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Georgia Public Service Commission

(404) 463-6526
(800) 282-5813

244 Washington Street, SW
Atlanta, GA 30334-5701

FAX: (404) 463-6532
psc.ga.gov

Docket No. 37035

DOCKET# 37035
DOCUMENT# 221384

City of Claxton Gas Department
P. O. Box 829
204 West Railroad Street
Claxton, GA 30417

REF: Follow Up Inspection # DL24-017

☐ Certified Mail ☐ Regular Mail ☒ Email

Attention: Mr. Terry Branch

On June 1, 2024, a representative of the Georgia Public Service Commission Pipeline Safety/Facilities Protection Office conducted an on-site inspection of your gas system and found that previously identified probable violation(s) of the Pipeline Safety Regulations have either been cleared or are continuing, as identified below.

- ☒ Previously existing probable violation(s) has/have been cleared.
- ☒ Previously existing probable violation(s) still exist.
- ☐ Additional Enforcement
  - ☐ Notice of Proposed Violation
  - ☐ Notice of Proposed Violation with Proposed Civil Penalty
  - ☐ Warning Letter
  - ☐ Letter of Concern
  - ☐ Observed Issue
- ☐ Consent Agreement Pending

The enclosed inspection report numbered DL24-017 is provided for your information and file.

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Actions, Enforcement Letters, and Notifications Issued by the Georgia Public Service Commission. Please refer to Docket No. 37035 in your response.

Please let me know if there are any questions concerning this report at (404) 985-4271 or mthebert@psc.ga.gov. Thank you for your continuing contribution toward increased pipeline safety.

Sincerely,

Michelle Thebert

Michelle L. Thebert
Director, Office of Pipeline Safety/Facilities Protection

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REPORT OF NATURAL GAS SAFETY

INSPECTION NO: DL24-017

OPERATOR: City of Claxton Gas Department

INVESTIGATOR: David Lewis

INSPECTION DATE: June 1, 2024 REPORT MAILED DATE: February 5, 2025

Any questions concerning this report may be directed to the above address or by telephoning (404) 463-6526.

1. PURPOSE OF INSPECTION

To conduct a follow-up inspection of the Operators previously existing probable violations.

2. CONTINUING VIOLATIONS

Violation	Description	Inspection#	Date
192.1007(d)	Identify and implement measures to address risks.	AT22-009	2/21/2022
192.1011	What records must an operator keep?	AT22-009	2/21/2022
192.473(a)	Each operator whose pipeline system is subjected to stray currents shall have in effect a...	JH23-009	6/20/2023

3. CLEARED VIOLATIONS

Cleared on 6/1/2024

Violation	Description	Inspection#	Date
192.615(b)(2)	Train the appropriate operating personnel to assure that they are knowledgeable of the emergency...	JH23-009	6/20/2023
192.465(d)	Each operator shall take prompt remedial action to correct any deficiencies indicated by the...	JH23-009	6/20/2023
192.619(a)	No person may operate a segment of steel or plastic pipeline at a pressure that exceeds a maximum...	JH23-009	6/20/2023
192.479(a)	Each operator must clean and coat each pipeline or portion of pipeline that is exposed to the...	JH23-009	6/20/2023
192.605(b)(8)	Periodically reviewing the work done by operator personnel to determine the effectiveness and...	JH23-009	6/20/2023
192.181(b)	Each regulator station controlling the flow or pressure of gas in a distribution system must have...	JH23-009	6/20/2023
192.481(a)	Each operator must inspect each pipeline or portion of pipeline that is exposed to the atmosphere...	JH23-009	6/20/2023
192.707(a)(1)	Line markers for mains and transmission lines. Buried pipelines. Except as provided in paragraph...	JH23-009	6/20/2023
192.751(c)	Post warning signs, where appropriate.	JH23-009	6/20/2023
192.467(c)	Except for unprotected copper inserted in a ferrous pipe, each pipeline must be electrically...	JH23-009	6/20/2023
192.605(b)(3)	Maintenance and normal operations. The manual required by paragraph (a) of this section must...	JH23-009	6/20/2023
192.721(b)	Mains in places or on structures where anticipated physical movement or external loading could...	JH23-009	6/20/2023
192.615(a)(6)	Emergency shutdown and pressure reduction in any section of the operator's pipeline system neces...	JH23-009	6/20/2023
192.723(b)	The type and scope of the leakage control program must be determined by the nature of the...	JH23-009	6/20/2023

4. NEW VIOLATIONS

Violation	Description	Inspection#	Date
Consent Agreement Pending	Operator is negotiating Consent Agreement with the FPU Director	DL24-017	6/1/2024

5. OTHER RECOMMENDATIONS/COMMENTS

SEE ATTACHED INSPECTION REPORT

CITY OF CLAXTON / FOLLOW UP INSPECTION
INSPECTION NUMBER DL24-017 / DOCKET NUMBER 37035

From June 17 to June 20, 2024 Staff reported to the City of Claxton to conduct a follow-up inspection of the Operators previously existing probable violations.

During this inspection the Operator was represented by:
Brad Jernigan – Gas Superintendent
Taylor Rush - Regulatory Compliance
Bishop Bullard - Service Technician
Chris Cawley – MGAG/SRCS (Consultant)

Commission Staff was represented by:
David Lewis – Lead Inspector
Jack Hewitt – Pipeline Safety Inspector
Chuck Whitaker – Pipeline Safety Inspector

At the time of this inspection the City of Claxton was under seventeen (17) previously existing probable violations. Due to the number of violations and the time that was available, Staff did not review the violations of the Operators DIMP program that were cited under Inspection Number AT22-009; these violation will be addressed at a later date.

During this inspection Staff determined the following:

PROBABLE VIOLATIONS CLEARED

1. In regard to the Probable Violation of §192.615(a)(6) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The Operator failed to demonstrate that they have established sufficient written procedures to minimize the hazard resulting from a gas pipeline emergency that will assure that their personnel can take necessary actions to minimize hazards of released gas to life, property, or the environment."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023, the City of Claxton stated that: "The City of Claxton has completed its valve records and established the GPS coordinates of its valves in a new mapping system so that valves necessary for emergency shutdown or pressure reduction can be identified."

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff reviewed the City of Claxton's new GIS mapping system (Diamond Maps) and found that all the valves have been entered into their GIS mapping system.

   Staff determined that this probable violation can be cleared at this time.

2. In regard to the Probable Violation of §192.605(b)(3) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to ensure that the appropriate construction records, maps, and operating history were available to their operating personnel."

FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton has created a new GPS mapping system that currently includes all mains. Claxton has also identified all service lines in detail with written records. Claxton will add all service lines to the new mapping system May 1, 2025."

FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff reviewed the Operator's records and all services have been identified, a review of the new GPS Mapping System shows many of the Operators facilities have been added to the system. The remainder of the facilities, including the services will be installed by May 1, 2025.

Staff determined that this probable violation can be cleared at this time.

3. In regard to the Probable Violation of §192.605(b)(8) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to demonstrate that they have periodically reviewed the work done by their personnel as required by §192.605(b)(8) and their O&M Procedure."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton now ensures that all work orders are reviewed and signed by the Gas Superintendent or Assistant Gas Superintendent".

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff reviewed the City of Claxton's work orders going back to July of 2023 and all orders were reviewed and signed by supervisory personnel.

   Staff determined that this probable violation can be cleared at this time.

4. In regard to the Probable Violation of §192.615(b)(2) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to demonstrate that they trained the appropriate operating personnel to ensure that they are knowledgeable of the emergency procedures and verify that the training is effective."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton ensures that its personnel who perform emergency response activities are trained in accordance with its Emergency Plan."

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff reviewed Verification of Emergency Plan Training Record (Appendix B) showing gas employee attendance record for this training.

   Staff determined that this probable violation can be cleared at this time.

5. In regard to the Probable Violation of §192.181(b) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "Operator failed to install inlet valves at all their regulator stations constructed after 1970 and install them at a distance in case during an emergency they are not able to gain access to the station."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that:" The City of Claxton relocated the gas main immediately. upstream of the Bryan County Industrial Park regulator station for a GDOT road project and installed an inlet valve to serve this regulator station. The City of Claxton has documentation indicating that the North River Street regulator station was constructed prior to 1970 and is, therefore, not subject to the requirements of this Section".

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff went to Bryan County Industrial Park and verified a new valve has been installed at this regulator station.

   Staff determined that this probable violation can be cleared at this time.

6. In regard to the Probable Violation of §192.751(c) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "Operator has failed to provide warning signs to minimize the danger of accidental ignition of gas around their regulator stations."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that:" The City of Claxton has installed the required signage."

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff observed locations where signs had been installed at regulator stations.

   Staff determined that this probable violation can be cleared at this time.

7. In regard to the Probable Violation of §192.619(a) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to demonstrate that they have determined a MAOP for all their pipeline system in accordance with Part 192.619(a)."

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023, the City of Claxton stated that:" The City of Claxton has compiled documentation necessary to establish the MAOP of each segment of its system. This documentation is available for Staff's review.

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff reviewed regulator station records to verify MAOP records for the regulator stations listed above.

Staff determined that this probable violation can be cleared at this time.

8. In regard to the Probable Violation of §192.723(b) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "Operator failed to perform leakage surveys on all of their system as required under Part 192.723."

   Staff proposed a civil penalty of $5,000.00 for this probable violation.

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton requested an informal conference with the Director and stated that: "The City of Claxton (Claxton) now ensures that its procedure for following up on inaccessible facilities is followed. Claxton has also confirmed that all facilities, including first-cut service line regulators have been identified and documented to ensure compliance with applicable regulations."

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff verified that the Operator now has a procedure in place and a door hanger for inaccessible addresses.

   Staff determined that this probable violation can be cleared at this time; however, the Operator will still need to address the proposed civil penalty with the Director.

9. In regard to the Probable Violation of §192.465(d) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to take prompt remedial action to correct deficiencies found during their cathodic protection annual surveys as required under Part 192.465(d)."

   Staff proposed a civil penalty of $5000.00 for this probable violation.

   FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton requested an informal conference with the Director and stated that:" The City of Claxton has replaced the rectifier that serves the referenced locations and has confirmed that all CP readings are now in compliance with applicable regulations."

   FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff verified thru field checks and records review that the CP readings were now in compliance.

   Staff determined that this probable violation can be cleared at this time; however, the Operator will still need to address the proposed civil penalty with the Director.

10. In regard to the Probable Violation of §192.467(c) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "Operator failed to isolate their casing from carrier pipe as required under Part 192.467(c)."

FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton has investigated the Hwy 280 casing and has determined that this casing is no longer shorted."

FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff verified this casing is no longer shorted.

Staff determined that this probable violation can be cleared at this time.

11. In regard to the Probable Violation of §192.481(a) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to demonstrate that they inspected and evaluated each pipeline or portion of the pipeline that is exposed to the atmosphere for evidence of atmospheric corrosion as required under 192.481(a)"

    FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that:" The City of Claxton has confirmed that all above ground facilities, including first cut service line regulators, are identified on its new GPS mapping system to ensure compliance with applicable regulations.

    FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) a review of the Operator's records indicate the City of Claxton completed a system wide atmospheric corrosion survey of their above ground facilities and has added them to their GIS Mapping system.

    Staff determined this violation can be cleared at this time.

12. In regard to the Probable Violation of §192.721(b) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to perform distribution pipeline patrols as required under 192.721(b)."

    Staff proposed a civil penalty of $5000.00 for this probable violation.

    FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton requested an informal conference with the Director and stated that: "The City of Claxton has determined that the city's patrolling locations are complete and new staff now insures that all patrolling is being performed as required."

    FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff verified that records indicate that the Operator is patrolling their facilities as required.

    Staff determined that this probable violation can be cleared at this time; however, the Operator will still need to address the proposed civil penalty with the Director.

13. In regard to the Probable Violation of §192.479(a) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to clean and coat each pipeline or portion of pipeline that is exposed to the atmosphere as required under 192.479(a)."

    FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton is currently cleaning recoating above ground facilities as necessary to confirm that all pipeline facilities that are exposed to the atmosphere are properly coated. This work will be completed by December 31st , 2024."

    FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff verified through field checks and records review that the atmospheric corrosion conditions found during the previous inspection have been corrected.

    Staff determined that this probable violation can be cleared at this time.

14. In regard to the Probable Violation of §192.707(a) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton did not place and maintain pipeline markers at all required locations as required under 192.707(a)."

    FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton has installed pipeline markers as required by this section."

    FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff performed a field inspection of the Operator's Gas System and verified the Operator has installed more than 300 new markers on their gas lines.

    Staff determined that this probable violation can be cleared at this time.

PROBABLE VIOLATION CONTINUING

In regard to the Probable Violation of §192.473(a) which was cited in Inspection Number JH23-009; in that inspection Staff stated: "The City of Claxton failed to ensure that they have a way to determine if they are affected by stray current as required under 192.467(c)."

FIRST OPERATOR RESPONSE: In their response letter to Inspection Number JH23-009 dated April 29, 2023 the City of Claxton stated that: "The City of Claxton and Southern Natural Pipeline are scheduled to address this issue in August 2024."

FIRST FOLLOWUP INSPECTION: During this inspection (DL24-017) Staff found that the City of Claxton is working on this issue to be completed in August 2024. Test wire is scheduled to be installed August 2024.

Staff determined that this probable violation cannot be cleared at this time.

Please review and respond to this report in accordance with the attached Instructions for Responding to Enforcement Letters Issued by the Georgia Public Service Commission.

OPERATOR RESPONSE FORM

Operator Name: City of Claxton

Informal Conference Requested: Yes ☐ No ☐

Docket Number: 37035

Responses required within **30 days of electronic mail.** Provide the following information for this report:

Response to Inspection Number:_____

Type of Enforcement Action(s) cited in report:			Informal Conference Requested	
☐ Notice of Probable Violation (NOPV)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Notice of Amendment (NOA)	☐ New	☐Continuing	☐ Yes	☐ No
☐ Warning Letter	☐ New	☐Continuing	☐ Yes	☐ No
☐ Letter of Concern	☐ New	☐Continuing	☐ Yes	☐ No
☐ Observed Issue	☐ New	☐Continuing	☐ Yes	☐ No
☐ Proposed Civil Penalty	$ _____ PCP $ Amount (Total for report)			

Indicate below (A-E) based on the type of Enforcement Actions in this report: (Check all that apply)
Complete a separate copy of Page 2, Operator Response to Enforcement Action, for each cited item.

A. Response for **Notice of Probable Violation** (with and without proposed civil penalty):
   1. ☐ Written statement indicating that corrective measures have achieved Compliance or
   2. ☐ Written plan of action outlining the corrective measures that will be taken to achieve compliance and when compliance is anticipated.

B. Response for **NOA**:
   1. ☐ Contested: Attach written explanation, information, or other material in answer to the allegations in the Notice of Amendment stating your reasons for objecting to the NOA, in whole or in part; or
   2. ☐ Not Contested: Explanation, information, or other material believed to warrant modification of the NOA in whole or in part; or
   3. ☐ Written request for clarification. (Attached)

C. Response for **Continuing** and/or **Existing** violations:
   Current status, updates, expected completion dates, proposed modifications, etc., of the continuing and/or existing violations, even if this information was previously provided. Referencing a previously filed response letter, as status, updates, etc. alone is not sufficient for this response. Failure to provide this information may result in formal interrogatories from the Director through data requests.

D. Response for ☐ **Letter of Concern** / ☐ **Warning Letter**
   I acknowledge receipt of the Letter of Concern/Warning Letter:_____
   SIGNATURE / TITLE

   Additional Comments: (Optional)_____

   _____

   _____

E. Response for **Observed Issue** and **No Violation**: (Optional Response)
   Staff requests that the Operator acknowledge receipt of the Observed Issue/No Violation in writing, or by submitting an email to the FPU Director

Operator Response to Enforcement Action

Enforcement Action for:_____ ☐ New Violation ☐ Continuing Violation
Enter Code / Commission Rule (Complete a separate attachment for each enforcement action)

Enforcement Action(s) cited in report:	Conference Requested:	
☐ Notice of Probable Violation (NOPV)	☐ Yes ☐ No	$_____ Proposed Penalty for this violation
☐ Notice of Amendment (NOA)	☐ Yes ☐ No	
☐ Warning Letter	☐ Yes ☐ No	
☐ Letter of Concern	☐ Yes ☐ No	
☐ Observed Issue	☐ Yes ☐ No	
☐ Proposed Civil Penalty	☐ Yes ☐ No	

OPERATORS RESPONSE: _____

_____

_____

_____

_____

_____

_____

_____

Response Provided by: _____ Date:_____
Name / Title

Internal use only:

Lead Inspector: _____ Date Response Reviewed:_____

Actions Acceptable: ☐ Yes ☐No Re-inspection Needed:☐ Yes ☐ No Clear Violation:☐ Yes ☐ No

_____

Supervisor Review by:_____ Date Reviewed:_____

Additional Enforcement Recommended: ☐ Yes ☐ No

_____

Director Review

Approved: ☐ Yes ☐No Schedule Special Follow-up Inspection: ☐ Yes ☐ No

Cleared Violation: ☐ Yes ☐ No

Comments:_____

_____

Filings:
For all written responses or any other official correspondence, the Operator shall file the response at the following address:

Ms. Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, Georgia 30334

The Operator must file **five (5)** copies of any response and/or official correspondence, as well as a CD with an electronic version of the response in Microsoft Word and/or a PDF, if applicable.

Informal Conference:
Any Operator who chooses to request an informal conference shall request such a conference through emailing the Director (michellet@psc.state.ga.us), calling the Director (404-463-2765), or selecting the "Request Conference" choice.

Civil Penalty Payments:
Certified check for the full amount of the recommended civil penalty or consent agreement amount made payable to the Georgia Public Service Commission. The Operator's name, applicable Docket No., and Inspection Report No. must be included on the certified check. Mail payment to:

Ms. Michelle Thebert, Director, Facilities Protection Unit
Georgia Public Service Commission
244 Washington Street
Atlanta, Georgia 30334

Hearing Requests:
The Operator has the right to request a hearing before the full Commission to contest the alleged probable violations, recommended civil penalties, and all other proposed actions of enforcement. A request for a hearing must be submitted in writing and in accordance with Commission Rule 515-2-1-.04. The Operator must include a statement of the issues that you intend to raise at the hearing. The issues may relate to the allegations, new information, proposed compliance order, proposed civil penalty, or any other recommendation for enforcement action. Please refer to Commission Rule 515-9-3-.11 and O.C.G.A. § 46-2-91 for assessment considerations upon which civil penalties are based. An operator's failure to specify an issue may result in a waiver of the right to raise that issue at hearing. The request must also indicate whether or not the Operator will be represented by counsel at the hearing.

Open Records and Trade Secret Filings:
The Operator is advised that any material provided to the Commission, and all materials prepared by the Commission, including the Notice of Probable Violations and any Orders issued in this case, may be considered public information and subject to disclosure under the Georgia Open Records Act (O.C.G.A. § 50-18-70 et seq.). If you believe that any portion of your response material is security sensitive, privileged, confidential or may cause your company competitive disadvantages and would qualify for protection under the Commission's "Trade Secret Rule" (Commission Rule 515-3-1-.11), you must, along with the complete original document clearly marked "TRADE SECRET" on each page, provide a second copy of the document with the portions you believe qualify for trade secret treatment redacted, and an explanation of why you believe the redacted information qualifies for such trade secret treatment. Should the Commission receive a request for disclosure of any "TRADE SECRET" material, you will be notified, if after review, the materials and your provided justification are deemed not to meet any exemptions provided in the Georgia Open Records Act. You may appeal the Commission's decision to release material at that time. Your appeal will stay the release of those materials until a final decision is made.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

IN THE MATTER OF:	)	
	)	
City of Claxton Gas Department	)	**DOCKET NO. 37035**
	)	
	)	
	)	

CERTIFICATE OF SERVICE

I, do hereby certify that I have this day served a copy of the within and foregoing document on the following persons via email or United States Mail as follows:

*Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

*The Honorable Terry Branch, Mayor
City of Claxton Gas Department
P.O. Box 829
204 West Railroad Street
Claxton, GA 30417
mayor@cityofclaxton.net

*Michelle Thebert, Facilities Protection Unit Director
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334

Respectfully Submitted this 17th day of February 2025:

Cathy Nesbitt

Cathy Nesbitt, Administrative Assistant
Georgia Public Service Commission
Facilities Protection Unit
244 Washington Street, SW
Atlanta, GA 30334