STATE OF GEORGIA
BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

In Re: Georgia Power Company's 2023 Integrated Resource Plan Update: Application for Certification of Robins, Moody, Hammond, and McGrau Ford Phase II Battery Energy Storage Systems	)	**Docket No. 55378**
In Re: Georgia Power Company's 2022 Integrated Resource Plan: Engineering, Procurement, and Construction Agreement Compliance Filing for the McGrau Ford Phase I Battery Energy Storage System	)	**Docket No. 44160**

STIPULATION

The Georgia Public Service Commission (the "Commission") Public Interest Advocacy Staff ("Staff") and Georgia Power Company ("Georgia Power" or the "Company") (collectively the "Stipulating Parties") agree to the following stipulation as a resolution of the above-styled proceeding to consider the Company's Application for Certification of Robins, Moody, Hammond and McGrau Ford Phase II Battery Energy Storage Systems ("BESS") and the Engineering, Procurement, and Construction Agreement ("EPC Agreement") Compliance Filing for McGrau Ford Phase I BESS (collectively "BESS Certification Request"). The Stipulation is intended to resolve all issues in these Dockets regarding the Company's BESS Certification Request. The Stipulating Parties agree as follows:

1. The Company's requests to certify the Robins, Moody, Hammond, and McGrau Ford Phase II BESS projects are approved as amended by this Stipulation.

2. The Company's request to proceed with the McGrau Ford Phase I BESS project is approved as amended by this Stipulation.

3. The Company agrees to file quarterly Construction Monitoring Reports for Robins, Moody, Hammond, and McGrau Ford Phase I and II BESS projects (collectively, "BESS Projects"). The Reports will include information on capital expenditures, schedule, critical path activities, licenses, permits, cost and schedule variances in major contracts, procurement status of long-lead time equipment, construction work in progress ("CWIP"), allowance for funds used during construction ("AFUDC"), and Ad Valorem balances. The Company will collaborate with the Staff on format for the reports.

4. Beginning one year after the latest COD for the 5 facilities, the Company will file an Annual BESS Report that will include updated costs of augmentation and performance of BESS pre- and post-augmentation, including actual decline rates in duration.

5. The Stipulating Parties agree that the certified amount for the portfolio of BESS Projects shall be set at [redacted], including contingency. The Stipulating Parties understand that this adjustment in contingency agreed upon in this Stipulation in no way is intended to limit the Company's legal rights pursuant to Georgia law to request Commission approval for recovery of costs above the certified amount and it does not limit the Commission's legal authority to disallow costs below the certified amount. The Company shall manage contingency on a cumulative basis for the portfolio of BESS Projects and shall report on contingency through the construction monitoring reports.

6. Georgia Power agrees to provide Staff with a copy of the 2024 transitional cluster study and will notify Staff through the construction monitoring process whether the cluster study will impact the expected costs of the portfolio of BESS Projects certified in this case.

7. The Company agrees to consider alternatives, including potential operational adjustments or dispatch changes, prior to finalizing transmission upgrades identified in the McGrau Ford Phase II screening analysis in its 10-year Transmission Plan.

Agreed to this 23rd day of October 2024.

Preston Thomas, b.p.
Preston Thomas

On Behalf of the Georgia Public Service Commission
Public Interest Advocacy Staff

Brandon F. Marzo

On Behalf of Georgia Power Company