| THIS FILING IS | |
|---|---|
| Item 1: [X] An Initial (Original) Submission | OR [ ] Resubmission No. |

Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 07/31/2025)

# FERC FINANCIAL REPORT
# FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

| **Exact Legal Name of Respondent (Company)** | **Year of Report** |
|---|---|
| Atlanta Gas Light Company | **End of** 2023 |

**FERC Form No. (02-04)**

## QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

### IDENTIFICATION

| 01 Exact Legal Name of Respondent | Year/Period of Report End of |
|---|---|
| Atlanta Gas Light Company | December 31, 2023 |

| 03 Previous Name and Date of Change (If name changed during year) |
|---|
| |

| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) |
|---|
| 10 Peachtree Place NE, Atlanta, Georgia 30309 |

| 05 Name of Contact Person | 06 Title of Contact Person |
|---|---|
| Michael J. Morley | Director, Regulatory Reporting and Strategy |

| 07 Address of Contact Person (Street, City, State, Zip Code) |
|---|
| 10 Peachtree Place NE, Atlanta, Georgia 30309 |

| 08 Telephone of Contact Person, Including Area Code | This Report is: | 10 Date of Report *(Mo, Da, Yr)* |
|---|---|---|
| (404) 584-4263 | (1) [X] An Original<br>(2) [ ] A Resubmission | |

### ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| 11 Name | 12 Title |
|---|---|
| Sarah P. Adams | Senior Vice President and Comptroller |

| 13 Signature | 14 Date Signed |
|---|---|
| Sarah P. Adams | 4/30/2024 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2023 |

**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|---|
| | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
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| 12 | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200-201 | | |
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| 14 | Gas Property and Capacity Leased from Others | 212 | | |
| 15 | Gas Property and Capacity Leased to Others | 213 | | |
| 16 | Gas Plant Held for Future Use | 214 | | None |
| 17 | Construction Work in Progress-Gas | 216 | | |
| 18 | Non-Traditional Rate Treatment Afforded New Projects | 217 | | None |
| 19 | General Description of Construction Overhead Procedure | 218 | | |
| 20 | Accumulated Provision for Depreciation of Gas Utility Plant | 219 | | |
| 21 | Gas Stored | 220 | | |
| 22 | Investments | 222-223 | | None |
| 23 | Investments in Subsidiary Companies | 224-225 | | |
| 24 | Prepayments | 230 | | |
| 25 | Extraordinary Property Losses | 230 | | None |
| 26 | Unrecovered Plant and Regulatory Study Costs | 230 | | None |
| 27 | Other Regulatory Assets | 232 | | |
| 28 | Miscellaneous Deferred Debits | 233 | | |
| 29 | Accumulated Deferred Income Taxes | 234-235 | | None |
| | BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| 30 | Capital Stock | 250-251 | | |
| 31 | Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, | 252 | | |
| 32 | Other Paid-in Capital | 253 | | |
| 33 | Discount on Capital Stock | 254 | | None |
| 34 | Capital Stock Expense | 254 | | None |
| 35 | Securities issued or Assumed and Securities Refunded or Retired During the Year | 255 | | None |
| 36 | Long-Term Debt | 256-257 | | |
| 37 | Unamortized Debt Expense, Premium, and Discount on Long-Term Debt | 258-259 | | |

| Name of Respondent<br><br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br><br>2023 |
|---|---|---|---|

**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
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| 39 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | | |
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| 43 | Accumulated Deferred Income Taxes-Other Property | 274-275 | | |
| 44 | Accumulated Deferred Income Taxes-Other | 276-277 | | |
| 45 | Other Regulatory Liabilities | 278 | | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| 46 | Monthly Quantity & Revenue Data by Rate Schedule | 299 | | None |
| 47 | Gas Operating Revenues | 300-301 | | |
| 48 | Revenues from Transportation of Gas of Others Through Gathering Facilities | 302-303 | | None |
| 49 | Revenues from Transportation of Gas of Others Through Transmission Facilities | 304-305 | | None |
| 50 | Revenues from Storage Gas of Others | 306-307 | | None |
| 51 | Other Gas Revenues | 308 | | |
| 52 | Discounted Rate Services and Negotiated Rate Services | 313 | | None |
| 53 | Gas Operation and Maintenance Expenses | 317-325 | | |
| 54 | Exchange and Imbalance Transactions | 328 | | |
| 55 | Gas Used in Utility Operations | 331 | | None |
| 56 | Transmission and Compression of Gas by Others | 332 | | None |
| 57 | Other Gas Supply Expenses | 334 | | None |
| 58 | Miscellaneous General Expenses-Gas | 335 | | |
| 59 | Depreciation, Depletion, and Amortization of Gas Plant | 336-338 | | |
| 60 | Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 340 | | |
| | COMMON SECTION | | | |
| 61 | Regulatory Commission Expenses | 350-351 | | |
| 62 | Employee Pensions and Benefits (Account 926) | 352 | | |
| 63 | Distribution of Salaries and Wages | 354-355 | | |
| 64 | Charges for Outside Professional and Other Consultative Services | 357 | | |
| 65 | Transactions with Associated (Affiliated) Companies | 358 | | |
| | GAS PLANT STATISTICAL DATA | | | |
| 66 | Compressor Stations | 508-509 | | None |
| 67 | Gas Storage Projects | 512-513 | | |
| 68 | Transmission Lines | 514 | | |
| 69 | Transmission System Peak Deliveries | 518 | | None |
| 70 | Auxiliary Peaking Facilities | 519 | | |
| 71 | Gas Account-Natural Gas | 520 | | |
| 72 | Shipper Supplied Gas for the Current Quarter | 521 | | None |
| 73 | System Map | 522 | | |
| 74 | Footnote Reference | 551 | | None |
| 75 | Footnote Text | 552 | | None |
| 76 | Stockholder's Reports (check appropriate box) | | | |
| | [ ] Four copies will be submitted<br>[X] No annual report to stockholders is prepared. Copies of the Southern Company's combined 2023 Form 10-K as filed with the Securities and Exchange Commission on February 14, 2024, which includes the 2023 Form 10-K of Southern Company Gas, will be submitted. | | | |

| Name of Respondent<br><br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br><br>2023 |
|---|---|---|---|

**General Information**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Sarah P. Adams, Senior Vice President and Comptroller**
**Southern Company Gas**
**10 Peachtree Place NE**
**Atlanta, GA 30309**

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Georgia - February 16, 1856

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of natural gas to end-use customers in Georgia on behalf of certificated marketers.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged:
(2) [X] No - Atlanta Gas Light Company is not required to prepare audited financial statements

| Name of Respondent<br><br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br><br>2023 |
|---|---|---|---|

**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

| Line No. | Company Name (a) | Type of Control (b) | State of Incorporation (c) | Percent Voting Stock Owned (d) |
|---|---|---|---|---|
| 1 | The Southern Company | M | Delaware | 100% |
| 2 | Southern Company Gas | D | Georgia | 100% |
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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2023 |

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

----------DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Type of Control (b) | Kind of Business (c) | Percent Voting Stock Owned (d) | Footnote Reference (e) |
|---|---|---|---|---|---|
| 2 | AGL Macon Holdings, Inc. | D | Company formed to own property associated with former MGP site in Macon, Georgia. | 100% | |
| 3 | OrlaGroup, LLC | J | Company formed to acquire, hold, lease and maintain certain property in Orlando, Florida until completion of remediation. | 61% | |
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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2023 |

**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issues on a prorata basis.

| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. | 3. Give the date and place of such meeting: |
|---|---|---|
| Not Applicable | Total:<br>By Proxy: 100 | April 1, 2023 via written consent |

| Line No. | Name (Title) and Address of Security Holder (a) | VOTINGSECURITIES<br>4. Number of votes as of (date):<br>Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 5 | Southern Company Gas<br>10 Peachtree Place NE<br>Atlanta, GA 30309 | 100 | 100 | | |
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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2023 |

**Important Changes During the Quarter/Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. See Page 108-A
6. None
7. None
8. Atlanta Gas Light Company employees received an average 4% annual raise in 2023.
9. Atlanta Gas Light Company is subject to certain claims and legal actions arising in the ordinary course of business. The ultimate outcome of such pending or potential litigation cannot be predicted at this time; however, management does not anticipate that the ultimate liabilities, if any, arising from such claims and legal actions would have a material effect on Atlanta Gas Light Company's financial statements.
10. Atlanta Gas Light Company engages in transactions with affiliates of The Southern Company, including Southern Company Gas, consistent with its services, money pool, and tax allocation.
11. In December 2023, the Georgia PSC approved Atlanta Gas Light's annual GRAM filing, which resulted in an annual rate increase of $53 million effective January 1, 2024.
12. During 2023, changes in the officers and directors at Atlanta Gas Light Company were as follows:
    Timothy J. Hermann was elected Vice President, Gas Operations, effective February 1, 2023
    Grace A. Kolvereid elected to Executive Vice President, Chief Financial Officer, Treasurer, and a Director, effective March 1, 2023
    Ryan P. Dusek was elected Vice President, System Operations, effective March 18, 2023
    Tami M. Barron was elected Senior Vice President, Supply Chain Management, effective March 4, 2023
    James Y. Kerr II was elected Chairman of the Board and a Director, effective April 1, 2023
    Erin P. Harris was elected Senior Vice President, General Counsel and a Director, effective April 1, 2023
    Javier E. Montalvo was elected Vice President, Human Resources, effective April 10, 2023
    Sarah P. Adams was elected Senior Vice President and Comptroller, effective May 13, 2023
    Scott B.Carter was elected Senior Vice President, Corporate Strategy, effective September 11, 2023
    Daniel Mikkelsen was elected Vice President, Technology, effective October 5, 2023
    Brian T. Arnberger was elected Assistant Treasurer, effective October 30, 2023
13. Not applicable

**Atlanta Gas Light Company**

5. The following table sets forth certain information with respect to Atlanta Gas Light Company's contracts for firm transportation and underground storage.

| | Maximum Firm Transportation Dth/Day (1) | Production Area Underground Storage Maximum Withdrawal Dth/Day (2) | Supplemental Underground Storage Maximum Withdrawal Dth/Day (3) | Contracts Expiring Without Renewal Dth/Day | Expiration Date |
|---|---|---|---|---|---|
| **ATLANTA GAS LIGHT COMPANY** | | | | | |
| Kinder Morgan - Southern Natural Gas | | | | | |
| Firm Transportation | 172,761 | | | | August 31, 2025 (4) |
| Firm Transportation | 20,000 | | | | August 31, 2025 (4) |
| Firm Transportation | 83,722 | | | | October 31, 2027 (4) |
| Firm Transportation | 421,818 | | | | August 31, 2025 (4) |
| Firm Transportation | 35,000 | | | | November 30, 2026 (4) |
| Firm Transportation | 5,000 | | | | November 30, 2026 (4) |
| Firm Transportation | 12,000 | | | | August 31, 2025 (4) |
| Firm Transportation | 71,374 | | | | August 31, 2025 (4) |
| Firm Transportation | 7,351 | | | | August 31, 2025 (4) |
| Firm Transportation | 88,588 | | | | August 31, 2025 (4),(6) |
| CSS | | 421,818 | | | August 31, 2025 (4) |
| Kinder Morgan - Elba Express | | | | | |
| Firm Transportation | 84,227 | | | | October 31, 2027 (4) |
| NGS Energy - Leaf River | | | | | |
| FSS | | 123,156 | | | March 31, 2026 (4) |
| FSS (5) | | 75,793 | | | March 31, 2027 (4) |
| Transcontinental Gas Pipeline | | | | | |
| Firm Transportation | 111,366 | | | | March 31, 2028 (4) |
| Firm Transportation | 15,525 | | | | October 31, 2025 (4) |
| Firm Transportation | 6,440 | | | | March 31, 2028 (4) |
| Firm Transportation | 4,658 | | | | October 31, 2027 (4) |
| Firm Transportation | 85,000 | | | | November 1, 2028 (4) |
| Firm Transportation | 61,160 | | | | October 31, 2025 (4) |
| Firm Transportation | 10,350 | | | | April 30, 2030 |
| Firm Transportation | 235,000 | | | | October 31, 2042 (4) |
| WSS | | 65,368 | | | March 31, 2025 (4) |
| ESS | | 51,306 | | | September 30, 2029 (4) |
| GSS | | | 129,308 | | March 31, 2028 (4) |
| LSS | | | 18,040 | | March 31, 2028 (4) |
| LGA | | | 42,975 | | June 30, 2026 (4) |
| National Fuel Gas Supply (5) | | | | | |
| FSS | | 21,106 | | | March 31, 2025 (4) |
| Dominion Cove Point (5) | | | | | |
| FPS-1 | | | 69,000 | | April 15, 2025 (4) |
| Total | 1,531,340 | 758,547 | 259,323 | - | |

** All volumes represent winter deliverability*

(1) The December 2023 Firm Transportation, Bundled Storage Service, and Bundled Peaking Service available is 1,721,663 Dth/day. The December 2023 underground storage available is 1,017,870 Dth/day. After removing the transportation necessary for delivery of Production Area Storage and Dominion Cove Point to the citygate, the net December 2023 Firm Transportation is 703,793 dekatherms ("Dth")/day.

(2) Production area storage requires a complementary amount of the firm transportation capacity identified in the first column to move storage gas withdrawals to Atlanta Gas Light Company's service area.

(3) Supplemental underground storage withdrawals include delivery to Atlanta Gas Light Company's service area and do not require any of the firm transportation capacity identified in the first column. Injections into supplemental underground storage require incremental transportation, primarily from transportation identified in Column 1.

(4) These supply contracts' expiration dates or notification to terminate dates have been exceeded, yet they are still active in an "evergreen" state, meaning that they can be terminated by either party at any time with sufficient notice.

(5) The National Fuel Gas Supply FSS, and Dominion Cove Point contracts have required transportation agreements (not listed) that deliver their gas to the SNG and Transco pipelines for delivery to the citygate.

(6) On Kinder Morgan - Southern, this contract will be decreased for seasonal capacity of 87,000 dth/day released to third parties.

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Comparative Balance Sheet (Assets and Other Debits)**

| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Prior Year End Balance<br>(d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 7,192,261,311 | 6,844,955,950 |
| 3 | Construction Work in Progress (107) | 200-201 | 543,925,879 | 410,444,827 |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | 200-201 | 7,736,187,190 | 7,255,400,777 |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | 219 | (2,173,140,761) | (2,084,026,598) |
| 6 | Net Utility Plant (Total of line 4 less 5) | | 5,563,046,429 | 5,171,374,179 |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | | |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) | | | |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | | |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | 5,563,046,429 | 5,171,374,179 |
| 11 | Utility Plant Adjustments (116) | 122 | | |
| 12 | Gas Stored-Base Gas (117.1) | 220 | | |
| 13 | System Balancing Gas (117.2) | 220 | | |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | 220 | | |
| 15 | Gas Owed to System Gas (117.4) | 220 | | |
| 16 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 17 | Nonutility Property (121) | | 5,930,423 | 10,873,475 |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | (760,311) | (1,754,133) |
| 19 | Investments in Associated Companies (123) | 222-223 | | |
| 20 | Investments in Subsidiary Companies (123.1) | 224-225 | | |
| 21 | (For Cost of Account 123.1 See Footnote Page 224, line 40) | | | |
| 22 | Noncurrent Portion of Allowances | | | |
| 23 | Other Investments (124) | 222-223 | | |
| 24 | Sinking Funds (125) | | | |
| 25 | Depreciation Fund (126) | | | |
| 26 | Amortization Fund - Federal (127) | | | |
| 27 | Other Special Funds (128) | | | |
| 28 | Long-Term Portion of Derivative Assets (175) | | | |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-29) | | 5,170,112 | 9,119,342 |
| 31 | **CURRENT AND ACCRUED ASSETS** | | | |
| 32 | Cash (131) | 120a | 2,128,857 | 5,094,333 |
| 33 | Special Deposits (132-134) | | | |
| 34 | Working Funds (135) | | | |
| 35 | Temporary Cash Investments (136) | 222-223 | | |
| 36 | Notes Receivable (141) | | | |
| 37 | Customer Accounts Receivable (142) | | 2,458,924 | 22,042,217 |
| 38 | Other Accounts Receivable (143) | | 3,444,984 | 2,762,127 |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | (6,004) | (253,216) |
| 40 | Notes Receivable from Associated Companies (145) | | | |
| 41 | Accounts Receivable from Associated Companies (146) | | | |
| 42 | Fuel Stock (151) | | | |
| 43 | Fuel Stock Expenses Undistributed (152) | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Comparative Balance Sheet (Assets and Other Debits)(continued)**

| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Prior Year End Balance<br>(d) |
|---|---|---|---|---|
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | | | |
| 45 | Plant Materials and Operating Supplies (154) | | 4,536,078 | 4,118,458 |
| 46 | Merchandise (155) | | | |
| 47 | Other Materials and Supplies (156) | | | |
| 48 | Nuclear Materials Held for Sale (157) | | | |
| 49 | Allowances (158.1 and 158.2) | | | |
| 50 | (Less) Noncurrent Portion of Allowances | | | |
| 51 | Stores Expense Undistributed (163) | | | |
| 52 | Gas Stored Underground-Current (164.1) | 220 | 153,887,490 | 150,004,956 |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) | 220 | | |
| 54 | Prepayments (165) | 230A | 1,011,456 | 570,592 |
| 55 | Advances for Gas (166 thru 167) | | | |
| 56 | Interest and Dividends Receivable (171) | | | |
| 57 | Rents Receivable (172) | | | |
| 58 | Accrued Utility Revenues (173) | | | |
| 59 | Miscellaneous Current and Accrued Assets (174) | | (161,047) | 593,104 |
| 60 | Derivative Instrument Assets (175) | | | |
| 61 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | |
| 62 | Derivative Instrument Assets - Hedges (176) | | | |
| 63 | (Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176) | | | |
| 64 | TOTAL Current and Accrued Assets (Total of lines 32 thru 63) | | 167,300,738 | 184,932,571 |
| 65 | **DEFERRED DEBITS** | | | |
| 66 | Unamortized Debt Expense (181) | 259 | 84,226 | 107,690 |
| 67 | Extraordinary Property Losses (182.1) | 230 | 1 | |
| 68 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | | |
| 69 | Other Regulatory Assets (182.3) | 232 | 218,934,988 | 219,502,287 |
| 70 | Preliminary Survey and Investigation Charges (Electric)(183) | | | |
| 71 | Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) | | | |
| 72 | Clearing Accounts (184) | | 682,121 | 150,823 |
| 73 | Temporary Facilities (185) | | | |
| 74 | Miscellaneous Deferred Debits (186) | 233 | 62,029,121 | 20,468,867 |
| 75 | Deferred Losses from Disposition of Utility Plant (187) | | | |
| 76 | Research, Development, and Demonstration Expend. (188) | | | |
| 77 | Unamortized Loss on Reacquired Debt (189) | 260 | - | 10,109 |
| 78 | Accumulated Deferred Income Taxes (190) | 234-235 | | |
| 79 | Unrecovered Purchased Gas Costs (191) | | 150,307 | 70,624 |
| 80 | TOTAL Deferred Debits (Total of lines 66 thru 79) | | 281,880,764 | 240,310,400 |
| 81 | TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80) | | 6,017,398,043 | 5,605,736,492 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Comparative Balance Sheet (Liabilities and Other Credits)**

| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Prior Year End Balance<br>(d) |
|---|---|---|---|---|
| 1 | **PROPRIETARY CAPITAL** | | | |
| 2 | Common Stock Issued (201) | 250-251 | 276,762,075 | 276,762,075 |
| 3 | Preferred Stock Issued (204) | 250-251 | | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | |
| 6 | Premium on Capital Stock (207) | 252 | 1,293,381,275 | 1,146,547,844 |
| 7 | Other Paid-In Capital (208-211) | 253 | 80,377,040 | 63,298,108 |
| 8 | Installments Received on Capital Stock (212) | 252 | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 986,094,646 | 926,493,346 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | |
| 14 | Accumulated Other Comprehensive Income (219) | 117 | | |
| 15 | TOTAL Proprietary Capital (Total of lines 2 thru 14) | | 2,636,615,036 | 2,413,101,373 |
| 16 | **LONG TERM DEBT** | | | |
| 17 | Bonds (221) | 256-257 | | |
| 18 | (Less) Reacquired Bonds (222) | 256-257 | | |
| 19 | Advances from Associated Companies (223) | 256-257 | 1,693,216,772 | 1,567,463,789 |
| 20 | Other Long-Term Debt (224) | 256-257 | 142,780,928 | 105,817,526 |
| 21 | Unamortized Premium on Long-Term Debt (225) | 258-259 | | |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Dr (226) | 258-259 | | |
| 23 | (Less) Current Portion of Long-Term Debt | | | |
| 24 | TOTAL Long-Term Debt (Total of lines 17 thru 23) | | 1,835,997,700 | 1,673,281,315 |
| 25 | **OTHER NONCURRENT LIABILITIES** | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | 1,978,019 | 436,408 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | | |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | (31,058,919) | (34,987,475) |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 1,787,331 | 1,393,337 |
| 31 | Accumulated Provision for Rate Refunds (229) | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Comparative Balance Sheet (Liabilities and Other Credits)(continued)**

| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Prior Year End Balance<br>(d) |
|---|---|---|---|---|
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | - | - |
| 35 | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) | | (27,293,569) | (33,157,730) |
| 36 | **CURRENT AND ACCRUED LIABILITIES** | | | |
| 37 | Current Portion of Long-Term Debt | | | |
| 38 | Notes Payable (231) | | | |
| 39 | Accounts Payable (232) | | 87,126,766 | 77,653,496 |
| 40 | Notes Payable to Associated Companies (233) | | | |
| 41 | Accounts Payable to Associated Companies (234) | | 224,280,172 | 204,399,430 |
| 42 | Customer Deposits (235) | | 16,885,528 | 17,936,480 |
| 43 | Taxes Accrued (236) | 262-263 | 30,665,918 | 34,694,661 |
| 44 | Interest Accrued (237) | | 1,657,506 | 1,195,420 |
| 45 | Dividends Declared (238) | | | |
| 46 | Matured Long-Term Debt (239) | | | |
| 47 | Matured Interest (240) | | | |
| 48 | Tax Collections Payable (241) | | 510,514 | 1,881,074 |
| 49 | Miscellaneous Current and Accrued Liabilities (242) | 268 | 17,587,840 | 32,426,270 |
| 50 | Obligations Under Capital Leases-Current (243) | | 754,410 | 451,001 |
| 51 | Derivative Instrument Liabilities (244) | | | |
| 52 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 54 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 55 | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) | | 379,468,654 | 370,637,832 |
| 56 | **DEFERRED CREDITS** | | | |
| 57 | Customer Advances for Construction (252) | | | |
| 58 | Accumulated Deferred Investment Tax Credits (255) | | 188,883 | 504,300 |
| 59 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 60 | Other Deferred Credits (253) | 269 | 15,812,321 | 13,275,574 |
| 61 | Other Regulatory Liabilities (254) | 278 | 415,098,549 | 425,160,840 |
| 62 | Unamortized Gain on Reacquired Debt (257) | 260 | | |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | | |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | 275 | 694,638,544 | 673,451,606 |
| 65 | Accumulated Deferred Income Taxes - Other (283) | 277 | 66,871,925 | 69,481,382 |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | 1,192,610,222 | 1,181,873,702 |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66) | | 6,017,398,043 | 5,605,736,492 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Income**

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Total Prior Year Balance<br>(d) |
|---|---|---|---|---|
| 1 | **UTILITY OPERATING INCOME** | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | 922,763,406 | 915,562,709 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 317-325 | 323,581,482 | 358,452,055 |
| 5 | Maintenance Expenses (402) | 317-325 | 43,666,964 | 31,034,961 |
| 6 | Depreciation Expense (403) | 336-338 | 168,442,031 | 161,772,818 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-338 | | |
| 8 | Amortization and Depletion of Utility Plant (404-405) | 336-338 | 2,506,557 | 890,376 |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | 336-338 | | |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | | |
| 11 | Amortization of Conversion Expenses (407.2) | | | |
| 12 | Regulatory Debits (407.3) | | | |
| 13 | (Less) Regulatory Credits (407.4) | | | |
| 14 | Taxes Other than Income Taxes (408.1) | 262-263 | 39,380,028 | 36,983,881 |
| 15 | Income Taxes-Federal (409.1) | 262-263 | 41,567,288 | 32,020,271 |
| 16 | Income Taxes-Other (409.1) | 262-263 | 7,876,425 | 4,650,973 |
| 17 | Provision of Deferred Income Taxes (410.1) | 234-235 | 1,928,472 | 16,938,459 |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | 234-235 | - | |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | 120 | (315,419) | (556,680) |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | | |
| 21 | Losses from Disposition of Utility Plant (411.7) | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | |
| 24 | Accretion Expense (411.10) | | | |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | 628,633,828 | 642,187,114 |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27) | | 294,129,578 | 273,375,595 |

Note: The financial statements included included in this filing were prepared on a regulatory basis in accordance with the Uniform System of Account. They include amounts related to an allowed equity rate of return on assets associated with our regulatory infrastructure programs that are not recognized in our financial statements prepared in accordance with accounting principles generally accepted in the United States of America (GAAP).

| Name of Respondent<br>Atlanta Gas Light Company | | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|---|
| Line No. | Title of Account<br>(a) | Reference Page Number<br>(b) | Current Year End Balance<br>(c) | Total Prior Year Balance<br>(d) |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 294,129,578 | 273,375,595 |
| 28 | **OTHER INCOME AND DEDUCTIONS** | | | |
| 29 | Other Income | | | |
| 30 | Nonutility Operating Income | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | 38,830,539 | 12,441,381 |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | (35,198,501) | (11,345,756) |
| 33 | Revenues from Nonutility Operations (417) | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | (180,512) | (423,459) |
| 35 | Nonoperating Rental Income (418) | | 4,318 | 6,971 |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | |
| 37 | Interest and Dividend Income (419) | | 1,748,971 | 356,885 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 19,884,647 | 12,918,617 |
| 39 | Miscellaneous Nonoperating Income (421) | | (983,947) | 2,181,925 |
| 40 | Gain on Disposition of Property (421.1) | | 6,747,066 | 1,561 |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | 30,852,581 | 16,138,125 |
| 42 | Other Income Deductions | | | |
| 43 | Loss on Disposition of Property (421.2) | | (352,817) | 922 |
| 44 | Miscellaneous Amortization (425) | | | |
| 45 | Donations (426.1) | 340 | (2,836,192) | (2,586,250) |
| 46 | Life Insurance (426.2) | | | |
| 47 | Penalties (426.3) | | (60,853) | 84,085 |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | 340 | (311,881) | (411,866) |
| 49 | Other Deductions (426.5) | 340 | (8,972) | (8,377) |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | 340 | (3,570,715) | (2,921,486) |
| 51 | Taxes Applic. to Other Income and Deductions | | | |
| 52 | Taxes Other than Income Taxes (408.2) | 262-263 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | (5,385,440) | (2,608,965) |
| 54 | Income Taxes-Other (409.2) | 262-263 | (1,636,912) | (792,998) |
| 55 | Provision for Deferred Income Taxes (410.2) | 234-235 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Credit (411.2) | 234-235 | | |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | | | |
| 58 | (Less) Investment Tax Credits (420) | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | (7,022,352) | (3,401,963) |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 20,259,514 | 9,814,676 |
| 61 | **INTEREST CHARGES** | | | |
| 62 | Interest on Long-Term Debt (427) | 257 | 5,870,500 | 6,982,825 |
| 63 | Amortization of Debt Disc. and Expense (428) | 258-259 | 23,464 | 27,648 |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 10,109 | 114,033 |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | 258-259 | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | |
| 67 | Interest on Debt to Associated Companies (430) | 340 | 85,314,688 | 66,065,573 |
| 68 | Other Interest Expense (431) | 340 | 2,273,714 | 466,281 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | (5,984,290) | (4,091,192) |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 87,508,185 | 69,565,168 |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | 226,880,907 | 213,625,103 |
| 72 | **EXTRAORDINARY ITEMS** | | | |
| 73 | Extraordinary Income (434) | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | | |
| 78 | Net Income (Total of lines 71 and 77) | | 226,880,907 | 213,625,103 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Income**

| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|---|---|---|---|---|
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| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item (a) | Unrealized Gains and Losses on available-for-sale securities (b) | Minimum Pension liabililty Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | - | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | - | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | - | | |
| 4 | Total (lines 2 and 3) | | - | | |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | - | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | - | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | - | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | - | | |
| 9 | Total (lines 7 and 8) | | - | | |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | - | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Accumulated Comprehensive Income and Hedging Activities (continued)**

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | | | - | | |
| 2 | | | - | | |
| 3 | | | - | | |
| 4 | | | - | 226,880,907 | 226,880,907 |
| 5 | | | - | | |
| 6 | | | - | | |
| 7 | | | - | | |
| 8 | | | - | | |
| 9 | | | - | 226,880,907 | 226,880,907 |
| 10 | | | - | | |
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| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Retained Earnings**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Year to Date Balance (c) | Previous Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS | | | |
| 1 | Balance-Beginning of Period | | 926,493,346 | 869,484,390 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | Balance transferred from income (acct 433 less 418.1) | | 226,880,907 | 213,625,103 |
| 6 | | | | |
| 7 | Appropriations of Retained Earnings (Account 436) | | | |
| 8 | | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 10 | | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | |
| 12 | Dividends to Southern Company Gas | | 167,279,607 | 156,616,147 |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | | |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | 986,094,646 | 926,493,346 |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | | | |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | | | |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17) | | | |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 20) | | 986,094,646 | 926,493,346 |
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| | Report only on an Annual Basis no Quarterly | | | |
| 22 | Balance-Beginning of Year (Debit or Credit) | | | |
| 23 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 24 | (Less) Dividends Received (Debit) | | | |
| 25 | Other Changes (Explain) | | | |
| 26 | Balance-End of Year | | | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2023 |

**Statement of Cash Flows**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions for explanations of codes)<br>(a) | Current Year | Previous Year |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 116) | 226,880,907 | 213,625,103 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion (1) | 160,786,627 | 153,714,043 |
| 5 | | - | |
| 6 | Deferred Income Taxes (Net) (2) | 1,928,472 | 16,938,459 |
| 7 | Investment Tax Credit Adjustments (Net) | (315,417) | (556,680) |
| 8 | Net (Increase) Decrease in Receivables | 18,653,224 | (5,181,395) |
| 9 | Net (Increase) Decrease in Inventory | (4,300,154) | (9,673,844) |
| 10 | Net (Increase) Decrease in Allowances Inventory | - | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | (10,337,377) | 52,314,891 |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | 14,430,942 | 19,522,762 |
| 13 | Net Increase (Decrease) in Other Regulatory Liabilities (2) (3) | 6,586,719 | 1,561,680 |
| 13.1 | (Less) Allowance for Other Funds Used During Construction | - | |
| 13.2 | Net Increase (Decrease) in Customer Deposits | (1,050,952) | 4,268,200 |
| 13.3 | Net Increase (Decrease) in Provision for Penson and Benefits (4) | (9,935,087) | (7,147,029) |
| 14 | Other: Prepayments | (440,864) | 201,084 |
| 15 | Other: Other Deferred Credits | 2,571,747 | (3,114,915) |
| 16 | Other: Miscellaneous Other Provisions (3) | (39,144,497) | (11,269,097) |
| 17 | Net Cash Provided by (Used in) Operating Activities | | |
| 18 | (Total of Lines 2 thru 16) | 366,314,290 | 425,203,262 |
| 19 | | | |
| 20 | Cash Flows from Investment Activities: | | |
| 21 | Construction and Acquisition of Plant (including land): | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | (537,939,858) | (489,213,526) |
| 23 | Gross Additions to Nuclear Fuel | | |
| 24 | Gross Additions to Common Utility Plant | | |
| 25 | Gross Additions to Nonutility Plant | | |
| 26 | (Less) Allowance for Other Funds Used During Construction | | |
| 27 | Cost of Removal for Utility Plant | (11,428,261) | (12,247,689) |
| 27.1 | Proceeds from sale of Utility Plant | 858,470 | 518,629 |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | (548,509,649) | (500,942,586) |
| 29 | | | |
| 30 | Acquisition of Other Noncurrent Assets (d) | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32 | | | |
| 33 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 34 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35 | Disposition of Investments in (and Advances to) | | |
| 36 | Associated and Subsidiary Companies | | |
| 37 | | | |
| 38 | Purchase of Investment Securities (a) | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | |

(1) Excludes AGL Services Company allocated depreciation expense in the amount of $7,655,900 for current year and $8,058,775 for prior year.

(2) The change in regulatory tax liability is reflected as a component of deferred taxes rather than as a component of Other Regulatory Liabilities.

(3) The change in Unrecovered Purchased Gas Cost is reflected as a component of Other: Miscellaneous Other Provisions rather than as a component of Other Regulatory Liabilities.

(4) For 2023, (9,935,087) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of ($3,928,556) and Regulatory Asset of $(13,863,643). For 2022, ($7,147,029) is comprised of the change in Acct 228.3 - Accum. Prov. for Pensions and Benefits of ($10,764,027) and Regulatory Asset of $3,616,998

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Statement of Cash Flows (continued)**

| Line No. | Description (See Instructions for explanation of codes)<br>(a) | Current Year | Previous Year |
|---|---|---|---|
| 40 | Loans Made or Purchased | | |
| 41 | Collections on Loans | | |
| 42 | | | |
| 43 | Net (Increase) Decrease in Receivables | | |
| 44 | Net (Increase) Decrease in Inventory | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 47 | | | |
| 48 | Net Cash Provided by (Used in) Investing Activities | | |
| 49 | (Total of lines 28 thru 47) | (548,509,649) | (500,942,586) |
| 50 | | | |
| 51 | Cash Flows from Financing Activities: | | |
| 52 | Proceeds from Issuance of: | | |
| 53 | Long-Term Debt (b) | 162,716,385 | 72,440,780 |
| 54 | Preferred Stock | - | |
| 55 | Common Stock | - | |
| 56 | Equity Infusion from Parent | 163,912,363 | 103,275,950 |
| 57 | Net Increase in Short-term Debt (c) | - | |
| 58 | Advances from (Repayments to) Associated Companies | 19,880,742 | 60,472,425 |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | 346,509,490 | 236,189,155 |
| 60 | | | |
| 61 | Payments for Retirement of: | | |
| 62 | Long-Term Debt (b) | | |
| 63 | Preferred Stock | | |
| 64 | Common Stock | | |
| 65 | | | |
| 66 | Net Decrease in Short-Term Debt (c) | | |
| 67 | | | |
| 68 | Dividends on Preferred Stock | | |
| 69 | Dividends on Common Stock | (167,279,607) | (156,616,147) |
| 70 | Net Cash Provided by (Used in) Financing Activities | | |
| 71 | (Total of lines 59 thru 69) | 179,229,883 | 79,573,008 |
| 72 | | | |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 74 | (Total of line 18, 49 and 71) | (2,965,476) | 3,833,684 |
| 75 | | | |
| 76 | Cash and Cash Equivalents at Beginning of Period | 5,094,333 | 1,260,649 |
| 77 | | | |
| 78 | Cash and Cash Equivalents at End of Period | 2,128,857 | 5,094,333 |

| | 2023 | 2022 |
|---|---|---|
| Income Taxes Paid | $ 51,964,153 | $ 36,502,954 |
| Interest Paid | $ 88,051,835 | $ 65,675,096 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | | 2023 |

**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. The 2023 capitalization balances reflect adjustments made for regulatory purposes to reflect a target capitalization ratio consistent with the capital structure authorized in Georgia Public Service Commission Docket 40828. The adjustments include a increase of Long-Term Debt of $162,716,385 and an increase in Premium on Capital Stock of $146,833,431.
2. None.
3. Refer to the Southern Company Gas 2023 Annual Report on Form 10-K that was filed with the Security and Exchange Commission as part of The Southern Company combined Form 10-K on February 15, 2024 (Southern Company Gas 2023 Form 10-K).
4. None.
5. None.
6. None.
7. None.
8. None.
9. None.
10. None.
11. None.
12. None
13. None
14. None
15. See footnote 3 above.

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

| Line No. | Item<br>(a) | Total Company For the Current Year<br>(b) |
|---|---|---|
| 1 | UTILITY PLANT | |
| 2 | In Service | |
| 3 | Plant in Service (Classified) | 7,028,126,826 |
| 4 | Property Under Capital Leases (1) | 3,903,876 |
| 5 | Plant Purchased or Sold | |
| 6 | Completed Construction not Classified | 160,230,609 |
| 7 | Experimental Plant Unclassified | |
| 8 | TOTAL Utility Plant (Total of lines 3 thru 7) | 7,192,261,311 |
| 9 | Leased to Others | |
| 10 | Held for Future Use | |
| 11 | Construction Work in Progress | 543,925,879 |
| 12 | Acquisition Adjustments | |
| 13 | TOTAL Utility Plant (Total of lines 8 thru 12) | 7,736,187,190 |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | (2,173,140,761) |
| 15 | Net Utility Plant (Total of lines 13 and 14) | 5,563,046,429 |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | |
| 17 | In Service: | |
| 18 | Depreciation | (1,963,359,136) |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | |
| 20 | Amortization of Underground Storage Land and Land Rights | |
| 21 | Amortization of Other Utility Plant | (209,781,625) |
| 22 | TOTAL In Service (Total of lines 18 thru 21) | (2,173,140,761) |
| 23 | Leased to Others | |
| 24 | Depreciation | |
| 25 | Amortization and Depletion | |
| 26 | TOTAL Leased to Others (Total of lines 24 and 25) | |
| 27 | Held for Future Use | |
| 28 | Depreciation | |
| 29 | Amortization | |
| 30 | TOTAL Held for Future Use (Total of lines 28 and 29) | |
| 31 | Abandonment of Leases (Natural Gas) | |
| 32 | Amortization of Plant Acquisition Adjustment | |
| 33 | TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32) | (2,173,140,761) |

Note (1) includes right-of-use assets that are included on page 208 – 209 are for the following categories: 390 Structure and Improvements - $3,567,878 and 391 Office Furniture and Equipment - $335,998

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|---|---|---|---|

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

| Line No. | Electric (c) | Gas (d) | Other (specify) (e) | Common (f) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | 7,028,126,826 | | |
| 4 | | 3,903,876 | | |
| 5 | | | | |
| 6 | | 160,230,609 | | |
| 7 | | | | |
| 8 | | 7,192,261,311 | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | 543,925,879 | | |
| 12 | | | | |
| 13 | | 7,736,187,190 | | |
| 14 | | (2,173,140,761) | | |
| 15 | | 5,563,046,429 | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | (1,963,359,136) | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | (209,781,625) | | |
| 22 | | (2,173,140,761) | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
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| 27 | | | | |
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| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | (2,173,140,761) | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions

| Line No. | Account<br>(a) | Balance at Beginning of Year (b) | Additions<br>(c) |
|---|---|---|---|
| 1 | INTANGIBLE PLANT | | |
| 2 | 301 Organization | 56,450 | |
| 3 | 302 Franchises and Consents | 438,309 | |
| 4 | 303 Miscellaneous Intangible Plant | | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | 494,759 | |
| 6 | PRODUCTION PLANT | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | | |
| 9 | 325.2 Producing Leaseholds | | |
| 10 | 325.3 Gas Rights | | |
| 11 | 325.4 Rights-of-Way | | |
| 12 | 325.5 Other Land and Land Rights | | |
| 13 | 326 Gas Well Structures | | |
| 14 | 327 Field Compressor Station Structures | | |
| 15 | 328 Field Measuring and Regulating Station Equipment | | |
| 16 | 329 Other Structures | | |
| 17 | 330 Producing Gas Wells-Well Construction | | |
| 18 | 331 Producing Gas Wells-Well Equipment | | |
| 19 | 332 Field Lines | | |
| 20 | 333 Field Compressor Station Equipment | | |
| 21 | 334 Field Measuring and Regulating Station Equipment | | |
| 22 | 335 Drilling and Cleaning Equipment | | |
| 23 | 336 Purification Equipment | | |
| 24 | 337 Other Equipment | | |
| 25 | 338 Unsuccessful Exploration and Development Costs | | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25) | | |
| 28 | PRODUCTS EXTRACTION PLANT | | |
| 29 | 340 Land and Land Rights | | |
| 30 | 341 Structures and Improvements | | |
| 31 | 342 Extraction and Refining Equipment | | |
| 32 | 343 Pipe Lines | | |
| 33 | 344 Extracted Products Storage Equipment | | |

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**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | 56,450 |
| 3 | | | | 438,309 |
| 4 | | | | |
| 5 | | | | 494,759 |
| 6 | | | | |
| 7 | | | | |
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| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 34 | 345 Compressor Equipment | | |
| 35 | 346 Gas Measuring and Regulating Equipment | | |
| 36 | 347 Other Equipment | | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | | |
| 38 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37) | | |
| 39 | TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38) | | |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | - | - |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | - | - |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | |
| 43 | Underground Storage Plant | | |
| 44 | 350.1 Land | | |
| 45 | 350.2 Rights-of-Way | | |
| 46 | 351 Structures and Improvements | | |
| 47 | 352 Wells | | |
| 48 | 352.1 Storage Leaseholds and Rights | | |
| 49 | 352.2 Reservoirs | | |
| 50 | 352.3 Non-recoverable Natural Gas | | |
| 51 | 353 Lines | | |
| 52 | 354 Compressor Station Equipment | | |
| 53 | 355 Other Equipment | | |
| 54 | 356 Purification Equipment | | |
| 55 | 357 Other Equipment | | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | | |
| 57 | TOTAL Underground Storage Plant (Enter Total of lines 44 thru 56) | | |
| 58 | Other Storage Plant | | |
| 59 | 360 Land and Land Rights | 2,787,405 | - |
| 60 | 361 Structures and Improvements | 26,909,295 | 209,736 |
| 61 | 362 Gas Holders | 28,320,341 | - |
| 62 | 363 Purification Equipment | 10,098,086 | - |
| 63 | 363.1 Liquefaction Equipment | 25,682,074 | - |
| 64 | 363.2 Vaporizing Equipment | 54,467,280 | 210,812 |
| 65 | 363.3 Compressor Equipment | 28,796,856 | 2,141,451 |
| 66 | 363.4 Measuring and Regulating Equipment | | |
| 67 | 363.5 Other Equipment | 36,752,092 | - |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | 213,813,429 | 2,561,999 |
| 70 | Base Load Liquefied Natural Gas, Terminaling and Processing Plant | | |
| 71 | 364.1 Land and Land Rights | | |
| 72 | 364.2 Structures and Improvements | 469,102 | |
| 73 | 364.3 LNG Processing Terminal Equipment | | |
| 74 | 364.4 LNG Transportation Equipment | | |
| 75 | 364.5 Measuring and Regulating Equipment | 210,049 | |
| 76 | 364.6 Compressor Station Equipment | | |
| 77 | 364.7 Communications Equipment | | |
| 78 | 364.8 Other Equipment | 14,210,914 | 2,667,426 |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing Plant (Enter Total of lines 71 thru 79) | 14,890,065 | 2,667,426 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | - | | - | - |
| 41 | - | - | - | - |
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| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | - | | | 2,787,405 |
| 60 | | | | 27,119,031 |
| 61 | | | | 28,320,341 |
| 62 | | | | 10,098,086 |
| 63 | | | | 25,682,074 |
| 64 | | | | 54,678,092 |
| 65 | | | | 30,938,307 |
| 66 | | | | |
| 67 | | | | 36,752,092 |
| 68 | | | | |
| 69 | - | - | - | 216,375,428 |
| 70 | | | | |
| 71 | | | | |
| 72 | | | | 469,102 |
| 73 | | | | |
| 74 | | | | |
| 75 | | | | 210,049 |
| 76 | | | | |
| 77 | - | | | |
| 78 | | | | 16,878,340 |
| 79 | | | | |
| 80 | - | - | - | 17,557,491 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69 and 80) | 228,703,494 | 5,229,425 |
| 82 | TRANSMISSION PLAN | | |
| 83 | 365.1 Land and Land Rights | 31,976,598 | 498,567 |
| 84 | 365.2 Rights-of-Way | 52,868,774 | - |
| 85 | 366 Structures and Improvements | 7,499,309 | 808,952 |
| 86 | 367 Mains | 1,418,968,978 | 102,172,149 |
| 87 | 368 Compressor Station Equipment | - | |
| 88 | 369 Measuring and Regulating Station Equipment | 70,972,323 | 3,986,802 |
| 88.1 | 369.1 Measure/Reg Station Structures | - | |
| 89 | 370 Communication Equipment | | |
| 90 | 371 Other Equipment | 2,870,861 | 257,544 |
| 91 | 372 Asset Retirement Costs for Transmission Plant | | |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) | 1,585,156,843 | 107,724,014 |
| 93 | DISTRIBUTION PLANT | | |
| 94 | 374 Land and Land Rights | 33,760,756 | 380,362 |
| 95 | 375 Structures and Improvements | 21,964,836 | 1,132,921 |
| 96 | 376 Mains | 2,805,183,128 | 143,858,352 |
| 97 | 377 Compressor Station Equipment | 5,487,762 | (188) |
| 98 | 378 Measuring and Regulating Station Equipment-General | 41,540,316 | 2,167,673 |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | 11,698,403 | (570) |
| 100 | 380 Services | 1,267,980,562 | 70,645,357 |
| 101 | 381 Meters | 331,608,823 | 14,640,575 |
| 102 | 382 Meter Installations | 114,776,941 | 1,046,745 |
| 103 | 383 House Regulators | 68,033,018 | 2,924,449 |
| 104 | 384 House Regulator Installations | 41,537,413 | 409,186 |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | 1,235,858 | 918,841 |
| 106 | 386 Other Property on Customers' Premises | 13,740,342 | - |
| 107 | 387 Other Equipment | 16,301,331 | (92,755) |
| 108 | 388 Asset Retirement Costs for Distribution Plant | | |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | 4,774,849,489 | 238,030,948 |
| 110 | GENERAL PLANT | | |
| 111 | 389 Land and Land Rights | 4,742,729 | 628,813 |
| 112 | 390 Structures and Improvements | 59,960,228 | 10,690,618 |
| 113 | 391 Office Furniture and Equipment | 95,670,617 | 21,832,208 |
| 114 | 392 Transportation Equipment | 67,357,127 | 13,096,876 |
| 115 | 393 Stores Equipment | 3,286,854 | - |
| 116 | 394 Tools, Shop, and Garage Equipment | 11,235,839 | 8,403,463 |
| 117 | 395 Laboratory Equipment | - | - |
| 118 | 396 Power Operated Equipment | 5,349,729 | 3,780,085 |
| 119 | 397 Communication Equipment | 5,517,880 | - |
| 120 | 398 Miscellaneous Equipment | 2,630,361 | 152,963 |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | 255,751,364 | 58,585,026 |
| 122 | 399 Other Tangible Property | | |
| 123 | 399.1 Asset Retirement Costs for General Plant | | |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | 255,751,364 | 58,585,026 |
| 125 | TOTAL (Accounts 101 and 106) | 6,844,955,950 | 409,569,413 |
| 126 | Gas Plant Purchased (See Instruction 8) | | |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | | |
| 128 | Experimental Gas Plant Unclassified | | |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) | 6,844,955,950 | 409,569,413 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 81 | - | | - | 233,932,919 |
| 82 | | | | |
| 83 | | | | 32,475,165 |
| 84 | | | | 52,868,774 |
| 85 | | | | 8,308,261 |
| 86 | (304,721) | | | 1,520,836,406 |
| 87 | | | | - |
| 88 | | | | 74,959,125 |
| 88.1 | | | | - |
| 89 | | | | |
| 90 | | | | 3,128,405 |
| 91 | | | | |
| 92 | (304,721) | | - | 1,692,576,136 |
| 93 | | | | |
| 94 | - | | | 34,141,118 |
| 95 | - | | | 23,097,757 |
| 96 | (3,919,572) | | | 2,945,121,908 |
| 97 | - | | | 5,487,574 |
| 98 | - | | | 43,707,989 |
| 99 | - | | | 11,697,833 |
| 100 | (21,556,373) | | | 1,317,069,546 |
| 101 | (3,063,681) | | | 343,185,717 |
| 102 | (33,991) | | | 115,789,695 |
| 103 | (61,833) | | | 70,895,634 |
| 104 | - | | | 41,946,599 |
| 105 | - | | | 2,154,699 |
| 106 | - | | | 13,740,342 |
| 107 | - | | | 16,208,576 |
| 108 | | | | |
| 109 | (28,635,450) | - | - | 4,984,244,987 |
| 110 | | | | |
| 111 | (345) | | | 5,371,197 |
| 112 | (2,507,081) | | 11,151,868 | 79,295,633 |
| 113 | (24,639,586) | | (11,151,868) | 81,711,371 |
| 114 | (5,114,125) | | | 75,339,878 |
| 115 | - | | | 3,286,854 |
| 116 | (184,606) | | | 19,454,696 |
| 117 | | | | - |
| 118 | (684,617) | | | 8,445,197 |
| 119 | (184,253) | | | 5,333,627 |
| 120 | (9,268) | | | 2,774,056 |
| 121 | (33,323,881) | - | - | 281,012,509 |
| 122 | | | | |
| 123 | | | | |
| 124 | (33,323,881) | - | - | 281,012,509 |
| 125 | (62,264,052) | - | - | 7,192,261,311 |
| 126 | | | | |
| 127 | | | | |
| 128 | | | | |
| 129 | (62,264,052) | - | - | 7,192,261,311 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
|---|---|---|---|---|
| 1 | Barbara Beaucham Living Trust | | Real Estate | 256,364 |
| 2 | Billy N. Ellis | | Real Estate | 15,050 |
| 3 | Georgia Power Company | | Real Estate | 19,020 |
| 4 | Gwinnett Lakes, LLC | | Real Estate | 84,753 |
| 5 | Jackson & Jackson Real Estate | | Real Estate | 24,165 |
| 6 | MCCOOK MCCOOK JARRARD LLC | | Real Estate | 88,605 |
| 7 | Old Town Square Valdosta LLC | | Real Estate | 72,714 |
| 8 | PISGAHVIEW Properties LLc | | Real Estate | 108,000 |
| 9 | Townpark Ravine II, LLC | | Real Estate | 112,008 |
| 10 | W. Horace Chambers, Sr. | | Real Estate | 33,000 |
| 11 | Xerox | | Hardware | 66,517 |
| 12 | | | | |
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| **45** | **Total** | | | 880,196 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
|---|---|---|---|---|
| 1 | Sandy Creek UPS CNG Station | | CNG Station | 916,400 |
| 2 | Marvin Miller Drive UPS CNG Station | | CNG Station | 268,900 |
| 3 | Pleasantdale Road UPS CNG Station | | CNG Station | 484,600 |
| 4 | Chesapeake CNG Station | | CNG Station | 577,468 |
| 5 | | | | |
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| **45** | **Total** | | | 2,247,368 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

| Line No. | Description of Project<br>(a) | Construction Work in Progress-Gas<br>(Account 107)<br>(b) | Estimated Additional Cost of Project<br>(c) |
|---|---|---|---|
| 1 | 7g-Cherokee Plant Expansion | 16,635,191 | |
| 2 | 7g-Cost Of Removal | 4,409,104 | |
| 3 | 7g-Department Of Transportation | 19,211,635 | |
| 4 | 7g-Fleet & Other Transportation Equ | 6,717,859 | |
| 5 | 7g-Gas Operations | 181,001,106 | |
| 6 | 7g-I-Srp Intg-Sys Reinforcement 3 | 111,127,318 | |
| 7 | 7g-It Projects Jo 1 | 1,075,579 | |
| 8 | 7g-New Business | 18,304,177 | |
| 9 | 7g-Pressure Improvement | 4,868,393 | |
| 10 | 7g-Relocates | (1,703,265) | |
| 11 | 7g-Renewals | 6,034,158 | |
| 12 | 7g-Strategic | 2,336,188 | |
| 13 | 7g-Support | 161,851,393 | |
| 14 | 7g-Transmission Mains Projects | 5,600,146 | |
| 15 | 7g-Support Blanket Projects | 3,070,300 | |
| 16 | Projects under $1 million | 3,386,597 | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
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| 43 | | | |
| 44 | | | |
| **45** | **Total** | 543,925,879 | - |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

(b) (1)Administrative and General Salaries and Office Supplies and Expenses are capitalized on the basis of the ratio of construction payroll to total company payroll excluding Administrative and General Salaries, for twelve months ended 12/31/2023

E = F x G
Where:
E = Monthly A & G Salaries and Supplies Capitalized*
F = Current month actual A & G Salaries and Supplies
G = A & G Capitalization Ratio

*E is allocated to Construction Work in Progress on the basis of the percentage calculated by dividing the current month's total amount to be capitalized by the current month's total charges to construction. E is distributed to all projects having charges for the current month at a uniform percentage.

(2) Employee Pensions and Benefits are capitalized monthly, using the following formula, and data for the twelve months ended 12/31/2023.

A = (B/C x D)
Where:
A = Monthly Employee Pensions and Benefits Capitalized
B = Employee Pensions and Benefits Expense
C = Total Company Payroll
D = Current Month Construction Payroll (including Administrative and General Salaries Capitalized)

(3) Engineering Costs - a predetermined percentage of expense for certain engineering departments.

(c) The amounts computed under (b)(2) are distributed to Construction Work in Progress on the basis of a percentage calculated by dividing the amount to be capitalized by the current month payroll charges to construction. Engineering costs are allocated based on the percentage of each project's expenditure to total

(d) A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions are distributed to all jobs having payroll charges for current month at a uniform percentage. Engineering costs are allocated based on the percentage of capital expenditure for each project to total.

(e) No differentiation for A & G Salaries, Office Supplies & Expenses, and Employee Benefits and Pensions. Engineering costs are allocated to mandatory, new business and support projects.

(f) Indirectly assigned

2. AFUDC is calculated on all eligible charges based on the eligible project types and activities. AFUDC eligible projects do not have requirements for minimum dollar amount or time to complete; therefore, AFUDC is calculated on all eligible charges beginning on the first month incurred until the month that the charges are cleared from the project by entering and closing a completion report in the Project Costing system. The annual rate used for capitalizing AFUDC was determined on the basis of the approximate cost of capital employed to finance the construction program. The annual rate was 6.98% through December 2023. The calculation is as follows:

(a) ((Current Monthly Expenditures x .0698/12)/2) + (Cumulative Expenditures x .0698/12)

3. Not applicable

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**General Description of Construction Overhead Procedure (continued)**

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title<br>(a) | Amount<br>(b) | Capitalization Ratio (percent)*<br>(c) | Cost Rate Percentage*<br>(d) |
|---|---|---|---|---|
| | (1) Average Short-Term Debt | N/A | 4.79% | 0.05% |
| | (2) Short-Term Interest | | | |
| | (3) Long-Term Debt | N/A | 39.21% | 1.19% |
| | (4) Preferred Stock | N/A | | |
| | (5) Common Equity | N/A | 56.00% | 5.74% |
| | (6) Total Capitalization | | 100.00% | |
| | (7) Average Construction Work In Progress Balance | W | | |

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]

4. Weighted Average Rate Actually Used for the Year:
a. Rate for Borrowed Funds - 1.24%
b. Rate for Other Funds - 5.74%

* Capitalization ratios and weigthed average costs as included in Attachment A - AGLC GRAM ARF 2023

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

| Line No. | Item<br>(a) | Total (c+d+e)<br>(b) | Gas Plant in Service<br>(c) | Gas Plant Held for Future Use<br>(d) | Gas Plant Leased to Others<br>(e) |
|---|---|---|---|---|---|
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | |
| 1 | Balance Beginning of Year | 2,084,026,598 | 2,084,026,598 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 160,786,627 | 160,786,627 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | |
| 6 | Transportation Expenses - Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Clearing (Specify) | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) (1): | 160,786,627 | 160,786,627 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (62,264,052) | (62,264,052) | | |
| 13 | Cost of Removal | (11,428,261) | (11,428,261) | | |
| 14 | Salvage (Credit) | 858,470 | 858,470 | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | (72,833,843) | (72,833,843) | | |
| 16 | Other Debit or Credit Items (Describe) (2): | 1,161,379 | 1,161,379 | | |
| 17 | Reconciling items to general items | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | 2,173,140,761 | 2,173,140,761 | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | |
| 21 | Productions-Manufactured Gas | - | - | | |
| 22 | Production and Gathering-Natural Gas | | | | |
| 23 | Products Extraction-Natural Gas | | | | |
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | 130,105,714 | 130,105,714 | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | |
| 27 | Transmission | 229,462,961 | 229,462,961 | | |
| 28 | Distribution (3) | 1,711,126,996 | 1,711,126,996 | | |
| 29 | General (4) | 102,445,090 | 102,445,090 | | |
| 30 | TOTAL (Total of lines 21 thru 29) | 2,173,140,761 | 2,173,140,761 | | |

(1) Note: The above depreciation expense (Line 10) does not include allocated AGL Service Company Depreciation of $7,655,403

(2) Relates to change $1,161,875 in right-of-use assets and ($497) of affiliate allocated depreciation

(3) Line 28 includes account RWIP unclassified balance of $22,153,012

(4) Line 29 Includes ROU Asset reserve balance of $1,874,195

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

| Line No. | Description<br>(a) | (Account 117.1)<br>(b) | (Account 117.2)<br>(c) | Noncurrent (Account 117.3)<br>(d) | (Account 117.4)<br>(e) | Current (Account 164.1)<br>(f) | LNG (Account 164.2)<br>(g) | LNG (Account 164.3)<br>(h) | Total<br>(i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Balance at Beginning of Year | | | | | 150,004,956 | | | |
| 2 | Gas Delivered to Storage | | | | | 20,046,633 | | | |
| 3 | Gas Withdrawn from Storage | | | | | 13,539,887 | | | |
| 4 | Other Debits and Credits | | | | | (2,624,212) | | | |
| 5 | Balance at End of Year | | | | | 153,887,490 | | | |
| 6 | Dth | | | | | 23,712,099 | | | |
| 7 | Amount Per Dth | | | | | 6.49 | | | |

1. No adjustments.

2. Not applicable.

3. All storage is considered a current asset. Inventories are stated at weighted average cost.

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Investments in Subsidiary Companies (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | AGL Macon Holdings, Inc. | | | |
| 2 | (a) 100 shares common stock, no par value stated | December 2000 | | - |
| 3 | | | | |
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| **35** | **TOTAL Cost of Account 123.1** | | | - |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Investments in Subsidiary Companies (Account 123.1) (continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

| Line No. | Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|---|---|---|---|---|
| 1 | | | | |
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| **35** | | | - | - |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

## PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

| Line No. | Nature of Payment<br>(a) | Balance at End of Year<br>(in dollars)<br>(b) |
|---|---|---|
| 1 | Tanker Reserve | 138,333 |
| 2 | Maintenance Contract on Office Equipment | 65,343 |
| 3 | Chamber of Commerce | 102,674 |
| 4 | GA Chamber of Commerce | 100,000 |
| 5 | GA Allies | 25,000 |
| 6 | Hawks Tickets | 67,833 |
| 7 | Itron Hardware Maintenance | 286,648 |
| 8 | Braves Tickets | 100,500 |
| 9 | Gooch Trucking Services | 116,250 |
| 10 | Miscellaneous Prepayments | 8,875 |
| 11 | TOTAL | 1,011,456 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

| | | | | Written Off During Year | | | |
|---|---|---|---|---|---|---|---|
| Line No. | Description and Purpose of Other Regulatory Assets<br>(a) | Balance at Beginning Current Year<br>(b) | Debits<br>(c) | Account Charged<br>(d) | Amount Recovered<br>(e) | Amount Deemed Unrecoverable<br>(f) | Balance at End of Current Year<br>(g) |
| 1 | Unrecovered Environmental Response Costs | 28,504,494 | 6,716,308 | (1) | 10,998,578 | | 24,222,224 |
| 2 | Deferred ERC Over/Under Recovery | 28,886 | 44,980 | 805 | 75,109 | | (1,243) |
| 3 | Deferred Franchise Over/Under Recovery | (149,504) | | 927 | (26,303) | | (123,201) |
| 4 | STRIDE | 67,525,007 | | 400 | 23,000,001 | | 44,525,006 |
| 5 | Cashout - Surcharge LT | - | | 164.1 | | | - |
| 6 | Customer Education Recovery | (5) | | | | | (5) |
| 7 | GRAM Deferred Expense Asset | 2,645,693 | | 254 | 1,350,392 | | 1,295,301 |
| 8 | Vacation Reg Asset | 5,463,828 | 6,208,738 | 401, 402, 408.1 | 5,015,455 | | 6,657,111 |
| 9 | Rate Case Expenses | 2,213,594 | | 928 | 1,106,797 | | 1,106,797 |
| 10 | Unrecovered Seasonal Rates | 18,518,047 | 1,336,488 | | | | 19,854,535 |
| 11 | Capitalized Technology Costs (2) | 5,694,416 | | 254 | 887,442 | | 4,806,974 |
| 12 | Deferral of Crossbore Expenses (2) | 26,335,324 | 15,734,429 | | 2,064,232 | | 40,005,521 |
| 13 | Prepaid Pension and OPEB Assets (3) | 62,722,324 | 17,363,538 | 923 | 3,499,894 | | 76,585,968 |
| 14 | Payroll Entry | 185 | | 926, 228.3 | 185 | | - |
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| | (1) Detail of Accounts Charged: | | | | | | |
| | Account | | | | | | |
| | 421 | - | | | | | |
| | 805 | 7,845,624 | | | | | |
| | 253 | 2,499,734 | | | | | |
| | 232 | 653,220 | | | | | |
| | | 10,998,578 | | | | | |
| | | | | | | | |
| | (2) Deferral of certain technology and crossbore expenses was approved in Atlanta Gas Light Company's 2019 rate case. Recovery/amortization of deferred technology cost will occur over the useful life of the associated capital asset. Technology cost deferred include expenses incurred as part of the setup, implementation and upgrades of technology software; maintenance and operation costs are expensed as incurred. Recovery/amortization of deferred crossbore expenses is twenty years for each layer of cost deferred on a monthly basis. | | | | | | |
| | | | | | | | |
| | (3) Debits include the initial transfer of the prepaid pension and other post employment benefits asset from Other Comprehensive Income. | | | | | | |
| | | | | | | | |
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| | | | | | | | |
| | **Total** | 219,502,287 | 47,404,481 | | 47,971,782 | - | 218,934,988 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Miscellaneous Deferred Debits (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

| | | | | Credits | | |
|---|---|---|---|---|---|---|
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | Account Charged (d) | Amount (e) | Balance at End of Year (f) |
| 1 | 10 Year amortization of incentive payments for gas services and appliances at multi-family properties | 7,899,967 | 2,222,883 | 401 | 1,205,205 | 8,917,645 |
| 2 | 50 year amortization of prepaid right-of ways | 70,502 | - | 401 | 1,540 | 68,962 |
| 3 | Miscellaneous Work in Progress | 241 | - | 401 | | 241 |
| 4 | Energy Services Revenues Receivable - GSA | 12,285,000 | 38,924,000 | 401 | | 51,209,000 |
| 5 | Energy Services Interest Receivable - GSA | 213,157 | 1,620,116 | 401 | | 1,833,273 |
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| 39 | Miscellaneous Work in Progress | | | | | |
| **40** | **Total** | 20,468,867 | 42,766,999 | | 1,206,745 | 62,029,121 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Capital Stock (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

| Line No. | Class and Series of Stock and Name of Stock Exchange<br>(a) | Number of Shares Authorized by Charter<br>(b) | Par or Stated Value per Share<br>(c) | Call Price at End of Year<br>(d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Common Stock | 100,000,000 | 5.00 | |
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| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Capital Stock (Accounts 201 and 204)**

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e) | Outstanding per Bal. Sheet Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | 55,352,415 | 276,762,075 | None | None | | |
| 3 | | | | | | |
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| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on**
**(Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item<br>(a) | *<br>(b) | Number of Shares<br>(c) | Amount<br>(d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Premium on Common Stock | | 55,352,415 | 1,293,381,275 |
| 3 | | | | |
| 4 | | | | |
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| 39 | | | | |
| **40** | **Total** | | 55,352,415 | 1,293,381,275 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2023 |

**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Miscellaneous Paid-In-Capital | |
| 2 | Account 211: | |
| 3 | Balance Beginning of Year: | 63,298,108 |
| 4 | | |
| 5 | Debits: Taxes related to vesting of stock based compensation awards | (3,065) |
| 6 | | |
| 7 | Credits: Consolidated tax savings | 17,081,997 |
| 8 | | |
| 9 | Balance End Year: | 80,377,040 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
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| 17 | | |
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| 39 | | |
| **40** | **Total** | 80,377,040 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Long-Term Debt (Accounts 221, 222, 223, and 224)**

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amts held by respondent) (d) |
|---|---|---|---|---|
| 1 | **Medium-Term Notes** | | | |
| 2 | C13 6.55% Notes Due 11/20/26 | 11/19/96 | 11/20/26 | 10,000,000 |
| 3 | C14 6.55% Notes Due 11/20/26 | 11/19/96 | 11/20/26 | 10,000,000 |
| 4 | C15 6.55% Notes Due 11/20/26 | 11/19/96 | 11/20/26 | 10,000,000 |
| 5 | C18 7.30% Notes Due 07/15/27 | 07/17/97 | 07/15/27 | 33,500,000 |
| 6 | C19 7.30% Notes Due 07/15/27 | 07/15/97 | 07/15/27 | 10,000,000 |
| 7 | C20 7.30% Notes Due 07/15/27 | 07/15/97 | 07/15/27 | 10,000,000 |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | 83,500,000 |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | Long-term Debt Obiligation - GSA | 8/1/2022 | 9/1/2024 | 59,280,928 |
| 22 | | | | 59,280,928 |
| 23 | | | | |
| 24 | | | | |
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| 33 | | | | |
| 34 | | | | |
| 35 | Promissory Note - 4.63% | 09/01/04 | 09/01/34 | 1,593,737,105 |
| 36 | IC Dividend Payable - 4.63% | 09/01/04 | 09/01/34 | 99,479,667 |
| 37 | | | | 1,693,216,772 |
| 38 | | | | |
| 39 | | | | |
| 40 | **TOTAL** | | | 1,835,997,700 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Long-Term Debt (Accounts 221, 222, 223, and 224)**

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Interest for Year Rate (in %) (e) | Interest for Year Amount (f) | Held by Respondent Reacquired Bonds (Acct 222) (g) | Held by Respondent Sinking and Other Funds (h) | Redemption Price per $100 at End of Year (i) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | 6.55% | 655,000 | | | |
| 3 | 6.55% | 655,000 | | | |
| 4 | 6.55% | 655,000 | | | |
| 5 | 7.30% | 2,445,500 | | | |
| 6 | 7.30% | 730,000 | | | |
| 7 | 7.30% | 730,000 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 12 | | | | | |
| 13 | | 5,870,500 | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | 2.73% | 1,620,116 | | | |
| 22 | | 1,620,116 | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
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| 33 | | | | | |
| 34 | | | | | |
| 35 | 4.17% | 66,438,515 | - | | |
| 36 | 4.53% | 4,502,284 | | | |
| 37 | | 70,940,799 | | | |
| 38 | | | | | |
| 39 | | | | | |
| **40** | | 78,431,415 | - | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| | | | | Amortization Period | |
|---|---|---|---|---|---|
| Line No. | Designation of Long-Term Debt<br>(a) | Principal Amount of Debt Issued<br>(b) | Total Expense Premium or Discount<br>(c) | Date From<br>(d) | Date To<br>(e) |
| 1 | 6.55% Notes Due 11/20/26 | 30,000,000 | 221,631 | 11/96 | 11/26 |
| 2 | 7.30% Notes Due 07/15/27 | 20,000,000 | 172,755 | 07/97 | 07/27 |
| 3 | 7.30% Notes Due 07/15/27 | 33,500,000 | 289,364 | 07/97 | 07/27 |
| 4 | | | | | |
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| 39 | | | | | |
| 40 | **Total** | 83,500,000 | 683,750 | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

| Line No. | Balance at Beginning of Year<br>(f) | Debits During Year<br>(g) | Credits During Year<br>(h) | Balance at End of Year<br>(i) |
|---|---|---|---|---|
| 1 | 28,315 | | 7,366 | 20,949.00 |
| 2 | 29,671 | | 6,018 | 23,653.00 |
| 3 | 49,703 | | 10,080 | 39,623.00 |
| 4 | | | | |
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| 38 | | | | |
| 39 | | | | |
| 40 | 107,689 | | 23,464 | 84,225 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt<br>(a) | Date Reacquired<br>(b) | Principal of Debt Reacquired<br>(c) | Net Gain or Loss<br>(d) | Balance at Beginning of Year<br>(e) | Balance at End of Year<br>(f) |
|---|---|---|---|---|---|---|
| 1 | 6.85% Due 10/26/23 - (2,000,000.00) | 10/27/03 | 2,000,000 | 68,500 | 2,795 | - |
| 2 | 8.25% Due 01/04/23 - (25,000,000.00) | 01/05/04 | 25,000,000 | 1,072,090 | 452 | - |
| 3 | 8.10% Due 01/26/23 - (2,000,000.00) | 01/27/04 | 2,000,000 | 85,768 | 300 | - |
| 4 | 7.97% Due 02/06/23 - (10,000,000.00) | 02/07/04 | 10,000,000 | 429,075 | 2,160 | - |
| 5 | 7.97% Due 02/06/23 - (5,000,000.00) | 02/07/04 | 5,000,000 | 214,539 | 1,080 | - |
| 6 | 7.90% Due 02/22/23 - (5,000,000.00) | 02/23/04 | 5,000,000 | 214,539 | 1,557 | - |
| 7 | 7.70% Due 03/01/23 - (5,000,000.00) | 03/02/04 | 5,000,000 | 214,658 | 1,765 | - |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | **Total** | | 54,000,000 | 2,299,168 | 10,109 | - |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2023 |

**Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

| Line No. | Details (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 116) | |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | TOTAL | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | TOTAL | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | TOTAL | |
| 27 | Federal Tax Net Income | |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |

**Please refer to Page 261-A for fiscal year 2023 reconciliation**

**ATLANTA GAS LIGHT COMPANY - GL7**

**Book-to-Tax Reconciliation -- 12.31.2023**

| | | |
|---|---|---|
| **Net Book Income/(Loss)** | | 226,880,907 |
| **PLUS/(MINUS): Federal Income Tax Expense/(Refund Receivable)** | | |
| Federal Income Taxes (current & deferred) | 41,989,484 | |
| PUHCA | - | |
| Amortization of ITC | (315,417) | |
| Net Federal Income Tax Expense/(Refund Receivable) | | 41,674,067 |
| **Net Book Income/(Loss) - before Federal Income Taxes** | | 268,554,974 |
| **PLUS: Deductions Recorded for Books, But Not Deducted on Tax Return** | | |
| Meals & Entertainment | 89,849 | |
| Lobbying | 241,000 | |
| Fuel Tax Credit Adjustment | 22,592 | |
| Club Dues | 346,000 | |
| Over/Under Collections - Other | 11,123,528 | |
| Stock Granted | 697,021 | |
| Deferred Compensation | 20,796 | |
| Bad Debt Reserve | 1,859,745 | |
| Environmental Cleanup | 5,215,335 | |
| Legal Expenses | 311,137 | |
| Deferred O&M - IT | 887,441 | |
| Accrued Bonus | 486,286 | |
| Fines and Penalties | 45,303 | |
| Medical Insurance Claims | 393,994 | |
| Rate Case Adjustment | 1,106,797 | |
| Rider Adjustment | 11,930,404 | |
| Section 481 Adjustment for Property | | |
| State Income Taxes (current & deferred) | 16,405,053 | |
| Total - Deductions Recorded for Books, But Not Deducted on Tax Return | | 51,182,281 |
| **LESS: Income Recorded in Books, But Not Included in Tax Return** | | |
| Pension - Unamort. Deferred Gain | | - |
| **LESS: Deductions on Tax Return, Not Charged Against Book Income** | | |
| Deferred Costs - Crossbore | (13,670,197) | |
| Partnership Income | (192) | |
| Depreciation | (90,834,911) | |
| State Income Tax Deduction Carryforward | (2,019,211) | |
| Franchise Tax on Fuel Clause | (26,303) | |
| Severance Pay | (291,823) | |
| WACOG Adjustment | (2,054,622) | |
| Accrued Post retirement benefits | (2,018,396) | |
| Pension -Other | (7,916,691) | |
| Restricted Stock Awards | (3,065) | |
| Total - Deductions on Tax Return, Not Charged Against Book Income | | (118,835,411) |
| **Federal Taxable Income/(Loss)** | | 200,901,844 |
| Current State Tax Deduction | | 9,513,337 |
| State Tax Adjustments | | |
| Federal Taxable Income/(Loss) | | 191,388,507 |
| multiply by: Statutory Federal Income Tax Rate | | 21% |
| Federal Income Tax Expense/(Refund Receivable) | | 40,191,586 |
| Credits Utilized | | (22,592) |
| Prior Year Tax Return True-Up Adjustment | | 6,783,889 |
| PUCHA & Allocated Income Tax Expense | | |
| Rate Differential due to FERC Adj | | |
| ROUNDING | | (155) |
| Net Federal Income Tax Expense/(Refund Receivable) | | 46,952,728 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| | | **Balance at Beg. Of Year** | |
|---|---|---|---|
| Line No. | Kind of Tax (See Instruction 5)<br>(a) | Taxes Accrued<br>(b) (236) | Prepaid Taxes<br>(c )(165) |
| 1 | Federal Income Tax | 4,705,464 | |
| 2 | State Income Tax | 9,876,971 | |
| 3 | | | |
| 4 | Taxes accrued - FUI | (1,872) | |
| 5 | Taxes Accrued Other - FICA & Medicare | 816,944 | |
| 6 | Taxes Accrued Other -SUI | 32 | |
| 7 | Taxes Accrued Other - Real & Personal Property | 19,259,354 | |
| 8 | Taxes Accrued Other | (17,325) | |
| 9 | Taxes Accrued Other - Franchise Tax | 55,093 | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| **TOTAL** | | 34,694,661 | - |

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Kind of Tax | Gas<br>(Account 408.1, 409.1)<br>(j) | Other Utility Dept.<br>(Account 408.1, 409.1)<br>(k) | Other Income and Deductions<br>(Account 408.2, 409.2)<br>(l) |
|---|---|---|---|---|
| 1 | Federal Income Tax | 41,567,288 | | (5,385,440) |
| 2 | State Income Tax | 7,876,425 | | (1,636,912) |
| 3 | | | | |
| 4 | Taxes accrued - FUI | 51,108 | | |
| 5 | Taxes Accrued Other - FICA & Medicare | 12,011,726 | | |
| 6 | Taxes Accrued Other -SUI | 263,296 | | |
| 7 | Taxes Accrued Other - Real & Personal Property | 26,969,985 | | |
| 8 | Taxes Accrued Other | - | | |
| 9 | Taxes Accrued Other - Franchise Tax | 83,913 | | |
| 10 | | | | |
| 11 | | - | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| | **TOTAL** | 88,823,741 | - | (7,022,352) |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original | (Mo, Da, Yr) | 2023 |

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

| | | | | Balance at End of Year | |
|---|---|---|---|---|---|
| Line No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Included in Acct 165) (h) |
| | 46,952,728 | 43,771,624 | 5,526,291 | 2,360,277 | |
| | 9,513,337 | 8,192,529 | 5,394,573 | 5,803,206 | |
| | | | | | |
| | 51,108 | 51,377 | | (2,141) | |
| | 12,011,726 | 7,309,593 | 3,820,558 | 1,698,519 | |
| | 263,296 | 69,100 | 153,021 | 41,207 | |
| | 26,969,985 | 25,537,691 | (32,719) | 20,724,367 | |
| | - | 14,130 | (6,293) | (25,162) | |
| | 83,913 | 66,810 | 6,551 | 65,645 | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
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| 14 | | | | | |
| 15 | | | | | |
| | 95,846,093 | | 14,861,982 | 30,665,918 | - |

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | State/Local Income Tax Rate (q) |
|---|---|---|---|---|
| 1 | | | | 21% |
| 2 | | | | 6% |
| 3 | | | | |
| 4 | | | | - |
| 5 | | | | |
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| **TOTAL** | | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

| Line No. | Item<br>(a) | Balance at End of Year<br>(b) |
|---|---|---|
| 1 | Franchise Requirements | (579,673) |
| 2 | Universal Service Fund | (1,168,578) |
| 3 | Deferred Revenue Current | - |
| 4 | Marketer/Pooler True-Up | 659,998 |
| 5 | Variable Compensation | 11,017,776 |
| 6 | Asset Optimization | - |
| 7 | Other Work in Progress | - |
| 8 | Environmental Remediation | 1,000,000 |
| 9 | Payroll | 246,199 |
| 10 | Accrued Vacation | 6,412,118 |
| 11 | Severence | - |
| 12 | | |
| 13 | | |
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| 44 | | |
| 45 | **Total** | 17,587,840 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Other Deferred Credits (Account 253)**

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

| | | | Debit | | | |
|---|---|---|---|---|---|---|
| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Contra Account (c) | Amount (d) | Credits (e) | Balance at End of Year (f) |
| 1 | Accrued environmental response costs | 13,058,600 | 182.3 | 2,589,692 | 3,485,527 | 13,954,435 |
| 2 | Def Comp | 3,817 | | | 20,796 | 24,613 |
| 3 | Accrued Interest - GSA | 213,157 | | | 1,620,116 | 1,833,273 |
| 4 | | | | | | |
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| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| **45** | **Total** | 13,275,574 | | 2,589,692 | 5,126,439 | 15,812,321 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other Property (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions<br>(a) | Balance at Beginning of Year<br>(b) | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 673,451,606 | 16,946,153 | |
| 4 | | | | |
| 5 | Total (Enter Total of lines 2 thru 4) | 673,451,606 | 16,946,153 | |
| 6 | | | | |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thru 6) | 673,451,606 | 16,946,153 | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 629,650,736 | 9,896,112 | |
| 10 | State Income Tax | 146,703,898 | 7,050,041 | |
| 11 | Regulatory Tax Reclass | (102,903,028) | - | |

| | |
|---|---|
| Deferred Tax Exp - Fed | 1,382,105 |
| EDIT Amortization - Fed | 8,514,007 |
| | 9,896,112 |
| | |
| Deferred Tax Exp - State | 7,050,041 |
| EDIT Amortization- State | - |
| | 7,050,041 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| | Changes during Year Amounts | | Adjustments Debits | | Adjustments Credits | | |
|---|---|---|---|---|---|---|---|
| Line No. | Debited to Account 410.2 (e) | Credited to Account 411.2 (f) | Acct. No. (g) | Amount (h) | Account No. (i) | Amount (j) | Balance at End of Year (k) |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | 254 283 255 | - | 254 283 255 | 4,240,785 | 694,638,544 |
| 4 | | | | | | | |
| 5 | | | 254 283 255 | - | 254 283 255 | 4,240,785 | 694,638,544 |
| 6 | | | | | | | |
| 7 | | | | - | 254 283 255 | 4,240,785 | 694,638,544 |
| 8 | | | | | | | |
| 9 | | | 254 283 255 | - | | | 639,546,848 |
| 10 | | | | - | 254 283 255 | - | 153,753,939 |
| 11 | | | | | 254 283 255 | 4,240,785 | (98,662,243) |

| | Debits | Credits | |
|---|---|---|---|
| Change in and Amortization of Tax Gross-up | | 4,240,785 | 254 283 255 |
| Reg Liab ADIT Adjustments - Federal | | | |
| Reg Liab ADIT Adjustments - State | | | |
| Reg Liab Reclass Adjustment | | | |
| Stride Adjustment | | | |
| | $ - | $ 4,240,785 | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

| | | | Changes During Year Amounts | |
|---|---|---|---|---|
| Line No. | Account Subdivisions<br>(a) | Balance at Beginning of Year<br>(b) | Debited to Account 410.1<br>(c) | Credited to Account 411.1<br>(d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | 69,481,382 | - | 2,609,457 |
| 4 | | | | |
| 5 | Total (Total of lines 2 thru 4) | 69,481,382 | - | 2,609,457 |
| 6 | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru | 69,481,382 | - | 2,609,457 |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | 50,722,817 | - | 2,051,510 |
| 10 | State Income Tax | 18,758,565 | - | 557,947 |
| 11 | Local Income Tax | | | |

-

| | |
|---|---|
| Deferred Tax Exp - Fed | (6,345,349) |
| EDIT Amortization - Fed | 4,293,839 |
| | (2,051,510) |
| | |
| Deferred Tax Exp - State | (158,325) |
| EDIT Amortization - Fed | (399,622) |
| | (557,947) |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other (Account 283) (continued)**

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

| | Changes During Year Amounts | | Adjustments Debits | | Adjustments Credits | | |
|---|---|---|---|---|---|---|---|
| Line No. | Debited to Account 410.2<br>(e) | Credited to Account 411.2<br>(f) | Acct. No.<br>(g) | Amount<br>(h) | Acct. No.<br>(i) | Amount<br>(j) | Balance at End of Year<br>(k) |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | OCI, 254 | - | OCI, 254, 282, 255 | - | 66,871,925 |
| 4 | | | | | | | |
| 5 | | | OCI, 254 | - | OCI, 254, 282, 255 | - | 66,871,925 |
| 6 | | | | | | | |
| 7 | | | OCI, 254 | - | OCI, 254, 282, 255 | - | 66,871,925 |
| 8 | | | | | | | |
| 9 | | | OCI, 254 | - | OCI | - | 48,671,307 |
| 10 | | | | - | | - | 18,200,618 |
| 11 | | | | | | | |

| | Debits | Credits | |
|---|---|---|---|
| OCI Related - Federal | | | 202 |
| OCI Related - State | | | 202 |
| Regulatory Reclass - Fed | | | 254 282 255 |
| Regulatory Reclass - State | | | 254 282 255 |

| Research | Federal | State |
|---|---|---|
| | - | - |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

| | | | Written off during Period | | | | |
|---|---|---|---|---|---|---|---|
| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | Balance at Beginning of Current Year<br>(b) | Account Credited<br>(c) | Amount Refunded<br>(d) | Amount Deemed Non-Refundable<br>(e) | Credits<br>(f) | Balance at End of Current Year<br>(g) |
| 1 | Regulatory Tax Liability (1) | 404,146,216 | 255 282 283 | 16,649,010 | - | - | 387,497,206 |
| 2 | Deferred PGA - Credit Balance | 601,728 | 191 | 601,728 | | 992,549 | 992,549 |
| 3 | Regulatory Liability - EUF (3) | 1,674,168 | 191 | - | | 1,934,693 | 3,608,861 |
| 4 | GRAM Revenue True Up Liability - YE 2021 Bal | - | 191 | 1,745,342 | | - | (1,745,342) |
| 5 | GRAM Deferred Expense Liability (3), (4) | 9,921,145 | 400 | 12,203,607 | | 6,774,135 | 4,491,673 |
| 6 | GRAM Revenue True Up Liability (3) | - | 400 | 11,917,774 | | 22,001,254 | 10,083,480 |
| 7 | System Reinforcement Rider (3) | - | 400 | 3,817,624 | | 13,987,746 | 10,170,122 |
| 8 | GRAM Revenue True Up Liability - YE 2020 Bal (3) | 10,724,043 | 400 | - | | (10,724,043) | - |
| 9 | GRAM Revenue True Up Liability - YE 2019 Bal (3) | (2,238,930) | 400 | - | | 2,238,930 | - |
| 10 | Other Current Regulatory Liabilities (3) | 332,470 | 400 | - | | (332,470) | - |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| | **Total** | 425,160,840 | | 46,935,085 | | 36,872,794 | 415,098,549 |

(1) Related to the recent implementation of the Tax Reform Legislation
Excess deferred amortization - protected is $(11,423,857)
Excess deferred amortization - unprotected is $(5,109,550)
Other Excess Deferred Adjustments include the 2017 remeasurement of deferred income taxes of $(115,602)
Excess deferred income taxes - Protected @ 12/31/2022 is $383,744,338
Excess deferred income taxes - Unprotected @ 12/31/2022 is $2,297,376
Other EDITS not related to Tax Reform @ 12/31/2022 is $1,455,493

(2) Accounts credited: 409.1, 410.1, 182.3, 236, 255, 282, 283

(3) Included in the credits column (f) are adjustments to prior year balances.

(4) Cost recovery mechanism for certain outside services, pension, other post employment benefits and health benefits. Cost recovery mechanism is ongoing.

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

| Line No. | Title of Account<br>(a) | Revenues for Transition Costs and Take-or-Pay | | Revenues for GRI and ACA | |
|---|---|---|---|---|---|
| | | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) | Amount for Current Year | Amount for Previous Year<br>(e) |
| 1 | 480 Residential Sales | | | | |
| 2 | 481 Commercial and Industrial Sales | | | | |
| 3 | 482 Other Sales to Public Authorities | | | | |
| 4 | 483 Sales for Resale | | | | |
| 5 | 484 Interdepartmental Sales | | | | |
| 6 | 485 Intracompany Transfers | | | | |
| 7 | 487 Forfeited Discounts | | | | |
| 8 | 488 Miscellaneous Service Revenues | | | | |
| 9 | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities | | | | |
| 10 | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | | | | |
| 11 | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | | | | |
| 12 | 489.4 Revenues from Storing Gas of Others | | | | |
| 13 | 490 Sales of Prod. Ext. from Natural Gas | | | | |
| 14 | 491 Revenues from Natural Gas Proc. by Others | | | | |
| 15 | 492 Incidental Gasoline and Oil Sales | | | | |
| 16 | 493 Rent from Gas Property | | | | |
| 17 | 494 Interdepartmental Rents | | | | |
| 18 | 495 Other Gas Revenues | | | | |
| 19 | Subtotal: | | | | |
| 20 | 496 (Less) Provision for Rate Refunds | | | | |
| 21 | TOTAL: | | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operating Revenues**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

| Line No. | Other Revenues | | Total Operating Revenues | | Dekatherm of Natural Gas | |
|---|---|---|---|---|---|---|
| | Amount for Current Year | Amount for Previous Year | Amount for Current Year (h) | Amount for Previous Year | Amount for Current Year (j) | Amount for Previous Year (k) |
| 1 | | - | - | - | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | 79,635 | 7,266 | 79,635 | 7,266 | | |
| 8 | 43,175,162 | 41,399,828 | 43,175,162 | 41,399,828 | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | 816,307,665 | 811,124,192 | 816,307,665 | 811,124,192 | 217,600,633 | 232,799,813 |
| 12 | 30,797,389 | 30,460,001 | 30,797,389 | 30,460,001 | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | 32,403,555 | 32,571,422 | 32,403,555 | 32,571,422 | | |
| 19 | 922,763,406 | 915,562,709 | 922,763,406 | 915,562,709 | | |
| 20 | | | | | | |
| 21 | 922,763,406 | 915,562,709 | 922,763,406 | 915,562,709 | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Other Gas Revenues (Account 495)**

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

| Line No. | Description of Transaction<br>(a) | Amount<br>(in dollars)<br>(b) |
|---|---|---|
| 1 | Environmental Cost Revenue | 6,335,798 |
| 2 | Franchise Cost Recovery Revenue | 25,540,337 |
| 3 | Jurisdictional Expansion Program | 515,100 |
| 4 | Other Gas Revenue (2 accounts) | 12,320 |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | - |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
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| 21 | | |
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| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | Total | 32,403,555 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. PRODUCTION EXPENSES | | |
| 2 | A. Manufactured Gas Production | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | | |
| 4 | B. Natural Gas Production | | |
| 5 | B1. Natural Gas Production and Gathering | | |
| 6 | Operation | | |
| 7 | 750 Operation Supervision and Engineering | | |
| 8 | 751 Production Maps and Records | | |
| 9 | 752 Gas Well Expenses | | |
| 10 | 753 Field Lines Expenses | | |
| 11 | 754 Field Compressor Station Expenses | | |
| 12 | 755 Field Compressor Station Fuel and Power | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | |
| 14 | 757 Purification Expenses | | |
| 15 | 758 Gas Well Royalties | | |
| 16 | 759 Other Expenses | | |
| 17 | 760 Rents | | |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | | |
| 19 | Maintenance | | |
| 20 | 761 Maintenance Supervision and Engineering | | |
| 21 | 762 Maintenance of Structures and Improvements | | |
| 22 | 763 Maintenance of Producing Gas Wells | | |
| 23 | 764 Maintenance of Field Lines | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equipment | | |
| 26 | 767 Maintenance of Purification Equipment | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | |
| 28 | 769 Maintenance of Other Equipment | | |
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | | |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | | |
| 34 | 771 Operation Labor | | |
| 35 | 772 Gas Shrinkage | | |
| 36 | 773 Fuel | | |
| 37 | 774 Power | | |
| 38 | 775 Materials | | |
| 39 | 776 Operation Supplies and Expenses | | |
| 40 | 777 Gas Processed by Others | | |
| 41 | 778 Royalties on Products Extracted | | |
| 42 | 779 Marketing Expenses | | |
| 43 | 780 Products Purchased for Resale | | |
| 44 | 781 Variation in Products Inventory | | |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | | |
| 46 | 783 Rents | | |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | | |
| 48 | Maintenance | | |
| 49 | 784 Maintenance Supervision and Engineering | | |
| 50 | 785 Maintenance of Structures and Improvements | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | |
| 52 | 787 Maintenance of Pipe Lines | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | |
| 54 | 789 Maintenance of Compressor Equipment | | |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | | |
| 56 | 791 Maintenance of Other Equipment | | |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | | |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 59 | C. Exploration and Development | | |
| 60 | Operation | | |
| 61 | 795 Delay Rentals | | |
| 62 | 796 Nonproductive Well Drilling | | |
| 63 | 797 Abandoned Leases | | |
| 64 | 798 Other Exploration | | |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | | |
| 66 | D. Other Gas Supply Expenses | | |
| 67 | Operation | | |
| 68 | 800 Natural Gas Well Head Purchases | | |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | |
| 70 | 801 Natural Gas Field Line Purchases | | |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | | |
| 72 | 803 Natural Gas Transmission Line Purchases | | |
| 73 | 804 Natural Gas City Gate Purchases | 11,525,709 | 65,882,500 |
| 74 | 804.1 Liquefied Natural Gas Purchases | | |
| 75 | 805 Other Gas Purchases | 6,335,798 | 6,396,058 |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | | |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | 17,861,507 | 72,278,558 |
| 78 | 806 Exchange Gas | | |
| 79 | Purchased Gas Expenses | | |
| 80 | 807.1 Well Expense-Purchased Gas | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | |
| 84 | 807.5 Other Purchased Gas Expenses | 581,891 | 558,618 |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | 581,891 | 558,618 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 86 | 808.1 Gas Withdrawn from Storage-Debit | | |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | | |
| 90 | Gas used in Utility Operation-Credit | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | | |
| 92 | 811 Gas Used for Products Extraction-Credit | | |
| 93 | 812 Gas Used for Other Utility Operations-Credit | | |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | | |
| 95 | 813 Other Gas Supply Expenses | | |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | 18,443,398 | 72,837,176 |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | 18,443,398 | 72,837,176 |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| 99 | A. Underground Storage Expenses | | |
| 100 | Operation | | |
| 101 | 814 Operation Supervision and Engineering | | |
| 102 | 815 Maps and Records | | |
| 103 | 816 Wells Expenses | 13,621 | 4,424 |
| 104 | 817 Lines Expense | 426,073 | 4,735 |
| 105 | 818 Compressor Station Expenses | 3,097 | 18,531 |
| 106 | 819 Compressor Station Fuel and Power | 16,022 | 37,317 |
| 107 | 820 Measuring and Regulating Station Expenses | | |
| 108 | 821 Purification Expenses | 33,837 | (933) |
| 109 | 822 Exploration and Development | | |
| 110 | 823 Gas Losses | | |
| 111 | 824 Other Expenses | | |
| 112 | 825 Storage Well Royalties | | |
| 113 | 826 Rents | | |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | 492,650 | 64,074 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 115 | Maintenance | | |
| 116 | 830 Maintenance Supervision and Engineering | | |
| 117 | 831 Maintenance of Structures and Improvements | 389,707 | 22,202 |
| 118 | 832 Maintenance of Reservoirs and Wells | 421 | 293 |
| 119 | 833 Maintenance of Lines | 13,163 | 5,932 |
| 120 | 834 Maintenance of Compressor Station Equipment | (1,842) | 29,252 |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | |
| 122 | 836 Maintenance of Purification Equipment | - | 20,352 |
| 123 | 837 Maintenance of Other Equipment | | |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | 401,449 | 78,031 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | 894,099 | 142,105 |
| 126 | B. Other Storage Expenses | | |
| 127 | Operation | | |
| 128 | 840 Operation Supervision and Engineering | 235,014 | 70,479 |
| 129 | 841 Operation Labor and Expenses | 2,062,014 | 726,227 |
| 130 | 842 Rents | | |
| 131 | 842.1 Fuel | | |
| 132 | 842.2 Power | | |
| 133 | 842.3 Gas Losses | | |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | 2,297,028 | 796,706 |
| 135 | Maintenance | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | |
| 137 | 843.2 Maintenance of Structures | | |
| 138 | 843.3 Maintenance of Gas Holders | 5,716 | - |
| 139 | 843.4 Maintenance of Purification Equipment | 2,005 | 1,289 |
| 140 | 843.5 Maintenance of Liquefaction Equipment | 268,654 | 35,075 |
| 141 | 843.6 Maintenance of Vaporizing Equipment | 98,435 | 44,506 |
| 142 | 843.7 Maintenance of Compressor Equipment | 88,943 | 14,552 |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | |
| 144 | 843.9 Maintenance of Other Equipment | 689,890 | 283,493 |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | 1,153,643 | 378,915 |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | 3,450,671 | 1,175,621 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | 51,696 | 333,693 |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | 922,794 | 819,302 |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | | |
| 154 | 844.6 Compressor Station Labor and Expenses | 17 | |
| 155 | 844.7 Communication System Expenses | | |
| 156 | 844.8 System Control and Load Dispatching | | |
| 157 | 845.1 Fuel | | |
| 158 | 845.2 Power | | |
| 159 | 845.3 Rents | | |
| 160 | 845.4 Demurrage Charges | | |
| 161 | (less) 845.5 Wharfage Receipts-Credit | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | |
| 163 | 846.1 Gas Losses | | |
| 164 | 846.2 Other Expenses | | |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | 974,507 | 1,152,995 |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | |
| 168 | 847.2 Maintenance of Structures and Improvements | | |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | 680,709 | 592,084 |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | 906 | 308 |
| 172 | 847.6 Maintenance of Compressor Station Equipment | 247,571 | 154,883 |
| 173 | 847.7 Maintenance of Communication Equipment | | |
| 174 | 847.8 Maintenance of Other Equipment | 1,935,396 | 2,228,008 |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | 2,864,582 | 2,975,283 |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | 3,839,089 | 4,128,278 |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | 8,183,859 | 5,446,004 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | 611,119 | 126,251 |
| 181 | 851 System Control and Load Dispatching | - | - |
| 182 | 852 Communication System Expenses | | |
| 183 | 853 Compressor Station Labor and Expenses | | |
| 184 | 854 Gas for Compressor Station Fuel | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | | |
| 186 | 856 Mains Expenses | - | 683 |
| 187 | 857 Measuring and Regulating Station Expenses | - | 797 |
| 188 | 858 Transmission and Compression of Gas by Others | | |
| 189 | 859 Other Expenses | | |
| 190 | 860 Rents | | |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | 611,119 | 127,731 |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | | |
| 194 | 862 Maintenance of Structures and Improvements | | |
| 195 | 863 Maintenance of Mains | - | - |
| 196 | 864 Maintenance of Compressor Station Equipment | | |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | | |
| 198 | 866 Maintenance of Communication Equipment | | |
| 199 | 867 Maintenance of Other Equipment | | |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | - | - |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | 611,119 | 127,731 |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | 9,229,815 | 7,696,585 |
| 205 | 871 Distribution Load Dispatching | 601,886 | 97,894 |
| 206 | 872 Compressor Station Labor and Expenses | 10,456 | 66,979 |
| 207 | 873 Compressor Station Fuel and Power | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 208 | 874 Mains and Services Expenses | 60,042,265 | 56,676,841 |
| 209 | 875 Measuring and Regulating Station Expenses-General | 5,638,440 | 2,792,494 |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | 7,996 | 4,426 |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check Station | 2,955 | 12,029 |
| 212 | 878 Meter and House Regulator Expenses | 24,311,968 | 17,158,891 |
| 213 | 879 Customer Installations Expenses | 7,301,693 | 6,148,626 |
| 214 | 880 Other Expenses | 6,193,326 | 4,576,981 |
| 215 | 881 Rents | | |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | 113,340,800 | 95,231,746 |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | 149,204 | 113,151 |
| 219 | 886 Maintenance of Structures and Improvements | | |
| 220 | 887 Maintenance of Mains | 9,529,651 | 7,511,897 |
| 221 | 888 Maintenance of Compressor Station Equipment | 55 | 51,089 |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment-General | 2,022,014 | 1,374,967 |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | 1,006 | 10,452 |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station | 2,711 | 8,355 |
| 225 | 892 Maintenance of Services | 10,162,464 | 6,017,750 |
| 226 | 893 Maintenance of Meters and House Regulators | 7,799,224 | 6,298,102 |
| 227 | 894 Maintenance of Other Equipment | 1,690,621 | 984,351 |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | 31,356,950 | 22,370,114 |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | 144,697,750 | 117,601,860 |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | 75,510 | 4,937 |
| 233 | 902 Meter Reading Expenses | 2,068,740 | 1,484,008 |
| 234 | 903 Customer Records and Collection Expenses | 759,742 | 842,531 |

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|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account<br>(a) | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|---|---|---|---|
| 235 | 904 Uncollectible Accounts | 3,071,194 | 1,976,106 |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 16,044 | (27) |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | 5,991,230 | 4,307,555 |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | 1,823,022 | 525,191 |
| 241 | 908 Customer Assistance Expenses | 2,773,950 | 942,237 |
| 242 | 909 Informational and Instructional Expenses | 203,130 | 93,532 |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 2,107,442 | 1,437,797 |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | 6,907,544 | 2,998,757 |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | 11 | 106 |
| 248 | 912 Demonstrating and Selling Expenses | 1,577,576 | 450,896 |
| 249 | 913 Advertising Expenses | 1,815,175 | 3,492,634 |
| 250 | 916 Miscellaneous Sales Expenses | (561,730) | (699,374) |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | 2,831,032 | 3,244,262 |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | 69,515,754 | 89,338,752 |
| 255 | 921 Office Supplies and Expenses | 12,797,751 | 11,170,543 |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | (19,811,293) | (28,633,375) |
| 257 | 923 Outside Services Employed | 48,688,114 | 44,421,485 |
| 258 | 924 Property Insurance | 4,244,103 | 3,897,164 |
| 259 | 925 Injuries and Damages | 4,367,679 | 4,718,565 |
| 260 | 926 Employee Pensions and Benefits | 11,216,620 | 11,104,260 |
| 261 | 927 Franchise Requirements | 25,540,337 | 25,662,319 |
| 262 | 928 Regulatory Commission Expenses | 1,581,191 | 1,227,693 |
| 263 | (Less) 929 Duplicate Charges-Credit | - | - |
| 264 | 930.1General Advertising Expenses | - | 1,548 |
| 265 | 930.2Miscellaneous General Expenses | 8,196,774 | 10,275,517 |
| 266 | 931 Rents | 5,355,144 | 4,506,582 |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | 171,692,174 | 177,691,053 |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | 7,890,340 | 5,232,618 |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | 179,582,514 | 182,923,671 |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | 367,248,446 | 389,487,016 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

| Line No. | Zone/Rate Schedule<br>(a) | Gas Received from Others<br>Amount<br>(b) | Gas Received from Others<br>Dth<br>(c) | Gas Delivered to Others<br>Amount<br>(d) | Gas Delivered to Others<br>Dth<br>(e) |
|---|---|---|---|---|---|
| 1 | Marketer Accessible Retained Storage - Net | $ 2,685,287 | 544,494 | $ 8,711,763 | 1,632,478 |
| 2 | Cashout | $ 3,107,923 | 993,898 | $ 3,508,199 | 1,082,458 |
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| 23 | | | | | |
| 24 | | | | | |
| **25** | **Total** | $ 5,793,210 | 1,538,392 | $ 12,219,962 | 2,714,936 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Miscellaneous General Expenses (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

| Line No. | Description<br>(a) | Amount<br>(in dollars)<br>(b) |
|---|---|---|
| 1 | Industry Association Dues | 1,055,147 |
| 2 | Miscellaneous Expense | 1,143,616 |
| 3 | Fleet Fuel Expenses | 4,832,238 |
| 4 | Civic Participation | (46,710) |
| 5 | Taxes | 402,369 |
| 6 | Regulatory Rider Programs | 378,069 |
| 7 | DIMP and Analytic Services | 432,045 |
| 8 | | |
| 9 | | |
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| 11 | | |
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| 32 | | |
| 33 | Total | 8,196,774 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)**
**(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Functional Classification<br>(a) | Depreciation Expense<br>(Account 403)<br>(b) | Amortization Expense for Asset Retirement Costs<br>(Account 403.1)<br>(c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights<br>(Account 404.1)<br>(d) | Amortization of Underground Storage Land and Land Rights<br>(Account 404.2)<br>(e) |
|---|---|---|---|---|---|
| 1 | Intangible plant | | | | |
| 2 | Production plant, manufactured gas | - | | | |
| 3 | Production and gathering plant, natural gas | | | | |
| 4 | Products extraction plant | | | | |
| 5 | Underground gas storage plant | | | | |
| 6 | Other storage plant | 4,187,432 | | | |
| 7 | Base load LNG terminaling and processing plant | | | | |
| 8 | Transmission plant | 22,976,439 | | | |
| 9 | Distribution plant | 115,036,249 | | | |
| 10 | General plant | 18,586,508 | | | |
| 11 | Common plant-gas | 10,161,960 | | | |
| 12 | TOTAL | 170,948,588 | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)**
**(Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Amortization of Other Limited-term Gas Plant (Account 404.3) (f) | Amortization of Other Gas Plant (Account 405) (g) | Total (b to g) (h) | Functional Classification (a) |
|---|---|---|---|---|
| 1 | | | | Intangible plant |
| 2 | | | - | Production plant, manufactured gas |
| 3 | | | | Production and gathering plant, natural gas |
| 4 | | | | Products extraction plant |
| 5 | | | | Underground gas storage plant |
| 6 | | | 4,187,432 | Other storage plant |
| 7 | | | | Base load LNG terminaling and processing plant |
| 8 | | | 22,976,439 | Transmission plant |
| 9 | | | 115,036,249 | Distribution plant |
| 10 | | | 18,586,508 | General plant |
| 11 | | | 10,161,960 | Common plant-gas |
| 12 | | | 170,948,588 | TOTAL |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405)**
**(Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

| Line No. | Functional Classification (a) | Plant Bases (in thousands) (b) | Applied Depreciation or Amortization Rates (percent) (c) |
|---|---|---|---|
| 1 | | | |
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Account 403

Note: Depreciation is calculated using the half year convention, based on factors for each FERC level classification of the asset. These rates are multiplied by the corresponding depreciable balance. These depreciation rates were effective as of January 2020 with no changes in 2022. The table below summarizes the rates by functional class.

Storage Plant - 1.83%

Distribution Plant - 2.38%

Transmission Plant - 1.42%

General Plant - 5.32%

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2023 |

**Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | (a) Miscellaneous Amortization (Account 425) | |
| 2 | | |
| 3 | (b) Miscellaneous Income Deductions (Account 426) | |
| 4 | Donations (Account 426.1) | 2,836,192 |
| 5 | Civic, political, and related expenses (Account 426.4) (None over $250,000) | 311,881 |
| 6 | Carrying Cost - ERC Ratepayer (Account 426.5) | 8,972 |
| 7 | Fine and Penalities (Account 426.3) (None over $250,000) | 60,853 |
| 8 | AGL Service Company - Allocated Other Income | - |
| 9 | Total Miscellaneous Income Deductions | 3,217,898 |
| 10 | | |
| 11 | (c) Interest on Debt to Associated Companies (Account 430) | |
| 12 | Interest on money-pool transactions - 5.339% (Average Daily Commercial Paper Rate December, 2023) | 14,373,889 |
| 13 | Intercompany Note Payable | 70,940,799 |
| 14 | Other | - |
| 15 | Total Interest on Debt to Associated Companies | 85,314,688 |
| 16 | | |
| 17 | (d) Other Interest Expense (Account 431) | |
| 18 | Other Interest Expense Account | 1,631,782 |
| 19 | Other Int Exp-Cust Deposits | 643,279 |
| 20 | Other | (1,347) |
| 21 | Total Other Interest Expense | 2,273,714 |
| 22 | | |
| 23 | | |
| 24 | | |
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| 35 | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | AGLC 2019 Rate Case Filing | | | 5,154,592 | 2,213,594 |
| 2 | Various FERC Dockets | | 15,286 | 15,286 | |
| 3 | Various State Regulatory Matters | | 2,354,098 | 2,354,098 | |
| 4 | Georgia Public Service Commission - Maintenance Fee | 92,556 | | 92,556 | |
| 5 | Georgia Public Service Commission - Expenses | 382,395 | | 382,395 | |
| 6 | Miscellaneous Expenses | (557) | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | Reconciliation of expensed to account 928 | | | | |
| 12 | GPSC - Maintenance Fee | 92,556 | | | |
| 13 | GPSC - Expenses | 382,395 | | | |
| 14 | Miscellaneous Expenses | (557) | | | |
| 15 | Amortization of prior year Rate Case expenses | 1,106,797 | | | |
| 16 | Total per page 325 | $ 1,581,191 | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | Total | 474,394 | 2,369,384 | 7,998,927 | 2,213,594 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

| Line No. | Expenses Incurred During Year | | | | Amortized During Year | | Deferred in Account 182.3 End of Year |
|---|---|---|---|---|---|---|---|
| | Charged currently to | | | Deferred to Account 182.3 | | | |
| | Department | Account No. | Amount | | Contra Account | Amount | |
| | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | | 928 | | | 928 | 1,106,797 | 1,106,797 |
| 2 | | 923 | | | | | |
| 3 | | 923 | | | | | |
| 4 | | 928 | | | | | |
| 5 | | 928 | | | | | |
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| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | - | - | | 1,106,797 | 1,106,797 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Employee Pensions and Benefits (Account 926)**

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

| Line No. | Expense<br>(a) | Amount<br>(b) |
|---|---|---|
| 1 | Pensions – defined benefit plans & Post-Retirement (PBOP) | (9,843,001) |
| 2 | Group Insurance | 15,931,855 |
| 3 | 401-K Contributions | 5,213,174 |
| 4 | Miscellaneous | (85,408) |
| 5 | | |
| 6 | | |
| 7 | | |
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| 32 | | |
| 33 | | |
| 34 | | |
| 35 | Total | 11,216,620 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Distribution of Salaries and Wages**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Payroll Billed by Affiliated Companies (c) | Allocation of Payroll Charged for Clearing Accounts (d) | Total (e) |
|---|---|---|---|---|---|
| 1 | **Electric** | | | | |
| 2 | Operation | | | | |
| 3 | Production | | | | |
| 4 | Transmission | | | | |
| 5 | Distribution | | | | |
| 6 | Customer Accounts | | | | |
| 7 | Customer Service and Informational | | | | |
| 8 | Sales | | | | |
| 9 | Administrative and General | | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | | |
| 11 | Maintenance | | | | |
| 12 | Production | | | | |
| 13 | Transmission | | | | |
| 14 | Distribution | | | | |
| 15 | Administrative and General | | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | | |
| 17 | Total Operation and Maintenance | | | | |
| 18 | Production (Total of lines 3 and 12) | | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | | |
| 21 | Customer Accounts (line 6) | | | | |
| 22 | Customer Service and Informational (line 7) | | | | |
| 23 | Sales (line 8) | | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | | |
| 26 | **Gas** | | | | |
| 27 | Operation | | | | |
| 28 | Production - Manufactured Gas | | | | - |
| 29 | Production - Natural Gas(Including Exploration and Development) | | | | - |
| 30 | Other Gas Supply | | | | - |
| 31 | Storage, LNG Terminaling and Processing | 65,376 | 1,818,741 | | 1,884,117 |
| 32 | Transmission | - | 210,942 | | 210,942 |
| 33 | Distribution | 42,962,155 | 9,466,319 | | 52,428,474 |
| 34 | Customer Accounts | 1,778,281 | 419,961 | | 2,198,242 |
| 35 | Customer Service and Informational | 383 | 4,204,621 | | 4,205,004 |
| 36 | Sales | 358 | 998,376 | | 998,734 |
| 37 | Administrative and General | 25,334,870 | 33,687,230 | | 59,022,100 |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 70,141,423 | 50,806,190 | | 120,947,613 |
| 39 | Maintenance | | | | |
| 40 | Production - Manufactured Gas | | | | |
| 41 | Production - Natural Gas(Including Exploration and Development) | | | | |
| 42 | Other Gas Supply | | | | |
| 43 | Storage, LNG Terminaling and Processing | 13,387 | 910,652 | | 924,039 |
| 44 | Transmission | - | - | | - |
| 45 | Distribution | 15,040,728 | 235,223 | | 15,275,951 |

| Name of Respondent<br>Atlanta Gas Light Company | | | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|---|---|

**Distribution of Salaries and Wages (continued)**

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Payroll Billed by Affiliated Companies (c) | Allocation of Payroll Charged for Clearing Accounts (d) | Total (e) |
|---|---|---|---|---|---|
| 46 | Administrative and General | 1,019,277 | 133,528 | | 1,152,805 |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | 16,073,392 | 1,279,403 | | 17,352,795 |
| 48 | Gas (Continued) | | | | |
| 49 | Total Operation and Maintenance | | | | |
| 50 | Production - Manufactured Gas (Total of lines 28 and 40) | | | | |
| 51 | Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41) | | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | | | | |
| 53 | Storage, LNG Terminaling and Processing (Total of ll. 31 and 43) | 78,763 | 2,729,393 | | 2,808,156 |
| 54 | Transmission (Total of lines 32 and 44) | - | 210,942 | | 210,942 |
| 55 | Distribution (Total of lines 33 and 45) | 58,002,883 | 9,701,542 | | 67,704,425 |
| 56 | Customer Accounts (Total of line 34) | 1,778,281 | 419,961 | | 2,198,242 |
| 57 | Customer Service and Informational (Total of line 35) | 383 | 4,204,621 | | 4,205,004 |
| 58 | Sales (Total of line 36) | 358 | 998,376 | | 998,734 |
| 59 | Administrative and General (Total of lines 37 and 46) | 26,354,147 | 33,820,758 | | 60,174,905 |
| 60 | Total Operation and Maintenance (Total of lines 50 thru 59) | 86,214,815 | 52,085,593 | | 138,300,408 |
| 61 | Other Utility Departments | | | | |
| 62 | Operation and Maintenance | | | | |
| 63 | TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) | 86,214,815 | 52,085,593 | | 138,300,408 |
| 64 | Utility Plant | | | | |
| 65 | Construction (By Utility Departments) | | | | |
| 66 | Electric Plant | | | | |
| 67 | Gas Plant | | | | |
| 68 | Other | | | | |
| 69 | TOTAL Construction (Total of lines 66 thru 68) | | | | |
| 70 | Plant Removal (By Utility Departments) | | | | |
| 71 | Electric Plant | | | | |
| 72 | Gas Plant | | | | |
| 73 | Other | | | | |
| 74 | TOTAL Plant Removal (Total of lines 71 thru 73) | | | | |
| 75 | | | | | |
| 75.1 | Construction work in progress | 969,672 | 4,307,153 | | 5,276,825 |
| 75.2 | Accumulated provision for depr, amort, depl | 1,348,074 | 7,927 | | 1,356,001 |
| 75.3 | Payroll Taxes | 7,552,221 | 1,046,697 | | 8,598,918 |
| 75.4 | Misc Other Expenses | 180,093 | - | | 180,093 |
| | | | | | |
| 76 | TOTAL Other Accounts | 10,050,060 | 5,361,777 | | 15,411,837 |
| 77 | TOTAL SALARIES AND WAGES | 96,264,875 | 57,447,370 | | 153,712,245 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

| Line No. | Description<br>(a) | Amount<br>(in dollars)<br>(b) |
|---|---|---|
| 1 | SOUTHEAST CONNECTIONS LLC - Construction Services | 131,483,040 |
| 2 | DIVERSIFIED UTILITY SERVICES LLC - Pipeline Contractor | 44,976,441 |
| 3 | BENTON GEORGIA LLC - Construction Services | 37,525,508 |
| 4 | GUNTER CONSTRUCTION CO INC - Construction Services | 31,170,055 |
| 5 | PRIDE UTILITY CONSTRUCTION CO - Construction Services | 22,047,553 |
| 6 | Stake Center Locating - Locate Services | 21,115,077 |
| 7 | SOLAR TURBINES INCORPORATED - Energy Services | 15,089,558 |
| 8 | USIC LOCATING SERVICES LLC - Locate Services | 13,205,950 |
| 9 | GAS TRANSMISSION SYSTEMS - Project Management Services | 11,545,044 |
| 10 | TROY CONSTRUCTION LLC - Construction Services | 10,381,527 |
| 11 | DESCOTO INC - Engineering Services | 9,414,216 |
| 12 | CHART ENERGY & CHEMICALS INC - Construction Services | 7,143,005 |
| 13 | SUNLAND CONSTRUCTION INC - Construction Services | 6,930,714 |
| 14 | MATRIX SERVICE INC - Engineering Services | 6,090,090 |
| 15 | ACE ENTITIES LLC - Construction Services | 5,797,566 |
| 16 | AIMS COMPANIES - Inspection Services | 5,155,365 |
| 17 | SURVIEW FIELD SERVICES INC - Construction Services | 4,880,034 |
| 18 | QM3 UTILITY SERVICES, INC - Meter Inspection | 4,820,799 |
| 19 | GLEEDS - Construction Services | 4,700,686 |
| 20 | E2 CONSULTING ENGINEERS INC - Engineering Services | 4,639,296 |
| 21 | VOLTA CHARGING LLC - Project Management Services | 3,263,121 |
| 22 | HIWASSEE CONSTRUCTION CO INC - Construction Services | 3,118,669 |
| 23 | KIMLEY HORN AND ASSOCIATES INC - Construction Services | 3,113,905 |
| 24 | CAMPOS EPC LLC - Project Control Services | 3,021,308 |
| 25 | POND & COMPANY - Construction Services | 2,921,372 |
| 26 | MCNDT PIPELINE LTD - Construction Services | 2,586,851 |
| 27 | VECTOR FORCE DEVELOPMENT LLC - Construction Services | 2,564,418 |
| 28 | VECOR PIPELINE INTEGRITY INC - Engineering Services | 2,515,355 |
| 29 | ATKINS NORTH AMERICA INC DLBLA FAITHFUL GOULD - Project Management Services | 2,335,002 |
| 30 | ASCEND QUALITY CONTRACTING LLC - Construction Services | 2,324,061 |
| 31 | DAN FITZGERALD AND ASSOCIATES INC - Leak Survey | 2,178,521 |
| 32 | HEATH CONSULTANTS INC - Consulting Services | 2,106,453 |
| 33 | SUBURBAN CONSULTING ENGINEERS INC - Engineering Services | 1,985,868 |
| 34 | GEORGIA DEPTARTMENT OF TRANSPORTATION - Land Services | 1,923,532 |
| 35 | SINGLEPOINT SERVICES - Project Management Services | 1,847,060 |
| 36 | TDW US INC - Construction Services | 1,762,154 |
| 37 | SOUTHERN PIPELINE INC - Construction Services | 1,637,986 |
| 38 | MILHOUSE ENGINEERING AND CONSTRUCTION INC - Engineering Services | 1,608,214 |
| 39 | PLAYER & CO - Construction Services | 1,582,677 |
| 40 | BURNS & MCDONNELL ENGINEERING CO INC - Engineering Services | 1,552,908 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

| Line No. | Description<br>(a) | Amount<br>(in dollars)<br>(b) |
|---|---|---|
| 41 | COLLIERS FACILITY SOLUTIONS LLC - Real Estate Mgt. Services | 1,549,283 |
| 42 | UNITED STEEL STRUCTURES INC - Construction Services | 1,525,674 |
| 43 | H3O TECHNOLOGIES LLC - Pipeline Contractor | 1,517,006 |
| 44 | PHOENIX CONSULTING SERVICES INC - Consulting Services | 1,460,192 |
| 45 | REEVES YOUNG LLC - Construction Services | 1,398,354 |
| 46 | BYERS ENGINEERING CO - Engineering Services | 1,375,543 |
| 47 | SSP INNOVATIONS LLC - Consulting Services | 1,365,850 |
| 48 | HOLLAND & KNIGHT LLP - Legal Services | 1,347,911 |
| 49 | AGD INC - Construction Services | 1,302,080 |
| 50 | TEAM INDUSTRIAL SERVICES INC - Environmental Services | 1,296,602 |
| 51 | BENTLEY BENTLEY AND BENTLEY - Consulting Services | 1,294,829 |
| 52 | INDUSTRIAL SPECIALISTS LLC - Environmental Services | 1,177,576 |
| 53 | GEORGIA 811 UTILITIES PROTECTION CENTER INC - Consulting Services | 1,173,255 |
| 54 | SET ENVIRONMENTAL INC - Environmental Services | 1,166,125 |
| 55 | AVID ENERGY LLC - Engineering Services | 1,030,391 |
| 56 | VERSIV SOLUTIONS LLC - Environmental Services | 990,171 |
| 57 | JOE KNOWS ENERGY C/O ADVANCE PARTNERS - Construction Services | 982,694 |
| 58 | AUDUBON FIELD SOLUTIONS LLC - Engineering Services | 960,600 |
| 59 | SIEMENS ENERGY INC - Long-term Maintenance | 919,263 |
| 60 | R & V CONTRACTORS LLC ROW MOWING - Long-tern Maintenance | 861,773 |
| 61 | KLEINFELDER INC - Engineering Services | 834,889 |
| 62 | LEGACY INTEGRITY LLC - Engineering Services | 790,795 |
| 63 | THE MOSAIC COMPANY - Professional Services | 769,495 |
| 64 | QWF INC - Construction Services | 757,659 |
| 65 | AMERICAN PROCESS MANAGEMENT - Construction Services | 711,965 |
| 66 | COLLIERS ENGINEERING AND DESIGN INC DBA MASER CONSULTING - Engineering Services | 706,694 |
| 67 | INTERO INTEGRITY SERVICES US LLC - Pipeline Contractor | 705,500 |
| 68 | SAPP ENGINEERING & SERVICES LLC - Construction Services | 685,947 |
| 69 | MILHOUSE FORESTRY LLC - Engineering Services | 647,710 |
| 70 | HUNTER UTILITY CONSTRUCTION LLC - Construction Services | 629,796 |
| 71 | MCABEE CONSTRUCTION INC - Construction Services | 625,378 |
| 72 | ITRON INC - Meter Inspection | 617,164 |
| 73 | RAILPROS - Construction Services | 612,895 |
| 74 | GEI CONSULTANTS INC - Environmental Services | 606,167 |
| 75 | HYDROEXCAVATORS LLC - Construction Services | 603,201 |
| 76 | MARK D. CAUDILL - Legal Services | 532,775 |
| 77 | PAXON ENERGY AND INFRASTRUCTURE SERVICES - Construction Services | 526,278 |
| 78 | ROSEN USA - Pipeline Integrity Management | 519,658 |
| 79 | SAMUEL ENGINEERING INC - Engineering Services | 499,303 |
| 80 | SOUTHERN REGION INDUSTRIAL REALTY INC - Land Services | 492,415 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Charges for Outside Professional and Other Consultative Services**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

| Line No. | Description<br>(a) | Amount<br>(in dollars)<br>(b) |
|---|---|---|
| 81 | CSTE INC - Construction Services | 490,856 |
| 82 | JAN X RAY SERVICES INC - Construction Services | 480,627 |
| 83 | STONE RESOURCE LLC - Staffing Services | 455,699 |
| 84 | CAMS TRIDENT LLC - Leak Survey | 430,184 |
| 85 | GOLDT LLC - Pipeline Integrity Management | 430,000 |
| 86 | SHAW PIPELINE SERVICES INC - Construction Services | 419,916 |
| 87 | RIVERO GORDIMER AND COMPANY PA - Consulting Services | 414,288 |
| 88 | THE INTERSECT GROUP LLC - Staffing Services | 394,262 |
| 89 | USIC LOCATING SERVICES INC - Locate Services | 372,324 |
| 90 | RECONN HOLDINGS LLC - Construction Services | 356,309 |
| 91 | BREAK POINT CONSULTING LLC - Consulting Services | 350,798 |
| 92 | BROWN AND CALDWELL - Construction Services | 346,389 |
| 93 | OPUS CORPORATION - Energy Services | 326,200 |
| 94 | GLENCAMP GAS CONTRACTORS - Contracting Services | 318,557 |
| 95 | AZTEC MASONRY AND CONCRETE LLC - Construction Services | 316,659 |
| 96 | URBINT INC - Locate Services | 309,000 |
| 97 | D & J PAINTING AND INSULATION, INC - Construction Services | 304,001 |
| 98 | LITTLER MENDELSON P C - Consulting Services | 273,914 |
| 99 | POPULUS GROUP LLC - Staffing Services | 259,176 |
| 100 | | |
| 101 | | |
| 102 | Other | 10,280,208 |
| 103 | | |
| 104 | | |
| 105 | | |
| 106 | | |
| 107 | | |
| 108 | | |
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| 111 | | |
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| 114 | | |
| 115 | | |
| 116 | | |
| 117 | | |
| 118 | | |
| 119 | | |
| 120 | Total | 498,961,180 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Transactions with Associated (Affiliated) Companies**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

| Line No. | Description of the Good or Service<br>(a) | Name of Associated/Affiliated Company<br>(b) | Account(s) Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|---|---|---|---|---|
| 1 | Allocated Operations and Maintenance Expense (1) | AGL Services Company | Various O&M, 403, 404, 408, 412, 421, 426, 184 | 124,644,618 |
| 2 | | | | |
| 3 | Money Pool Interest | Southern Company Gas | 430 | 14,373,889 |
| 4 | Interest on Promissory Note | Southern Company Gas | 430 | 70,940,799 |
| 5 | Marketer | SouthStar Energy Services LLC | 489.3 | (280,186,918) |
| 6 | Assignment of Shared Assets and Capital Costs | Southern Company Services | 107 | 9,732,826 |
| 7 | Assignment of Shared Assets and Capital Costs | AGL Services Company | 107 | 3,181,139 |
| 8 | Capitalized and Distributed | AGL Services Company | 107 | 25,654,331 |
| 9 | Property, Workers' Comp, General Liability Insurance | AGL Services Company | 924, 925, 926 | 8,593,111 |
| 10 | Capital Payroll | AGL Services Company | 107, 108 | 4,627,591 |
| 11 | Direct Charges Other Than Payroll | Chattanooga Gas | 154 | 2,017 |
| 12 | Operations and Maintenance Payroll | AGL Services Company | Various | 7,698,790 |
| 13 | Capital Payroll | AGL Services Company | 107, 174, 184, 228 | (17,645) |
| 14 | Operations and Maintenance Payroll | AGL Services Company | Various O&M, 408.1 | (964,507) |
| 15 | Direct Charges Other Than Payroll | AGL Services Company | Various O&M, 107, 421, 426.5 | (473,636) |
| 16 | Capital Payroll | Chattanooga Gas | 107, 184 | (11,180) |
| 17 | Operations and Maintenance Payroll and Benefits | Chattanooga Gas | Various O&M, 408.1 | (40,096) |
| 18 | Direct Charges Other Than Payroll | Chattanooga Gas | 930, 930.2, 107, 154 | (22,684) |
| 19 | Capital Payroll | Nicor Gas | 107 | (406) |
| 20 | Direct Charges Other Than Payroll | Nicor Gas | 107 | (2,903) |
| 21 | Recapitalization of Capital Structure - Equity (2) | Southern Company Gas | 207 | 163,915,428 |
| 22 | Recapitalization of Capital Structure - Issuance LT Debt | Southern Company Gas | 223 | 125,752,983 |
| 23 | Recapitalization of Capital Structure - Repayment ST Debt | Southern Company Gas | 234 | (272,586,414) |
| 24 | Dividends | Southern Company Gas | 219 | 167,279,607 |
| 25 | Allocated Operations and Maintenance Expense | AGL Services Company | 408, Var. Oper. and Maint. | 651,352 |
| 26 | Net Cash Activity | AGL Services Company | Various | (10,026,371) |
| 27 | | | | |
| 28 | | | | |
| 29 | (1) Based on agreement with AGL Services Company. | | | |
| 30 | (2) Includes recapitalization of capital struture of $146,833,431 and consolidated tax savings recognized through equity of $17,081,997. | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | Total | | | 162,715,721 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Storage Projects**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

| Line No. | Item<br>(a) | Gas Belonging to Respondent (Dth)<br>(b) | Gas Belonging to Others<br>(Dth)<br>(c) | Total Amount (Dth)<br>(d) |
|---|---|---|---|---|
| | STORAGE OPERATIONS (in Dth) | | | |
| 1 | Gas Delivered to Storage | | | |
| 2 | January | 202,746 | | 202,746 |
| 3 | February | 107,957 | | 107,957 |
| 4 | March | 165,984 | | 165,984 |
| 5 | April | 708,700 | | 708,700 |
| 6 | May | 1,321,570 | | 1,321,570 |
| 7 | June | 1,275,319 | | 1,275,319 |
| 8 | July | 1,203,721 | | 1,203,721 |
| 9 | August | 1,536,163 | | 1,536,163 |
| 10 | September | 936,360 | | 936,360 |
| 11 | October | 799,363 | | 799,363 |
| 12 | November | 67,425 | | 67,425 |
| 13 | December | 149,191 | | 149,191 |
| 14 | TOTAL (Total of lines 2 thru 13) | 8,474,499 | | 8,474,499 |
| 15 | Gas Withdrawn from Storage | | | |
| 16 | January | 1,153,009 | | 1,153,009 |
| 17 | February | 632,719 | | 632,719 |
| 18 | March | 335,679 | | 335,679 |
| 19 | April | 97,630 | | 97,630 |
| 20 | May | 304,790 | | 304,790 |
| 21 | June | 332,449 | | 332,449 |
| 22 | July | 54,741 | | 54,741 |
| 23 | August | 24,733 | | 24,733 |
| 24 | September | 11,902 | | 11,902 |
| 25 | October | 41,357 | | 41,357 |
| 26 | November | 417,333 | | 417,333 |
| 27 | December | 841,221 | | 841,221 |
| 28 | TOTAL (Total of lines 16 thru 27) | 4,247,563 | | 4,247,563 |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Storage Projects**

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

| Line No. | Item (a) | Total Amount* (b) |
|---|---|---|
| | STORAGE OPERATIONS | |
| 1 | Top or Working Gas End of Year (1) | 23,712,099 |
| 2 | Cushion Gas (Including Native Gas) | |
| 3 | Total Gas in Reservoir (Total of line 1 and 2) | 23,712,099 |
| 4 | Certificated Storage Capacity * | 25,747,756 |
| 5 | Number of Injection - Withdrawal Wells | |
| 6 | Number of Observation Wells | |
| 7 | Maximum Days' Withdrawal from Storage | |
| 8 | Date of Maximum Days' Withdrawal | |
| 9 | LNG Terminal Companies (in Dth) | |
| 10 | Number of Tanks | |
| 11 | Capacity of Tanks | |
| 12 | LNG Volume | |
| 13 | Received at "Ship Rail" | |
| 14 | Transferred to Tanks | |
| 15 | Withdrawn from Tanks | |
| 16 | "Boil Off" Vaporization Loss | |

* Conversion factor from Mcf to Dth is 1.022

(1) Note: Part 284 storages are released to the certificated marketers. AGLC does not have access to the inventory in these storages.

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Transmission Lines**

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

| Line No. | Designation (Identification) of Line or Group of Lines<br>(a) | *<br>(b) | Total Miles of Pipe<br>(c) |
|---|---|---|---|
| 1 | Transmission System (Natural Gas) | | 1016 |
| 2 | Transmission System (Landfill Gas) | | 6.5 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
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| 25 | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Auxiliary Peaking Facilities**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility<br>(a) | Type of Facility<br>(b) | Maximum Daily Delivery Capacity of Facility<br>Dth (c) | Cost of Facility (in dollars)<br>(d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? |
|---|---|---|---|---|---|
| 1 | Riverdale | Liquefied Natural Gas | 406,000 | | No |
| 2 | Cherokee | Liquefied Natural Gas | 633,360 | | Yes |
| 3 | Macon | Liquefied Natural Gas | 152,250 | | Yes |
| 4 | | | | | |
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| 30 | | | | | |

| Name of Respondent<br>Atlanta Gas Light Company | This Report is:<br>(1) [X] An Original<br>(2) [ ] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report<br>2023 |
|---|---|---|---|

**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

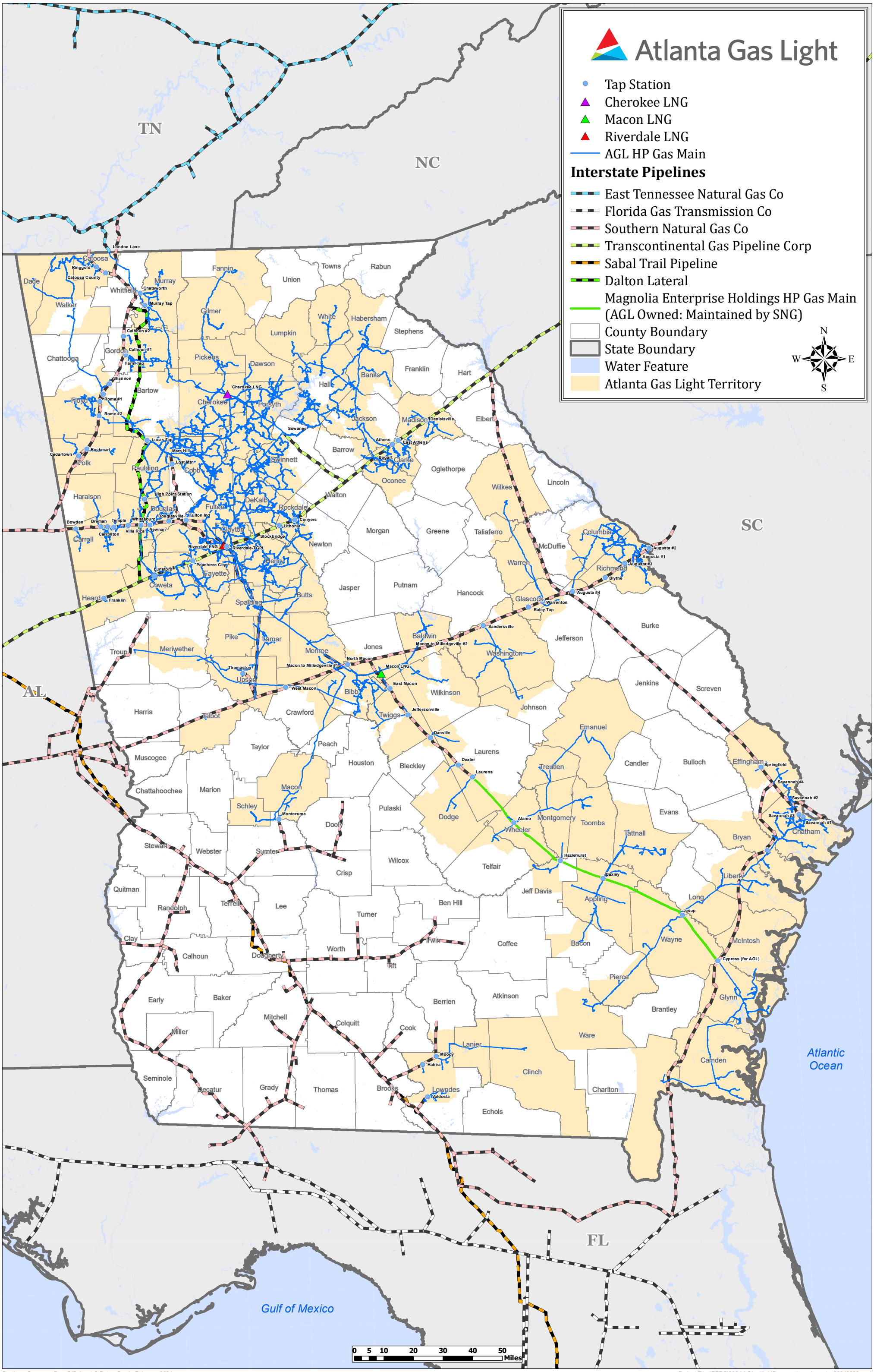
| Line No. | Item (a) | Ref. Page No. of (FERC Form Nos. 2/2-A) (b) | Total Amount of Dth Year to Date (c) | Current Three Months Ended Amount of Dth Quarterly Only |
|---|---|---|---|---|
| 01 | Name of System: | | | |
| 2 | GAS RECEIVED | | | |
| 3 | Gas Purchases (Accounts 800-805) | | | |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 305 | | |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | 217,600,633 | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | | |
| 8 | Gas of Others Received for Production/Extraction/Processing (Account 490 and 491) | | | |
| 9 | Exchanged Gas Received from Others (Account 806) | 328 | | |
| 10 | Gas Received as Imbalances (Account 806) | 328 | | |
| 11 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | | |
| 12 | Other Gas Withdrawn from Storage (Explain) | | | |
| 13 | Gas Received from Shippers as Compressor Station Fuel | | | |
| 14 | Gas Received from Shippers as Lost and Unaccounted for | | | |
| 15 | | | | |
| 16 | Total Receipts (Total of lines 3 thru 15) | | 217,600,633 | |
| 17 | GAS DELIVERED | | | |
| 18 | Gas Sales (Accounts 480-484) | | | |
| 19 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | | |
| 20 | Deliveries of Gas Transported for Others (Account 489.2) | 305 | | |
| 21 | Deliveries of Gas Distributed for Others (Account 489.3) | 301 | 214,568,144 | |
| 22 | Deliveries of Contract Storage Gas (Account 489.4) | 307 | | |
| 23 | Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491) | | | |
| 24 | Exchange Gas Delivered to Others (Account 806) | 328 | | |
| 25 | Gas Delivered as Imbalances (Account 806) | 328 | | |
| 26 | Deliveries of Gas to Others for Transportation (Account 858) | 332 | | |
| 27 | Other Gas Delivered to Storage (Explain) | | | |
| 28 | Gas Used for Compressor Station Fuel | 509 | | |
| 29 | | | | |
| 30 | Total Deliveries (Total of lines 18 thru 29) | | 214,568,144 | |
| 31 | GAS LOSSES AND GAS UNACCOUNTED FOR | | | |
| 32 | Gas Losses and Gas Unaccounted For | | 3,032,489 | |
| 33 | TOTALS | | | |
| 34 | Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32) | | 217,600,633 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Atlanta Gas Light Company | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | 2023 |

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
(a) Transmission lines.
(b) Incremental facilities.
(c) Location of gathering areas.
(d) Location of zones and rate areas.
(e) Location of storage fields.
(f) Location of natural gas fields.
(g) Location of compressor stations.
(h) Normal direction of gas flow (indicated by arrows).
(i) Size of pipe.
(j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
(k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

Please refer to the attached map on the following page.


Atlanta Gas Light
Tap Station
Cherokee LNG
Macon LNG
Riverdale LNG
AGL HP Gas Main
Interstate Pipelines
East Tennessee Natural Gas Co
Florida Gas Transmission Co
Southern Natural Gas Co
Transcontinental Gas Pipeline Corp
Sabal Trail Pipeline
Dalton Lateral
Magnolia Enterprise Holdings HP Gas Main (AGL Owned: Maintained by SNG)
County Boundary
State Boundary
Water Feature
Atlanta Gas Light Territory
N
W
E
S
TN
NC
SC
AL
FL
Gulf of Mexico
Atlantic Ocean
London Lane
Catoosa
Ringgold
Catoosa County
Dade
Walker
Whitfield
Murray
Chatsworth
Murray Tap
Fannin
Union
Towns
Rabun
Gilmer
Lumpkin
White
Habersham
Stephens
Calhoun #2
Calhoun #1
Gordon
Chattooga
Farm Tap
Shannon
Pickens
Dawson
Cherokee LNG
Cherokee
Forsyth
Hall
Banks
Franklin
Hart
Floyd
Rome #1
Rome #2
Bartow
Suwanee
Jackson
Madison
Danielsville
Elbert
Lucas Tap
Mars Hill
Rockmart
Cedartown
Polk
Lost Mtn
Paulding
Cobb
Gwinnett
Barrow
Athens
East Athens
Bogart
Clarke
Oconee
Oglethorpe
Wilkes
Lincoln
Columbia
Augusta #2
Augusta #1
Augusta #3
Richmond
Blythe
Augusta #4
Warren
McDuffie
Taliaferro
Greene
Morgan
Newton
Bowden
Breman
Temple
Whitesburg
Villa Rica
Carrollton
Carroll
Newnan
Douglasville
Fulton Ind
Douglas
Haralson
High Point Station
Fulton
DeKalb
Rockdale
Conyers
Lithonia
Clayton
Stockbridge
Riverdale LNG
Riverdale-TGPL
Peachtree City
Fayette
Lunsford
Coweta
Heard
Franklin
Spalding
Butts
Henry
Jasper
Putnam
Hancock
Walton
Glascock
Warrenton
Raley Tap
Sandersville
Burke
Jefferson
Jones
Monroe
Pike
Lamar
Meriwether
Troup
Thomaston
Upson
Macon to Milledgeville #1
North Macon
Macon LNG
East Macon
West Macon
Baldwin
Macon to Milledgeville #2
Washington
Wilkinson
Johnson
Jenkins
Screven
Bibb
Twiggs
Jeffersonville
Harris
Talbot
Crawford
Taylor
Peach
Houston
Bleckley
Danville
Laurens
Dexter
Treutlen
Emanuel
Candler
Bulloch
Effingham
Springfield
Savannah #4
Savannah #2
Savannah #3
Savannah #1
Chatham
Evans
Toombs
Tattnall
Bryan
Liberty
Long
Muscogee
Chattahoochee
Marion
Schley
Macon
Montezuma
Pulaski
Dodge
Alamo
Wheeler
Montgomery
Hazlehurst
Baxley
Jesup
Appling
Jeff Davis
Wayne
Bacon
Pierce
Brantley
Glynn
McIntosh
Cypress (for AGL)
Stewart
Webster
Sumter
Dooly
Wilcox
Crisp
Telfair
Ben Hill
Turner
Lee
Terrell
Randolph
Quitman
Clay
Calhoun
Dougherty
Worth
Tift
Irwin
Coffee
Berrien
Atkinson
Ware
Lanier
Clinch
Charlton
Camden
Early
Baker
Mitchell
Colquitt
Cook
Miller
Seminole
Decatur
Grady
Thomas
Brooks
Lowndes
Valdosta
Moody
Hahira
Echols
0 5 10 20 30 40 50
Miles