



Bin 10230,
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

December 11, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

Re: Request for Approval of Revisions to Georgia Power Company's Rules and Regulations, Docket No. 44280.

Dear Ms. Tanner:

Pursuant to O.C.G.A. § 46-2-25(a), please find attached proposed revisions to Georgia Power Company's ("Georgia Power" or the "Company") Rules and Regulations on file with the Georgia Public Service Commission ("Commission"). These revisions introduce the administrative changes necessary to update contracting mechanisms to ensure the Company can recover the costs it incurs in serving or preparing to serve customers and that such costs are borne by those customers.

I. Background and Reasons for Revisions

Georgia Power continues to see robust economic growth as discussed in its 2023 Integrated Resource Plan Update, Docket No. 55378. As Georgia Power previously reported, the near-term pipeline of committed and potential economic development projects continues to grow and is now 19,900 MW.¹ As the large load economic development pipeline has grown, so has the size of commitments from large load customers. To serve these customers, the Company will incur significant site-specific costs as well as upstream costs for generation, transmission, and distribution facilities.

Although the Company's current Rules and Regulations have appropriately addressed historical levels of load growth, many of the customers in Georgia Power's large load customer pipeline have extraordinary power needs, with many projects exceeding 100 MW. The size of these projects far exceeds historical trends, and while they ultimately will put downward pressure on rates that will benefit all customers, they also require considerable upfront investments. Accordingly, Georgia Power is proposing modifications to its Rules and Regulations to ensure the costs incurred to serve these large load customers are appropriately recovered from those customers.

In particular, the proposed revisions to Rules and Regulations address certain risks that are amplified by the size and scale of these new large loads. Ultimately, the proposed revisions will help protect other customers from bearing costs that are caused by, and the responsibility of, specific large load customers.

II. Revisions Proposed

The proposed revisions to the Rules and Regulations provide the Company with the tools needed to protect other customers from the costs incurred in serving or preparing to serve large load customers. As it pertains to site specific and local costs, the Company will also continue to utilize existing mechanisms like contributions in aid of construction (CIAC) and upfront payments to ensure recovery of the costs to serve large load customers.

In addition to site specific costs, the Company incurs upstream generation, transmission, and distribution costs to reliably serve these large load customers. To ensure these costs are appropriately borne by the responsible party, the Company proposes implementing longer term contracts, performance and credit provisions, and contract termination provisions that allow for cost recovery from large load customers. These additional tools will allow the Company to protect against instances where the load may not materialize as expected or where the large load economic development customer may exit the system sooner than required to recover the costs incurred to serve the customer.

III. Specific Rules and Regulation Revisions

A. Contract terms

Section A – General Rules.

The Company proposes to revise Section A – General Rule A1 relating to the application for electric service. The proposed revision acknowledges that the Company will need to include provisions such as minimum billing requirements and longer contract term lengths in its contracts with customers with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. This flexibility is necessary to ensure the Company recovers the costs associated with serving or preparing to serve these customers.

Section D – Transmission or Wholesale Distribution Line Extension and Service Connection Regulation

Service Contract – D2

The Company proposes to revise Section D2 by adding language that establishes that service contracts will be for the term specified in the applicable rate schedule, or for a longer term if needed, to ensure the Company recovers all costs associated with serving or preparing to serve the customer.

B. Credit and contract termination provisions

Section D – Transmission or Wholesale Distribution Line Extension and Service Connection Regulation

The Company proposes a new Section D13, which will be applicable to customers with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. This new section recognizes that the Company may need to require performance security and/or credit provisions when the Company deems that those are necessary to ensure the recovery of costs incurred by the Company in serving or preparing to serve the large load customer.

The Company is also proposing a new Section D14, which will also be applicable to customers with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. Under the new Section D14, large load customers will be required to pay any costs the Company has incurred in serving or preparing to serve the customer, upon termination of its contract for electric service. This provision will ensure that these large load customers are held responsible for the costs for distribution, transmission, and generation necessary to serve them, even if they terminate their electric service contract prior to those costs being fully recovered.

IV. Conclusion

Given the robust economic development growth occurring in Georgia and the number of large load customers that are forecasted to take service from the Company, it is critical to implement mechanisms to protect Georgia Power's customers and ensure that the cost to serve new large load customers are appropriately born by those customers. The proposed revisions to the Rules and Regulations will provide those tools and should be approved by the Commission.

For the foregoing reasons, the Company respectfully requests that the proposed changes to the Company's Rules and Regulations as attached to this letter and described herein be approved.

Please call me at 404-506-7106 if you have any questions regarding this letter.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES:

1. Each person or corporation desiring to become a customer for electric service supplied by the Company shall make application for service by telephone, in person to an authorized Company employee or through the Company's website. The application will not be accepted by the Company unless all the conditions and provisions of these rules and regulations are complied with. When the application is accepted by the Company, it constitutes a contract and becomes operative on the day the customer is connected to the Company's system. Unless otherwise specified, such contract is for the term of one year, and shall be considered renewed from term to term of like duration thereafter unless written notice to the contrary is given by either party to the other at least thirty (30) days prior to the expiration of the contract or any renewal thereof. Anything herein notwithstanding to the contrary, the Company may require additional terms and conditions of electric service, including, without limitation, minimum billing requirements and a longer term of contract, when the Company deems it appropriate to ensure the Company recovers all costs associated with serving or preparing to serve a customer with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.
2. When two or more rates are available for certain classes of service, the conditions under which each is applicable to the requirements of the individual customer are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the customer.
3. The Company will at any time upon request advise any customer as to the rate best adapted to existing or anticipated service requirements as defined by the customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected should the volume or character of service change.
4. A customer, having selected a rate adapted to the customer's service, may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of such service. A new customer will be given reasonable opportunity to determine the customer's service requirements before definitely selecting the most favorable rate.
5. All electric current required or used for any purpose at any time during the term of the contract for service, or any renewal thereof, in or upon the customer's premises, and all extensions and enlargements thereof, shall be taken by the customer from the Company. In those cases where the Company is called upon to render service of an auxiliary or supplemental nature to a customer whose main power supply is provided from other energy sources through direct drive (without generation of electricity), such service shall take the regular rate for the class of service involved, and the service contract minimum shall be based upon the customer's total load rather than upon the capacity the Company actually supplies. In those cases where the Company is called upon to render service of a limited, or breakdown, or standby nature, to a customer whose main power supply is electricity generated in the customer's own power plant, such service shall be through the Back-Up (BU) service tariff; however, customers on RTP-DA or RTP-HA may be allowed to remain on the tariff pending existing contractual obligations and a financial review performed by the Company to determine whether such customers are required to pay any additional costs for service. When a customer installs on-site generation, the Company is allowed recovery for assets and equipment that have been installed by the Company which are, or have been, necessary to serve the customer or requested by the customer, including but not limited to, meters, transformers, poles, etc., whether such equipment was installed prior to or after the commencement of the service described in this paragraph. Therefore, the Company is not obligated to provide back-up or supplemental power outside the provisions of the Back-Up tariff or RTP tariffs. The above rules governing the supply of partial service shall not apply to such service rendered a large industrial customer under contract for 1,000 kW or more of Company capacity, where there is definite load segregation between that part self-supplied and that part supplied by the Company.

*Effective May 8, 1956
Paragraph 5 revised December 31, 1963
Paragraph 2 revised October 31, 1995
Paragraph 2 revised July 01, 2006
Paragraphs 2 and 5 revised January 01, 2008
Paragraphs 1 and 5 revised January 1, 2011
Paragraph 4 revised January 1, 2014
Paragraph 1 revised January 1, 2020
Paragraphs 4 and 5 revised January 1, 2023
Paragraph 1 revised February 1, 2025*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

6. Electric service will not be supplied in competition with the Company's own service, either wholesale or retail, or for distribution or supply or resale in any territory occupied by the distribution system of the Company, or proposed to be occupied by the distribution system of the Company.
7. It is mutually understood and agreed that such service as is supplied under the contract is for the customer's use within or upon the customer's premises and for the purposes designated in the application. The customer shall not extend service from one location to another by crossing rights-of-way or public streets, roads, alleys or property owned by others. The customer shall not supply electrical energy to anyone else or allow anyone to take same, nor shall the customer use or permit same to be used at any other premises or for any other purposes (either directly or indirectly by transformation or regeneration) than those designated in the application. Where the customer's service requirements indicate that modification of the above rule is reasonable, then such modification may be made by the proper official of the Company upon application.
8. Increased service requirements shall be supplied, when practicable, through the existing service facilities. When enlarged service facilities are required, and no change in location is involved, the Company will provide such facilities as required by the character of service and the applicable rate schedule, as provided in Sections C and D. When a change in location only is involved, including overhead conversions to underground, the entire expense shall be borne by the party requesting such change. When both enlarged service facilities and change in location are involved, the costs shall be shared by the two parties as provided above. In all cases the customer shall make, at the customer's own expense, all changes to the customer's wiring, and provide those enclosures and metering connections on the customer's premises that are required for the enlargement of, or change in the location of, the metering equipment. The customer shall give reasonable advance notice to the Company of additions of electrical equipment which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.
9. The Company reserves the right to suspend service to any customer, without notice and without terminating the agreement for service, when in the opinion of the Company the instruments, contrivances, and/or appliances used in conducting, supplying, measuring, or registering electricity on the customer's premises are altered, and/or changed in any way as to cause such instruments, contrivances, and/or appliances to destroy and/or prevent the registration of the service received, or if for any other reason in the opinion of the Company the customer is receiving or about to receive the benefit of service without compensation to the Company for the full amount of service rendered. The Company shall not be required to restore service after suspension in accordance with this rule until the customer has complied with all reasonable rules of the Company designed to prevent a recurrence and the Company has been reimbursed for the full amount of the service rendered and any other charges provided herein.
10. Permission for ingress and egress to and from the customer's premises shall be provided at reasonable times by the customer to enable the properly identified employees of the Company to read meters, install, maintain, test, and remove the Company's property, located thereon.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

11. The wiring and electrical equipment in or upon the premises of the customer to the point of service cut-in, must have the approval of the constituted authority of the Municipal Government or any other constituted authority of the Municipal Government or any other constituted authority, if any, and must conform to the requirements of the National Electrical Code and the Service Regulations of the Company, before it can be connected to the system.
12. The location of the service cut in shall be determined by agreement with a representative of the Company, and must conform to the Service Regulations of the Company. The customer shall provide suitable means of supporting service wires to the customer's building which will provide the minimum ground clearances and give adequate clearance over driveways and other obstructions as provided by Part II of the National Electric Safety Code. In no case will the Company build without cost to the applicant more service line than is necessary to reach a cut-in point satisfactory to the Company.
13. Payments for any service rendered by inspectors, agents, or employees of the Company shall be made only upon presentation of formal statement by the Company.
14. All property of the Company that is placed in or upon the customer's premises, and used in supplying service to the customer, is placed there under the customer's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the customer.
15. Neither the customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances, device, or other property of the other caused by storm, lightning or by defects in or failure of the machinery, apparatus or appliances of the one suffering such damage from such causes; and the Company shall not be in any way responsible for the transmission or control of said electrical energy beyond the point of connection to the customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use or application by the customer of such electrical energy. The customer must agree to keep the customer's machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sum or sums of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in any way caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the customer.
16. Neon, fluorescent, or other types of lighting equipment having similar low power factor characteristics, where the customer's aggregate connected load of this type exceeds 250 watts, shall be equipped, either individually or as a group, with corrective apparatus to increase the power factor of such equipment to at least 90% lagging.
17. The responsibility for providing unusually close voltage regulation, where required by the nature of the customer's load, shall rest with the customer.
18. The load of any three-phase service shall be reasonably balanced between phases by the customer.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

19. Standard secondary voltages which will be provided by the Company under the appropriate conditions are:

From overhead retail distribution lines:

120 volts, single phase, two wire.
120/240 volts, single phase, three wire.
120/240 volts, three phase, four wire.
120/208 volts, three phase, four wire
480 volts, three phase, three wire.
277/480 volts, three phase, four wire.

From underground retail distribution lines:

120/240 volts, single phase, three wire.
120/208 volts, three phase, four wire.
277/480 volts, three phase, four wire.

From transmission or wholesale distribution lines:

7200, 7620, 7970, 8000, 11400, 14400 volts, single phase, two wire.
240, 480, 600, or 2400 volts, three phase, three wire.
120/208, 277/480, 2400/4160, 7200/12470, 7620/13200, 7970/13800, 11400/19800, 14400/24940 volts, three phase, four wire.

Other secondary voltages may be provided as approved by the Company.

20. The Company's regular easement form shall be executed by the applicant to cover any portion of a line extension to be built by the Company over private property of the applicant, before the Company shall be required to begin construction on any part of such line extension.
21. The Company shall not be required to build any portion of a line extension across the private property of one person to serve another, unless both parties desire service from the extension, or, in the opinion of the Company, the best interests of all parties are served thereby. In this latter event, the immediately preceding Paragraph 20 shall apply to the same extent as though the property owner and the applicant were the same party.
22. The Company reserves the right to refuse to build any extension, even with contribution from the applicant as provided in Sections C and D hereof, when, in the opinion of the Company, the revenue to be derived therefrom is insufficient to cover maintenance and operating expenses thereon. The Company further reserves the right to refuse to build any extension into territory generally recognized as being within the area served by another electric system; nor shall the Company be required to render service within its service area for transmission into, and ultimate use within, territory generally recognized as being within the area served by another electric system.
23. All line extensions, service wires and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Company and remain the property of the Company. The Company shall not be required to serve any customer over a line built, owned, operated and maintained by the customer or a third party. The sole exception to this general rule applies to an underground service connection from an overhead line, which shall be provided, owned, operated and maintained by the customer.

*Effective May 8, 1956
Transmission or Wholesale Voltages revised October 18, 1961
Paragraph 19 revised November 1, 1965
Paragraph 19 revised July 01, 2006
Paragraph 19 revised January 01, 2008*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

24. Whenever it is necessary for the Company to secure a priority rating from an agency of the Federal Government in order to obtain supplies and materials required in constructing a line extension or providing a new or enlarged service connection, or to replace stock charged out for such purpose, these Rules and Regulations, where they bind the Company to make line extensions or to provide service under certain specified conditions, shall be suspended. In such case, all applications for service involving construction or new equipment will be taken only on a tentative basis subject to the delivery of the necessary materials.
25. A Residential Customer shall be defined as a dwelling unit suitable for year-round family occupancy containing full kitchen facilities and shall be occupied by the owner, or shall be the principal place of residence of the occupant, or shall be leased by the occupant for a period of one month or more. A separate point of service may be placed on a residential tariff when it is determined to be at the same premise as the primary, permanent, single family residence and used exclusively for personal rather than business use. Specifically excluded from this category are dwelling units licensed as rooming houses, hotels, motels, nursing homes, or for other commercial uses.
26. An Industrial Customer shall be defined as any customer using electric power as the principal motive power for the manufacture of a finished product, the extraction, fabrication or processing of a raw material or a finished product.
27. A Commercial Customer shall be defined as any customer not defined above as Residential or Industrial.
28. Use of the Company's distribution system for transmission of data, for control or for communication shall be prohibited.
29. The term "premises" as used in the Company's tariffs shall mean a building, structure, or facility to which electricity is being furnished, provided that two or more buildings, structures, or facilities which are located on one tract or contiguous tracts of land and are utilized by one electric consumer shall together constitute one premises; provided, however, that any such building, structure, or facility shall not, together with any other building, structure, or facility, constitute one premises if the permanent service to it is separately metered and the charges for such service are calculated independently of charges for service to any other building, structure, or facility; provided, further, that an outdoor security light, or an outdoor sign requiring less than 2200 watts, shall not constitute a premises.

*Effective December 22, 1971
Paragraph 27 added March 15, 1978
Revised Paragraph 25 added November 10, 1989
Paragraph 28 added October 31, 1995
Paragraph 29 added July 01, 2006
Paragraph 25 revised January 01, 2008
Paragraph 27 added January 01, 2008
Former Paragraph 29 deleted January 01, 2008
Paragraph 26 revised January 1, 2014*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES:

1. Each person or corporation desiring to become a customer for electric service supplied by the Company shall make application for service by telephone, in person to an authorized Company employee or through the Company's website. The application will not be accepted by the Company unless all the conditions and provisions of these rules and regulations are complied with. When the application is accepted by the Company, it constitutes a contract and becomes operative on the day the customer is connected to the Company's system. Unless otherwise specified, such contract is for the term of one year, and shall be considered renewed from term to term of like duration thereafter unless written notice to the contrary is given by either party to the other at least thirty (30) days prior to the expiration of the contract or any renewal thereof. Anything herein notwithstanding to the contrary, the Company may require additional terms and conditions of electric service, including, without limitation, minimum billing requirements and a longer term of contract, when the Company deems it appropriate to ensure the Company recovers all costs associated with serving or preparing to serve a customer with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.
2. When two or more rates are available for certain classes of service, the conditions under which each is applicable to the requirements of the individual customer are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the customer.
3. The Company will at any time upon request advise any customer as to the rate best adapted to existing or anticipated service requirements as defined by the customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected should the volume or character of service change.
4. A customer, having selected a rate adapted to the customer's service, may not change to another rate within a twelve-month period unless there is a substantial change in the character or conditions of such service. A new customer will be given reasonable opportunity to determine the customer's service requirements before definitely selecting the most favorable rate.

Effective May 8, 1956
Paragraph 5 revised December 31, 1963
Paragraph 2 revised October 31, 1995
Paragraph 2 revised July 01, 2006
Paragraphs 2 and 5 revised January 01, 2008
Paragraph 5 revised January 01, 2008
Paragraphs 1 and 5 revised January 1, 2011
Paragraph 5 revised January 1, 2011
Paragraph 4 revised January 1, 2014
Paragraph 1 revised January 1, 2020
Paragraphs 4 and 5 revised January 1, 2023
Paragraph 1 revised February 1, 2025

5. All electric current required or used for any purpose at any time during the term of the contract for service, or any renewal thereof, in or upon the customer's premises, and all extensions and enlargements thereof, shall be taken by the customer from the Company. In those cases where the Company is called upon to render service of an auxiliary or supplemental nature to a customer whose main power supply is provided from other energy sources through direct drive (without generation of electricity), such service shall take the regular rate for the class of service involved, and the service contract minimum shall be based upon the customer's total load rather than upon the capacity the Company actually supplies. In those cases where the Company is called upon to render service of a limited, or breakdown, or standby nature, to a customer whose main power supply is electricity generated in the customer's own power plant, such service shall be through the Back-Up (BU) service tariff; however, customers on RTP-DA or RTP-HA may be allowed to remain on the tariff pending existing contractual obligations and a financial review performed by the Company to determine whether such customers are required to pay any additional costs for service. When a customer installs on-site generation, the Company is allowed recovery for assets and equipment that have been installed by the Company which are, or have been, necessary to serve the customer or requested by the customer, including but not limited to, meters, transformers, poles, etc., whether such equipment was installed prior to or after the commencement of the service described in this paragraph. Therefore, the Company is not obligated to provide back-up or supplemental power outside the provisions of the Back-Up tariff or RTP tariffs. The above rules governing the supply of partial service shall not apply to such service rendered a large industrial customer under contract for 1,000 kW or more of Company capacity, where there is definite load segregation between that part self-supplied and that part supplied by the Company.

Effective May 8, 1956

Paragraph 5 revised December 31, 1963

Paragraph 2 revised October 31, 1995

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Paragraphs 2 and 5 revised January 01, 2008

Paragraph 5 revised January 01, 2008

Paragraphs 1 and 5 revised January 1, 2011

Paragraph 5 revised January 1, 2011

Paragraph 4 revised January 1, 2014

Paragraph 1 revised January 1, 2020

Paragraphs 4 and 5 revised January 1, 2023

Paragraph 1 revised February 1, 2025

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

6. Electric service will not be supplied in competition with the Company's own service, either wholesale or retail, or for distribution or supply or resale in any territory occupied by the distribution system of the Company, or proposed to be occupied by the distribution system of the Company.
7. It is mutually understood and agreed that such service as is supplied under the contract is for the customer's use within or upon the customer's premises and for the purposes designated in the application. The customer shall not extend service from one location to another by crossing rights-of-way or public streets, roads, alleys or property owned by others. The customer shall not supply electrical energy to anyone else or allow anyone to take same, nor shall the customer use or permit same to be used at any other premises or for any other purposes (either directly or indirectly by transformation or regeneration) than those designated in the application. Where the customer's service requirements indicate that modification of the above rule is reasonable, then such modification may be made by the proper official of the Company upon application.
8. Increased service requirements shall be supplied, when practicable, through the existing service facilities. When enlarged service facilities are required, and no change in location is involved, the Company will provide such facilities as required by the character of service and the applicable rate schedule, as provided in Sections C and D. When a change in location only is involved, including overhead conversions to underground, the entire expense shall be borne by the party requesting such change. When both enlarged service facilities and change in location are involved, the costs shall be shared by the two parties as provided above. In all cases the customer shall make, at the customer's own expense, all changes to the customer's wiring, and provide those enclosures and metering connections on the customer's premises that are required for the enlargement of, or change in the location of, the metering equipment. The customer shall give reasonable advance notice to the Company of additions of electrical equipment which affect the connected load under contract to the end that the Company will have ample time to provide adequate service facilities.
9. The Company reserves the right to suspend service to any customer, without notice and without terminating the agreement for service, when in the opinion of the Company the instruments, contrivances, and/or appliances used in conducting, supplying, measuring, or registering electricity on the customer's premises are altered, and/or changed in any way as to cause such instruments, contrivances, and/or appliances to destroy and/or prevent the registration of the service received, or if for any other reason in the opinion of the Company the customer is receiving or about to receive the benefit of service without compensation to the Company for the full amount of service rendered. The Company shall not be required to restore service after suspension in accordance with this rule until the customer has complied with all reasonable rules of the Company designed to prevent a recurrence and the Company has been reimbursed for the full amount of the service rendered and any other charges provided herein.
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GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

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12. The location of the service cut in shall be determined by agreement with a representative of the Company, and must conform to the Service Regulations of the Company. The customer shall provide suitable means of supporting service wires to the customer's building which will provide the minimum ground clearances and give adequate clearance over driveways and other obstructions as provided by Part II of the National Electric Safety Code. In no case will the Company build without cost to the applicant more service line than is necessary to reach a cut-in point satisfactory to the Company.
13. Payments for any service rendered by inspectors, agents, or employees of the Company shall be made only upon presentation of formal statement by the Company.
14. All property of the Company that is placed in or upon the customer's premises, and used in supplying service to the customer, is placed there under the customer's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the customer.
15. Neither the customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances, device, or other property of the other caused by storm, lightning or by defects in or failure of the machinery, apparatus or appliances of the one suffering such damage from such causes; and the Company shall not be in any way responsible for the transmission or control of said electrical energy beyond the point of connection to the customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use or application by the customer of such electrical energy. The customer must agree to keep the customer's machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sum or sums of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in any way caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the customer.
16. Neon, fluorescent, or other types of lighting equipment having similar low power factor characteristics, where the customer's aggregate connected load of this type exceeds 250 watts, shall be equipped, either individually or as a group, with corrective apparatus to increase the power factor of such equipment to at least 90% lagging.
17. The responsibility for providing unusually close voltage regulation, where required by the nature of the customer's load, shall rest with the customer.
18. The load of any three-phase service shall be reasonably balanced between phases by the customer.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

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From transmission or wholesale distribution lines:

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240, 480, 600, or 2400 volts, three phase, three wire.
120/208, 277/480, 2400/4160, 7200/12470, 7620/13200, 7970/13800, 11400/19800, 14400/24940 volts, three phase, four wire.

Other secondary voltages may be provided as approved by the Company.

20. The Company's regular easement form shall be executed by the applicant to cover any portion of a line extension to be built by the Company over private property of the applicant, before the Company shall be required to begin construction on any part of such line extension.
21. The Company shall not be required to build any portion of a line extension across the private property of one person to serve another, unless both parties desire service from the extension, or, in the opinion of the Company, the best interests of all parties are served thereby. In this latter event, the immediately preceding Paragraph 20 shall apply to the same extent as though the property owner and the applicant were the same party.
22. The Company reserves the right to refuse to build any extension, even with contribution from the applicant as provided in Sections C and D hereof, when, in the opinion of the Company, the revenue to be derived therefrom is insufficient to cover maintenance and operating expenses thereon. The Company further reserves the right to refuse to build any extension into territory generally recognized as being within the area served by another electric system; nor shall the Company be required to render service within its service area for transmission into, and ultimate use within, territory generally recognized as being within the area served by another electric system.
23. All line extensions, service wires and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Company and remain the property of the Company. The Company shall not be required to serve any customer over a line built, owned, operated and maintained by the customer or a third party. The sole exception to this general rule applies to an underground service connection from an overhead line, which shall be provided, owned, operated and maintained by the customer.

*Effective May 8, 1956
Transmission or Wholesale Voltages revised October 18, 1961
Paragraph 19 revised November 1, 1965
Paragraph 19 revised July 01, 2006
Paragraph 19 revised January 01, 2008*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

A. GENERAL RULES: (Continued)

24. Whenever it is necessary for the Company to secure a priority rating from an agency of the Federal Government in order to obtain supplies and materials required in constructing a line extension or providing a new or enlarged service connection, or to replace stock charged out for such purpose, these Rules and Regulations, where they bind the Company to make line extensions or to provide service under certain specified conditions, shall be suspended. In such case, all applications for service involving construction or new equipment will be taken only on a tentative basis subject to the delivery of the necessary materials.
25. A Residential Customer shall be defined as a dwelling unit suitable for year-round family occupancy containing full kitchen facilities and shall be occupied by the owner, or shall be the principal place of residence of the occupant, or shall be leased by the occupant for a period of one month or more. A separate point of service may be placed on a residential tariff when it is determined to be at the same premise as the primary, permanent, single family residence and used exclusively for personal rather than business use. Specifically excluded from this category are dwelling units licensed as rooming houses, hotels, motels, nursing homes, or for other commercial uses.
26. An Industrial Customer shall be defined as any customer using electric power as the principal motive power for the manufacture of a finished product, the extraction, fabrication or processing of a raw material or a finished product.
27. A Commercial Customer shall be defined as any customer not defined above as Residential or Industrial.
28. Use of the Company's distribution system for transmission of data, for control or for communication shall be prohibited.
29. The term "premises" as used in the Company's tariffs shall mean a building, structure, or facility to which electricity is being furnished, provided that two or more buildings, structures, or facilities which are located on one tract or contiguous tracts of land and are utilized by one electric consumer shall together constitute one premises; provided, however, that any such building, structure, or facility shall not, together with any other building, structure, or facility, constitute one premises if the permanent service to it is separately metered and the charges for such service are calculated independently of charges for service to any other building, structure, or facility; provided, further, that an outdoor security light, or an outdoor sign requiring less than 2200 watts, shall not constitute a premises.

*Effective December 22, 1971
Paragraph 27 added March 15, 1978
Revised Paragraph 25 added November 10, 1989
Paragraph 28 added October 31, 1995
Paragraph 29 added July 01, 2006
Paragraph 25 revised January 01, 2008
Paragraph 27 added January 01, 2008
Former Paragraph 29 deleted January 01, 2008
Paragraph 26 revised January 1, 2014*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

D. TRANSMISSION OR WHOLESale DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS:

1. For the purpose of these regulations, an existing transmission or wholesale distribution line is defined as any pole line carrying primary circuits up to 230,000 volts, inclusive, nominal rating, and used for the purpose of transmitting power from one point on the system to the other, or for supplying power to retail distribution primary substations. Solely at the option of the Company, this definition may be extended to include a transmission line of a higher voltage rating, where, in the opinion of the Company, service may be rendered more conveniently or economically therefrom.
2. Service from transmission or wholesale distribution lines shall be conditional upon the execution by the customer, and acceptance by the Company, of the prescribed service contract for the term specified in the applicable rate schedule, or a term longer than the term specified in the applicable rate schedule if such term is deemed appropriate by the Company to ensure it recovers all costs associated with serving or preparing to serve a customer.
3. Where both retail distribution lines, and transmission or wholesale distribution lines, are available as sources of supply, decision as to the source from which service is to be rendered shall rest solely with the Company, provided only that such decision shall not affect the availability of any rate schedule, nor otherwise abridge any rights which the applicant otherwise might have.
4. Where no line extension is required to reach the customer's service point, then, upon acceptance of the contract and provision of the substation as hereinafter provided, the Company will make the connection and install metering equipment without charge to the customer.
5. Where a line extension is required to reach the customer's service point such line extension may be built at the option of the Company, but only after the electric service contract and such agreements, easements, etc., as may be necessary have been properly executed. The Company reserves the right to modify the terms and conditions of the electric service contract or applicable rate schedule as to minimum contract demand and minimum contract period, as a condition upon which the line extension will be made, or to require a cash contribution from the customer, if, in the judgment of the Company the prospective additional revenue to be received does not justify the required capital expenditure.
6. The customer shall provide suitable space for the substation at a location mutually satisfactory to both parties, and shall extend to the Company without charge such right-of-way over the customer's property as will enable the Company to reach that location with its service lines. In no case will the Company build, without cost to the customer, more service line than is necessary to reach the substation site.
7. The Company will provide the necessary transformer substation capacity for customers served from transmission or wholesale distribution lines, provided:
 - (a) Customer executes a standard five-year contract for service;
 - (b) Prospect of customer's permanency and customer's credit rating are acceptable to the Company;
 - (c) A single standard secondary voltage is used and only one transformation is required.

*Effective May 8, 1956
Paragraph 3 revised January 01, 2008
Paragraph 5 revised January 01, 2008
Paragraph 1 revised January 1, 2011
Paragraph 6 revised January 1, 2023
Paragraph 2 revised February 1, 2025*

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

D. TRANSMISSION OR WHOLESALE DISTRIBUTION LINE EXTENSION AND SERVICE CONNECTION REGULATIONS: (Continued)

8. Where, for any reason, customer executes a contract for service of less than five years duration, or where, in the opinion of the Company, it is necessary for safeguarding the Company against loss by reason of its investment, the Company may require that the customer pay to the Company a sum equal to the difference between the cost of the complete substation required and the estimated salvage value of such station at the end of five years. This sum will be refunded to the customer by the Company at the termination of the first five-year period during which the customer has continuously taken service from the Company. Should service be discontinued by the customer prior to the completion of a five-year service period, no refund will be due the customer, and ownership of the station will vest in the Company.
9. The Company shall not be required in any case to furnish duplicate transformation equipment, nor transformation equipment in excess of the reasonable permanent needs of the customer, nor shall it be required to furnish any nonstandard equipment, nor any replacement of such non-standard equipment. Standard equipment is defined as that in common use by the Company, and is limited to standard secondary voltages as specified in Section A hereof.
10. Where double transformation is required by the customer, the Company's obligation shall be limited to the equipment required for the first transformation. Equipment required for any subsequent transformation shall be provided by the customer.
11. Where the customer purchases service at primary voltage in order to obtain consolidated billing, and requires more than one transformer station to serve separate loads, all necessary transformer stations shall be provided by the customer and the Company will collect for all transformer losses associated with the service.
12. The Company will operate and maintain Company owned substations and equipment. The customer shall operate and maintain customer owned substations and equipment.
13. As a condition of serving or preparing to serve a customer or prospective customer with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land, the Company may require and call upon those performance and credit provisions it deems appropriate to protect the Company and ensure the recovery of costs incurred by the Company in serving or preparing to serve the Customer.
14. A customer with an expected peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land may be required by the Company, upon termination of its contract for electric service, to pay any costs the Company incurred in serving or preparing to serve the customer, including, but not limited to, distribution, transmission, and generation costs associated with the provision of electric service to the customer.

GEORGIA POWER COMPANY

Rules and Regulations for Electric Service

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Rules and Regulations for Electric Service

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