property line to approximately Latitude 33.908755, Longitude -84.600624 then extends northwest along back property lines of parcels fronting Rifle Ridge SW on the east side and Fallen Leaf Drive SW on the south and west side to Old John Ward Road SW at approximately Latitude 33.914764, Longitude -84.609678 then extends southwest along the centerline of Old John Ward Road SW to the property line just southwest of John Ward Road SW at approximately Latitude 33.913484, Longitude -84.609867 then extends southeast along property lines to approximately Latitude 33.910981, Longitude -84.608428. Boundary 1 then extends west along back property lines of parcels fronting Wilshire Drive SW to Wilshire Drive SW at approximately Latitude 33.910551, Longitude -84.609956 then extends northwest along the centerline of Wilshire Drive SW to approximately Latitude 33.910872, Longitude -84.610465 then extends southwesterly along back property lines of parcels fronting Windcrest Circle SW and Wilshire Drive SW on the south side to approximately Latitude 33.909426, Longitude -84.614655 then extends south along back property line of two parcels fronting Walker Ridge Drive SW

on the east side to approximately Latitude 33.908623, Longitude -84.614811. Boundary 1 then extends west crossing Walker Ridge Drive SW and continues along back property lines of parcels fronting Kensington Court SW on the south side then north along property lines to John Ward Creek at approximately Latitude 33.911061, Longitude -84.619044 then extends west along the centerline of John Ward Creek crossing Ernest W Barrett Parkway SW to Noses Creek then extends south along the centerline of Noses Creek to approximately Latitude 33.909353, Longitude -84.629881. Boundary 1 then extends west along back property lines of parcels fronting Fairfield Court SW on the south side and Edington Road SW on the north side to approximately Latitude 33.909717, Longitude -84.635374 then extends north along back property lines of parcels fronting W. Sandtown Road SW on the east side to approximately Latitude 33.913321, Longitude -84.632712 then extends west along property lines crossing W. Sandtown Road SW to approximately Latitude 33.913530, Longitude -84.636472. Boundary 1 then extends north/west/south along property lines of parcels fronting Sage Ridge Drive to the centerline of Friendship Church Road SW at approximately Latitude 33.913561, Longitude -84.639075 then extends west along the centerline of Friendship Church Road SW to approximately Latitude 33.913600, Longitude -84.640514 then extends north along back property lines of parcels fronting Kimberly Drive SW to approximately Latitude 33.916902, Longitude -84.640527 then extends west along back property lines of parcels fronting Coffman Court SW and Friendship Church Road SW to approximately Latitude 33.916924, Longitude -84.647517 then extends south along back property lines of parcels fronting Vine Leaf Drive on the east side to the front property line at approximately Latitude 33.913789, Longitude -84.645466 just north of Friendship Church Road SW then extends west along front property lines to approximately Latitude 33.913806, Longitude -84.646268. Boundary 1 then extends south to the centerline line of Friendship Church Road SW and continues northwesterly along the centerline of Friendship Church Road SW to approximately Latitude 33.916239, Longitude -84.649488 then extends south along back property lines of parcels fronting Cooks Pond Way and N. Cook Drive on the east side to a Mud Creek Tributary then extends northwest along the tributary to approximately Latitude 33.911884, Longitude -84.653749 then extends north along property lines to approximately Latitude 33.913523, Longitude -84.653865. Boundary 1 then extends west along back property lines of parcels fronting Jade Cove Drive and N. Cook Road on the south side crossing Villa Rica Road to approximately Latitude 33.913551, Longitude -84.667563 then extends north a short distance along the front property line to approximately Latitude 33.914080, Longitude -84.667548. Boundary 1 then extends westerly along back property lines of parcels fronting McEachern Farm Drive on the south side and MacLand Woods Drive on the north side to approximately Latitude 33.913508, Longitude -84.677643 then extends northwest along property lines crossing Bullard Road at approximately Latitude 33.916781, Longitude -84.681683 and continues northeasterly along property lines to approximately Latitude 33.918048, Longitude -84.682962. Boundary 1 then extends north along back property lines of parcels fronting Jordan Road on the west side then extends west along back property lines of parcels fronting Lost Mountain Court on the south side to approximately Latitude 33.920071, Longitude -84.688828 then extends north and west along property lines of the parcel fronting Midway Road on the east side to Midway Road at approximately

Latitude 33.920851, Longitude -84.689141. Boundary 1 then extends northward along the centerline of Midway Road to approximately Latitude 33.924522, Longitude -84.687778 then continues northerly along back property lines of parcels fronting Oakleigh Manor Drive, Wardleigh Court, and Jubilee Court on the east side to approximately Latitude 33.930463, Longitude -84.688684 then extends west along back property lines of parcels fronting Manatee Court NW on the south side to approximately Latitude 33.930491, Longitude -84.692862 then extends north along property lines to approximately Latitude 33.932369, Longitude -84.692926 then extends east along property lines to approximately Latitude 33.932456, Longitude -84.690700 then extends north along property lines to approximately Latitude 33.935986, Longitude -84.690861 then extends west along property lines to approximately Latitude 33.936041, Longitude -84.692444 then extends north along property lines to approximately Latitude 33.939645, Longitude -84.69245 then extends west towards Lost Mountain Road to approximately Latitude 33.93942, Longitude -84.70203 then extends southeast along the front property line a short distance to approximately Latitude 33.939167, Longitude -84.701819 then extends west across Lost Mountain Road to the front property line and continues northwest along front property lines of parcels fronting Lost Mountain Road on the west side to Dallas Highway at approximately Latitude 33.940455, Longitude -84.703277. Boundary 1 then extends west along the centerline of Dallas Highway across Southern Natural Gas (SNG) transmission line to approximately Latitude 33.939916, Longitude -84.705212 then extends north/west/south around the one parcel which fronts Dallas Highway on the north side crossing Dallas Highway to approximately Latitude 33.938521, Longitude -84.710007 then extends southwest along front property lines of parcels fronting Dallas Highway on the south side to approximately Latitude 33.935581, Longitude -84.720169 then extends south to the back property line and continues southwest along back property lines of parcels fronting Dallas Highway on the south side to approximately Latitude 33.932754, Longitude -84.723884 at the Cobb/Paulding county line.

Pipeline-only Right of Way (ROW)
AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates at the AGLC/City of Austell safety based boundary at approximately Latitude 33.780393, Longitude -84.536097 southeast of Lee Industrial Boulevard. The pipeline only ROW extends northwest a short distance then northeast crossing Mableton Parkway SE until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.781063, Longitude -84.536166 just northwest of Discovery Boulevard.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)
AGLC shall maintain a pipeline-only ROW within the limits of its easement through Austell's territory for its existing pipeline that originates at the AGLC/City of Austell safety based boundary at approximately Latitude 33.84345, Longitude -

84.560639 west of the Lismoor Trace cul-de-sac. The pipeline only ROW extends northwesterly crossing Mill Grove Lane SW until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.846038, Longitude -84.564914 at Concord Road SW.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of its easement through Austell's territory for its existing pipeline that originates at the AGLC/City of Austell safety based boundary at approximately Latitude 33.849757, Longitude -84.567057 south of Gregory Manor Drive SW. The pipeline only ROW extends northwesterly crossing S Hurt Road, Gregory Manor Circle SW, Silver Comet Trail, Lawton Bridge Road SW, East-West Connector, Aunt Lucy Lane, Llewellin Lane SW, Covey Flush Court SW, Felton Hill Road, Fisher Drive, Hurt Road, Hicks Road, and Mill Creek Lane until reaching the Chisholm Trail SW Cul-de-sac at approximately Latitude 33.871324, Longitude - 84.580404. The pipeline only ROW then continues northwesterly along public ROW along Chisholm Trail SW to its intersection with Pair Road then continues northwesterly along easement crossing Oakton Way SW, Milford Church Road SW, Austell Road SW, Milford Church Road SW (2nd time), Milford View SW, Milford Church Road SW (3rd time), Pasture Lane SW, Glynn Oaks Court, Glynn Oaks Drive SW, Glynn Oaks Circle SW, Rose Court, Dyson Road SW, Powder Springs Road SW, Macland Road, Carithers Way, Keith Drive, Clayhill Court, and Clayhill Pointe SW until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.911457, Longitude -84.627316 and its intersection with Ernest W Barrett Parkway SW.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates at its easement intersecting Concord Road SW at approximately Latitude 33.845991, Longitude -84.564698 west of Mill Grove Lane SW. The pipeline only ROW extends northeast along the public ROW of Concord Road SW until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.846313, Longitude - 84.563792 east of Mill Grove Lane SW.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)
AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates at its easement intersecting Hicks Road at approximately Latitude 33.867705, Longitude -84.577505 south of Mill Lake Drive SW. The pipeline only ROW extends north along the public ROW of Hicks Road until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.870060, Longitude -84.578250.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)
AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates at its easement intersecting Austell Road SW at approximately Latitude 33.883653, Longitude -84.587251 southwest of Crest Ridge Drive SW. The pipeline only ROW extends northeast along the public ROW of Austell Road SW until reaching the AGLC/City of Austell safety based boundary at approximately Latitude 33.887612, Longitude -84.584106 east of E. Callaway Road SW.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)
AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates along Friendship Church Road SW at approximately Latitude 33.913530, Longitude -84.636472 west of W Sandtown Road then extends west towards Sage Ridge Drive to approximately Latitude 33.913561, Longitude -84.639075.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Limited Pipeline-only Right of Way ("LPOROW")
Austell shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW for its existing pipeline that originates along Friendship Church Road SW at approximately Latitude 33.913709, Longitude -84.646244 west of Drew Place SW then extends west towards Streamwood Drive to approximately Latitude 33.913776, Longitude -84.647290.

In areas along this pipeline ROW shaded in green on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for its existing pipeline that originates along Dallas Highway at approximately Latitude 33.940146, Longitude -84.705297 west of Mars Hill Road then extends southwest towards Holland Road to approximately Latitude 33.938904, Longitude -84.710045.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Boundary 2

Boundary 2 begins at the west side of Cobb County at the Cobb/Paulding County line just southwest of the intersection of Hiram Road and Moon Road at approximately Latitude 33.892492, Longitude -84.724302. Boundary 2 extends east/south/east/south/west along back property lines of parcels fronting Heathrow Drive on the east side until reaching the Cobb/Paulding County line at approximately Latitude 33.888807, Longitude -84.724115.

Boundary 3

Boundary 3 begins at the west side of Cobb County at the Cobb/Paulding County line just southwest of the intersection of Wright Road and Poplar Springs Road SW at approximately Latitude 33.918758, Longitude -84.723882. Boundary 3 extends east/south/west along property lines of parcels fronting the entrance to Pickens Bluff Reserve subdivision on the west side of Poplar Springs Road SW until reaching the Cobb/Paulding County line at approximately Latitude 33.917889, Longitude -84.72389.

Pipeline-only Right of Way (ROW)

AGLC shall maintain a pipeline-only ROW within the limits of the public ROW for a new pipeline being constructed that originates at the Cobb/Paulding County Line along the southside of Poplar Road at approximately Latitude 33.922387, Longitude -84.723818 west of Wright Road. The Pipeline Only ROW then extends southeast along the south side of Poplar Road towards Wright Road then extends south along the west side of Wrights Road to Poplar Springs Road SW, then extends southwestward along the west side of Poplar Springs Road to the entrance of a new subdivision (Pickens Bluff Reserve) being constructed at approximately Latitude 33.918414, Longitude -84.723535.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Cobb County, both AGLC and the Austell Gas System shall be contacted in the event of a gas emergency.

Area of Proximity and Joint Response

In all areas identified on Plan map(s) Attachment C as areas of joint response, both natural gas operators with territory within the designated area shall be contacted in the event of a natural gas emergency.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. **Operators**

    a. All Operators in Cobb County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-3** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

    b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-3** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment E)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator
[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Section (3)(e) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

    a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

    b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

    a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

f. The responding Operators representative will not depart until;

   i. They have ensured that the affected operators personnel are on site, or
   ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
   iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
   iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-3**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the

Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

a. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The City of Austell will use its emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The City of Austell will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 5 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

7. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-3** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

This Plan proposes no transfer of customers or facilities to or from any Operator under this Plan.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsection (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**.

Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Cobb County-Wide Safety Plan and any emergency procedures referenced therein, and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-3**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Hall CWSP. All Operators shall document with specificity, the identity of all personnel

trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-3**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Cobb County CWSP and/or any Cobb County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:

a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-3**. This will include:

   i. The Name and 24-hour Point of Contact for each Operator under this plan;

   ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including but not limited to operators procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

   iii. Providing maps of the geographic area(s) in which the operator has facilities.

   iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

   v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

   vi. Description and capability of emergency equipment and vehicles;

   vii. Procedures to facilitate prompt communications in emergencies; and

   viii. Level of Operator qualified training of responders.

b. Acquainting public officials with emergency procedures.

   i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

   ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

   iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

   i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission's Facilities Protection Unit.

2. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Cobb County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five-year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

The following rationale and assumptions were employed in the development of this CWSP:

Operators identified the extremities of their respective existing distribution systems/pipeline facilities and used a five-mile radius from those points to identify areas of geographic overlap with another Operator as defined in the CWSP Rule.

Per the Rule, all Cobb County Operators conducted meetings for purposes of establishing safety-based boundaries. Also per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

All boundaries in Cobb County were determined by good faith negotiations between the Operators affected by each boundary. The Operators agreed that the boundaries will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area
[See Subsections (3)(g)(vi) and (4) of the Rule]

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan
[See Subsection (3)(g)(v) of the Rule]

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Cobb County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

ATTACHMENT B

Gas System Operator	County Responsible Point of Contact
Atlanta Gas Light Company	Atlanta Gas Light Company Pedro Cherry President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Austell	Austell Gas System Justin Isbill General Manager/ CEO 2838 Joe Jerkins Blvd. Austell, Georgia 30168

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: COBB EMERGENCY DIAL 911						
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	FAX	EMAIL
Law Enforcement	Stuart VanHoozer	Chief of Police	140 North Marietta Parkway Marietta GA 30060	770-499-3980		cobbpdchief@cobbcounty.org
Fire Department	Bill Johnson	Fire Chief	1595 County Services Parkway Marietta GA 30008	770-528-8301		william.johnson@cobbcounty.org
Emergency Management	Cassie Mazloom	Director	140 North Marietta Parkway Marietta GA30060	770-499-4567		ema@cobbcounty.org

NAME OF CITY: AUSTELL EMERGENCY DIAL 911						
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	FAX	EMAIL
Police Department	Orrin Scott Hamilton	Chief of Police	5000-Austell-Powder Springs Rd. Austell, Georgia 30106	770-944-4300	770-944-4317	contact@austellga.gov
Fire Department	Brandon Merritt	Fire Chief	5300-Austell-Powder Springs Rd. Austell, Georgia 30106	770-944-4333 (770) 944-6133	770-944-6146	contact@austellga.gov

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	PHONE	ROLES/RESPONSIBILITIES
Marietta	Kenny Horton Regions Operations Director	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2029 Cell: 404-290-5173	Liaison, Emergency Response
Marietta	Janene Crawford Operations Manager	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2031 Cell: 404-205-0077	Liaison, Emergency Response
Marietta	Gary Henn Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2028 Cell: 678-878-5076	Liaison, Emergency Response
Marietta	Matthew Paccione Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2023 Cell: 404-971-8251	Liaison, Emergency Response
Marietta	Steven Reece Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2017 Cell: 404-391-3254	Liaison, Emergency Response
Marietta	Josue Ramirez Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2032 Cell: 404-801-5011	Liaison, Emergency Response
Marietta	Randall Spencer Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 770-426-2023 Cell: 404-427-9136	Liaison, Emergency Response
Marietta	Troy Payne Operations Supervisor	TownPark Ravine II 600 TownPark Ln Suite 175 Kennesaw, GA 30144	Office: 404-426-2025 Cell: 404-886-1940	Liaison, Emergency Response

ATTACHMENT B-3

CITY OF AUSTELL – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBIITIES
Austell	Dispatch Center	2838 Joe Jerkins Blvd. Austell GA 30106	Emergency: 770-948-1841 Opt#1	Emergency Response
Austell	General Manager Justin Isbill	2838 Joe Jerkins Blvd. Austell GA 30106	Non-Emergency: 770-948-1841 Cell: 678 249-4310	Liaison, Emergency Response
Austell	Director of Operations Jamie Sewell	2838 Joe Jerkins Blvd. Austell GA 30106	Non-Emergency: 770-948-1841 Cell: 678 462-1978	Liaison, Emergency Response

ATTACHMENT C
Plan Maps

(Three drawings – one overall Cobb County map; one sectional map to better identify areas in question; and one Boundary 1 comparison map identifying revision.)

ATTACHMENT D

Customer Transfers - None

ATTACHMENT E

Record of Countywide Natural Gas Safety Plan Meeting

Meeting Date: | **County:**

Meeting Location:

Invitees:

Representative Name	Organization

Attendees:

Representative Name (print and sign)	Organization

Reason(s) for meeting:

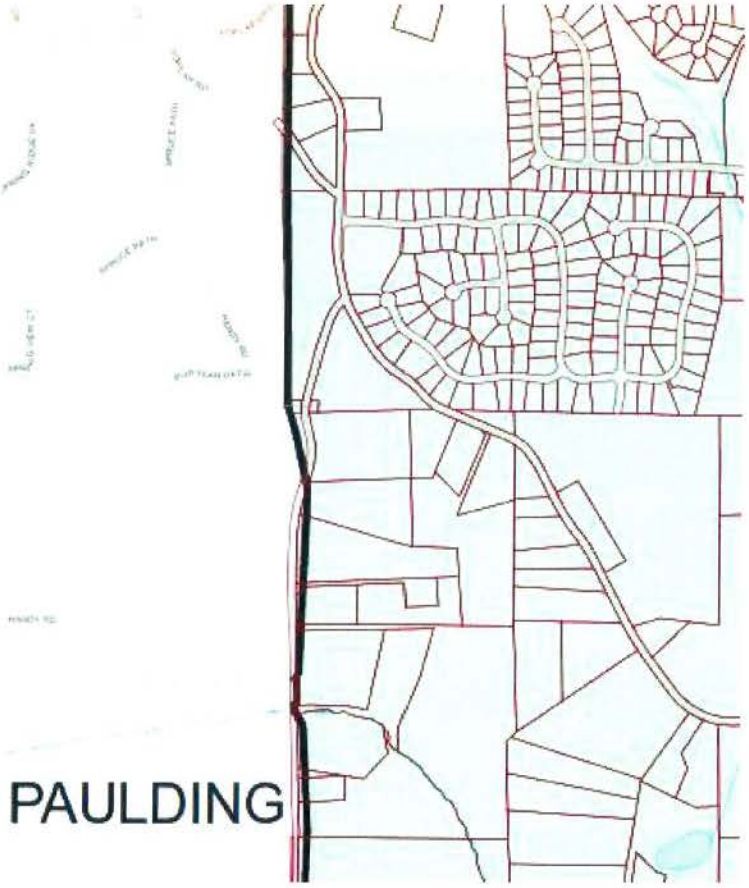
Topic(s) discussed:

(Attach additional sheets if necessary)

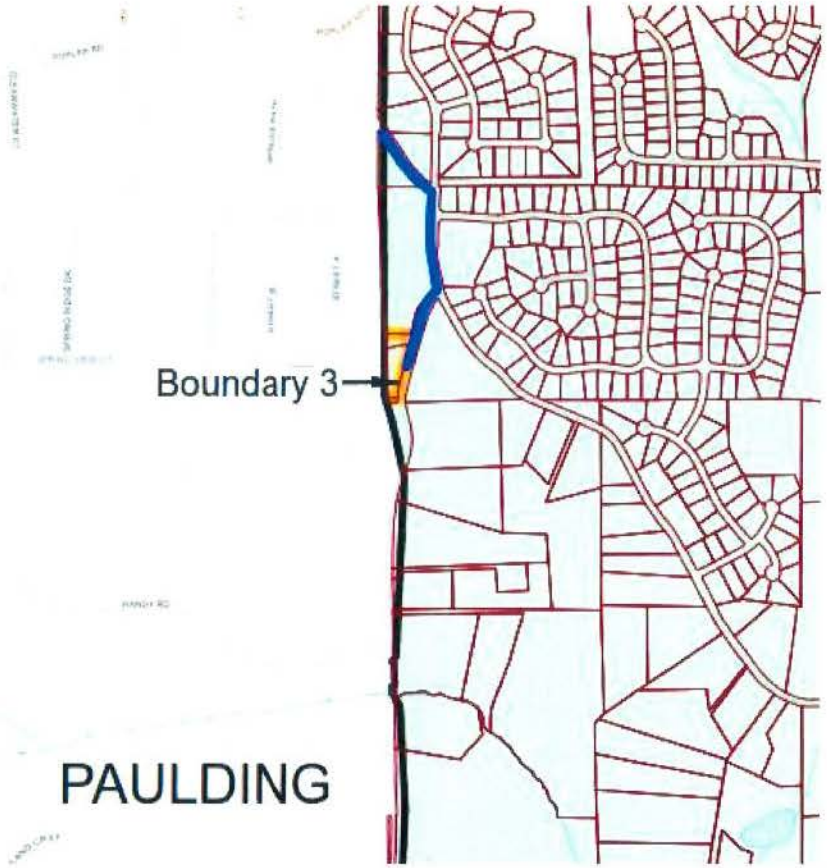
Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.

Cobb County Countywide Safety Plan – Revision to create Boundary 3 Comparison

Current Boundary 1 - Approved on May 9, 2019
Light Green – City of Austell Territory at Cobb/Paulding County Line



Revise to create Proposed Boundary 3 and include Pipeline Only ROW along Poplar Road, Wright Road and Poplar Springs Road at Cobb/Paulding County Line.
Dark Blue Line – AGL's Pipeline Only ROW thru Austell's Territory
Light Green – City of Austell Territory
Beige – AGL Territory



Attachment C (2)

Cobb County - Countywide Safety Plan

