Jefferson Energy Cooperative

An Electric Membership Corporation

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January 31, 2025

Ms. Sallie Tanner, Executive Secretary
Georgia Public Service Commission
244 Washington Street Southwest
Atlanta, Georgia 30334

RE: Docket Number 31536 – Jefferson Energy Cooperative Filing of tariffs

Dear Ms. Tanner:

Jefferson Energy Cooperative (Jefferson) is filing all its active tariffs, and its Service Rules and Regulations.

Enclosed with this letter you will find the following two sealed envelopes:

(1) Envelope marked "Jefferson's PSC Filing – For Public Disclosure." This envelope contains paper copies of all Jefferson's current tariffs and Service Rules and Regulations, and a copy of this cover letter.

(2) Envelope marked "Jefferson's Confidential PSC Filing – Do Not Disclose." This envelope contains paper copies of all tariffs, Trade Secret Affidavits, Service Rules and Regulations, and this letter. **This envelope contains trade secrets which should not be disclosed.**

If you have any questions or concerns about this filing, please contact Martha Scott at (706) 547-5015. As of the date of this letter all of Jefferson's tariff filings are up to date.

Sincerely,

Martha Scott

Martha M. Scott

Jefferson Energy Cooperative is an equal opportunity provider and employer.

JEFFERSON ENERGY COOPERATIVE

COOPERATIVE SOLAR PROGRAM
FOR
RESIDENTIAL SERVICE
RIDER CS-RES

Effective May 1, 2016

Purpose

The purpose of this Schedule is to establish the methods and procedures for determining credits, payments, and charges applicable to Members of Jefferson Energy Cooperative (the "Cooperative") participating in its Cooperative Solar program.

Applicability

This Rider applies to residential Members of the Cooperative served under Rate Schedule A and successor rate schedules, who are eligible for and participate in the Cooperative Solar program, hereinafter referred to as "Participants".

Members billed under the Cooperative's Prepaid Residential Service Schedule APP are not eligible to participate in the Cooperative Solar program.

Each Participant shall be charged for electric service purchases under that rate schedule which would otherwise be applicable if the Participant was not participating in the Cooperative Solar program. Charges and credits under this Rider CS-RES shall be added to (or credited against, as appropriate) such otherwise applicable rate schedule to determine the net amount owed to the Cooperative by the Participant (or owed to the Participant by the Cooperative, as appropriate).

Availability

Participants may apply for and purchase one (1), two (2), or three (3) blocks of solar energy capacity on a first-come, first-served basis. Each block of solar energy capacity is 1.00 kWac. Once the total number of blocks available under the Cooperative Solar program has been purchased, additional eligible Participants will be placed on a waiting list and may begin participating in the program as blocks become available.

Participants are not required to sign a long-term contract and may discontinue participation in the Cooperative Solar program at any time by notifying the Cooperative, provided that former Participants wanting to re-join must wait one (1) year before reapplying to the program and then may be placed on a waiting list due to the limited availability of solar energy blocks.

If a Participant discontinues receiving electric service at its current service location and, prior to such service disconnection, notifies the Cooperative of the Participant's desire to continue to participate in the Cooperative Solar program at a specified new service location on the Cooperative's lines, then the Participant will remain in the program, provided that the Participant meets all the program's eligibility requirements at that new service location.

Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing Period" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.

2. "Net Energy" means the positive difference between the electricity supplied to a Participant from the electric grid over the current Billing Period and the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month.

4. "Excess Net Energy" is the positive difference between the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month and the electricity consumed by the Participant during the current Billing Period.

Monthly Billing

1. A charge of $19.50 for each 1.00 kWac solar energy block, plus

2. All charges contained in the Cooperative's rate schedule that would otherwise be applicable if the Participant was not participating in the Cooperative Solar program, except that the energy-related charges in such rate schedule shall be applied to the Participant's Net Energy, plus

3. A credit equal to the Purchase Rate per kWh in the Cooperative's Net Energy Metering Schedule NM and successor rate schedules, times the Participant's Excess Net Energy.

Term of Service

The term of service for which this Rider applies shall be month to month, until either the Participant or the Cooperative provides notice of termination to the other party.

JEFFERSON ENERGY COOPERATIVE

RIDER ED-2
ECONOMIC DEVELOPMENT RIDER

Effective February 1, 2024

AVAILABILITY

Throughout the service territory of the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

Available to all qualified new and existing customers who contribute to the economic development of the Cooperative's service area by adding new jobs. [redacted]

APPLICABILITY

[redacted]

METHOD OF QUALIFICATION

The customer shall apply for the rider in writing by a letter of qualification. The letter shall be signed by an authorized officer of the company, such as the President or CEO. Customers may apply for this rider one time during the period of discount.

New Customer:

A customer is considered a "New Customer" if permanent service is established after the effective date of this rider. For a New Customer to qualify for the rider, [redacted]

PUBLIC DISCLOSURE DOCUMENT

The letter of qualification provided by the New Customer shall include the number of new jobs and dates that these jobs will be added. Added jobs will be based on full or part time as reported to the U.S. Department of Labor's Form DOL-4. The discount factor shown below applies to the New Customer's revenues as described in the Applicability provision herein. This rider will become effective when the New Customer is provided with permanent service as determined by the installation of a meter, or when the service is put in the New Customer's name.

Existing Customer:

An "Existing Customer" shall be any customer not considered to be a New Customer as defined above. [redacted]

The letter of qualification provided by the Existing Customer shall include the greatest number of jobs occurring during the last twelve months, the number of new jobs, and dates that the new jobs will be added. Added jobs will be based on full or part time as reported to the U.S. Department of Labor's Form DOL-4. This rider will become effective on the first billing month after the new job(s) are added.

DISCOUNT RATES

The discount rates shall consist [redacted]

[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]

PUBLIC DISCLOSURE DOCUMENT

OTHER REQUIREMENTS

The customer may be required to, upon request, provide satisfactory evidence to the Cooperative of the actual increase in employment. The customer shall notify the Cooperative of any reduced employment during the discount period. The discount factor may be adjusted to reflect reduced employment during the term of the discount or the customer may be disqualified from the rider until sufficient new jobs are added. Only a net increase in jobs will qualify. Transfer of jobs between commonly owned or controlled facilities or leased facilities within the Cooperative's service area will not be deemed to be an increase in jobs.

TAXES

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the pertinent rate schedule or contract for service between the Cooperative and the consumer.

PUBLIC DISCLOSURE DOCUMENT

Effective for service rendered on and after February 1, 2024.

JEFFERSON ENERGY COOPERATIVE

RIDER ED-3
ECONOMIC DEVELOPMENT RIDER
FOR DEMAND RATES

Effective February 1, 2024

AVAILABILITY

Throughout the service territory of the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

Available to all qualified new and existing customers who contribute to the economic development of the Cooperative's service area by adding new jobs. [redacted]

APPLICABILITY

[redacted]

METHOD OF QUALIFICATION

The customer shall apply for the rider in writing by a letter of qualification. The letter shall be signed by an authorized officer of the company, such as the President or CEO. Customers may apply for this rider one time during the period of discount.

New Customer:

A customer is considered a "New Customer" if permanent service is established after the effective date of this rider. For a New Customer to qualify for the rider, [redacted]

PUBLIC SERVICE COMMISSION DOCUMENT

The letter of qualification provided by the New Customer shall include the number of new jobs and dates that these jobs will be added. Added jobs will be based on full or part time as reported to the U.S. Department of Labor's Form DOL-4. The discount factor shown below applies to the New Customer's revenues as described in the Applicability provision herein. This rider will become effective when the New Customer is provided with permanent service as determined by the installation of a meter, or when the service is put in the New Customer's name.

Existing Customer:

An "Existing Customer" shall be any customer not considered to be a New Customer as defined above. [redacted]

The letter of qualification provided by the Existing Customer shall include the greatest number of jobs occurring during the last twelve months, the number of new jobs, and dates that the new jobs will be added. Added jobs will be based on full or part time as reported to the U.S. Department of Labor's Form DOL-4. This rider will become effective on the first billing month after the new job(s) are added.

DISCOUNT RATES

The discount rates shall consist [redacted]

[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]
[redacted]	[redacted]	[redacted]

PUBLIC SERVICE DOCUMENT

OTHER REQUIREMENTS

The customer may be required to, upon request, provide satisfactory evidence to the Cooperative of the actual increase in employment. The customer shall notify the Cooperative of any reduced employment during the discount period. The discount factor may be adjusted to reflect reduced employment during the term of the discount or the customer may be disqualified from the rider until sufficient new jobs are added. Only a net increase in jobs will qualify. Transfer of jobs between commonly owned or controlled facilities or leased facilities within the Cooperative's service area will not be deemed to be an increase in jobs.

TAXES

In addition, the customer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the pertinent rate schedule or contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

Effective for service rendered on and after February 1, 2024.

JEFFERSON ENERGY COOPERATIVE

RESIDENTIAL SERVICE
SCHEDULE A

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase residential dwelling units suitable for year-round family occupancy containing full kitchen and bathroom facilities and shall be occupied by the owner, or shall be the principal place of residence of the occupant, or shall be leased by the occupant for a period of one month or more, and for use incidental thereto supplied through one meter. Also applicable to single-phase churches, synagogues and other religious institutions operated solely for charitable purposes, and to single-phase agricultural loads requiring less than fifty (50) kVA of installed transformer capacity. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase, 60 hertz, at 120/240V.

RATE - MONTHLY

Customer Charge	$35.00
Energy Charge:	9.82¢ per kWh

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the greater of the following:

A. $30.00 plus 75¢ per kVA of installed transformer capacity supplied by the Cooperative in excess of 37½ kVA per consumer service.

B. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

JEFFERSON ENERGY COOPERATIVE

PREPAID RESIDENTIAL SERVICE
SCHEDULE APP

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable on a limited basis solely at the Cooperative's discretion, as an alternative rate schedule for service to Schedule A consumers who voluntarily elect to participate in the Cooperative's Prepaid Metering Program and receive service hereunder as an option to Schedule A. This service is only available to dwelling units suitable for year-round family occupancy containing full kitchen and bathroom facilities and shall be occupied by the owner, or shall be the principal place of residence of the occupant, or shall be leased by the occupant for a period of one month or more. The rates, fees and provisions stated herein under this program may be changed or discontinued anytime solely at the discretion of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase, 60 hertz, at standard voltages.

RATE - MONTHLY

Customer Charge	$40.00
Energy Charge:	9.82¢ per kWh

FEES FOR SERVICES

In addition to the Energy Charge shown above, certain fees shall apply. The amount of these fees shall be determined by the Cooperative under its Prepaid Metering Program, and the Cooperative may amend such fees from time to time throughout the duration of that program. These fees shall include:

A. Various styles of alert fees.

B. A start-up fee for participation in the Prepaid Metering Program, if applicable.

C. An amount for electrical energy stored on the account when service to the consumer under the Prepaid Metering Program is initiated.

D. When the consumer requests termination of electric service from the Cooperative, a trip charge will be billed to discharge the meter/account and refund the prepaid balance to the consumer, if applicable.

E. If the consumer requests that billing hereunder to be transferred to Schedule A, then the consumer will be billed a rate change service fee (if applicable). The trip charge and refund described in item D. above may also apply, and the consumer will be required to pay a refundable deposit in such amount as specified by the Cooperative, up to $750.00.

F. Other miscellaneous fees as required by use of various pre-pay equipment.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All payments for service rendered hereunder shall be prepaid by the consumer according to the provisions stated in the Cooperative's Prepaid Metering Program and, if applicable, the contract for electric service between the Cooperative and the consumer.

JEFFERSON ENERGY COOPERATIVE

SCHEDULE ARP-3
ALLOCATED RESOURCE PRICING

Effective January 1, 2025

AVAILABILITY

Throughout the Cooperative's service area, at the Cooperative's discretion and subject to the Cooperative's Service Rules and Regulations. Service under this rate schedule is contingent upon the connected load being equal to or greater than 900 kW at the time of "initial full operation" and is limited pursuant to the Applicability provision stated herein.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Three-phase service, 60 Hertz, at available secondary voltages.

RATE-MONTHLY

Service Charge	[redacted]
Facilities Charge	[redacted] of the Dedicated Distribution Facilities Investment
Transmission Demand Charge All kW of Coincident Demand	[redacted] per kW of Coincident Demand
Energy Charge All kWh	[redacted]

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

1. The sum of all charges as stated in the above Rate-Monthly provision, or

2. The charge as may be specified in the Agreement for Electric Service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

FACILITIES CHARGE

The Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent times the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the consumer. Such facilities include both specific and reasonably allocable investment amounts. In addition, if applicable, the Facilities Charge will include recovery of the transmission facilities investment and related costs incurred by the Cooperative pertaining to electric service provided hereunder to the consumer.

DETERMINATION OF COINCIDENT DEMAND

The kilowatt Billing Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the twenty (20) highest Georgia Transmission Corporation (GTC) demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Demand.

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

PUBLIC SERVICE DOCUMENT

[redacted]

[redacted]

[redacted]

TERMS OF PAYMENT

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Original Schedule ARP-3
Effective Date: January 1, 2025

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE ARP-4
ALLOCATED RESOURCE PRICING

Effective January 1, 2025

AVAILABILITY

Throughout the Cooperative's service area, at the Cooperative's discretion and subject to the Cooperative's Service Rules and Regulations. Service under this rate schedule is contingent upon the connected load being equal to or greater than 900 kW at the time of "initial full operation" and is limited pursuant to the Applicability provision stated herein.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Three-phase service, 60 Hertz, at available secondary voltages.

RATE-MONTHLY

Service Charge [redacted]

Transmission Demand Charge
All kW of Coincident Demand [redacted] per kW of Coincident Demand

Energy Charge
All kWh [redacted]

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

1. The sum of all charges as stated in the above Rate-Monthly provision, or

2. The charge as may be specified in the Agreement for Electric Service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

FACILITIES CHARGE

The Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent times the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the consumer. Such facilities include both specific and reasonably allocable investment amounts. In addition, if applicable, the Facilities Charge will include recovery of the transmission facilities investment and related costs incurred by the Cooperative pertaining to electric service provided hereunder to the consumer.

DETERMINATION OF COINCIDENT DEMAND

The kilowatt Billing Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the twenty (20) highest Georgia Transmission Corporation (GTC) demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Demand.

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

[redacted]

[redacted]

PUBLIC SERVICE DOCUMENT

[redacted]

TERMS OF PAYMENT

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Original Schedule ARP-4
Effective Date: January 1, 2025

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

GENERAL SERVICE
SCHEDULE B

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase and multi-phase service for general uses not meeting the applicability requirements in the Cooperative's other rate schedules.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard voltages.

RATE - MONTHLY

Customer Charge	$56.00
First 10,000 kWh	11.91¢ per kWh
Next 190,000 kWh	10.78¢ per kWh
Over 200,000 kWh	9.77¢ per kWh
All consumption in excess of 200 kWh per kW of Billing Demand	7.14¢ per kWh
All consumption in excess of 400 kWh per kW of Billing Demand	5.36¢ per kWh
All consumption in excess of 600 kWh per kW of Billing Demand	4.59¢ per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greatest of the following:

A. $47.50 plus 75¢ per kVA of installed transformer capacity supplied by the Cooperative in excess of 37½ kVA per consumer service.

B. $47.50 plus $3.00 per kW of Billing Demand in excess of 30 kW.

C. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected may be billed to the consumer and, if so billed, must be paid by the consumer before reconnection is made.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the consumer's highest 30-minute kW measurements during the current month and the preceding eleven (11) months and shall be the greatest of:

(1) 100% of the current month demand, or
(2) 90% of the highest metered demand occurring in a previous month, or
(3) 10 kW

LINE EXTENSION COSTS

The cost of line construction and/or rephasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

JEFFERSON ENERGY COOPERATIVE

SCHEDULE CFS
COOPERATIVE FLEX SERVICE

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Available on a voluntary and limited basis solely at the Cooperative's discretion, as an optional rate schedule for service to Schedule A consumers. Consumers must remain on this rate for a minimum of twelve (12) consecutive months. This rate schedule is a pilot and may be changed or discontinued at any time solely at the discretion of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase, 60 hertz, at 120/240V.

RATE - MONTHLY

Customer Charge	$35.00 per month
Demand Charge:	
All kW of Off-Peak Demand	$ 2.50 per kW
All kW of On-Peak Demand	$11.02 per kW
Energy Charges:	
Discount Energy	3.50¢ per kWh
All Other Energy	5.47¢ per kWh

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the greater of the following:

A. $30.00 plus 75¢ per kVA of installed transformer capacity supplied by the Cooperative in excess of 37½ kVA per consumer service.

B. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

DETERMINATION OF DISCOUNT ENERGY

The Discount Energy shall be any energy consumed during the Discount Energy Periods.

The Discount Energy Periods for the months of December through February are beginning at 12:00 p.m. and ending at 4:00 p.m. and also beginning at 10:00 p.m. and ending at 4:00 a.m.

The Discount Energy Periods for the months of March through November are beginning at 11:00 p.m. and ending at 7 a.m.

DETERMINATION OF PEAK DEMANDS

The Peak Demands shall be based on the highest hour of energy consumption recorded during the on and off-peak times in the current month.

The on-peak hours for the months of December through February are beginning at 5:00 a.m. and ending at 11:00 a.m.

The on-peak hours for the months of June through September are beginning at 2:00 p.m. and ending at 8:00 p.m.

The off-peak hours are all hours other than on-peak hours as described above.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

JEFFERSON ENERGY COOPERATIVE

SCHEDULE CIDS
COOPERATIVE INDUSTRIAL DEDICATED SERVICE

Effective January 1, 2025

AVAILABILITY

Available to consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without the express consent of the Cooperative. Should the following requirements not be met, the consumer will be placed on the Cooperative's alternative rate schedule.

A. Applicable for electric service to Industrial loads with dedicated transmission and/or substation facilities.

B. Three-phase, 60 hertz, metered so that the data can be totalized on an hourly basis and used for timely administration of the service provided herein.

C. The connected load must be 900 kW or greater.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

Customer Base Charge	[redacted]
Distribution Facilities Charge	[redacted] of the Dedicated Distribution Facilities Investment
Transmission Facilities Charge	[redacted] of the Dedicated Transmission Facilities Investment
Customer Demand Charge	
All kW of Customer Demand	[redacted] per kW
Transmission Demand Charge	
All kW of Coincident Demand	[redacted] per kW
Energy Charge	
All kWh	[redacted] per kWh
Distributed Generation Charges/Credits	If Applicable See Distributed Generation provision herein

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of all charges as stated in the above Rate-Monthly provision, or

B. The charge as may be specified in the Contract for service between the Cooperative and the Consumer.

DISTRIBUTED GENERATION (DG)

The distributed generation charges/credits will only be applicable if the member interconnects distributed generation facilities. Interconnection requirements shall meet the requirement of JEC's Distributed Generation Policy. The monthly charges/credits shall be as follows:

DG Administration Charge	[redacted]
Energy Credit	[redacted] ¢ per kWh of Reverse Energy

PUBLIC SERVICE DOCUMENT

DETERMINATION OF CUSTOMER DEMAND

The Customer Demand is based on the consumer's non-coincident peak sixty (60) minute demand during the current month and the preceding eleven months and shall be the greater of:

[redacted]

DETERMINATION OF COINCIDENT DEMAND

The kilowatt Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation (GTC) demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year. Any negative demands due to distributed generation will be used in calculating the average, however, the minimum value to be used for the Coincident Demand will be zero (0) kilowatts.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Demand.

ENERGY COST ADJUSTMENT PROVISION

All billing rendered hereunder shall be respectively increased or decreased in an amount per kWh to pass through changes in the Cooperative's energy-related costs from its wholesale power suppliers.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses may be made and such losses added to the consumer's metered billing units before the computation of charges as stated above.

PUBLIC SERVICE DOCUMENT

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer [redacted] per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-third (⅓) the measured NCP demand for the current month.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated herein correspondingly.

DISTRIBUTION FACILITIES CHARGE

The Distribution Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent of the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric distribution plant facilities installed by the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

TRANSMISSION FACILITIES CHARGE

The Transmission Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent of the Transmission Facilities Investment. The Transmission Facilities Investment is the total investment in electric transmission plant facilities installed by or for the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2025

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE CIS
COOPERATIVE INDUSTRIAL SERVICE

Effective January 1, 2025

AVAILABILITY

Available to consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without the express consent of the Cooperative. Should the following requirements not be met, the consumer will be placed on the Cooperative's alternative rate schedule.

A. Applicable for electric service to commercial and industrial loads without dedicated transmission and/or substation facilities.

B. Three-phase, 60 hertz, metered so that the data can be totalized on an hourly basis and used for timely administration of the service provided herein.

C. The connected load must be 900 kW or greater.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

Customer Base Charge	[redacted]
Distribution Facilities Charge	[redacted] of the Dedicated Distribution Facilities Investment
Customer Demand Charge	
All kW of Customer Demand	[redacted] per kW
Transmission Demand Charge	
All kW of Coincident Demand	[redacted] per kW
Energy Charge	
All kWh	[redacted] per kWh
Distributed Generation Charges/Credits	If Applicable See Distributed Generation provision herein

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of all charges as stated in the above Rate-Monthly provision, or

B. The charge as may be specified in the Contract for service between the Cooperative and the Consumer.

DISTRIBUTED GENERATION (DG)

The distributed generation charges/credits will only be applicable if the member interconnects distributed generation facilities. Interconnection requirements shall meet the requirement of JEC's Distributed Generation Policy. The monthly charges/credits shall be as follows:

DG Administration Charge	[redacted]
Energy Credit	[redacted] per kWh of Reverse Energy

PUBLIC SERVICE DOCUMENT

DETERMINATION OF CUSTOMER DEMAND

The Customer Demand is based on the consumer's non-coincident peak sixty (60) minute demand during the current month and the preceding eleven months and shall be the greater of:

[redacted]

DETERMINATION OF COINCIDENT DEMAND

The kilowatt Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation (GTC) demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year. Any negative demands due to distributed generation will be used in calculating the average, however, the minimum value to be used for the Coincident Demand will be zero (0) kilowatts.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Demand.

ENERGY COST ADJUSTMENT PROVISION

All billing rendered hereunder shall be respectively increased or decreased in an amount per kWh to pass through changes in the Cooperative's energy-related costs from its wholesale power suppliers.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses may be made and such losses added to the consumer's metered billing units before the computation of charges as stated above.

PUBLIC SERVICE DOCUMENT

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer [redacted] per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-third (⅓) the measured NCP demand for the current month.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated herein correspondingly.

DISTRIBUTION FACILITIES CHARGE

The Distribution Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] of the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric distribution plant facilities installed by the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

TRANSMISSION FACILITIES CHARGE

The Transmission Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent of the Transmission Facilities Investment. The Transmission Facilities Investment is the total investment in electric transmission plant facilities installed by or for the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2025

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE CLCS
COOPERATIVE LARGE CONTRACT SERVICE

Effective January 1, 2025

AVAILABILITY

Available to consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of consumer at one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without the express consent of the Cooperative. Should the following requirements not be met, Schedule CLCS shall be subject to review and revision.

[redacted]

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

Customer Base Charge	[redacted]
Distribution Facilities Charge	[redacted] of the Dedicated Distribution Facilities Investment
Transmission Facilities Charge	[redacted] the Dedicated Transmission Facilities Investment
Energy Charge	
All kWh	[redacted]
Capacity Charge	
All kW of Generation Demand	[redacted] per kW
Transmission Demand Charge	
All kW of Transmission Demand	[redacted] per kW

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of all charges as stated in the above Rate-Monthly provision, or

B. The charge as may be specified in the Contract for service between the Cooperative and the consumer.

DISTRIBUTION FACILITIES CHARGE

The Distribution Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent of the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric distribution plant facilities installed by the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

PUBLIC SERVICE DOCUMENT

TRANSMISSION FACILITIES CHARGE

The Transmission Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent of the Transmission Facilities Investment. The Transmission Facilities Investment is the total investment in electric transmission plant facilities installed by or for the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

DETERMINATION OF WHOLESALE ENERGY RATE

[redacted]

DETERMINATION OF GENERATION DEMAND

The Generation Demand is based on the consumer's peak sixty (60) minute demand and shall be the greater of:

[redacted]

[redacted]

[redacted]

DETERMINATION OF TRANSMISSION DEMAND

The kilowatt Demand used for computing the Transmission Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation (GTC) demands occurring during the twelve (12) months ending September 30 of the preceding calendar year.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer [redacted] per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-third (⅓) the measured non-coincident peak demand for the current month.

STRANDED COST CHARGE

[redacted]

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2025

PUBLIC INFORMATION DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE CSS
COOPERATIVE SCHOOL SERVICE

Effective January 1, 2025

AVAILABILITY

Available to consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without the express consent of the Cooperative. Should the following requirements not be met, the consumer will be placed on the Cooperative's alternative rate schedule.

A. Applicable for electric service to State, County and City educational institutions, or for private schools offering regular elementary, middle, high school and/or college courses.

B. Three-phase, 60 hertz, metered so that the data can be totalized on an hourly basis and used for timely administration of the service provided herein.

C. The connected load must be 300 kW or greater.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

Customer Base Charge	[redacted]
Facilities Charge	[redacted] times the Dedicated Facilities Investment
Customer Demand Charge	
All kW of Customer Demand	[redacted] per kW
Transmission Demand Charge	
All kW of Coincident Demand	[redacted] per kW
Energy Charge	
All kWh	[redacted] per kWh
Distributed Generation Charges/Credits	If Applicable See Distributed Generation provision herein

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of all charges as stated in the above Rate-Monthly provision, or

B. The charge as may be specified in the Contract for service between the Cooperative and the Consumer.

DISTRIBUTED GENERATION (DG)

The distributed generation charges/credits will only be applicable if the member interconnects distributed generation facilities. Interconnection requirements shall meet the requirement of JEC's Distributed Generation Policy. The monthly charges/credits shall be as follows:

DG Administration Charge	[redacted]
Energy Credit	[redacted] per kWh of Reverse Energy

PUBLIC SERVICE DOCUMENT

DETERMINATION OF CUSTOMER DEMAND

The Customer Demand is based on the consumer's non-coincident peak sixty (60) minute demand during the current month and the preceding eleven months and shall be the greater of:

[redacted]

DETERMINATION OF COINCIDENT DEMAND

The kilowatt Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation (GTC) demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year. Any negative demands due to distributed generation will be used in calculating the average, however, the minimum value to be used for the Coincident Demand will be zero (0) kilowatts.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Demand.

ENERGY COST ADJUSTMENT PROVISION

All billing rendered hereunder shall be respectively increased or decreased in an amount per kWh to pass through changes in the Cooperative's energy-related costs from its wholesale power suppliers.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses may be made and such losses added to the consumer's metered billing units before the computation of charges as stated above.

PUBLIC SERVICE DOCUMENT

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer [redacted] per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-third (⅓) the measured NCP demand for the current month.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated herein correspondingly.

FACILITIES CHARGE

The Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent times the Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) dedicated for providing electric service to the consumer and may include common facilities allocated to serve the consumer.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE C-TOU
TIME-OF-USE SERVICE

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Available on a voluntary and limited basis solely at the Cooperative's discretion, as an optional rate schedule for service to Schedule B consumers with a minimum contract demand of 10 kW for agricultural uses. This rate schedule is experimental and may be changed or discontinued at any time solely at the discretion of the Cooperative. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the consumer's demand during any specific time interval during the month.

RATE - MONTHLY

Customer Charge	$46.00 per month
Demand Charge:	
All kW of Billing Demand	$2.00 per kW
Energy Charges:	
All On-Peak Energy	21.511¢ per kWh
All Off-Peak Energy	8.600¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 30-minute kW measurement recorded during the current month, but not less than the contract demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

The On-Peak Energy shall be all kilowatt-hours used by the consumer during the on-peak hours beginning at 3:00 p.m. and ending at 9:00 p.m., from June 1 through September 30, excluding the observed Independence Day, Labor Day Holidays, and weekends.

Off-Peak Energy shall be all kilowatt-hours used by the consumer during all hours other than on-peak hours as described above.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the sum of the Customer Charge and Demand Charge stated above, but not less than the minimum charge specified in the contract for service.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the consumer and must be paid by the consumer before reconnection is made.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative’s Wholesale Power Cost Adjustment Clause, Schedule PCA.

EXCESS FACILITIES CHARGE

The Cooperative will furnish, install, own and maintain facilities to provide service hereunder to the consumer in an amount not to exceed $100.00 per kW of contract demand. In the event the Cooperative's estimated investment required to provide service hereunder exceeds $100.00 per kW of contract demand, the consumer may be required to (1) make a contribution-in-aid of construction for the additional required investment or (2) pay a monthly facilities charge equal to 1.75% of the required investment in excess of $100.00 per kW of contract demand to compensate the Cooperative for such excess facilities investment. The 1.75% factor is based upon information as of the effective date of this schedule and may be revised to reflect current investment-related costs of providing service hereunder.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

JEFFERSON ENERGY COOPERATIVE

HIGH LOAD FACTOR SERVICE
SCHEDULE HLF-13-R

Effective January 1, 2025

AVAILABILITY

Available to all consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage, contingent upon the consumer meeting each of the following requirements:

A. Service shall be three-phase, 60 hertz, at a standard voltage, metered so that load data can be totalized on an hourly basis.

B. The consumer must have a connected load of 900 kW or greater and maintain a billing load factor of 65% or greater. Billing load factor shall be computed annually using the 12 months ending September 30 of the previous year. These requirements will be satisfied if both conditions are met in either of the past two years. Consumer loads not previously served by the Cooperative may satisfy this requirement with estimated data. Billing load factor shall be computed as the amount of energy consumed during the 12-month period divided by the product of the consumer's average kilowatt demand coincident with Georgia Transmission Corporation's 20 highest demands during Peak Period Notification Hours and the number of hours in the 12-month period.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

WHOLESALE POWER CHARGE

A. The charges which shall be determined in accordance with the following provisions:

1. Customer Charge

[redacted]

2. Capacity Requirement Charge

[redacted] per kW of Coincident Demand

3. Power Production Energy Charges

First 200 kWh per kW of Billing Demand	[redacted]	per kWh
Next 200 kWh per kW of Billing Demand		per kWh
Next 200 kWh per kW of Billing Demand		per kWh
Over 600 kWh per kW of Billing Demand		per kWh

B. Determination of Capacity Requirement:

For the Billing Month of January, Coincident Demand shall be:
The average of the consumer's sixty (60) minute kilowatt demands established coincident with the twenty (20) highest Georgia Transmission Corporation demands during Peak Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year.

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member.

This Capacity Requirement will be effective for the Billing Months of January through the following December.

C. Determination of Billing Demand Used For Power Production Energy Charges:

The Billing Demand used to determine the kWh per kW of energy consumed is based on the consumer's non-coincident peak demand during the current month and the preceding eleven months and shall be the greater of:

[redacted]

PUBLIC SERVICE DOCUMENT

D. Energy Cost Adjustment Provision

All billing rendered hereunder may be respectively increased or decreased by an amount per kWh to pass through changes in the Cooperative's energy-related costs from its wholesale power suppliers.

E. New High Load Factor Large Power Loads

For existing loads newly provided service hereunder, and not previously metered on an hourly basis, the Capacity Requirement shall be based on estimates developed by the Cooperative.

WHOLESALE FACILITIES CHARGE

The full or prorated amount of any facilities charge billed to the Cooperative by the Cooperative's wholesale power suppliers pertaining to the investment in facilities provided by such suppliers specifically in order to furnish service hereunder.

JEFFERSON ENERGY COOPERATIVE FACILITIES CHARGE

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the consumer times a monthly carrying cost factor of [redacted]. This factor is based upon cost estimated at the effective date shown above and may be revised by the Cooperative in accordance with the latest cost information available. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the consumer.

JEFFERSON ENERGY COOPERATIVE SERVICE CHARGE

[redacted]

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (⅓) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

PUBLIC SERVICE DOCUMENT

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Georgia Transmission Corporation has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Capacity Requirement.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of (1) the sum of the charges contained in the above provision entitled RATE-MONTHLY, or (2) such minimum monthly charge set forth in the contract for service between the Cooperative and the consumer.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses may be made and such losses added to the consumer's metered billing units before the computation of charges as stated above.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE I-8
IRRIGATION SERVICE

Effective January 1, 2025

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative contingent that the nearby existing single phase service lines are of adequate capacity to serve the load. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for electric service supplied to irrigation loads. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz at standard voltages.

RATE - MONTHLY

A. For all loads with Billing kVA less than or equal to 30 kVA:

Customer Charge	
Single Phase	$20.00 per month
Three Phase	$40.00 per month
kVA Charge	
All Billing kVA	$0.80 per kVA
Energy Charge	
On-Peak kWh	21.511¢ per kWh
Off-Peak kWh	9.910¢ per kWh

B. For all loads with Billing kVA greater than 30 kVA:

The consumer may select 1. Interruptible Service or 2. Time-of-Use Service or 3. Peak Capacity Demand Service, but may not change that selection more often than every twelve months, upon giving the Cooperative at least thirty (30) days advance notice. Rate selection changes are only allowed during the period of October 1 – April 30.

1. Interruptible Service

Customer Charge

Single Phase	$35.00 per month
Three Phase	$55.00 per month

kVA Charge

All Billing kVA	$0.80 per kVA

Energy Charge

Interruptible Energy Charge

When electric service to the consumer's irrigation load is subject to interruption by the Cooperative's load management equipment during Load Control Periods, the Interruptible Energy Charge shall apply:

First 5,000 kWh	9.91¢ per kWh
Over 5,000 kWh	9.41¢ per kWh

Non-Interruptible Energy Charge

Whenever the consumer's irrigation load operates during one or more Load Control Periods in the current month, the consumer shall pay, in lieu of the above Interruptible Energy Charge, the following Non-Interruptible Energy Charge or be required to move all future billing to the alternative Time-of-Use Energy Charge as described below:

All kWh	21.511¢ per kWh

2. Time-of-Use Service

As an alternative to the consumer's irrigation load being subject to interruption by the Cooperative's load management equipment during Load Control Periods, the consumer may elect to receive time-of-use service and pay the following charges:

Customer Charge	
Single Phase	$35.00 per month
Three Phase	$55.00 per month
kVA Charge	
All Billing kVA	$0.80 per kVA
Energy Charge	
All On-Peak kWh	21.511¢ per kWh
All Off-Peak kWh	
-First 5,000 kWh	9.91¢ per kWh
-Over 5,000 kWh	9.41¢ per kWh

3. Peak Capacity Demand Service

As an alternative to the consumer's irrigation load being subject to interruption by the Cooperative's load management equipment during Load Control Periods, the consumer may elect to receive Peak Capacity Demand Service and pay the following charges:

Customer Charge	
Single Phase	$35.00 per month
Three Phase	$55.00 per month
kVA Charge	
All Billing kVA	$0.80 per kVA
Annual Peak Capacity Demand Charge	$42.00/kW

The Annual Peak Capacity Demand Charge will be accessed on the November current calendar bill.

Energy Charge	
First 5,000 kWh	9.91¢ per kWh
Over 5,000 kWh	9.41¢ per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the greatest of the following:

A. The sum of the above stated applicable Customer Charge, kVA Charge, and Peak Capacity Demand Charge, when applicable.

B. Such other minimum charge specified in the contract for service between the consumer and the Cooperative, or as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the consumer and must be paid by the consumer before reconnection is made.

DETERMINATION OF BILLING KVA

Generally, the Billing kVA will be based on the consumer's installed transformer size at each metered location. Minimum billing kVA shall be 20.

Single-Phase Overhead Transformer Bank Installation		
Connected Horsepower		Overhead Transformer Bank Billing kVA
From	To	
1	11	20
12	16	20
17	27	25
28	41	37.5
42	55	50
56	83	75
84	110	100
111	150	167

Single-Phase Pad Mount Transformer Bank Installation		
Connected Horsepower		Pad Mount Transformer Bank Billing kVA
From	To	
1	27	25
28	41	37.5
42	55	50
56	83	75
84	110	100
111	150	167

Two-Phase Overhead Transformer Bank Installation		
Connected Horsepower		Overhead Transformer Bank Billing kVA
From	To	
1	22	20
23	33	30

Three Phase Overhead Transformer Bank Installation		
Connected Horsepower		Overhead Transformer Bank Billing kVA
From	To	
1	33	30
34	50	45
51	83	75
84	125	112.5
126	165	150
166	250	225
251	330	300
331	550	500
551	825	750

Three Phase Pad Mount Transformer Bank Installation		
Connected Horsepower		Pad Mount Transformer Bank Billing kVA
From	To	
1	83	75
84	165	150
166	330	300
331	550	500
551	825	750
826	1100	1000
1101	1650	1500
1651	2200	2000
2201	2750	2500

The Cooperative reserves the right to increase the kVA used for billing purposes if in its judgment the consumer's load characteristics are such that a larger transformer is required.

DETERMINATION OF PEAK CAPACITY DEMAND CHARGE

The kilowatt demand used for computing the Peak Capacity Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation hourly demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the current calendar year. This component of the rate will be computed as an annual charge to be billed in the November Billing of the current calendar year.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

The On-Peak Energy shall be all kilowatt-hours used by the consumer during the on-peak hours beginning at 3:00 p.m. and ending at 9:00 p.m., from June 1 through September 30, excluding the observed Independence Day, Labor Day Holidays, and weekends.

Off-Peak Energy shall be all kilowatt-hours used by the consumer during all hours other than on-peak hours as described above.

DEFINITION OF LOAD CONTROL PERIODS

Load Control Periods are those hours during which the Cooperative has activated its load management equipment to interrupt electric service to the consumer's irrigation load. Such hours reflect periods when the Cooperative and/or its wholesale power suppliers expect to experience system peak load conditions, and typically occur between 3:00 p.m. and 9:00 p.m. during the months of June through September.

LOAD CONTROL EQUIPMENT

Consumers whose irrigation equipment is controlled by the Cooperative must agree to incur any and all costs associated with the purchase and installation of all electrical and mechanical equipment used to prohibit usage during Load Control Periods, except for the load management switch which shall be provided and installed by the Cooperative. The Cooperative must approve all equipment used by the consumer for such purpose and shall inspect said equipment periodically to insure its proper and continuous functioning.

PEAK NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member.

LINE EXTENSION COSTS

The cost of line construction and/or rephasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

CONTRACT PERIOD

A formal contract will be required between the Cooperative and the consumer for a minimum of five (5) years.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2025

EXHIBIT 4.6

JEFFERSON ENERGY COOPERATIVE
Wrens, Georgia

SCHEDULE IS-1SN
INTERRUPTIBLE SERVICE
Effective January 1, 2022

PUBLIC SERVICE DOCUMENT

AVAILABILITY

Available in all territory served by the Seller (as defined in the Agreement), subject to the Seller's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Consumers with a summer (July/August) initial maximum demand or expansion demand of at least 1,000 kW, which is placed on the system after January 1, 2001 and who agree to interrupt their usage of service at the request of the Seller under the conditions of this schedule. An agreement for service between the Consumer and Seller for service under this schedule is required.

The Consumer may designate up to 4.5% of its total load as Firm Demand, not subject to interruption pursuant to this schedule. Such designation must be made in the agreement for service and accepted by the Seller.

TYPE OF SERVICE

As specified in the agreement for service between the Seller and Consumer.

MONTHLY RATE

Customer Charge	[redacted] per month
Energy Charge per kWh:	[redacted]
Firm Demand Charge:	[redacted] per kW of Firm Demand as specified in agreement.
Firm Energy Charge:	As stated above outside of Interruption Periods. See "Charges for Energy Used During Interruption Periods" for energy charges applicable in those periods.
Facilities Charge:	As provided in Exhibit 7.2.

RATE ADJUSTMENT

There is no automatic power or fuel cost adjustment mechanism in this rate schedule. Seller retains the ability to modify the Energy Charge in response to changes in its wholesale power costs by providing 60 days notice to Consumer. Seller shall provide Consumer six months advance notice of the Energy Charge for the year(s) beyond those

shown above. The Energy Charge in subsequent years shall be calculated as the Seller's projected power cost to serve Consumer plus [redacted] per kWh.

The Monthly Rate has been developed using actual electrical load usage characteristics of the Consumer. Seller retains the ability to modify the Monthly Rate in response to changes in such load characteristics.

INTERRUPTION PERIODS

These shall include all hours during which the Seller requests interruption of service by Consumers taking service pursuant to this schedule or initiates an interruption of the Consumer's load using on-site switching equipment. These periods will generally occur during summer afternoons and be 4 to 8 hours in duration, though interruptions may be requested for longer periods or during other times when doing so is needed due to high market prices or to maintain system reliability. Except during system emergencies, at least two hours notice of interruption periods will typically be provided. Seller may extend an ongoing Interruption Period by providing notice to the Consumer at least one hour prior to the scheduled termination of the period. The method of notification to be used by the Seller shall be specified in the agreement for service.

There is no limitation to the number of times the Seller may request interruption during a year or the total duration of those interruptions. It is expected that the total number of hours of curtailment will be as many as 1,000 hours per year. The Seller may request interruptions for system capacity and economic reasons.

INTERRUPTION BYPASS BY CONSUMER

The Consumer may, at its option, continue to take service during an interruption period. The Seller shall bill the Consumer for usage during these periods as specified in CHARGES FOR ENERGY USED DURING INTERRUPTION PERIODS below. The Consumer may, on a limited basis, request an estimate of the cost to continue operation. Price estimates provided by the Seller shall not be binding, with actual costs to prevail.

CHARGES FOR ENERGY USED DURING INTERRUPTION PERIODS

If the Consumer continues to use energy during all or part of an Interruption Period, in excess of any Firm Demand designated in the agreement for service, the Consumer shall be responsible for all the Seller's costs that result from such usage. These may include, but are not limited to, capacity, transmission, energy and penalty charges from the Seller's wholesale power suppliers. These costs will be prorated over a twelve (12) month period and billed on a monthly basis for twelve (12) months beginning January 1st of the following year. Usage at demands up to and including the Consumer's Firm Demand will be subject only to the Market Price discussed below and not any capacity, transmission, penalty or other charges.

PUBLIC SERVICE DOCUMENT

During Interruption Periods, the Energy Charge specified above shall be defined by the Seller's Market Price. The Market Price is the hourly energy settlement price established in the power supply arrangements of the Seller's wholesale energy supplier, adjusted for delivery losses, plus [redacted] per kWh, however, in no event shall the Energy Charge be less than the Energy Charge stated above in MONTHLY RATE.

REACTIVE DEMAND ADJUSTMENT

At its option, the Seller may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (33.3%) of the measured maximum kW demand in the current month and will be billed to the Consumer at [redacted] per excess kVAR.

TAXES

The Consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to, or arising from, the service rendered or made available under this schedule.

TERM OF SERVICE

Effective for service rendered on and after January 1, 2022

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE
SCHEDULE LPS-1
LARGE POWER SERVICE

Effective January 1, 2025

AVAILABILITY

Available to new consumers of Jefferson Energy Cooperative (Cooperative) who commence service after January 1, 1998, subject to Jefferson Energy Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by Jefferson Energy Cooperative and the consumer.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

RATE-MONTHLY

Service Charge @ [redacted]

Energy Charges: [redacted] per kWh

FACILITIES CHARGE

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the consumer times a monthly carrying cost factor of [redacted].

This factor is based upon cost estimated at the effective date shown above and may be revised by the Cooperative in accordance with the latest cost information available. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the consumer.

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

PUBLIC SERVICE DOCUMENT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge plus the Facilities Charge, and/or such other charges as may be set forth in the agreement for service between the Cooperative and the consumer.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE
SCHEDULE LPS-2
LARGE POWER SERVICE

Effective January 1, 2025

AVAILABILITY

Available to new consumers of Jefferson Energy Cooperative (Cooperative) who commence service after January 1, 1998, subject to Jefferson Energy Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by Jefferson Energy Cooperative and the consumer.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

RATE-MONTHLY

Service Charge @ [redacted]

Energy Charges: [redacted] per kWh

FACILITIES CHARGE

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the consumer times a monthly carrying cost factor of [redacted].

This factor is based upon cost estimated at the effective date shown above and may be revised by the Cooperative in accordance with the latest cost information available. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the consumer.

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

PUBLIC SERVICE DOCUMENT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge plus the Facilities Charge, and/or such other charges as may be set forth in the agreement for service between the Cooperative and the consumer.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE
SCHEDULE LPS-4
LARGE POWER SERVICE

Effective January 1, 2025

AVAILABILITY

Throughout the Cooperative's service area, at the Cooperative's discretion and subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Service shall be provided as set forth in the contract or submitted proposal for service between the Cooperative and the member.

RATE-MONTHLY

Service Charge @ [redacted]

Energy Charges: [redacted] per kWh

PUBLIC SERVICE DOCUMENT

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge and/or such other charges as may be set forth in the agreement for service or submitted proposal between the Cooperative and the member.

TAXES

In addition, the member will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the member.

Effective for service rendered on and after January 1, 2025.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE
SCHEDULE LPS-6
LARGE POWER SERVICE

Effective January 1, 2025

AVAILABILITY

Throughout the Cooperative's service area, at the Cooperative's discretion and subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

[redacted]

TYPE OF SERVICE

Service shall be provided as set forth in the contract or submitted proposal for service between the Cooperative and the member.

RATE-MONTHLY

Service Charge @ [redacted]

Energy Charges: [redacted] per kWh

Coincident Demand Charge: [redacted] per kW of Coincident Demand

FACILITIES CHARGE

The Facilities Charge in the above Rate-Monthly provision shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] percent times the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the consumer. Such facilities include both specific and reasonably allocable investment amounts. In addition, if applicable, the Facilities Charge will include recovery of the transmission facilities investment and related costs incurred by the Cooperative pertaining to electric service provided hereunder to the consumer.

PUBLIC SERVICE DOCUMENT

DETERMINATION OF BILLING DEMAND

The kilowatt Demand used for computing the Coincident Demand Charge stated herein shall be the average of the consumer's sixty (60) minute kilowatt demands established coincident with the five (5) highest Georgia Transmission Corporation ("GTC") demands during Peak Period Notification Hours occurring during the twelve (12) months ending September 30 of the preceding calendar year.

PEAK NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Billing Demand.

REACTIVE DEMAND ADJUSTMENT

At its option, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be the kVAR which is in excess of one-third (.333) of the measured actual maximum non-coincidental kW demand in the current month and will be billed to the consumer at [redacted] per excess kVAR.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge and/or such other charges as may be set forth in the agreement for service or submitted proposal between the Cooperative and the member.

TAXES

In addition, the member will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the member.

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

NET METERING SERVICE
SCHEDULE NM

Effective May 1, 2019

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any member of the Cooperative (also referred to herein as "member") owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy ("DG Policy"), provided that the member has met all applicable conditions and requirements set forth in that DG Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Contract.

The capacity of a distributed generation facility used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW.

DEFINITIONS

The words and terms used herein shall have the following meanings, unless the context clearly indicates otherwise:

1. "Bi-directional meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.

2. "Bi-directional metering" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.

3. "DG Owner/Operator" means the owner and operator of a distributed generation facility.

DEFINITIONS (continued)

4. "Distributed generation facility" means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:

    a. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
    b. Is located on the member's premises;
    c. Operates in parallel with the Cooperative's distribution facilities;
    d. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
    e. Is intended primarily to offset part or all of the DG Owner/Operator's requirements for electricity.

5. "Excess net energy" is the generation in excess of consumption at the time of consumption, not generation during the billing period in excess of the consumption during the billing period.

6. "Carrying cost factor" shall be 0.0175. This factor includes costs such as operations and maintenance expense, administrative and general expenses, taxes, depreciation and the Cooperative's cost of capital related to its utility plant investment. The 0.0175 carrying cost factor is based upon costs estimated at the effective date shown above and may be revised by the Cooperative in accordance with the latest cost information available.

7. "Net metering member" means a DG Owner/Operator receiving net metering service.

8. "Net metering" means measuring the electricity supplied to a DG Owner/Operator from the electric grid and the electricity generated and fed into the electric grid by the DG Owner/Operator, using a single bi-directional meter or an additional single direction meter.

TYPES OF NET METERING

Net Metering will be accomplished using either (1) bi-directional metering for distributed generation facilities interconnected on the DG Owner/Operator's side of the retail service meter, or (2) single directional metering for distributed generation facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

CHARGES FOR NET METERING SERVICE

All kWh delivered by the cooperative to the DG Owner/Operator shall be billed on the rate charged to the member under the applicable standard rate schedule. All kWh received from the customer on an instantaneous basis (Excess Net Energy) will be credited on a monthly basis by the cooperative to the member at the Rate for Purchase of Excess Net Energy as defined below, not at the standard retail rate. Excess Net Energy cannot be "banked," "saved," or "rolled forward" for use in a future month or different time period or interval within a month.. In addition, each DG Owner/Operator shall pay a monthly service charge based upon the direct costs to the Cooperative associated with interconnecting the member's distributed generation facility and with the provision of and administration of net metering services. Said monthly service charge shall include the following:

1. A DG Owner/Operator shall pay all initial and future costs of additional facilities installed by the Cooperative as a result of the Distributed Generation Facility, including but not limited to transformers, protective devices, controls and monitoring equipment. These costs shall be paid on an "up front lump sum" basis. However, at the Cooperative's sole discretion, the Cooperative may charge a facilities charge equal to these costs times the Cooperative's monthly carrying cost factor;

2. A facilities charge based on the total incremental cost of metering equipment times the Cooperative's monthly carrying cost factor; and

3. $ 4.00 per month administrative charge.

RATE FOR PURCHASE OF EXCESS NET ENERGY

The rate used to determine the dollar amount paid for excess net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased power. The purchase rate as of the effective date shown below is:

All kWh	$0.0547	per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the current avoided average cost of purchased power.

The Cooperative will purchase energy from DG Owner/Operators on a first-come, first served basis only until the cumulative generating capacity of all the DG Owner/Operators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

TERM OF SERVICE

The term of service hereunder shall be set forth in the Distributed Generation Facility Interconnection Agreement between the DG Owner/Operator and the Cooperative.

Effective May 1, 2019

JEFFERSON ENERGY COOPERATIVE

SCHEDULE OL
OUTDOOR LIGHT SERVICE

Effective January 1, 2024

AVAILABILITY

Available from existing distribution lines in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable only to outdoor lighting by ballast operated vapor lamp fixtures, either high pressure sodium (HPS) or metal halide (MH), or driver operated light emitting diode (LED) fixtures, and poles conforming to Cooperative specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

FIXTURE RATE – MONTHLY

The following charges are for overhead service from the existing distribution system to fixtures mounted on existing poles.

Lamp Size	Fixture Type	kWh Per Month	Charge Per Fixture
Mercury Vapor *			
175 Watt	Open Bottom	60	$ 9.95
High Pressure Sodium			
100 Watt*	Open Bottom	38	$ 9.95
250 Watt*	Flood	82	$18.60
400 Watt*	Flood	140	$23.20
1000 Watt*	Flood	329	$43.15
100 Watt*	Cobrahead	35	$ 9.15
150 Watt*	Cobrahead	51	$11.80
250 Watt*	Cobrahead	84	$15.10
400 Watt*	Cobrahead	131	$18.65
150 Watt	Expressway	57	$19.50
250 Watt	Expressway	92	$22.45
400 Watt	Expressway	140	$26.80
250 Watt*	Shoebox	92	$18.95
400 Watt*	Shoebox	140	$22.95
100 Watt*	Traditional	38	$ 9.85
150 Watt*	Traditional	57	$12.10
250 Watt*	Traditional	92	$23.45

Metal Halide			
250 Watt*	Flood	86	$22.15
400 Watt*	Flood	137	$26.15
1000 Watt*	Flood	324	$44.50
175 Watt*	Torch	62	$27.85
250 Watt*	Shoebox	86	$20.90
400 Watt*	Shoebox	137	$24.90
1000 Watt*	Shoebox	324	$51.85
LED (HPS Equivalent Wattage)			
100 Watt	Yard Light	12	$ 9.95
175 Watt	Yard Light	21	$14.60
250 Watt	Flood	39	$18.60
400 Watt	Flood	65	$23.20
1000 Watt	Flood	213	$43.15
100 Watt	Cobrahead	14	$ 9.15
150 Watt	Cobrahead	18	$11.80
250 Watt	Cobrahead	29	$15.10
400 Watt	Cobrahead	49	$18.65
100 Watt	Traditional	11	$ 9.85
150 Watt	Traditional	22	$12.10
250 Watt	Traditional	32	$23.45
250 Watt	Shoebox	39	$18.85
400 Watt	Shoebox	62	$22.95
1000 Watt	Shoebox	82	$51.85
175 Watt	Torch	15	$27.85

*Not available for new installations

POLE RATE – MONTHLY

If one or more poles are required for the exclusive purpose of rendering outdoor lighting service, then the following monthly charges will apply:

Pole Description	Charge Per Pole
30 Ft. Standard Wooden Pole	$ 2.25
35 Ft. Standard Wooden Pole	$ 3.40
40 Ft. Standard Wooden Pole	$ 4.50
45 Ft. Standard Wooden Pole	$ 7.85
20 Ft. Aluminum, DB Pole	$ 9.05
30 Ft. Aluminum, DB Pole	$15.20
35 Ft. Aluminum, DB Pole	$16.50
30 Ft. Aluminum, BM Pole	$23.30
35 Ft. Aluminum, BM Pole	$24.90
20 Ft. Fiberglass, DB Pole	$ 7.75
35 Ft. Fiberglass, DB Pole	$13.55
20 Ft. Laminated Wood Pole	$ 8.50

ARM RATE – MONTHLY

Arm Description	Charge Per Arm
2 Ft (30") Cobrahead Arm	$0.65
6 Ft Cobrahead Arm	$1.30
8 Ft Cobrahead Arm	$1.60
12 Ft Cobrahead Arm	$3.75
16 Ft Cobrahead Arm	$4.25
20 Ft Cobrahead Arm	$5.15

TRANSFORMER RATE – MONTHLY

If transformation equipment is required for the exclusive purpose of rendering outdoor lighting service, then the following charges will apply:

Transformer Description	Charge Per Transformer
1.5 kVA Transformer	$14.95
10 kVA Transformer	$17.15
Padmount Transformer	$40.10

CONDITIONS OF SERVICE

1. The lighting equipment shall remain the property of the Cooperative including any such equipment for which the consumer makes a contribution-in-aid of construction. The consumer shall protect the lighting equipment from deliberate damage.

2. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment, including lamp, luminaire, bracket attachment, control device, wood, fiberglass or metal poles and service drop, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage.

3. The Cooperative will maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer. Lamp replacement and other service or maintenance activities shall be performed during regular business hours as soon as practical after notification of the Cooperative by the consumer that service has been interrupted. However, the consumer shall reimburse the Cooperative for the cost of any such maintenance work that is required because of vandalism or willful or negligent destruction.

4. The Cooperative will not extend its primary distribution system for the exclusive purpose of serving outdoor lights unless the consumer agrees to pay, in advance of construction, the entire cost (including material, labor and overhead) for the required primary line facilities.

5. Outdoor Lighting service shall be provided only at locations that are accessible to the Cooperative's trucks for servicing purposes. The consumer shall allow authorized representatives of the Cooperative to enter the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

6. Underground service is available only in areas served by the Cooperative's underground distribution system, or locations determined feasible by the Cooperative. All underground service will be billed at the charges stated above plus an additional charge of $3.00 per month per fixture location, provided that 80 feet or less of trench is required. The cost of trench footage in excess of 80 feet and other incidental underground work as determined by the Cooperative's Engineering Department will be charged to the consumer as a nonrefundable contribution-in-aid of construction, and such amount shall be paid by the consumer in advance.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERM OF CONTRACT

The original term of this contract shall be a minimum of one year, and thereafter until terminated by either party on ninety days written notice, but the Cooperative may require a contract of original term of five years, and may require an advance payment up to one-half (½) of the estimated revenue for the term of the contract.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2024

JEFFERSON ENERGY COOPERATIVE

POWER COST ADJUSTMENT
SCHEDULE PCA

Effective January 1, 2016

The rates of the Cooperative which refer to this schedule shall, unless otherwise specified by the Cooperative's Board of Directors, be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

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Where:

PCA = Monthly Power Cost Adjustment factor.

C = Total estimated purchased power cost from the Cooperative's wholesale power suppliers for the twelve-month period.

P = The estimated total kilowatt-hours to be purchased by the Cooperative from its wholesale power suppliers for the twelve-month period.

S = Total estimated energy sales for twelve-month period billed under rate schedules in which reference is made to Schedule PCA.

$0.07893 = The average cost of wholesale power per kilowatt-hour purchased by the Cooperative which is recovered in the Cooperative's retail rate schedules.

Note: Values for the above variables shall include costs and energy pertaining to dispersed generation facilities, and may exclude quantities pertaining to service to consumers whose billing from the Cooperative is not subject to adjustment under Schedule PCA.

The Schedule PCA factor will be computed according to the above formula for a twelve-month period beginning January of each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the factor then in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative may modify the existing factor to recover the applicable power cost more accurately.

JEFFERSON ENERGY COOPERATIVE

SCHEDULE SCH-12
SCHOOL SERVICE

Effective January 1, 2025

AVAILABILITY

Available to all consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer.

APPLICABILITY

Applicable to all electric service of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without the express consent of the Cooperative. Should the following requirements not be met, the consumer will be placed on the Cooperative's alternative rate schedule.

A. Applicable for electric service to State, County and City educational institutions or universities for redistribution, or for private schools offering regular elementary, high school and college courses.

B. Three-phase, 60 hertz, metered so that the data can be totalized on an hourly basis and used for timely administration of the service provided herein.

C. The connected load must be 300 kW or greater.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

PUBLIC SERVICE DOCUMENT

RATE-MONTHLY

Customer Charge [redacted]

Demand Charge

All kW of NCP Demand [redacted] per kW

Energy Charges

First 150 kWh per kW of Coincident Demand	[redacted]	per kWh
Next 150 kWh per kW of Coincident Demand		per kWh
Next 200 kWh per kW of Coincident Demand		per kWh
Over 500 kWh per kW of Coincident Demand		per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of the Base, Demand, and Energy charges as stated above.

B. The charge as may be specified in the Contract for service between the Cooperative and the Consumer.

DETERMINATION OF NCP DEMAND

The non-coincident peak (NCP) demand shall be the highest sixty (60) minute demand for the current month, but not less than the contract demand.

DETERMINATION OF COINCIDENT DEMAND

The demand used to determine the hours use of demand of energy consumed shall be the greater of:

A. The average of the consumer's sixty (60) minute kilowatt demands established coincident with the twenty (20) highest Georgia Transmission Corporation demands during Peak Period Notification Hours occurring during the 12 months ending September 30 of the previous year, or

B. [redacted] of the consumer's highest demand (non-coincident peak) occurring during the 12 months ending September 30 of the previous year.

PUBLIC SERVICE DOCUMENT

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Jefferson Energy Cooperative has projected Georgia Transmission Corporation's system to experience peak load conditions and has provided advance notice of such projected conditions to the Member.

ENERGY COST ADJUSTMENT PROVISION

All billing rendered hereunder shall be respectively increased or decreased in an amount per kWh to pass through changes in the Cooperative's energy-related costs from its wholesale power suppliers.

NEW SCHOOL LOADS

For existing loads newly covered by the School Rate and not previously metered on an hourly basis, the demand used for energy billing shall be based on estimates developed by the Cooperative.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses may be made and such losses added to the consumer's metered billing units before the computation of charges as stated above.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer [redacted] per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-third (⅓) the measured NCP demand for the current month.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power from its wholesale power suppliers, the Cooperative reserves the right to modify the charges and provisions stated herein correspondingly.

PUBLIC SERVICE DOCUMENT

EXCESS FACILITIES CHARGE

The Cooperative will furnish, install, own and maintain facilities to provide service hereunder to the consumer in an amount not to exceed [redacted] per kW of contract demand. In the event the Cooperative's estimated investment required to provide service hereunder exceeds [redacted] per kW of contract demand, the consumer will be required to (1) make a contribution-in-aid of construction for the additional required investment or (2) pay a monthly facilities charge equal to [redacted] of the required investment in excess of [redacted] per kW of contract demand to compensate the Cooperative for such excess facilities investment. The [redacted] factor is based upon information as of the effective date of this schedule and may be revised to reflect current investment-related costs of providing service hereunder.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective January 1, 2025

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

SCHEDULE SS-9
SEASONAL SERVICE

Effective January 1, 2024

PUBLIC SERVICE DOCUMENT

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative. Multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for electric service supplied to seasonal agri-business consumers requiring 25 kVA or more of installed transformer capacity and utilizing at least 85% of their annual energy consumption during the usage months of October through May. Service hereunder includes bulk storage bins, corn dryers, peanut dryers, grain dryers and related equipment. The capacity of individual motors served under this schedule shall not exceed ten (10) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz at standard voltages.

RATE - MONTHLY

Customer Charge	[redacted]
Facilities Charge	[redacted] times the Facilities Investment
Energy Charge:	
Winter - October through May	[redacted] per kWh
Summer - June through September	[redacted] per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the greater of the following:

A. The sum of the Customer Charge and the Facilities Charge.

B. Such other minimum charge specified in the contract for service as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the consumer and must be paid by the consumer before reconnection is made.

TERMS OF PAYMENT

At the consumer's option, the consumer may pay the Cooperative in advance an amount equal to twelve times the monthly Facilities Charge. Such advance payment may be rendered in equal monthly installments during the months of October through December.

DETERMINATION OF FACILITIES INVESTMENT

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the consumer. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the consumer.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand where it is deemed necessary. The Reactive Demand is the highest 60-minute kVAR measured during the month. The Cooperative shall bill to the consumer the excess kVAR, defined as that portion of kVAR which is in excess of one-third (⅓) the measured kW in the current month, at [redacted] per excess kVAR.

LINE EXTENSION COSTS

The cost of line construction and/or rephasing required to provide service hereunder shall be determined in accordance with the provisions set forth in the Cooperative's established Service Rules and Regulations.

PUBLIC SERVICE DOCUMENT

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

CONTRACT PERIOD

A formal contract will be required between the Cooperative and the consumer for a minimum of one (1) year.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

Effective January 1, 2024

PUBLIC SERVICE DOCUMENT

JEFFERSON ENERGY COOPERATIVE

UNMETERED ELECTRIC SERVICE
SCHEDULE UMS

Effective January 1, 2025

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase and multi-phase service for general uses where the Cooperative has, at its sole discretion, determined that the characteristics of the consumer's electrical load are such that the installation of metering equipment is not required or is not economically viable, or that the location of the electric service is highly unsuitable for the installation of metering equipment.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard voltages.

DETERMINATION OF ENERGY CONSUMPTION

The consumer's monthly energy consumption billed hereunder shall be determined by the Cooperative based on the consumer's connected electrical load and hours of operation per month.

RATE - MONTHLY

Customer Charge:	$30.00
Energy Charge:	12.65¢ per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly bill shall be the greater of the following:

A. The sum of the Customer Charge and Energy Charge stated above.

B. $24.00 plus 75¢ per kVA of installed transformer capacity supplied by the Cooperative in excess of 37½ kVA per consumer service.

C. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected may be billed to the consumer and, if so billed, must be paid by the consumer before reconnection is made.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule PCA.

TAXES

In addition, the consumer will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

SERVICE RULES AND REGULATIONS

JEFFERSON ENERGY COOPERATIVE

Adopted February 1984

Revised April 2006

Revised July 2007

Revised January 2020

APPLICATION OF SERVICE RULES AND REGULATIONS

These Service Rules and Regulations apply to each and every member or applicant for membership. They are a part of every contract for service made by the Cooperative, unless modified by special terms written therein, and govern all classes of service. Schedules and Bylaws are on file in the Cooperative's office and are open to inspection by members.

These Service Rules and Regulations are in accordance with the provisions of the Bylaws and may be revised, amended, supplemented, or otherwise changed from time to time by action of the Board of Directors. All such revisions, amendments, supplements, or changes shall be filed with the Public Service Commission of Georgia.

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100 - ELECTRIC SERVICE AVAILABILITY

101 – Application for Membership

Any person, firm, association, corporation, or public body desiring electric service, shall sign a written application for membership and pay a membership fee together with any account establishment fee and service security deposit that may be required by the Cooperative. In the application, the applicant shall agree to purchase from the Cooperative all electric energy purchased for use on the premises and to be bound by the Cooperative's Charter and Bylaws and all rules, regulations, and rate schedules established pursuant thereto, and to pay at least the minimum monthly bill stated in the applicable rate schedule or, in the event of a written contract for service, at least the minimum set forth in the contract. Upon termination of membership, the membership fee will be applied against any unpaid balance owed the Cooperative and any excess amount will be refunded to the applicant.

102 – Service Security Deposits

A service security deposit shall be collected in advance for connecting or reconnecting any service in which the Cooperative determines such deposit is needed to assure payment of the energy bill.

In determining the need for service security deposits, and in fixing the amount of such deposits, the Cooperative will give careful regard to the following factors:

A. Type of service involved;
B. Risk involved in a new business enterprise;
C. The credit rating of the applicant;
D. History of energy usage at the involved premises or history of connects, disconnects, and reconnects for the involved applicant; and
E. Any other factors having a realistic bearing on the applicant's financial dependability.

However, such deposit shall be approximately the estimated energy bill for two months service except when service is being furnished on the basis of a written contract or when the Cooperative determines that a higher amount is necessary due to unusual circumstances.

RESIDENTIAL SERVICE

Residential services may require an initial deposit in the amount of approximately two times the average monthly bill. The Cooperative may determine a higher amount is necessary due to some unusual circumstance.

In lieu of a deposit, a consumer may allow Jefferson Energy to verify an acceptable credit rating with the credit bureau.

Upon request by any member, one half of the residential deposit being held on the account shall be refunded, without interest, after twelve consecutive months of prompt payments.

COMMERCIAL SERVICE

Commercial services may require an initial deposit in the amount of approximately two times the average monthly bill, with a minimum of $300, except in such cases where there is not a comparable business that is presently a member of the Cooperative. In such cases the deposit will be based on square footage of the commercial structure.

In lieu of a deposit, a consumer may provide a surety bond in an amount and from a surety adequate to secure payment of the electric bill.

103 – Office and Service Hours

The Cooperative's headquarters office is in Wrens, Georgia. Other offices are located in Thomson, Louisville and Blythe, Georgia. All offices are open for business Monday through Friday, except for holidays, during normal business hours as posted at each office. All offices have after-hours night deposit boxes.

Routine and regular work shall normally be performed during the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday. Emergency service work is performed 24 hours a day, 7 days a week.

104 – Standard Supply Voltages

One system of alternating current, 60 Hertz, is supplied throughout the Cooperative's distribution system.

The voltage, number of phases, and type of metering which will be supplied depends upon the cooperative's facilities available and upon the character, size, and location of the load to be served. Therefore, the member shall consult with and obtain the approval of the Cooperative before proceeding with the purchase or installation of wiring or equipment.

The secondary voltages supplied by the Cooperative are nominal and are subject to a plus or minus 10 percent variation. The standard secondary voltages are:

Single phase, 120/240 volts
Three phase, 120/208 volts
Three phase, 120/240 volts
Three phase, 277/480 volts

Other secondary voltages may be supplied, subject to the approval of the Cooperative.

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

A. Action of the elements;
B. Service interruptions;
C. Temporary separation of parts of the system from the main system;
D. Infrequent fluctuations not exceeding 5 minutes duration; and/or
E. Other causes beyond the control of the Cooperative.

105 – Service Interruptions

The Cooperative does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any consumer's equipment caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative.

The consumer shall notify the Cooperative promptly of any defect in service or of any trouble or irregularity in the electric supply.

106 – Standby Power

No electric power sold by the Cooperative shall be used as reserve, or standby service, or in any way in conjunction with any other source of power, without the Cooperative's prior written consent.

107 – Resale of Energy

Members shall not directly or indirectly resell electric energy for any purpose, except that in the case of rental facilities, the cost of utilities may be included in the rent charged the tenant. Members shall not divert electric energy to other premises or use it for purposes other than those permitted by the bylaws, rules and regulations of the Cooperative, and by state or local rules and codes.

108 – Prior Debts

The Cooperative shall not be required to furnish service to an applicant who at the time of such application, is indebted to the Cooperative for service previously furnished to the applicant or any other member of applicant's household or business until such indebtedness has been satisfied.

109 - Service Charges

Service calls made by the Cooperative pertaining to consumer's premises (consumer service calls) shall be charged at the rate shown in the schedule of fees and charges.

200 – GENERAL EXTENSION POLICY

Applications for electric service will be classified into one of the following defined classifications and service will be extended accordingly only after the execution of a written contract. Single and three-phase, overhead and underground, electric services requiring construction of lines will be extended only upon such terms and conditions as are economically feasible to the Cooperative.

201 – Line Extensions

Applications for electric service will be classified into one of the following defined classifications and service will be extended accordingly only after the execution of a written contract. Single and three-phase, overhead and underground, electric services requiring construction of lines will be extended only upon such terms and conditions as are economically feasible to the Cooperative.

A – Lines within County/State Road Right-of-Way

Overhead, single-phase lines will be extended within County or State owned and maintained right-of-way within Jefferson Energy's assigned service territory at no charge.

Multi-phase or underground lines extended within County or State owned and maintained road right-of way may require the applicant and/or developer to pay a contribution-in-aid of construction depending on the estimated rate of return on the Cooperative's investment and the nature, dependability, and expected life of the establishment. The Cooperative may use average revenue and cost figures based on similar conditions in determining the applicability and dollar amounts required.

B – Lines outside of County/State Right-of-Way

Any lines extended outside of County or State owned and maintained road right-of-way may require the applicant and/or developer to pay a contribution-in-aid of construction depending on the estimated rate of return on the Cooperative's investment and the nature, dependability, and expected life of the establishment. The Cooperative may use average revenue and cost figures based on similar conditions in determining the applicability and dollar amounts required.

C – Conversion of Service Drops:

Upon request, the Cooperative will replace existing overhead service drops with underground services provided that the owner or member pays the cost of removing the existing overhead service and the installation of the underground service.

D – Temporary Service:

1. **Construction Service:**

   Service will be furnished for construction purposes relating to establishing permanent service in accordance with the following:

   a. The member/customer must provide a suitable pole and approved meter loop.
   b. Temporary service must be located at the designated point assigned by the Cooperative.
   c. Upon payment of the required fees, and deposits.

2. **Temporary Service (Other):**

   Temporary service will be furnished for services of short duration or transient nature in accordance with the existing rate schedules of the Cooperative provided that the applicant shall pay in advance, the total estimated cost of installation and removal of the service facilities less salvage value of the materials used. An advance deposit of the full amount of the estimated bill for service may be required in addition to the other applicable fees.

202 – Outdoor Lighting Service

The Cooperative may install and maintain outdoor lighting facilities for dusk to dawn lighting in accordance with the applicable rate schedules. Service will be rendered only at locations that solely, in the opinion of the Cooperative, are readily accessible for maintenance and will only use fixtures and poles that meet the specifications of the Cooperative.

Outdoor lighting will be installed for a minimum time of one year or more if required by contract and may require advance payment of the bill for one year or according to the terms of the contract.

203 – Facilities Extension Ownership

All line extensions, service wire and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Cooperative and shall remain the property of the Cooperative. The Cooperative shall not be required to serve any member over a line built, owned, operated or maintained by anyone other than the Cooperative.

All property of the Cooperative placed in or upon the member's premises, used in supplying service to him, shall remain the property of the Cooperative and shall be placed there under the member's protection.

The Cooperative shall have access to such property at all reasonable times. The member shall not commit or cause or permit any act that might or does result in damage to or loss

of such property or in the loss of life or injury to any person or the loss of or damage to any other property.

204 – Responsibility for Premises

Each member shall be responsible for and shall indemnify the Cooperative and any other person against injury, death, loss, or damage resulting from or related to work performed on the member's property at the request of the member or any person acting on behalf of the member.

300 - SERVICE CONNECTIONS, MEMBER WIRING AND MEMBER EQUIPMENT

301 - Service Connections

The Cooperative will furnish and install only one service drop to a metered point. The consumer must furnish a point of attachment for the Cooperative's service facilities, which will meet the National Electrical Code, the Cooperative's requirements, and any state or local laws, codes or ordinances. It shall be the consumer's responsibility to furnish the Cooperative proof of inspections by local or state officials where such inspections are required, and the service connections will not be made until such proof is presented.

The point of attachment furnished by the consumer must be located at a point where the Cooperative facilities can be constructed at reasonable cost, and in accordance with sound engineering practices. The Cooperative reserves the right to designate the location of the point where attachments and meters will be located. The connecting of the service lines is to be made only by an authorized agent of the Cooperative.

The Cooperative's responsibility for installation and/or maintenance of service facilities shall not extend beyond the point of attachment to the consumer's building, central distribution point, or the electric power consumption measuring device unless specifically provided for in schedules or agreements.

Should the consumer request, the Cooperative may at its option install facilities in excess of the minimum requirements provided for in this policy. Any such additional service facilities will be furnished on a direct cost plus appropriate overhead charges.

All service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property or premises to which said facilities are attached or on which said facilities are constructed.

The consumer shall be responsible for giving immediate notice to the Cooperative or authorized employees of any interruptions, irregularities, unsatisfactory service, stray voltage or defects known to the consumer on the Cooperative facilities.

It is the responsibility of the consumer to ensure that their equipment does not cause objectionable voltage flicker, harmonics, or other spurious signals to be injected onto the Cooperative’s electric system.

No more than one residence may be served through one meter except as provided for in rate schedules; except that apartments, mobile home parks, commercial parks and shopping centers may be served through a central meter where the cost of utilities is included in the rent charged the occupants, and meet all federal, state, local and Cooperative requirements.

302 - General Wiring Requirements

Each consumer shall cause all premises, wiring apparatus, machinery or equipment (“facilities”) receiving electric service from the Cooperative to comply with the specifications of the National Electric Code, the Cooperative, and any applicable state,

county or other governmental authority. The Cooperative is not responsible for and does not have any duty to inspect the facilities of any consumer or other party. The consumer assumes full responsibility for electric current and for the facilities from the point of delivery of energy, which is the point where the electric energy first leaves the lines or facilities of the Cooperative and enters the facilities utilized by the consumer. The consumer agrees to indemnify and hold harmless the Cooperative against all claims of injury, including death or damage to persons or property occurring upon consumer's premises or facilities beyond the point of delivery of energy.

303 - Member Equipment

A. Electric Motors

The Cooperative should always be consulted on motor installations. The maximum permissible size depends upon the consumer's location on the distribution system and capacity of the circuit.

It is the characteristic of most electric motors to draw a heavy momentary current when starting, resulting in many cases in variation of the voltages supplied to the other consumers who receive service from the same circuits or transformer. It is therefore necessary that the Cooperative limit the amount of starting current, which may be drawn by a motor.

All motors should be provided with devices that will protect the motor against overload or short circuit. All three-phase motors shall have overload devices on each of the three-phase wires to insure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a device to insure that, on the failure of the supply voltage, the motor will be disconnected from the line.

The direction of phase rotation and the continuity of all three-phase current are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change of phase. Therefore, motors or other apparatus requiring unchanged phase rotation and continuity of three-phase supply shall be equipped with suitable protection against such reversal or phase failure.

B. Electric Generators

Where auxiliary or standby generator service is installed by the consumer to provide emergency power, an approved double throw switch must be used to prevent possible back feed into the main line from the emergency generator. The Cooperative reserves the right to disconnect electric service until an approved switch is installed.

Parallel operation of the consumer's generating equipment with the Cooperative's system will not be allowed except where expressly granted by written contract and approved suitable automatic protective equipment and appropriate metering devices are utilized.

C. Electric Welders and Miscellaneous Devices

Consumers desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other consumers.

The Cooperative must be consulted before the purchase or installation of the equipment.

D. Consumer Responsibility For Protective Devices

All protective devices required by these regulations shall be provided by the consumer and at the consumer's sole expense.

E. Meter Pole

Consumers with installations requiring their point of delivery on a pole including farm systems and mobile homes shall communicate with the Cooperative on details of load data. The Cooperative will designate the proper location of a pole of proper height and class, which the consumer shall furnish, install, and maintain the service entrance equipment thereon (including weather-tight disconnecting means). Installations must be in accordance with the National Electric Code, National Electric Safety Code, and municipal and/or county requirements. The consumer must provide space for the metering equipment furnished by the Cooperative. Meters, service entrance equipment, and/or other foreign attachments will not be installed on Cooperative poles without expressed consent of the Cooperative. In case of such consent the consumer agrees to assume all liability for any damages to persons or property for misuse and to hold harmless the Cooperative on any such liability. At its option, the Cooperative retains the right to terminate service and remove the meter for any misuse.

304 - Power Factor Corrections

Maintaining a high power factor is of primary importance in the economic operation and maintenance of the distribution system. Under-loaded motors contribute largely to the creation of low power factor unfavorable to both the Cooperative and the consumer.

Where the overall power factor of the consumer's load is excessively lagging, the Cooperative may require the consumer to install at his own expense, the equipment to correct the power factor. The Cooperative reserves the right to measure the power factor at any time.

305 - Multi-Phase Service

When multi-phase service is furnished, the consumer will at all times maintain a reasonable balance of load between the phases.

306– Interconnection

Jefferson Energy permits interconnection to a distributed generator provided that the customer satisfies the following safety and engineering standards which the Board finds are necessary to protect the safety of the public and of JEC employees, as well as the integrity and functionality of JEC's systems:

1. The distributed resources cannot interfere with the safe operation of JEC's distribution system or degrade the quality of service to JEC's other consumers.
2. The distributed resources shall be connected at 120 volts, 120/240 volts, 208Y/120 volts, or 480Y/277 volts.
3. The distributed generator must meet applicable NEC, IEEE and UL standards.
4. The distributed generator must satisfy any additional JEC standards as they may be promulgated by JEC from time to time. This shall include all site specific installation and warning requirements.
5. The distributed generator must pay for all costs it imposes, to avoid the inequitable shifting of costs to other customers.

This policy is enacted in conjunction with JEC's 2007 Public Utilities Regulatory Policies Act compliance program.

400 – FILING OF RATE SCHEDULES

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and will be provided upon request at any business office of the Cooperative.

500 – METERING

501 - Electric Meters

All meter bases including temporary services shall be installed on an exterior surface and as nearly as possible at eye level, and in no case more than six feet nor less than four feet above finished grade. Upon receipt of the application for service, a representative of the Cooperative will survey the premises to be served and will designate the location of the point where the meter will be installed.

The consumer shall be responsible for allowing duly authorized representatives of the Cooperative the right of ingress and egress to the premises of the consumer at all reasonable times for the purpose of reading, testing, inspecting, repairing, replacing or removing its meters or other property.

Central meter pole service may be provided upon request where such installations may be necessary to adequately supply power to the served premises.

The Cooperative will furnish the metering equipment as necessary to measure electric service, supplied in accordance with the applicable rate schedule. The consumer is responsible for supplying a Cooperative approved meter base to receive the Cooperative's metering equipment.

The consumer shall be liable and hold harmless the Cooperative from any damage resulting from connected electrical loads caused by installation and/or re-connection of meters. The consumer shall be responsible for the proper disconnection of all electrical loads when requesting the installation and/or re-connection of meters.

For large single phase installations of over 200 amps and for all three phase installations, the Cooperative shall specify the type of metering equipment required before installation of same.

In case of new line construction requiring the relocation of the meter said relocation shall be at the expense of the Cooperative. In cases of remodeling by consumer where meter will be enclosed, and not accessible to the Cooperative, the consumer will bear the expense of relocating meter to an accessible location.

All meters shall be placed ahead of all switches and fuses unless otherwise agreed to by the Cooperative.

Any member desiring service at two or more separately metered points of attachment shall be billed separately for each such point and the recordings of such meters shall not be added for billing purposed.

502 - Meter Reading

Electric meters of the Cooperative shall be read monthly. Reading dates may vary slightly from month to month due to weekends, holidays, weather conditions and other factors.

When a meter cannot be read on or about the scheduled date, the meter reading and corresponding use for the month will be estimated based on prior usage. Since meter readings are continuous from month to month, any error in such estimates should normally be corrected in the next subsequent month when the meter is actually read.

The Cooperative shall not be obligated to make adjustments to accounts in subsequent months which are due to variations in meter reading dates or estimated readings which were beyond the control of the Cooperative.

503 - Incorrect Reading of Meter

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible, and the bills will be recalculated as nearly as possible to reflect the correct usage.

504 - Failure of Meter to Register Correctly

If a meter fails to register correctly, the consumer will be billed on an estimated consumption which will be based on the previous use of the consumer. Consideration will be given to consumption in months immediately preceding, consumption in similar periods of other years, comparative uses and sizes of connected loads, and other relevant facts. Adjustments will be made in accordance with Section 602.

505 - Meter Tests

The Cooperative will, upon request, test the accuracy of a member's meter upon the member's agreeing to pay a meter test fee. The Cooperative may require the meter test fee to be paid in advance. If the meter, when tested is found to be more than 2% (plus or minus) in error, the meter test fee will be waived and the member's bill will be adjusted for the previous three months or for such time the usage pattern reflects the error.

The Cooperative may make periodic tests and inspections of its meters in order to maintain the required standards of accuracy.

506 - Separate Meter for Each Service

A separate meter shall be used at each separate premise, except as provided for in rate schedules, for measuring electric service to each consumer except that apartments, mobile home parks, commercial parks and shopping centers may be served through a central meter where the cost of the utilities is included in the rent charged the occupants. Meter readings will not be consolidated for the same consumer at different premises, or for more than one consumer on the same or different premises. Each metered service shall be billed at a service schedule prescribed for the class of service and service supplied through more than one meter at the same or different locations shall not be combined and billed under one service schedule.

507 - Meter Tampering & Unauthorized Reconnection of Service

Meters used to measure the power and/or energy used by each consumer are and shall remain the property of the Cooperative. No consumer or any member of his family, or agent or servant, shall, without authorization, break the seal on said meter, reconnect it, or in any other manner tamper with or manipulate said meter or the related service facilities.

The consumer shall, however, immediately report to the Cooperative any violation or evidence of violation of the above paragraph, specifically including but not limited to a broken seal on said meter, resetting of the meter, "jumpers" or other devices used to bypass or affect the operation of the meter in any manner whatsoever.

Violation of the foregoing provisions of the section or failure to report such evidence in accordance with this section may subject the consumer to a meter investigation charge and payment of all damages relating thereto and termination of service and/or prosecution under law.

508 - Meter Seals

The Cooperative's meter shall not be removed, moved, installed, connected nor disconnected by any person other than an employee of Jefferson Energy or an authorized contractor or agent of the Cooperative. Upon request, the Cooperative will remove and replace a consumer's meter to accommodate work on the consumer's electrical facilities.

When a broken or damaged meter seal is discovered, the meter, meter socket, and service connections will be inspected. If there is no evidence of willful intent to divert energy, the consumer may be assessed a cut seal charge. Repeated instances of broken meter seals at the same location, or by the same consumer at different locations, will be treated as meter tampering.

600 – BILLING AND PAYMENT OF BILLS

601 – Billing

All members shall be billed monthly with the exception of those members with pre-paid metering. The kWh usage is determined by subtracting the previous month's meter reading from the current month's reading. The bill amount is calculated from the appropriate rate schedule. Bills are due and payable when rendered and are past due if payment is not received in the office by the due date.

If payment for the account is not received in the office within approximately fifteen (15) days of the billing date a delinquent notice shall be rendered. A delinquent charge will be added to the past due amount. Prior to the following read date, the account is subject to collection of full payment of the past due amount, the delinquent charge and any other applicable fees. Otherwise, the service may be disconnected without further notice. The Cooperative may, at its discretion, in the event of undue hardship and in which acceptable arrangements are made for payment, grant additional time for paying a bill.

Payment of electric bills may be made by mail, bank draft, Internet, credit card, telephone, or in person at the Cooperative offices or area drop boxes.

602 - Adjustment of Bills

If a meter is found to be more than 2% in error (plus or minus) the Cooperative will re-bill the consumer and adjust the consumer's bill for such time the usage pattern reflects the error. Each adjusted bill will be estimated based upon all known pertinent facts.

Whenever it is found that for any reason other than incorrect calibration, the metering apparatus has not registered the true consumption or was erroneously calculated, the consumer's consumption during the entire period of incorrect registration or calculation will be estimated, based upon all know pertinent facts, and the consumer's bill for such period will be adjusted accordingly.

Where a consumer's billing is found to be on an improper rate schedule, the change to billing on the proper rate schedule will be made with the next scheduled bill following determination of the error. The error in the amount of billing will be computed from the date of initial error, and application of the adjustment will be the decision of the Cooperative.

603 – Reconnection Of Services Disconnected For Non-Payment

All members whose service has been disconnected for non-payment shall be required to pay the past due bill, the collection fee and the applicable reconnection fee and any other appropriate fees before their service can be restored. In the event the account has been final billed, the member must pay any outstanding balance owed the Cooperative including the reconnection fee and any additional service security deposit required by the Cooperative.

604 - Returned Checks from Banks

A consumer's account will be considered unpaid, and will be subject to the collection and disconnection provisions of Section 601 if the check given in payment of the account is returned by the bank. The consumer will be so notified by letter and a handling charge will be applied to the consumer's account.

If the consumer repeatedly pays with checks which are not honored by the bank, the Cooperative may elect to place the account on a cash basis, and service may be disconnected without further notice.

605 - Other Reasons for Disconnection

A. Service is subject to be disconnected immediately and without notice for the following reasons:

1. Discovery of meter tampering.

2. Diversion of electric current.

3. Use of power for unlawful reasons.

4. Discovery of a condition determined by the Cooperative to be hazardous.

5. Discovery that a member has an old debt living at location with account in some other name when such occupancy is associated with a scheme to avoid the policy set forth in Section 108.

6. Refusal of access to consumer's meter or if access thereto is obstructed or hazardous.

7. Performance of repairs, emergency operations, unavoidable shortages or interruptions in the Cooperative's supply source.

B. Electric Service will be re-connected in the above cases under the following conditions:

1. Correction of infraction.

2. Payment of any un-metered energy if applicable.

3. Payment of applicable re-connect fees.

4. Payment of a meter investigation charge in case of A1 or A2 above.

5. Member must agree to comply with reasonable requirements to protect Cooperative against further infractions.

6. Payment of old debt.

7. Payment of any damages to Cooperative property.

C. Service may also be disconnected for other violations and/or non-compliance but only after notice and reasonable time to comply with infraction has been allowed, for the following reasons:

1. For violation of and/or non-compliance with any applicable state or other local laws, regulations and codes pertaining to electric service.

2. For non-compliance with bylaws, rules and regulations of the Cooperative.

3. For non-payment of electric bill within the established collection period.

Electric service disconnected for above will be reconnected upon correction of infractions and payment of applicable fees and charges.

606 - Collection of Inactive Past Due Accounts

All amounts owed to the Cooperative on inactive accounts shall be collected within approximately thirty (30) days of the billing date or the account shall be subject to collection by a collection agent. A collection fee may be added to the amount owed the Cooperative to offset the cost of collection.

700 EASEMENTS, RIGHT OF ACCESS AND COOPERATIVE PROPERTY

701 - Easements

Each consumer shall, upon request, execute and deliver to the Cooperative grants of easement or rights-of-way over, on and under such lands owned by the consumer in accordance with such reasonable terms and conditions as the Cooperative shall require for the furnishing of electric service to him or other consumers or for the construction, operation, maintenance or relocation of the Cooperative's electric facilities.

Consumers applying for the construction of an extension may be required to secure for the Cooperative all necessary and convenient grants of easements or rights-of-way and pay any cost of securing the same.

Applications for service for an extension to be constructed where grants of easements or rights-of-way are not held by the Cooperative, will only be accepted subject to delays incident to obtaining satisfactory grants of easements or rights-of-way or other permits such as highway or railroad crossing approval.

702 - Right of Access

Cooperative's identified employees shall have the right of access to consumer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, maintaining or exchanging any or all equipment and facilities which are the property of the Cooperative. Failure to allow access will result in termination of service until the issue is resolved and the consumer has paid all applicable fees.

703 - Cooperative Property

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The consumer shall exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from neglect of the consumer to care for same; the cost of necessary repairs or replacement shall be paid by the consumer.

No person or organization shall install or attach any wire, signs, or other material or equipment to any of the Cooperative's poles, conductors or other fixtures, except with the expressed written consent of the Cooperative.

704 - Right-of-Way Clearing and Maintenance

The Cooperative will initially clear and maintain a 30-foot right-of-way by mechanical, chemical means or otherwise, to the degree the Cooperative deems necessary, of all structures, trees, limbs, shrubbery and any vegetation which may grow into the electrical line. The Cooperative reserves the right to cut and remove any tree or trees outside the right-of-way area which, in the opinion of the Cooperative, constitutes a hazard or may endanger the safe and proper operation of the maintenance of the electric system. A “danger” tree is

defined as any tree whose height plus five (5) feet is equal to or greater than the distance from the base of the tree to a point on the ground directly beneath the nearest portion of the aligned electric system. The Cooperative, at its discretion, may cut and leave any such vegetation within the easement area.

800 – GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

A member may voluntarily withdraw in good standing from membership upon compliance with the following general applicable conditions:

A. Payment of any and all amounts due the Cooperative and cessation of any non-compliance with membership obligations; and either:

(1) Removal to other premises not furnished service by the Cooperative; or
(2) Cessation of use of any central station electric service whatever at any of the premises to which such service has been furnished by the Cooperative pursuant to his membership.

B. In order to withdraw, the consumer must give the Cooperative three (3) working days notice in person, by phone, or in writing providing such notice. Such notice is sufficient unless the consumer entered into a written agreement with the Cooperative which specified contrary withdrawal procedures. The consumer is responsible for all energy used at this meter location until such proper notice of desire to discontinue service has been given the Cooperative.

Upon such withdrawal, the member shall be entitled to a refund of his membership fees and of any security deposit then held by the Cooperative.

900 - MISCELLANEOUS

901 - Scheduled Outages

Although the greater part of the Cooperative's line maintenance and repair work is done with line energized, there exist requirements for outages due to some work on lines. Such work shall be done, as far as possible, at a time which will cause the least inconvenience to the consumers. The consumers to be affected by such interruptions shall, if practicable, be notified in advance.

902 - Line and Facilities Relocation

When the location of the Cooperative's lines will, with real improvement or development of the property, result in the creation of a hazard or substantially interfere with subsequent development of the property and provided the requesting party will provide suitable additional right-of-way, the facilities will, when feasible, be reasonably relocated in accordance with the following:

A. For purpose of road or other utility relocations, widening and/or improvement, the relocation of any Cooperative facilities shall be by written request of the involved governmental agency, and subject to the following:

1. Accompanying any request for relocation shall be the necessary maps and other documentation to support the request, together with authorization to bill the involved governmental agency for the cost of the relocation.

2. Costs for which the governmental agency shall be liable include labor, overhead and any acquisition of new rights-of-way necessary for accomplishing said relocation(s).

Any government entity requesting the relocation or alteration of any Cooperative poles, lines or other facilities for the construction or improvement of roads or other utilities shall be required to bear the cost of any such relocation or alteration provided the poles, lines or facilities to be relocated are located on easements obtained by the Cooperative from private property owners. In the event the poles, lines or other facilities to be relocated were originally installed on rights-of-way easements, which were owned by that government entity when the Cooperative facilities were constructed, the Cooperative will bear the cost.

B. Relocation of any Cooperative facilities requested by consumer-members of the Cooperative will be at no cost to the consumer if:

1. Sufficient electrical load is added to justify the relocation expense or;

2. The relocation will be to the betterment of the Cooperative.

In the event the preceding conditions are not met the consumer may elect to have the Cooperative's facilities relocated by paying the cost of such relocation.

903 - Waiver and No Prejudice of Rights

The Cooperative may waive any provision of these Service Rules and Regulations if the Cooperative determines that unusual facts and circumstances would not materially adversely affect the Cooperative or that the waiver is in the best interest of the Cooperative; provided, however, that such waivers shall be applied in substantially uniform manner to consumers who are, in all aspects, similarly situated.

Any waiver or failure by the Cooperative to enforce any of the terms of these Service Rules and Regulations shall not be deemed as a waiver of the Cooperative's right to do so.