



Bin 10230  
241 Ralph McGill Boulevard, NE  
Atlanta, GA 30308-3374

**PUBLIC DISCLOSURE**

November 18, 2024

Ms. Sallie Tanner  
Executive Secretary  
Georgia Public Service Commission  
244 Washington Street, SW  
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;  
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending September 30, 2024.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell  
Director, Regulatory Affairs  
Georgia Power Company  
jhaswell@southernco.com

Enclosure

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**GEORGIA POWER COMPANY  
DOCKET NO. 55378**

**BASIS FOR THE ASSERTION THAT THE  
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (“Commission”) in Docket No. 55378, Georgia Power Company (“Georgia Power” or the “Company”) is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending September 30, 2024. The report contains confidential data on the business plans of individual customers and information used in the Company’s load forecast sensitivity models. Such information (the “Information”) constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power’s projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company’s load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power’s competitors, suppliers, and customers access to the Company’s anticipated load strategies and objectives, thereby bestowing insight into the Company’s strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company’s financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power’s services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power’s service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a “need to know” basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



Jeffrey R. Grubb  
Resource Planning Director  
Georgia Power Company

Subscribed and sworn to before me this 13 day of November 2024.



Notary Public

My Commission expires



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# Q3 2024 Large Load Economic Development Report

November 18, 2024

Docket No. 55378

**Docket No. 55378**  
**Georgia Power Company's 2023 Integrated Resource Plan Update**  
**Large Load Economic Development Report Q3 2024**  
**PUBLIC DISCLOSURE**

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## Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission’s triennial Integrated Resource Plan proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state’s growing economy. Georgia is the number one state to do business due in large part to the effectiveness of this planning process that ensures we can meet demand from the jobs of today and in the future.

Georgia’s economy continues to prosper — as compelling trends since the Company’s last quarterly report in August illustrate. And as the state’s economic prospects remain bright, the trends leading up to the 2023 IRP Update filing remain consistent, having now continued for more than a year.

The latest data continue to support Georgia Power’s expectation for continued and robust economic growth in Georgia and the timing of new large customers. This filing illustrates the following key themes since our last report, with additional details provided in subsequent sections and in the attachment to this report.

- **The pipeline of committed and potential economic development projects continues to grow.**
  - As of September 30, 2024, the total pipeline of economic development projects through the mid-2030s has increased by 12,200 MW to 36,500 MW. Of this, 34,600 MW represent large load economic development projects.
  - Looking towards the near-term winter of 2028/2029, just as the longer-term total economic development pipeline has grown, the large load pipeline has increased by 6,000 MW now totaling 19,900 MW.
- **Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments from large load customers for reliable service from Georgia Power.**
  - As of September 30, 2024, the size of the portfolio of large load customers that have committed to service from Georgia Power has grown by 794 MW to 8,046 MW, representing 25 committed large load projects – all expected to be in service by Q4 2028 or sooner, with 4,878 of the 8,046 MW expected online by the winter of 2028/2029.
- **Large load customers continue to materialize and progress with construction.**
  - In the near-term, projects that have broken ground represent approximately 3,000 MW of the total approximately 4,900 MW of customer commitments for the winter of 2028/2029.
  - Table 1 in this report provides a summary of the construction status of the 25 large load projects that have executed a Request for Electric Service (“RFS”) as of September 30, 2024. Thirteen of these projects have broken ground, and twelve are pending construction.

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This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Georgia Public Service Commission (the “Commission”) approving the Stipulation in Georgia Power Company’s (“Georgia Power” or the “Company”) 2023 Integrated Resource Plan (“IRP”) Update in Docket No. 55378. To keep the Commission informed during this period of extraordinary economic growth, Item 2 from the Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

## Changes in the Economic Development Pipeline

Since the second quarter 2024 report, as of September 30, 2024, the total pipeline of economic development projects through the mid-2030s has increased from 24,300 MW to 36,500 MW – an increase of 12,200 MW. Of the 36,500 MW in the total pipeline, 34,600 MW represent large load economic development projects<sup>1</sup>. Similarly, of the 12,200 MW of growth since last quarter, 11,800 MW represent large load economic development projects. This 11,800 MW of net growth in large load projects reflects:

- 14,700 MW that have entered the pipeline,
- 3,000 MW that have exited the pipeline, and
- An increase of 100 MW for existing projects in the pipeline that have increased their projected load.

Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline has exhibited growth of 6,300 MW to 21,600 MW, while the large load economic development pipeline increased by 6,000 MW to approximately 19,900 MW.

## Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments to Georgia Power for service from large load customers. As of September 30, 2024, Georgia Power’s committed large customer portfolio has grown by 794 MW to 8,046 MW, representing 25 committed large load projects. This reflects a net increase of one committed large load project, consisting of two new commitments and one project that is still active but now excluded from the large load report as it falls below the large load threshold of 45 MW for industrial projects. All 25 of the committed large load projects are expected to be in service by Q4 2028 or sooner, with 4,878 of the 8,046 MW expected online by the winter of 2028/2029.

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<sup>1</sup> Large load economic development projects represent those *above* the Company’s organic load growth thresholds for commercial and industrial load.

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Table 1 below provides a summary of the construction status of the 25 large load projects that have executed an RFS as of September 30, 2024. Thirteen of these projects have broken ground, and twelve are pending construction. This evidence clearly indicates that these large load customers are materializing and making progress without material delays. In the near-term, projects that have broken ground represent approximately 3,000 MW of the total 4,900 MW of customer commitments for the winter of 2028/2029.

**Table 1. Summary of Committed Customers**

<b>Data Center - 20 Total Customers</b>					
<b>10 broken ground</b>		<b>MW</b>	<b>10 pending construction</b>		<b>MW</b>
REDACTED		1,429	REDACTED		180
REDACTED		324	REDACTED		901
REDACTED		240	REDACTED		693
REDACTED		240	REDACTED		502
REDACTED		216	REDACTED		432
REDACTED		192	REDACTED		432
REDACTED		182	REDACTED		311
REDACTED		180	REDACTED		285
REDACTED		150	REDACTED		225
REDACTED		145	REDACTED		180
<b>Subtotal</b>		<b>3,298</b>	<b>Subtotal</b>		<b>4,141</b>

  

<b>Industrial - 5 Total Customers</b>					
<b>3 broken ground</b>		<b>MW</b>	<b>2 pending construction</b>		<b>MW</b>
REDACTED		207	REDACTED		105
REDACTED		126	REDACTED		79
REDACTED		90			
<b>Subtotal</b>		<b>423</b>	<b>Subtotal</b>		<b>184</b>
<b>13 Out of 25 Customers have broken ground</b>		<b>3,721</b>	<b>12 out of 25 Customers pending construction</b>		<b>4,325</b>

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

**Table 2. Summary of Pipeline Changes (approximate MW)**

Date	October 2023		Q2 2024		Q3 2024		Change from Q2 2024		Change since October 2023	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	15,300	24,300	21,600	36,500	6,300	12,200	10,000	19,500
Large Load Pipeline	10,500	16,000	13,900	22,800	19,900	34,600	6,000	11,800	9,400	18,600
Commitments	2,700	3,600	4,600	7,300	4,900	8,000	300	700	2,200	4,400
Broken Ground	2,000	2,900	2,900	3,800	3,000	3,700	100	-100	1,000	800

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## Conclusion

Since June 2024:

- The total economic development pipeline has expanded from approximately 24,300 MW to approximately 36,500 MW through the mid-2030s;
- Near-term 2028/2029 large loads have increased by approximately 6,000 MW; and
- Customer commitments have expanded from 7,252 to 8,046MW.

Since the filing of the 2023 IRP Update in October 2023:

- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 36,500 MW through the mid-2030s;
- Near-term 2028/2029 large loads have increased by approximately 9,400 MW; and
- Customer commitments have expanded from 3,612 MW to 8,046 MW.

This information combined with increased construction activity since March 2024 should provide further certainty that Georgia Power's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.





**REDACTED**  
**REDACTED**  
**REDACTED**  
**REDACTED**

**REDACTED**    **REDACTED**  
**REDACTED**    **REDACTED**  
**REDACTED**    **REDACTED**  
**REDACTED**    **REDACTED**

\*Announced load as of 2037





**REDACTED**

Commercial

Data Center

**REDACTED**

Commercial

Data Center

**REDACTED**

Commercial

Data Center

**REDACTED**

Commercial

Data Center

<u>TERRITORY</u>	<u>Project Stage</u>	<u>Announced Load*</u>	<u>Initial In Service Date</u>
Inside	Technical Review	1,000	Q2 2026
Inside	Technical Review	725	Q1 2025
Inside	Technical Review	910	Q4 2026
Inside	Request for Electric Service	901	Q2 2027
Outside	Contract for Electric Service	180	Q1 2026
Inside	Technical Review	360	Q2 2027
Inside	Technical Review	300	Q3 2026
Inside	Technical Review	780	Q1 2026
Inside	Technical Review	250	Q4 2026
Inside	Technical Review	480	Q4 2026
Inside	Request for Electric Service	693	Q2 2025
Inside	Technical Review	481	Q4 2027
Inside	Technical Review	150	Q1 2024
Inside	Technical Review	651	Q1 2027
Inside	Technical Review	365	Q2 2025
Inside	Technical Review	144	Q2 2027
Inside	Technical Review	567	Q2 2025
Inside	Contract for Electric Service	182	Q2 2026
Inside	Contract for Electric Service	216	Q3 2025
Inside	Technical Review	600	Q2 2026
Inside	Contract for Electric Service	324	Q2 2026
Inside	Technical Review	60	Q4 2026
Inside	Technical Review	648	Q4 2026
Inside	Request for Electric Service	311	Q2 2025
Outside	Technical Review	240	Q4 2027
Inside	Technical Review	470	Q1 2027
Inside	Technical Review	243	Q3 2027
Outside	Contract for Electric Service	207	Q1 2024
Inside	Technical Review	240	Q4 2026
Inside	Technical Review	163	Q4 2026
Inside	Technical Review	200	Q4 2027
Inside	Technical Review	455	Q2 2025
Inside	Technical Review	872	Q4 2026
Inside	Technical Review	200	Q1 2027
Inside	Technical Review	1,200	Q1 2026
Inside	Technical Review	130	Q2 2024
Inside	Technical Review	500	Q4 2026
Outside	Contract for Electric Service	192	Q4 2023
Inside	Contract for Electric Service	240	Q1 2025
Inside	Technical Review	162	Q1 2028
Outside	Technical Review	130	Q1 2029
Inside	Technical Review	910	Q4 2026

Inside	Contract for Electric Service	180	Q3 2026
Outside	Technical Review	300	Q3 2025
Inside	Technical Review	1,000	Q2 2026
Inside	Technical Review	100	Q4 2025
Inside	Technical Review	150	Q1 2027
Multiple Sites	Technical Review	245	Q3 2026
Inside	Technical Review	250	Q4 2026
Inside	Technical Review	80	Q4 2024
Inside	Technical Review	500	Q4 2027
Inside	Technical Review	151	Q2 2028
Multiple Sites	Technical Review	360	Q3 2027
Multiple Sites	Technical Review	110	Q2 2028
Inside	Technical Review	146	Q4 2027
Inside	Technical Review	656	Q2 2026
Inside	Technical Review	65	Q1 2025
Outside	Technical Review	250	Q4 2026
Outside	Technical Review	600	Q3 2025
Multiple Sites	Technical Review	118	Q1 2027
Outside	Technical Review	50	Q1 2026
Multiple Sites	Technical Review	300	Q4 2026
Inside	Technical Review	400	Q2 2027
Inside	Request for Electric Service	105	Q2 2027
Inside	Technical Review	216	Q3 2026
Inside	Technical Review	250	Q1 2026
Inside	Technical Review	1,000	Q1 2025
Inside	Technical Review	717	Q3 2025
Outside	Request for Electric Service	79	Q4 2027
Inside	Request for Electric Service	90	Q1 2024
Inside	Request for Electric Service	432	Q1 2028
Outside	Contract for Electric Service	1,429	Q2 2024
Inside	Contract for Electric Service	126	Q2 2023
Inside	Technical Review	49	Q2 2027
Inside	Technical Review	600	Q4 2026
Inside	Technical Review	650	Q1 2026
Inside	Request for Electric Service	432	Q4 2027
Inside	Technical Review	365	Q4 2026
Inside	Technical Review	321	Q1 2025
Outside	Request for Electric Service	240	Q4 2025
Inside	Request for Electric Service	225	Q4 2027
Inside	Technical Review	600	Q2 2027
Inside	Request for Electric Service	285	Q2 2027
Inside	Request for Electric Service	180	Q2 2028
Inside	Contract for Electric Service	150	Q4 2024
Inside	Technical Review	597	Q4 2024

Inside	Technical Review	533	Q4 2027
Inside	Request for Electric Service	502	Q1 2028
Inside	Technical Review	271	Q1 2027
Inside	Contract for Electric Service	145	Q4 2028

Load Ramp

<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
			200	350	500	600	700
		5	77	245	365	485	605
			100	370	550	730	910
				120	342	588	823
			40	110	175	180	180
				72	120	168	216
			100	200	300	300	300
			15	195	390	585	780
			10	125	200	250	250
			10	143	244	345	447
		2	10	87	173	260	347
				14	118	261	404
	25	25	50	50	100	100	125
				74	149	223	307
		5	125	245	365	365	365
				36	72	108	144
		2	81	162	243	324	405
			72	128	182	182	182
		6	30	90	150	216	216
			1	10	200	400	600
			94	159	213	256	324
			30	60	60	60	60
			2	10	216	432	648
		2	6	104	208	311	311
				80	80	160	160
				75	157	259	371
				39	63	115	167
	61	96	132	148	184	196	207
			40	80	120	160	200
			80	163	163	163	163
				40	80	160	200
		5	95	185	275	365	455
			1	10	300	372	672
				200	200	200	200
			250	500	750	1,000	1,200
	5	5	68	130	130	130	130
			75	150	250	350	450
1	10	30	100	150	175	192	192
		30	100	150	175	200	240
					50	100	162
						30	80
			25	350	550	750	910

			120	180	180	180	180
		50	50	100	100	100	100
			200	350	500	600	700
		10	80	100	100	100	100
				75	150	150	150
			85	85	245	245	245
			125	250	250	250	250
	5	5	40	40	80	80	80
				500	500	500	500
					151	151	151
				360	360	360	360
					110	110	110
				74	74	146	146
			52	126	209	304	353
		1	65	65	65	65	65
			250	250	250	250	250
		10	120	312	505	600	600
				118	118	118	118
			50	50	50	50	50
			300	300	300	300	300
				100	200	300	400
				5	91	105	105
			36	108	180	216	216
			75	150	200	250	250
		5	15	250	500	750	1,000
		5	5	5	540	717	717
				26	47	47	64
	61	90	90	90	90	90	90
					72	216	216
	81	400	768	975	1,054	1,429	1,429
10	24	71	87	95	106	115	126
				12	49	49	49
			10	163	294	425	557
			120	191	247	303	359
				10	60	108	216
			10	124	196	269	341
		25	120	209	301	321	321
		15	155	240	240	240	240
				75	150	225	225
				150	300	600	600
				100	200	285	285
					180	180	180
	20	140	150	150	150	150	150
	2	10	119	239	358	477	597

10	107	213	320
	184	253	309
33	48	79	97
	97	104	145



180	180	180	180	180	180	180	
200	200	300	300	300	300	300	Y
800	900	1,000	1,000	1,000	1,000	1,000	Y
100	100	100	100	100	100	100	Y
150	150	150	150	150	150	150	
245	245	245	245	245	245	245	
250	250	250	250	250	250	250	
80	80	80	80	80	80	80	
500	500	500	500	500	500	500	
151	151	151	151	151	151	151	
360	360	360	360	360	360	360	Y
110	110	110	110	110	110	110	Y
146	146	146	146	146	146	146	
407	461	503	536	581	623	656	
65	65	65	65	65	65	65	Y
250	250	250	250	250	250	250	
600	600	600	600	600	600	600	Y
118	118	118	118	118	118	118	Y
50	50	50	50	50	50	50	
300	300	300	300	300	300	300	Y
400	400	400	400	400	400	400	Y
105	105	105	105	105	105	105	
216	216	216	216	216	216	216	
250	250	250	250	250	250	250	
1,000	1,000	1,000	1,000	1,000	1,000	1,000	
717	717	717	717	717	717	717	
64	79	79	79	79	79	79	
90	90	90	90	90	90	90	
216	288	360	432	432	432	432	
1,429	1,429	1,429	1,429	1,429	1,429	1,429	
126	126	126	126	126	126	126	
49	49	49	49	49	49	49	
600	600	600	600	600	600	600	Y
415	471	527	583	650	650	650	
324	432	432	432	432	432	432	
365	365	365	365	365	365	365	Y
321	321	321	321	321	321	321	
240	240	240	240	240	240	240	
225	225	225	225	225	225	225	
600	600	600	600	600	600	600	
285	285	285	285	285	285	285	
180	180	180	180	180	180	180	
150	150	150	150	150	150	150	
597	597	597	597	597	597	597	Y

427	533	533	533	533	533	533
387	441	480	502	502	502	502
140	179	233	255	271	271	271
145	145	145	145	145	145	145

Change in  
Announced Load      Load Ramp      Project Stage      Initial Service Date

Y	Y	Y	Y
			Y
			Y
	Y		Y
			Y
	Y		Y
	Y		Y
			Y
	Y	Y	Y
Y	Y		Y
	Y		Y
			Y
Y	Y		Y
	Y		Y
			Y
			Y

	Y		Y
			Y
			Y
			Y
	Y		Y
			Y
Y	Y		Y
			Y
			Y
	Y		Y
			Y
	Y	Y	Y
	Y		Y
	Y		Y
			Y
	Y		Y
			Y
Y	Y		Y
			Y
	Y		Y

Y  
Y

Y  
Y  
Y  
Y







<u>Project name</u>	<u>Q3 2024</u>	<u>Q2 2024</u>	<u>Change</u>
REDACTED	225	300	(75)
REDACTED	192	200	(8)
REDACTED	207	202	5
REDACTED	146	115	31
REDACTED	901	720	181



<u>Project Name</u>	<u>Q3 2024</u>		
	<u>2023</u>	<u>2024</u>	<u>2025</u>
REDACTED			
REDACTED			2
REDACTED			
REDACTED			
REDACTED			
REDACTED			25
REDACTED			
REDACTED			6
REDACTED		61	96
REDACTED	1	10	30
REDACTED			
REDACTED	10	24	71
REDACTED			
REDACTED			30

<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>
		72	216	216	216	288	360
6	104	208	311	311	311	311	311
	10	107	213	320	427	533	533
		184	253	309	387	441	480
	14	118	261	404	481	481	481
	10	60	108	216	324	432	432
120	209	301	321	321	321	321	321
	75	150	225	225	225	225	225
30	90	150	216	216	216	216	216
132	148	184	196	207	207	207	207
100	150	175	192	192	192	192	192
		180	180	180	180	180	180
120	180	180	180	180	180	180	180
80	163	163	163	163	163	163	163
		151	151	151	151	151	151
	36	72	108	144	144	144	144
87	95	106	115	126	126	126	126
	74	74	146	146	146	146	146
	5	91	105	105	105	105	105
	26	47	47	64	64	79	79
	12	49	49	49	49	49	49
	120	342	588	823	901	901	901
100	150	175	200	240	240	240	240

<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>Q2 2024</u>					
				<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	
432	432	432	432	0	0	0	0	72	
311	311	311	311	0	2	10	104	208	
533	533	533	533	0	0	0	10	107	
502	502	502	502	0	0	24	63	119	
481	481	481	481	0	0	14	118	261	
432	432	432	432	0	0	0	60	108	
321	321	321	321	0	3	25	120	209	
225	225	225	225	0	0	0	0	75	
216	216	216	216	0	0	0	30	90	
207	207	207	207	0	60	113	144	162	
192	192	192	192	0	0	10	30	60	
180	180	180	180	0	0	0	36	108	
180	180	180	180	0	0	2	60	60	
163	163	163	163	0	0	5	80	163	
151	151	151	151	0	0	0	0	126	
144	144	144	144	0	0	0	36	72	
126	126	126	126	10	50	73	87	95	
146	146	146	146	0	0	0	48	97	
105	105	105	105	0	0	5	91	105	
79	79	79	79	0	0	26	47	47	
49	49	49	49	0	0	0	12	12	
901	901	901	901	0	0	0	0	90	
240	240	240	240	0	0	10	30	60	

<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>
216	288	360	432	432	432	432	432	432
311	311	311	311	311	311	311	311	311
213	320	427	533	533	533	533	533	533
184	253	309	387	441	480	502	502	502
404	481	481	481	481	481	481	481	481
216	324	432	432	432	432	432	432	432
301	321	321	321	321	321	321	321	321
150	225	300	300	300	300	300	300	300
150	216	216	216	216	216	216	216	216
192	197	202	202	202	202	202	202	202
90	130	180	200	200	200	200	200	200
180	180	180	180	180	180	180	180	180
120	120	180	180	180	180	180	180	180
163	163	163	163	163	163	163	163	163
151	151	151	151	151	151	151	151	151
108	144	144	144	144	144	144	144	144
106	115	126	126	126	126	126	126	126
115	115	115	115	115	115	115	115	115
105	105	105	105	105	105	105	105	105
64	64	64	79	79	79	79	79	79
49	49	49	49	49	49	49	49	49
285	510	695	720	720	720	720	720	720
100	140	190	240	240	240	240	240	240

<u>2037</u>	<u>Change</u> <u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
432	-	-	-	-	(72)	(144)	(72)	(144)
311	-	(2)	(8)	(98)	(104)	(103)	-	-
533	-	-	-	(10)	(97)	(106)	(107)	(107)
502	-	-	(24)	(63)	(119)	-	-	-
481	-	-	(14)	(118)	(247)	(286)	(220)	(77)
432	-	-	-	(60)	(98)	(156)	(216)	(216)
321	-	(3)	-	-	-	-	-	-
300	-	-	-	-	-	-	-	(75)
216	-	-	6	-	-	-	-	-
202	-	1	(17)	(12)	(14)	(8)	(1)	5
200	1	10	20	70	90	85	62	12
180	-	-	-	(36)	(108)	-	-	-
180	-	-	(2)	60	120	60	60	-
163	-	-	(5)	-	-	-	-	-
151	-	-	-	-	(126)	-	-	-
144	-	-	-	(36)	(36)	(36)	(36)	-
126	-	(26)	(2)	-	-	-	-	-
115	-	-	-	(48)	(23)	(41)	31	31
105	-	-	(5)	(91)	(100)	(14)	-	-
79	-	-	(26)	(47)	(21)	(17)	(17)	-
49	-	-	-	(12)	-	-	-	-
720	-	-	-	-	30	57	78	128
240	-	-	20	70	90	75	60	50

<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
(216)	(144)	(72)	-	-	-	-
-	-	-	-	-	-	-
(106)	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
(108)	-	-	-	-	-	-
-	-	-	-	-	-	-
(75)	(75)	(75)	(75)	(75)	(75)	(75)
-	-	-	-	-	-	-
5	5	5	5	5	5	5
(8)	(8)	(8)	(8)	(8)	(8)	(8)
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
31	31	31	31	31	31	31
-	-	-	-	-	-	-
(15)	-	-	-	-	-	-
-	-	-	-	-	-	-
181	181	181	181	181	181	181
-	-	-	-	-	-	-

Project Name

Q3 2024

Q2 2024

**REDACTED**

Request for Electric Service

Technical Review

**REDACTED**

Request for Electric Service

Technical Review

**REDACTED**

Contract for Electric Service

Request for Electric Service









<u>Project Name</u>	<u>Q3 2024</u>
REDACTED	Q1 2026
REDACTED	Q3 2026
REDACTED	Q1 2026
REDACTED	Q2 2025
REDACTED	Q4 2027
REDACTED	Q1 2027
REDACTED	Q2 2025
REDACTED	Q2 2027
REDACTED	Q3 2025
REDACTED	Q4 2026
REDACTED	Q2 2025
REDACTED	Q3 2027
REDACTED	Q1 2024
REDACTED	Q4 2026
REDACTED	Q4 2027
REDACTED	Q2 2025
REDACTED	Q2 2024
REDACTED	Q4 2026
REDACTED	Q4 2023
REDACTED	Q1 2028
REDACTED	Q1 2029
REDACTED	Q3 2026
REDACTED	Q1 2027
REDACTED	Q3 2026
REDACTED	Q4 2026
REDACTED	Q4 2027
REDACTED	Q2 2028
REDACTED	Q4 2027
REDACTED	Q4 2026
REDACTED	Q1 2026
REDACTED	Q2 2027
REDACTED	Q3 2026
REDACTED	Q1 2026
REDACTED	Q1 2025
REDACTED	Q4 2027
REDACTED	Q1 2024
REDACTED	Q1 2028
REDACTED	Q2 2023
REDACTED	Q2 2027
REDACTED	Q1 2026
REDACTED	Q4 2027
REDACTED	Q1 2025
REDACTED	Q4 2025

<b>REDACTED</b>	Q4 2027
<b>REDACTED</b>	Q2 2028
<b>REDACTED</b>	Q4 2024
<b>REDACTED</b>	Q4 2027
<b>REDACTED</b>	Q1 2028
<b>REDACTED</b>	Q1 2027
<b>REDACTED</b>	Q4 2028

<u>Q2 2024</u>	<u>Change (Months)</u>
Q2 2026	-3
Q2 2026	3
Q2 2026	-3
Q4 2025	-6
Q4 2025	24
Q2 2027	-3
Q4 2025	-6
Q2 2026	12
Q2 2026	-9
Q2 2026	6
Q4 2024	6
Q2 2027	3
Q2 2024	-3
Q2 2025	18
Q2 2027	6
Q4 2025	-6
Q4 2024	-6
Q2 2026	6
Q1 2025	-15
Q2 2028	-3
Q2 2029	-3
Q4 2025	9
Q2 2027	-3
Q2 2026	3
Q2 2026	6
Q2 2027	6
Q2 2027	12
Q2 2026	18
Q2 2026	6
Q2 2026	-3
Q2 2025	24
Q2 2026	3
Q2 2026	-3
Q4 2025	-9
Q2 2025	30
Q3 2024	-6
Q2 2027	9
Q3 2023	-3
Q2 2026	12
Q2 2026	-3
Q2 2026	18
Q4 2024	3
Q2 2025	6

Q2 2027	6
Q2 2026	24
Q2 2024	6
Q2 2026	18
Q4 2025	27
Q2 2027	-3
Q2 2028	6





<u>Project Name</u>	<u>Announced Load (MW) in 2Q Update</u>
REDACTED	52
REDACTED	1,280
REDACTED	460
REDACTED	200
REDACTED	180
REDACTED	192
REDACTED	115
REDACTED	53
REDACTED	135
REDACTED	335

Note 1 - Project still active but load now falls below 45 MW threshold for Industrial Large Load Cu

Note 2 - Project still active but load now falls below 115 MW threshold for Commercial Large Load

*Reason for Removal*

See Note 1

Selected alternative state

Project Cancelled

Project Cancelled

Project Cancelled

Project Cancelled

See Note 2

Selected alternative state

Selected alternative state

Project Cancelled

ustomer.

d Customer.

<u>Project Name</u>	<u>Announced Load*</u>
REDACTED	1,000
REDACTED	725
REDACTED	910
REDACTED	360
REDACTED	250
REDACTED	480
REDACTED	150
REDACTED	567
REDACTED	600
REDACTED	648
REDACTED	240
REDACTED	470
REDACTED	240
REDACTED	872
REDACTED	200
REDACTED	1,200
REDACTED	910
REDACTED	300
REDACTED	1,000
REDACTED	100
REDACTED	360
REDACTED	110
REDACTED	65
REDACTED	600
REDACTED	118
REDACTED	300
REDACTED	400
REDACTED	600
REDACTED	365
REDACTED	597

\*Announced load as of 2037