

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 1

RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable only to residential consumers for all uses located on the residential premises and supplied through one meter. Non-residential, separately metered loads shall not be served under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge	@	\$30.00
Energy Charge	@	9.3 ¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

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TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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Effective: With billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 2

COMMERCIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers for commercial and industrial service for all uses, including lighting, heating, and power, which necessitates the installation of 50 kVA or less transformer capacity. Single-phase loads requiring more than 50 kVA transformer capacity shall not be served under this rate; provided, however, that existing single-phase loads, as of July 1, 1998, requiring more than 50 kVA of transformer capacity, may continue to be served under this rate.

TYPE OF SERVICE

Single-phase and multi-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge	@	\$32.50
Energy Charge	@	10.8 ¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge. Where multi-phase service is supplied, the minimum monthly charge shall be based on \$1.25 per kVA of transformer capacity installed.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

CONDITIONS OF SERVICE

1. The Cooperative shall designate the metering point. Should metering be of the current transformer type furnished by the Cooperative and maintained on the Cooperative's pole facilities, one overhead service line to the consumer's building will be provided at no cost to the consumer.

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2. In the event primary metering is provided, the Cooperative shall make the determination as to what extent and on what basis extensions shall be made.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rate shall apply.

Effective: For billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 3

LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers for all types of usage whose service requirements necessitate the installation of more than 50 kVA of transformer capacity.

TYPE OF SERVICE

Single or multi-phase, 60 Hertz, at standard voltages.

MONTHLY RATE

Service Charge	@	\$75.00
Demand Charge		
All kW of Billing Demand	@	\$6.25 per kW
Energy Charge:		
First 200 kWh per kW of Billing Demand	@	9.4¢ per kWh
Next 200 kWh per kW of Billing Demand	@	7.3¢ per kWh
Over 400 kWh per kW of Billing Demand	@	6.7¢ per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding 11 months.

For the billing months of June through September, the Billing Demand shall be the greater of:

1. The current actual demand or,
2. Ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September) or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter

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month (October through May).

For the billing months of October through May, the Billing Demand shall be the greater of:

1. Ninety-five percent (95%) of the highest summer month (June through September) or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is more than one-half the measured kW in the current month, at \$.30 per kVAR.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly adjustment provision, Schedule MAF.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.25 per kVA of installed transformer capacity.
3. The applicable service charge and billing demand charge.

CONDITIONS OF SERVICE

The Cooperative shall designate the metering point. Should metering be of the current transformer type furnished by the Cooperative and maintained on the Cooperative's pole facilities, one overhead service line to the consumer's building will be provided at no cost to the consumer.

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If primary metering is provided, the Cooperative shall make the determination as to what extent and on what basis extensions shall be made. Installations already metered on a primary basis shall have an additional monthly service charge added to the regular monthly billing, such charge being \$3.00 per service point. Each consumer-owned lighting unit shall also be considered a service point in arriving at the total monthly charge.

TERM OF CONTRACT

Service hereunder is subject to the execution of a written agreement for service between the Cooperative and the consumer for an initial term of not less than five (5) years. However, the agreement will renew for twelve-month periods at the end of the initial contract period unless either party gives the other not less than three (3) months' notice in writing of intent to terminate service at this location.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

TERMS OF PAYMENT

The above rates are net, the gross rates being 10 percent higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply.

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THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 4

IRRIGATION SERVICE

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers for irrigation service of not less than 20 Horsepower (H.P.) and service to center pivot tower motors and phase converters used in irrigation operations.

TYPE OF SERVICE

Single and multi-phase, 60 Hertz, at standard voltages.

MONTHLY RATE

Service Charge	@	\$30.00
Capacity Charge	@	\$ 1.10 per H.P.
Energy Charges		
On-Peak Energy	@	15.5¢ per kWh
Off-Peak Energy	@	9.7¢ per kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

On-Peak Energy is defined as the energy used by the consumer during the hours ending 3:00 p.m. through 8:00 p.m. Eastern Prevailing Time, weekdays, June 1 through September 30. Off-Peak Energy is defined as the energy used by the consumer during all hours other than the On-Peak hours described above.

DETERMINATION OF HORSEPOWER (H.P.)

The horsepower (H.P.) for billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10% of the input for motor losses.

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LINE EXTENSION COSTS**

Unless otherwise provided for in the Agreement for Electric Service, an impact fee shall be paid to the Cooperative prior to construction for necessary building and/or re-phasing the Cooperative's power lines and/or increasing line capacities. Calculations will be made on the basis that the delivery point will be outside of the irrigated area and can be served with overhead type construction. The consumer must pay the entire cost of underground primary construction required, less any trenching and back-filling provided by the consumer.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following charges as determined for the consumer in question:

1. The minimum monthly charges specified in the contract for service.
2. The monthly Service Charge.
3. \$52.00.

TERM OF CONTRACT

Service hereunder is subject to the execution of an Agreement for Electric Service between the Cooperative and the consumer for an initial term of not less than five (5) years. However, the agreement will renew for twelve-month periods at the end of the initial term unless either party gives the other not less than three (3) months' notice in writing of intent to terminate service.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERM OF PAYMENT

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Charges are net, the gross being ten percent higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply.

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SCHEDULE 5

GENERAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to farm-related installations, governmental offices, community halls and other incidental uses thereto, and other farm and residential ancillary loads, not meeting the qualification requirements of other rate schedules, for all uses; provided, that the applicable maximum allocated transformer capacity is 75 kVA.

TYPE OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages

MONTHLY RATE

Service Charge	@	\$30.00	per month
Energy Charges	@	9.3¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

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TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

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THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 6

CHURCH SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to synagogues and churches of all denominations for service to sanctuaries, fellowship halls, and/or other church-related operations and incidental uses thereto.

TYPE OF SERVICE

Single-phase and multi-phase 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge			@	\$32.50	per month
Energy Charges					
	First	250 kWh	@	13.0¢	per kWh
	Over	250 kWh	@	10.8¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge. Where multi-phase service is supplied, the minimum monthly charge shall be based on \$1.25 per kVA of transformer capacity installed.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

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TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

Effective: For Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 7

LARGE INDUSTRIAL POWER SERVICE

AVAILABILITY

Available at an agreed upon point of delivery, in accordance with the Corporation's Service Rules and Regulations and subject to the execution of a written agreement for electrical service between the Corporation and the Consumer. Service under this schedule is not available for temporary, standby, or breakdown service or for parallel operation unless specifically agreed to in writing by the Corporation in a supplemental Agreement for Electric Service.

APPLICABILITY

Applicable only to Large Industrial Consumers with connected loads of a minimum of 25 MW. Electric service of one standard voltage will be delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Service shall be provided as set forth in the Agreement for Electric Service between the Corporation and the Consumer.

MONTHLY RATE

Monthly Service Charge	@	\$ 1,000.00	per month
Power Production Demand Charge	@	\$ 4.00	per kW
Transmission Service Charge	@	\$ 1.55	per kW
Energy Scheduling Charge	@	\$ 0.0005	per kWh
Retail Service Charge	@	\$ 0.0011	per kWh

CONTRACT ENERGY CHARGE

Energy charges, including excess/deficit charges, imbalance charges and terms of delivery are as specified in the wholesale energy providers' term sheets for the term of the Agreement for Electric Service.

FACILITIES CHARGES

Wholesale Supplier Facilities Charge:

The full or prorated amount of any facilities charge billed to the Corporation by Georgia Transmission Corporation (GTC) for facilities provided by GTC specifically to furnish service hereunder, times GTC's investment charge factor for substation and transmission investment, as provided in the Agreement for Electric Service.

EMC Facilities Charge:

The dollar investment in facilities provided by the Corporation specifically to furnish demand and energy to the Consumer, hereunder, times a monthly carrying cost factor as provided in the Agreement for Electric Service.

DETERMINATION OF POWER PRODUCTION DEMAND

For the months of January through December of each year, the Power Production Demand shall be the Consumer's average kilowatt demand coincident with Georgia Transmission Corporation's (GTC's) five highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

DETERMINATION OF TRANSMISSION DEMAND

For the months of January through December of each year, the Transmission Demand shall be the Consumer's average kilowatt demand coincident with Georgia Transmission Corporation's (GTC's) five highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

ADJUSTMENTS

Transmission Service Charge Adjustment:

To the Transmission Service Charge provided hereunder, an adjustment shall be made to reflect any variation between the transmission service charge specified in the monthly rate and the actual transmission charges incurred by the Corporation for power and energy delivered to the Consumer served herein.

Energy Scheduling Charge Adjustment:

To the Energy Scheduling Charge provided hereunder, an adjustment shall be made to reflect any variation between the Energy Scheduling Charge specified in the monthly rate and the actual scheduling/operations charges incurred by the Corporation for power and energy delivered to the Consumer served herein.

Reactive Demand Adjustment:

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is more than one-half the measured kW in the current month, at \$.30 per kVAR.

Tax Adjustment:

In addition to all other charges contained herein, the Consumer shall pay any sales, use, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation because of such service; provided, however, that no such tax shall be charged if the

Consumer has furnished to the Corporation evidence of the Consumer's exemption from liability for such tax.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in the above provision entitled "Monthly Rate."
2. The charge as may be specified in the Agreement for Electric Service between the Corporation and the Consumer.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the Agreement for Electric Service between the Corporation and the Consumer.

TERM OF CONTRACT

The term of the Contract shall be as specified in the Agreement for Electric Service between the Corporation and the Consumer.

MEMBERSHIP

- A. The Consumer shall become a member of the Corporation, shall pay the membership fee, and be bound by such rules and regulations as may from time to time be adopted by the Corporation.
- B. The parties acknowledge that, while the Corporation is required by statute and by its by-laws to operate as a non-profit corporation, the Corporation is required by statute and by its by-laws to set rates and charges sufficient not only to cover operating costs and expenses and interest and amortization of outstanding obligations but also to establish reasonable capital reserves; and that the rates and charges provided for herein have accordingly been established to the end that the member will furnish an appropriate and equitable amount of such capital reserve in addition to making payment for the actual costs of service rendered hereunder and for an appropriate share of the outstanding obligations of the Corporation. Due to the amount and character of the electric power and energy to be supplied hereunder, it is understood and agreed that, unless the Corporation be prevented from so doing by any authority or agency having jurisdiction in the premises, it shall compute the member's capital credits by determining the actual costs and expenses assignable and allocable to the member for its service hereunder and shall assign capital credits to the member accordingly.

Effective for bills rendered on or after February 1, 2016

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 8

ATHLETIC FIELD LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

To schools, governmental agencies and nonprofit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule.

TYPE OF SERVICE

Single-phase and multi-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge	@	\$32.50	per month
Facilities Charge	@	\$0.30	per kVA
Energy Charge	@	10.8¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the total of the Service Charge and Facilities Charge stated above.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

CONDITIONS OF SERVICE

The consumer shall own all poles, wire, and other distribution facilities beyond the Cooperative's point of delivery. The Cooperative will provide one transformer, or transformer bank, for each athletic recreational field. All transformers owned by the consumer must be properly fused and of such types and characteristics as conform to the Cooperative's standards. When service is supplied to more than one transformer or transformer bank, the Cooperative may meter such an installation at primary voltage.

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The Cooperative will not extend its primary distribution system to serve athletic field lighting systems unless the consumer agrees to pay, in advance of construction, an impact fee as determined in accordance with the Cooperative's Service Rules and Regulations.

Maintenance of athletic field lighting equipment is not provided for under this schedule. Should consumer request this service, the Cooperative may provide maintenance to the athletic field lighting equipment under a separate maintenance contract. Maintenance work of this type will be performed during regular business hours as soon as practical after notification of the Cooperative by the consumer that service has been interrupted.

TERM OF CONTRACT

The original term of contract shall be for one year (12 months), and thereafter until terminated by either party on thirty (30) days written notice, but the Cooperative may require a contract of original term to FIVE (5) years and may require an advance payment up to one-half of the estimated revenue for the term of the contract.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

Effective: For Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 9

OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative and subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable only for dusk to dawn lighting by means of photo-electric controlled lighting that is owned and maintained by the Cooperative and poles conforming to the Cooperative's specifications.

MONTHLY RATE

SECTION A - OVERHEAD WIRING

Code	Nominal Lamp Wattage	Lumens	Description	kWh	Monthly Charge
R1/T1	175	7,000	MV-Open	70	\$ 10.75*
R1/T2	400	20,000	MV-Open	160	\$ 16.50*
R1/T3	400	20,000	MV-Cobra	160	\$ 17.50*
R1/T7	175	7,000	MV-Open-Metered	0	\$ 7.75*
R1/T8	400	20,000	MV-Open-Metered	0	\$ 10.75*
R2/T1	100	9,500	HPS-Open	40	\$ 10.75*
R2/T2	100	9,500	HPS-Open-Metered	0	\$ 7.75*
R2/T3	250	27,500	HPS-Open	100	\$ 14.75
R2/T4	250	27,500	HPS-Cobra	100	\$ 16.00
R2/T5	250	27,500	HPS-Flood	100	\$ 18.25
R2/T6	400	50,000	HPS-Cobra	160	\$ 20.25
R2/T7	400	50,000	HPS-Flood	160	\$ 21.25
R2/T8	1000	82,500	HPS-Flood	360	\$ 34.25
R2/T9	400	50,000	HPS-Open-Metered	0	\$ 12.50
R5/T1	250	27,500	MH-Open	120	\$ 16.25
R5/T2	250	27,500	MH-Cobra	120	\$ 17.75
R5/T3	250	27,500	MH-Flood	120	\$ 18.25
R5/T4	400	50,000	MH-Cobra	175	\$ 21.25
R5/T5	400	50,000	MH-Flood	175	\$ 25.25
R5/T6	1000	82,500	MH-Flood	394	\$ 35.25
R5/T7	400	50,000	MH-Flood – Metered	0	\$ 16.50
R5/T8	1000	82,500	MH-Flood – Metered	0	\$ 20.25
R8/T1	50	6,900	LED-Open	18	\$ 10.75
R8/T9	50	6,900	LED-Open –Metered	0	\$ 9.75
R8/T7	260	27,000	LED-Cobra	94	\$ 20.25

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R9/T2	95	12,390	LED-Open	35	\$	15.00
R9/T3	129	15,190	LED-Flood	47	\$	19.75
R9/T4	240	22,350	LED-Flood	87	\$	26.25
R9/T5	363	32,300	LED-Flood	130	\$	30.25

SECTION B - UNDERGROUND WIRING

Code	Nominal Lamp Wattage	Lumens	Type	kWh		Monthly Charge
R1/T4	175	7,000	MV-Open	70	\$	16.75*
R1/T5	400	20,000	MV-Open	160	\$	25.00*
R1/T6	400	20,000	MV-Cobra	160	\$	26.50*
R3/T1	100	9,500	HPS-Open	40	\$	16.75*
R3/T3	250	27,500	HPS-Open	100	\$	20.25
R3/T4	250	27,500	HPS-Cobra	100	\$	20.75
R3/T5	250	27,500	HPS-Flood	100	\$	23.00
R3/T6	400	50,000	HPS-Cobra	160	\$	25.25
R3/T7	400	50,000	HPS-Flood	160	\$	25.75
R3/T8	1000	82,500	HPS-Flood	360	\$	37.75
R3/T9	250	27,500	HPS-Open-Metered	0	\$	15.50
R6/T1	250	27,500	MH-Open	120	\$	21.75
R6/T2	250	27,500	MH-Cobra	120	\$	23.50
R6/T3	250	27,500	MH-Flood	120	\$	25.00
R6/T4	400	50,000	MH-Cobra	175	\$	28.75
R6/T5	400	50,000	MH-Flood	175	\$	30.00
R6/T6	1000	82,500	MH-Flood	394	\$	41.75
R6/T7	400	50,000	MH-Flood-Metered	0	\$	23.00
R6/T8	1000	82,500	MH-Flood-Metered	0	\$	27.25
R6/T9	400	50,000	MH-DECA	175	\$	31.00
R8/T2	50	6,900	LED-Open	18	\$	16.75
R8/T8	260	27,480	LED-Cobra	94	\$	25.25
R9/T6	240	22,350	LED-Flood	87	\$	31.25
R9/T7	363	32,300	LED-Flood	130	\$	35.25

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SECTION C – SPECIAL APPLICATIONS – UNDERGROUND WIRING

Code	Nominal Lamp Wattage	Lumens	Type	kWh	Monthly Charge
R7/T1	100	9,500	HPS-SALEM	40	\$ 13.25
R9/T1	67	5,700	LED-SALEM	25	\$ 18.50
R7/T2	100	9,500	HPS-AMERICANA	40	\$ 20.50
R7/T3	1000	82,500	MH-DECA	394	\$ 42.00
R7/T4	400	50,000	MH-CRITERION	175	\$ 28.50
R8/T3	208	23,000	LED-AREA	75	\$ 32.75
R8/T4	275	31,000	LED-AREA	99	\$ 41.50
R8/T5	208	23,000	LED-AREA-Mtr'd	0	\$ 24.75
R8/T6	275	31,000	LED-AREA- Mtr'd	0	\$ 30.25

SECTION D – POLE AND TRANSFORMER CHARGES

Code	Description	Monthly Charge
R4/T1	Wood Pole – 30 ft. (Lift and Mounting Poles)	\$3.00
R4/T2	Transformer	\$8.00
R4/T3	Fiberglass Pole, 20 ft., Direct Burial	\$6.00
R4/T6	Fiberglass Pole, 35 ft., Direct Burial	\$12.00
R4/T7	Aluminum Pole, 20 ft., Direct Burial	\$6.00
R4/T8	Steel Pole, 22 ft., with Concrete Base	\$22.00
R4/T9	Steel Pole, 35 ft., with Concrete Base	\$26.00

NOTES TO SECTIONS A THROUGH D

- (1) Where the light fixture cannot be installed on an existing pole, monthly pole charges apply to each pole required for lighting service. See Section D.
- (2) Mounted on 30-foot wood pole. Charges include the cost of the mounting pole for the applications listed in Section B.
- (3) Charges listed in Section C do not include poles. Applicable monthly pole charges are listed in Section D and will be added to the charges of Section C.
- (4) Fixtures marked with an asterisk (*) will no longer be provided as new installations as of September 1, 2015.
- (5) In addition to the charges above, the Cooperative may charge an impact fee for any work requiring the setting, moving or removal of poles serving fixtures in this rate schedule.

**THE SATILLA REMC
SCHEDULE 9
OUTDOOR LIGHTING SERVICE
PAGE 4**

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

CONDITIONS OF SERVICE

1. The Cooperative will furnish, install, operate and maintain the lighting equipment, including lamp, luminaire, bracket attachment, control device, poles and necessary wiring, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage except in cases where the service is designed and priced to be provided through the meter.
2. The Cooperative will maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer. Lamp replacement and other service or maintenance activities shall be performed during regular business hours as soon as practical after notification of the Cooperative by the consumer that service has been interrupted. However, the consumer shall reimburse the Cooperative for the cost of any such maintenance work which is required because of vandalism or willful or negligent destruction.
3. The above monthly rates will apply only to fixtures and poles designated as standard equipment by the Cooperative.
4. Where it is necessary for the Cooperative to install a pole-mounted transformer for the exclusive purpose of providing secondary service (120/240 volts) for one or more lighting luminaires, a monthly transformer charge of \$8.00 will be billed to the consumer for each such transformer required.

TERM OF CONTRACT

The original term of the lighting contract shall be a minimum of one year, and thereafter until terminated by either party on thirty (30) days written notice. The Cooperative reserves the right to require the consumer to execute a multi-year contract prior to the installation of any lighting fixtures requiring one or more poles, up to an original term to FIVE (5) years and may require an advance payment up to one-half of the estimated revenue for the term of the contract.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative because of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

**THE SATILLA REMC
SCHEDULE 9
OUTDOOR LIGHTING SERVICE
PAGE 5**

TERMS OF PAYMENT

The above charges are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

Effective: For Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 10

INDUSTRIAL AND LARGE GOVERNMENTAL SERVICE

AVAILABILITY

Available at agreed upon points of delivery, in accordance with the Service Rules and Regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer. Service under this schedule is not available for temporary, standby, or breakdown service, or for parallel operation unless specifically agreed to in writing by the Cooperative in a supplemental agreement for electric service.

APPLICABILITY

Applicable to industrial, commercial, and governmental consumers where the connected load is 900 kW or greater; however new consumers with initial hourly demands more than 5000 kW may not be served hereunder.

TYPE OF SERVICE

Electric service of one standard voltage will be delivered at one point and metered at or compensated to that voltage. Service shall be provided as set forth in the agreement for electric service between the Cooperative and the consumer.

MONTHLY RATE

Service Charge	@	\$350.00	per month
Capacity Charges			
Power Production Demand	@	\$4.00	per kW
Transmission Demand	@	\$1.50	per kW
Non-Coincident Peak (NCP) Demand	@	\$1.35	per kW
Energy Charge	@	4.5¢	per kWh
Facilities Charges			

Transmission Facilities Charge

The full or prorated amount of any facilities charge billed to the Cooperative by Georgia Transmission Corporation (GTC) pertaining to the investment in facilities provided by GTC specifically to furnish service hereunder.

**THE SATILLA REMC
SCHEDULE 10
INDUSTRIAL AND LARGE GOVERNMENTAL SERVICE
PAGE 2**

Distribution Facilities Charge

The dollar investment in facilities provided by the Cooperative specifically to furnish demand and energy to the consumer, hereunder, times a monthly carrying cost factor of 1.5%.

DETERMINATION OF CAPACITY REQUIREMENTS

Power Production Demand -

For the months of January through December of each year, the Power Production Demand shall be the consumer's average kilowatt demand coincident with GTC's 5 highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

Transmission Demand -

For the months of January through December of each year, the Transmission Demand shall be the consumer's average kilowatt demand coincident with GTC's 5 highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

Non-Coincident Peak (NCP) Demand -

The Non-Coincident Peak (NCP) billing demand shall be the consumer's highest 60-minute demand measured during the current month, but shall be not less than 50 percent of the contract demand provided in the agreement for electric service; provided, however, that any consumer served hereunder either (1) without any distribution facilities provided by the Cooperative, or (2) solely by distribution facilities installed by the Cooperative dedicated to providing service only to that consumer, shall have an NCP Demand equal to zero ("0").

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which GTC (or its agent) has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Power Production Demand and Transmission Demand.

The Cooperative, if requested by the consumer, shall make diligent and timely effort to relay the notice it receives from GTC regarding projected peak periods to the consumer. Typically, notice will be provided approximately two hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice,

**THE SATILLA REMC
SCHEDULE 10
INDUSTRIAL AND LARGE GOVERNMENTAL SERVICE
PAGE 3**

however, does not relieve the consumer from any obligations with respect to determination of the consumer's capacity requirements defined above

TRANSMISSION COST ADJUSTMENT

The Transmission Demand charge stated in the above MONTHLY RATE provision shall be adjusted to reflect the difference between that stated charge and the actual transmission charge per kilowatt billed by GTC.

ENERGY COST ADJUSTMENT

Beginning January of each year, the Energy Charge stated in the above MONTHLY RATE provision shall be increased or decreased by an Energy Cost Adjustment (ECA) to reflect the difference between the budgeted cost per kilowatt-hour of the variable charges billed to the Cooperative by its wholesale energy suppliers for that year and a base cost of \$0.0415 per kilowatt-hour. Should, however, it appears at any time during the year that continued use of the ECA then in effect for the remainder of the year will result in a substantial over or under recovery of the applicable wholesale power cost, the Cooperative may modify the existing ECA to recover such cost more accurately.

REACTIVE DEMAND ADJUSTMENT

Unless provided otherwise in the agreement for electric service, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the consumer's highest 60-minute kVAR measured during the month. The Cooperative shall bill the consumer \$.30 per kVAR for excess reactive demand, defined as that portion of kVAR which is more than one-half the measured NCP Demand for the current month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following:

- A. The sum of the charges contained in the above provision entitled "MONTHLY RATE."
- B. The charge as may be specified in the agreement for electric service between the Cooperative and the consumer.

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate and/or arrangements under which the Cooperative purchases power from its wholesale suppliers, the Cooperative reserves the right to modify correspondingly the charges and provisions stated herein, subject to any exceptions thereto set forth in the agreement for electric service.

**THE SATILLA REMC
SCHEDULE 10
INDUSTRIAL AND LARGE GOVERNMENTAL SERVICE
PAGE 4**

OTHER WHOLESALE CHARGES

To the extent the Cooperative incurs any charges for wholesale electric service that are directly related to providing service to the consumer hereunder, which are not otherwise covered under other provisions of the rate schedule, the Cooperative reserves the right to pass-through those charges to the consumer on the same basis as such are incurred by the Cooperative.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the agreement for electric service between the Cooperative and the consumer.

TERM OF CONTRACT

Service hereunder shall be for a period of not less than five years, and thereafter on year-to-year terms unless provided otherwise in the agreement for electric service.

Effective: For Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 13

HIGH LOAD FACTOR INTERRUPTIBLE - CRYPTO POWER SERVICE

AVAILABILITY

Available at an agreed upon point of delivery, in accordance with the Corporation's Service Rules and Regulations and subject to the execution of a written agreement for electrical service between the Corporation and the Consumer. Service under this schedule is not available for temporary, standby or breakdown service or for parallel operation unless specifically agreed to in writing by the Corporation in a supplemental Agreement for Electric Service.

APPLICABILITY

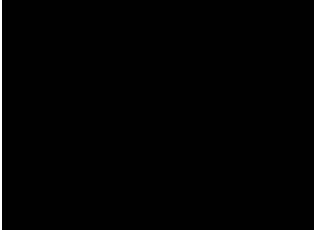
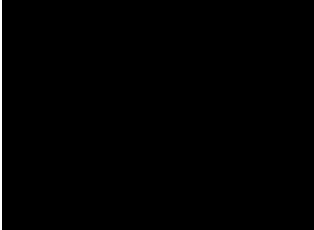
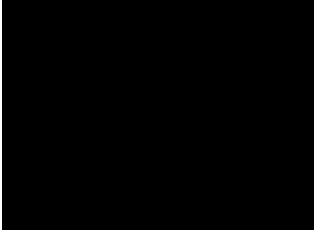
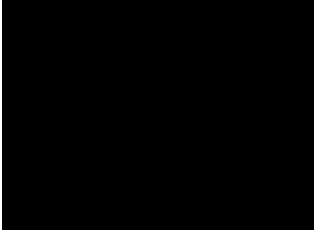


Applicable only to Crypto Mining or similar consumers with measured loads of a minimum of 5 MW. Consumer shall maintain a billing load factor of 80% or greater. Load factor shall be computed annually on a calendar year basis. Consumers not previously served by the Corporation may satisfy this requirement with estimated data. Load factor shall be calculated as the amount of energy consumed during the 12-month period divided by the product of the Consumer's average monthly Distribution Demand and the number of non-interruptible hours in the 12-month period.

Electric service of one standard voltage will be delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Service shall be provided as set forth in the Agreement for Electric Service between the Corporation and the Consumer.

MONTHLY RATE

Monthly Service Charge	@	
Power Production Demand Charge	@	
Transmission Demand Charge	@	
Operations Charge	@	
Energy Charges		
A. All kWh Metered for Billing Period	@	
B. Total Energy Charges from "A" times adder %	@	

DETERMINATION OF ENERGY CHARGE

The Energy Charge shall be billed based on the Corporation's transactions in the wholesale energy market incurred in serving consumer's load. Such costs shall be determined by the Corporation and shall be the sum of all applicable costs from the Corporation's wholesale energy providers and the Corporation's \$/kWh charges, as further provided in the Agreement for Electric Service.

The Energy Charge may be administered using a preliminary Energy Charge for the present month and a true-up to the Energy Charge for differences between the preliminary and actual energy costs in prior months. Such true-up may be either an additional charge or credit to the Consumer.

FACILITIES CHARGES

Wholesale Supplier Facilities Charge:

The full or prorated amount of any facilities charge billed to the Corporation by Georgia Transmission Corporation (GTC) for facilities provided by GTC specifically in order to furnish service hereunder, times GTC's investment charge factor for substation and transmission investment, as provided in the Agreement for Electric Service.

EMC Facilities Charge:

The dollar investment in facilities provided by the Corporation specifically in order to furnish demand and energy to the Consumer, hereunder, times a monthly carrying cost factor as provided in the Agreement for Electric Service.

DETERMINATION OF BILLING DEMANDS

Power Production - For the months of January through December of each year, the Power Production Demand shall be the Consumer's average kilowatt demand coincident with Georgia Transmission Corporation's (GTC's) 5 highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

Transmission - For the months of January through December of each year, the Transmission Demand shall be the Consumer's average kilowatt demand coincident with Georgia Transmission Corporation's (GTC's) 5 highest 60-minute demands established during "Peak Period Notification Hours" occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's system peak demand.

For loads newly covered by Schedule 13 for which no hourly demand data is available, the Production and Transmission billing demands shall be based on demands established by the Corporation.

Operations Charge – The Operations Charge shall be based on the consumer's highest 60-minute demand measured during the current month but shall not be less than 50 percent of the contract demand provided in the Agreement for Electric Service.

DETERMINATION OF ENERGY REQUIREMENTS

For billing purposes, the metered energy amounts shall be increased for transmission losses using the following formula:

$$\text{Metered kWh} / (1 - L)$$

Where, L = the energy loss percentage, as it may change from time to time, used in the administration of the Georgia Integrated Transmission System ("ITS") Agreement for the difference in energy deliveries between the low-side of the distribution substation and Level B-1, as determined in the ITS Agreement.

ADJUSTMENTS

Transmission Service Charge Adjustment:

To the Transmission Service Charge provided hereunder, an adjustment shall be made to reflect any variation between the transmission service charge specified in the monthly rate and the actual transmission charges incurred by the Corporation for power and energy delivered to the Consumer served herein.

Reactive Demand Adjustment:

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is in excess of one-half the measured kW in the current month, at \$.30 per kVAR.

Tax Adjustment:

In addition to all other charges contained herein, the Consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service; provided, however, that no such tax shall be charged if the Consumer has furnished to the Corporation evidence of the Consumer's exemption from liability for such tax.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in the above provision entitled "Monthly Rate."
2. The Contract Minimum charge as may be specified in the Agreement for Electric Service between the Corporation and the Consumer.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the Agreement for Electric Service between the Corporation and the Consumer.

TERM OF CONTRACT

The term of the Contract shall be as specified in the Agreement for Electric Service between the Corporation and the Consumer.

MEMBERSHIP

- A. The Consumer shall become a member of the Corporation, shall pay the membership fee and be bound by such rules and regulations as may from time to time be adopted by the Corporation.
- B. The parties acknowledge that, while the Corporation is required by statute and by its by-laws to operate as a non-profit corporation, the Corporation is required by statute and by its by-laws to set rates and charges sufficient not only to cover operating costs and expenses and interest and amortization of outstanding obligations but also to establish reasonable capital reserves; and that the rates and charges provided for herein have accordingly been established to the end that the member will furnish an appropriate and equitable amount of such capital reserve in addition to making payment for the actual costs of service rendered hereunder and for an appropriate share of the outstanding obligations of the Corporation. Due to the amount and character of the electric power and energy to be supplied hereunder, it is understood and agreed that, unless the Corporation be prevented from so doing by any authority or agency having jurisdiction in the premises, it shall compute the member's capital credits by determining the actual costs and expenses assignable and allocable to the member for its service hereunder and shall assign capital credits to the member accordingly.

Effective for bills rendered on or after June 1, 2024

AFFIDAVIT OF ROMEO REYES

CAME BEFORE, the undersigned attesting officer, Romeo Reyes, who, being duly sworn, deposed, and stated as follows:

1.

My name is Romeo Reyes. I am over the age of eighteen, suffer from no legal disabilities and am able to give this Affidavit.

2.

I am the President/CEO and have been duly authorized by Satilla Rural Electric Membership Corporation's Board of Directors to prepare this Affidavit and cause it to be submitted with a request that the PSC acknowledge that the submitted materials contain information that constitute trade secrets covered by Article 27 of Chapter 1 of Title 10.

3.

The mailing address for Satilla REMC is: P.O. Box 906, Alma, GA 31510.

4.

I hereby verify and affirm the following, as required by O.C.G.A. §50-18-72(a)(34):

- (a) Satilla REMC is filing its tariff designated: Rate 13 – High Load Factor – Crypto Power Service

- (b) The information which has been redacted from the enclosed “PUBLIC DISCLOSURE DOCUMENT” (hereinafter, the “trade secrets”) constitute a trade secret covered by Article 27 of Chapter 1 of Title 10.
- (c) The legal and factual basis for Satilla REMC’s assertion that the protected information is a trade secret includes, among other things, the following:
- (1) The trade secrets are of great economic value to Satilla REMC by virtue of its not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.
 - (2) Maintaining the confidentiality of the trade secrets is of commercial value to Satilla REMC because, among other reasons:
 - I. The information would be helpful to Satilla REMC’s potential and actual competitors in seeking to acquire competitive retail electric service contracts in the future.
 - (3) Other persons can obtain economic value from the disclosure of the trade secrets by, among other things:
 - I. Knowledge of the trade secrets could permit other energy suppliers to undercut Satilla REMC’s pricing, fee structure or service terms within this rate classification on future electric rate bids.
 - (4) Satilla REMC uses the following procedures, among others, to maintain the secrecy of the trade secrets:
 - I. Satilla REMC uses encryption technology, passwords, nondisclosure agreements, physical security measures, and limits the distribution of the trade secrets to only those who need the

information for the benefit of Satilla REMC and who have agreed not to use or distribute the information to others.

5.

Under penalties of perjury, I declare that I have examined this information, including accompanying documents, and, to the best of my knowledge and belief, the information is true, correct, and complete.

FURTHER AFFIANT SAYETH NOT.

Romeo A. Reyes

Romeo Reyes, President/CEO

Sworn to and subscribed before me this

26th day of March, 2024.

Cassandra E. Foster



THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 15

SMALL IRRIGATION SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers for irrigation service less than 20 Horsepower (H.P.) and service to center pivot tower motors. Phase converters used in irrigation operations activated prior to April 1, 2010, and continuously receiving service from the Cooperative may also be served hereunder. No newly served or re-activated phase converter service greater than or equal to 20 H.P. will be allowed under this Schedule.

TYPE OF SERVICE

Single-phase and multi-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge	@	\$32.50	per month
Energy Charges			
First 1,000 kWh	@	9.7¢	per kWh
Over 1,000 kWh	@	11.0¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge. Where multi-phase service is supplied, the minimum monthly charge shall be based on \$1.25 per kVA of transformer capacity installed.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

**THE SATILLA REMC
SCHEDULE 15
SMALL IRRIGATION SERVICE
PAGE 2**

CONDITIONS OF SERVICE

1. The Cooperative shall designate the metering point. Should metering be of the current transformer type furnished by the Cooperative and maintained on the Cooperative's pole facilities, one overhead service line to the consumer's building will be provided at no cost to the consumer.
2. In the event primary metering is provided, the Cooperative shall make the determination as to what extent and on what basis extensions shall be made.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rate shall apply.

Effective: For billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 17

AGRICULTURAL PROCESSING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative near lines of adequate capacity, and subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to seasonal agri-business consumers whose highest annual non-coincidental demand exceeds 50 kW. Service under this rate includes but is not necessarily limited to cotton gins, bulk storage bins, corn dryers, peanut dryers, grain dryers, fruit and vegetable processing, and related equipment.

TYPE OF SERVICE

Single-phase and multi-phase, 60 Hertz, at standard voltages

MONTHLY RATE

Service Charge	@	\$75.00	per month
Demand Charges			
Billing Months October – May	@	\$6.00	per kW of Billing Demand
Billing Months June – September	@	\$13.50	per kW of Billing Demand
Energy Charges			
All kWh	@	6.95¢	per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the consumer's highest thirty-minute demand measured during the current month but shall be not less than 50 percent of the contract demand provided in the agreement for electric service.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is more than one-half the measured kW in the current month, at \$0.30 per kVAR.

**THE SATILLA REMC
SCHEDULE 17
AGRICULTURAL PROCESSING SERVICE
PAGE 2**

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following charges:

1. The minimum monthly charge specified in the agreement for electric service.
2. A charge of \$1.25 per kVA of installed transformer capacity.
3. The Service Charge plus applicable Demand Charge.

CONDITIONS OF SERVICE

1. The Cooperative shall designate the metering point.
2. If primary metering is provided, the Cooperative shall make the determination as to what extent and on what basis extensions shall be made.

TERM OF CONTRACT

Service hereunder is subject to the execution of an agreement for electric service between the Cooperative and the consumer for an initial term of not less than five (5) years. However, the term will automatically renew for twelve-month periods at the end of the initial term unless either party gives the other not less than three (3) months' notice in writing of intent to terminate service.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

TERMS OF PAYMENT

The above rates are net, the gross rates being ten percent (10%) higher on the first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross rates shall apply.

Effective: With Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 22

POULTRY AND TOBACCO SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for service to broiler and egg houses and associated appurtenances being served under a single meter. Bulk tobacco curing facilities requiring 50 kVA or less of installed transformer capacity may be served hereunder.

TYPE OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE

Service Charge: @ \$40.00 per month

Energy Charges:

First 100 kWh/kW of Billing Demand	@	14.2 ¢	per kWh
Next 100 kWh/kW of Billing Demand	@	11.0¢	per kWh
Over 200 kWh/kW of Billing Demand	@	7.0¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Service Charge.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the consumer's highest thirty-minute demand measured during the current month but shall be not less than 50 percent of the contract demand provided in the Agreement for Electric Service.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

**THE SATILLA REMC
SCHEDULE 22
POULTRY AND TOBACCO SERVICE
PAGE 2**

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

Effective: For Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 23

DISTRIBUTED GENERATION NET BILLING SERVICE RIDER

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any Member of the Cooperative owning and operating a Distributed Generation Facility, as defined in the Cooperative's Distributed Generation Policy, who after successfully applying to interconnect to the Cooperative distribution system, executes a Distributed Generation Facility Interconnection Agreement with the Cooperative; provided that the capacity of a Distributed Generation Facility used by a residential customer shall not exceed a nominal 10 kW and the capacity of a Distributed Generation Facility used by a non-residential customer shall not exceed a nominal 100 kW. The total committed capacity of all generators subject to this schedule shall not exceed 0.2 percent (0.2%) of the Cooperative's annual peak demand for the previous year.

CONDITIONS OF SERVICE

The Net Billing Customer must have met all conditions as specified in the Cooperative's Distributed Generation Policy.

METERING

The metering of the energy will be in accordance with the Service Rules and Regulations, and the standards of the Cooperative.

DISPOSITION OF EXCESS NET ENERGY

For any given hour, if the electricity generated by the Member's Distributed Generation Facility exceeds the electricity consumed by the Net Billing Customer, then Excess Net Energy is available to the Cooperative. The sum of all Excess Net Energy during the Billing Period shall be purchased by the Cooperative at the rate and under the conditions as provided herein.

**THE SATILLA REMC
SCHEDULE 23
DISTRIBUTED GENERATION NET BILLING SERVICE RIDER
PAGE 2**

RATES AND CHARGES FOR NET BILLING SERVICE

Facilities Charge

A facilities charge based on the total cost of all facilities installed by the Cooperative for the Distributed Generation Facility will be calculated and due prior to construction of the interconnection. Such facilities charges may include equipment and labor charges associated with upgrades to the Cooperative's distribution system for personnel protection, distribution facilities protection and/or assurance of power quality directly associated with the installation of proposed Distributed Generation Facility.

Standard Rate

Each Net Billing Customer shall be charged for electric service under that rate schedule which would otherwise be applicable if the customer was not a Net Billing Customer. In addition, the following rates and charges apply.

Monthly Administrative Charge

Irrespective of the amount of monthly energy provided by the Distributed Generation Facility, each Net Billing Customer shall pay a Monthly Administrative Charge of \$ 7.50.

Energy Purchase Rate

The rates paid for the Excess Net Energy purchased by the Cooperative shall be based upon the Cooperative's avoided cost of energy. The avoided cost of energy shall be applied monthly as follows:

All Months @ \$0.04 per kWh

The rate may be adjusted periodically at the sole discretion of the Cooperative to reflect the prevailing avoided costs of purchased energy.

TERM OF SERVICE

The term of service shall be that set forth in the executed Distributed Generation Facility Interconnection Agreement.

Effective: With Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 25

PRE-PAYMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable only to residential and general service consumers with a direct metered service not exceeding two hundred Amperes nominal. General service consumers as specified in this rate include various farm-related installations, residential shops, residential wells, and other miscellaneous loads not meeting the qualifications of other rate schedules.

TYPE OF SERVICE

Single-phase, 60 Hertz, 120/240Volts.

RATE

Service Charge		@	\$1.25	per Day
Energy Charges	All kWh	@	9.5¢	per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not apply.

MONTHLY ADJUSTMENT PROVISION

The above rates will be increased or decreased, subject to the provisions of the Cooperative's Monthly Adjustment provision, Schedule MAF.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such taxes.

**THE SATILLA REMC
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PRE-PAYMENT SERVICE
PAGE 2**

TERMS OF PAYMENT

The above charges are calculated on a daily basis and available for payment as often as the Member chooses. The Member must maintain a positive credit balance on the account as outlined in the Pre-Payment Service Agreement. Electric service is subject to disconnection at any time the account does not have a credit balance.

Effective: With billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE 28

COOPERATIVE SOLAR PROGRAM RIDER

DESCRIPTION OF PROGRAM

Applicable members may subscribe for the rights to the energy output of up to three (3) 1.0 kilowatt Blocks of solar capacity in the Cooperative Solar Program which will replace energy otherwise billed through the Cooperative's Rate 1, Residential Service Schedule. Contingent on historical energy usage, a Participant's subscription may be limited to less than three (3) Blocks. All Blocks available under the Cooperative Solar program will be subscribed on a first come, first served basis. Once all Blocks available under the Cooperative Solar program have been subscribed, additional eligible Participants will be placed on a waiting list and will be able to participate as Blocks become available.

APPLICABILITY

Applicable to members receiving service through the Cooperative's Rate 1 – Residential Service Schedule.

AVAILABILITY

Available to applicable members subject to the limitations of the DESCRIPTION OF PROGRAM and TERM sections herein.

MONTHLY RATE

Solar Charge @ \$18.00 per 1-kW Block

MONTHLY BILLING

- 1) A charge of \$18.00 for each 1-kW solar capacity Block, plus
- 2) All service charges prescribed in the Cooperative's Rate 1 schedule, plus
- 3) All energy charges prescribed in the Rate 1 schedule as applied to member's "Net Energy Usage" as defined herein, or
- 4) If applicable, the sum of (1) and (2) above plus a credit equal to the Energy Purchase Rate per kWh described in the Cooperative's Distributed Generation Net Billing Service Rider TIMES the Participants "Excess Net Energy" as defined herein.

**THE SATILLA REMC
SCHEDULE 28
COOPERATIVE SOLAR PROGRAM RIDER
PAGE 2**

DEFINITIONS

“Net Energy Usage” is the positive amount of energy supplied to a Participant from the company distribution system over the current Billing Period LESS the amount of energy delivered to the company distribution system by the Participant’s solar capacity Block(s) during the prior calendar month.

“Excess Net Energy” is the positive amount of energy delivered to the company distribution system by the Participant’s solar capacity Block(s) during the prior calendar month LESS the energy supplied to a Participant from the company distribution system over the current Billing Period.

TERM

Applicable members may choose to participate on a month-to-month basis and may choose to discontinue their subscription in the Cooperative Solar program at any time. After discontinuing service through the Rider, the members will be ineligible to participate in the program for a period of one year.

TAX ADJUSTMENT

In addition to all other charges contained herein, the member shall pay any sales, use, franchise or other taxes now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such taxes shall be charged if the consumer has furnished to the Cooperative evidence of the member's exemption from liability for such taxes.

TERMS OF PAYMENT

The above charges are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen days from the date of the bill, the gross charges shall apply.

Effective: With billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE MAF

MONTHLY ADJUSTMENT FACTOR

For rate schedules subject to adjustment through this schedule, charges are based on recovery of an average power supply cost of \$.07800 per kilowatt-hour purchased. If the actual or anticipated average power supply cost changes from \$.07800 per kWh, the Cooperative may increase or decrease the charges by a corresponding amount.

Once determined as set forth above, the Monthly Adjustment Factor shall remain in effect until such time as the Cooperative deems it necessary and appropriate to adjust the current Monthly Adjustment Factor to recover the applicable costs more accurately. Further, the Monthly Adjustment Factor may be reduced at the Cooperative's discretion to absorb a portion of the power supply costs recovered herein, provided that after doing so the Cooperative will maintain a sound financial position.

Power supply costs and kilowatt-hour purchases used to compute the Monthly Adjustment Factor may exclude such quantities applicable to consumers billed under rate schedules not subject to the Monthly Adjustment Factor.

Effective: With Billings on or after April 1, 2022

THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION
SERVICE RULES AND REGULATIONS

100 ELECTRIC SERVICE AVAILABILITY

101 Application for Membership

Any person, firm, association, corporation, or body politic or subdivision thereof will become a Member of **THE SATILLA RURAL ELECTRIC MEMBERSHIP CORPORATION** (hereinafter called the “Cooperative”) upon receipt of electric service from the Cooperative, provided that he, she, or it has first:

- A. Made and signed a written application for membership therein;
- B. Agreed to purchase electric energy from the Cooperative and pay any prior debt owed the Cooperative as hereinafter specified;
- C. Agreed to comply with and be bound by the Articles of Incorporation and Bylaws of the Cooperative and any rules and regulations adopted by the Board of Directors (hereafter, “Board”);
- D. Paid the **\$5.00** Membership fee together with a **\$25.00** non-refundable account establishment fee at the time of application;
- E. In the case of renters or tenants, provided consent from property owner for approval of connection; and
- F. Upon being requested, execute and deliver to the Cooperative without charge easements of right-of-way over, on and under such lands owned or leased by or mortgaged to the applicant, and in accordance with such reasonable terms and conditions as the Cooperative shall require for the furnishing of electric service to him/her or other Members or for the construction, operation, maintenance, or relocation of the Cooperative’s electric facilities.

The Cooperative may refuse membership if the Bylaws or the Service Rules and regulations are not followed.

No Member may hold more than one membership in the Cooperative, and no membership in the Cooperative shall be transferable, except as provided in the Bylaws.

Membership in the Cooperative shall be evidenced by a membership certificate, which shall be in such form and shall contain such provisions as shall be determined by the Board. Such certificate shall be signed in facsimile by the Chairman of the Board and by the Secretary of the Cooperative. No membership certificate shall be issued for less than the membership fee fixed in the Bylaws, nor until such membership fee has been fully paid.

The Cooperative shall not be required to furnish electric service to an applicant who, at the time of such application, is indebted to the Cooperative for service previously furnished applicant.

Each Member shall, as soon as electric energy is available, purchase from the Cooperative all metered electric energy used on the premises specified in his/her application for Membership (excluding emergency or “back-up” generators and distributed generation installed and operated by permission of the Cooperative), and shall pay therefore upon the terms and conditions as specified in the applicable rate schedule of the Cooperative, which shall from time to time be fixed by the Board. It is expressly understood that amounts paid for electric energy exceeding the cost of service is capital, and each Member shall be credited with the capital so furnished as provided in the Bylaws. Each Member shall pay to the Cooperative such minimum amount regardless of the amount of electric energy consumed, as shall be fixed by the Board from time to time. Each Member shall also pay all amounts owed to the Cooperative as and when the same shall become due and payable.

Upon the withdrawal, death, cessation of existence or expulsion of a Member, the membership of such Member shall thereupon terminate. Termination of membership in any manner shall not release a Member or his/her estate from any debts due the Cooperative.

In case of withdrawal or termination of membership in any manner, the Cooperative shall repay to the Member the amount of his/her Membership fee without interest; provided, however, that the Cooperative shall deduct from the amount of the Membership fee the amount of any debts or obligations owed by the Member to the Cooperative. Once a member’s account is disconnected, final billed, and membership fee is refunded, the membership is considered terminated. A new membership certificate must be executed by the terminated member prior to any future accounts being made active.

102 Service Security Deposits

A service security deposit shall be collected in advance of connecting any service if the Cooperative determines that such deposit is needed to assure payment of the power bill.

In determining the need for security deposits, and in fixing the amounts of such deposits, the Cooperative will give careful regard to the following factors:

- A. Type of service involved;
- B. Cooperative history of connects, disconnects, and reconnects for the involved Member;
- C. Credit assessment based on an ONLINE UTILITY EXCHANGE report;
- D. Risk involved in a new business enterprise;
- E. Any other factor having a realistic bearing on the risks associated with serving the account.

The minimum deposit amount for Residential Service and General Service members as determined by prior history of transactions with the Cooperative or as determined by the score of an ONLINE UTILITY EXCHANGE Credit Report will be charged according to the following scale:

Low Score	\$400.00
Medium Score	\$200.00
High Score	no deposit required

The Cooperative reserves the right to refuse service to individuals unable to produce a government-issued identification and a valid Social Security Number. Deposit for inadequate identification and/or lack of a Social Security Number shall be a minimum of \$600.00 if service is provided. These members may be allowed to enroll in the Cooperative's Pre-Payment program (and avoid a security deposit) if approved by Management.

Deposits and refunds for all other service types will be determined on an individual basis. Deposits may be required on any or all additional accounts or services.

Security deposits of Residential and General Service accounts will be refunded without interest provided that (1) for 13 consecutive billing cycles, the Member has paid the amount due no more than two times after the due date ("2 delinquents"), and has not had a cut-off notice, or (2) at such time as the Member discontinues service providing there is no outstanding balance on the books of the Cooperative. In a case where there is a balance, the Member's security deposit and membership fee will be used to pay the balance first, with the remainder, if any, being returned to the Member.

103 Extension Policy

This service extension policy applies to all line extensions including single phase, multiphase, overhead, and underground.

It shall be the policy of the Cooperative to extend electric service in accordance with Board Policy 310 – Area Coverage & Service Extension.

Extensions to all facilities shall be subject to applicable impact fees. However, if such extensions are determined to benefit the distribution system as a whole, or if such extensions coincide with planned future construction, applicable fees may be reduced as determined by the Cooperative. Impact fees shall be paid in full prior to commencement of work by the Cooperative.

Before extending facilities, the Member must execute an application for electric service in full, including any addendum needed for identifying underground facilities and easements.

All line extension requests are subject to evaluation on a case-by-case basis to determine system impact and cost of additional investment required versus anticipated revenues. No line extension shall be allowed to affect the cost disproportionately or affect the electrical characteristics of the Cooperative's distribution system in a negative manner.

Any overhead line extension from an existing pole which does not require the Cooperative to set additional poles will be extended without impact fees with the exceptions of minimum use, seasonal or temporary accounts.

Service extensions to outdoor lighting shall be governed by the Cooperative's outdoor lighting program and schedules contained therein.

104 Line Conversion Policy

This policy is intended to outline the cost and conditions of adding additional phases at a Member's request.

All line conversion requests are subject to evaluation on a case-by-case basis to determine system impact and cost of additional investment required versus anticipated revenues. No line conversion shall be allowed to affect the cost disproportionately or affect the electrical characteristics of the Cooperative's distribution system in a negative manner.

However, if such line conversions are determined to benefit the distribution system as a whole, or if such conversions coincide with planned future construction, applicable fees may be reduced as determined by the Cooperative. Line conversion fees shall be paid in full prior to the commencement of work by the Cooperative.

105 Standard Supply Voltages

One system of alternating current, 60 cycles per second, is supplied throughout the Cooperative's system.

The voltage, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size, and location of the load to be served. Therefore, the Member shall consult the Cooperative before proceeding with the purchase or installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus 10-percent variation.

Single phase	3-wire	120/240 volts	Overhead/underground
Single-phase	3-wire	240/480 volts	Overhead/underground
Three-phase	4-wire	120/208 volts	Overhead/underground
Three-phase	4-wire	277/480 volts	Overhead/underground
Three-phase	4-wire	120/240 volts	Overhead
Three-phase	4-wire	240/480 volts	Overhead
Two-phase	4-wire	120/240 volts	Overhead
Two-phase	4-wire	240/480 volts	Overhead

Other voltages requested must be approved by the Cooperative's Engineering Department.

The standard primary voltages described below are nominal and are subject to a plus or minus 10-percent variation:

Single phase	2-wire	14,400 volts
Three phase	4-wire	14,400/24,900 volts

106 Service Interruptions

The Cooperative cannot and does not guarantee continuous and uninterrupted electric service and will not be liable for loss or damage to any Member's equipment, loss of production, programming or other business process, loss of income or other monetary loss caused by any failure to supply electricity or by any interruption or reversal of the supply of electricity if due to any cause beyond the reasonable control of the Cooperative, including those caused by the actions or inactions of a subcontractor(s) of the Cooperative.

The Member is responsible for protecting his/her equipment from the following distribution system disturbances including but not limited to lightning, overvoltage, under-voltage, excessive amperage, stray voltage, harmonics, and single phasing. All protective devices required by these regulations shall be provided by the Member and at the Member's sole expense.

The Member should notify the Cooperative promptly of any defect in service or of any trouble or irregularity in the electric supply.

107 Standby Power

No electric power sold by the Cooperative shall be used as reserve or standby service or in any way in conjunction with any other source of power without the Cooperative's prior written consent.

108 Resale of Power

Members shall not directly resell electric energy for any purpose. Members shall not divert electric energy to other premises or use it for purposes other than those permitted by the Bylaws, Service Rules and Regulations of the Cooperative, and by state or local laws, rules, and codes.

109 Office Hours

The Cooperative's primary office is in Alma, Georgia. District offices are located in Douglas, Hazlehurst and Jesup. These offices are open for business, except holidays, between the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday.

110 Service Hours

Routine and regular service work shall be performed during the hours of 8:00 a.m. to 4:00 p.m., Monday through Friday, except that no routine and regular service work will be performed on holidays falling during this period. Service work for unusual conditions or circumstances may be arranged where necessary at other times upon request.

Emergency service and outage restoration is available through the Cooperative's **24-Hour** Control Center which may be reached after normal hours and on holidays and weekends by calling **1-888-738-6926**.

111 Service for Member's Convenience

A service charge of **\$50.00** will apply for service at Member's convenience, which necessitates employees working outside specified working hours.

112 Transfer of Active Service

A transfer fee of **\$25.00** will apply for transfers of service from one location to another.

113 Line Retirement

In the interest of economics, the Cooperative may retire unutilized primary, secondary and service lines. Once a primary line has been retired, a Member requesting re-installation of the line must pay the current impact fees for new construction prior to the line being constructed. A retired secondary and/or service may be re-installed at no cost so long as the new secondary/service is being installed in the same location as the retired secondary/service.

114 Pre-Payment Program

Qualifying members who have single phase, non-demand, direct metered services of not more than 200 Amperes nominal, are eligible to participate in the Pre-Payment program.

In addition to the standard provisions of the Service Rules and Regulations, participating members must execute a Pre-Payment Service Agreement and agree to be bound by the provisions of the Pre-Payment program.

Prior to receiving service, Members electing to participate in this program, must pay the \$5 membership fee, \$25 application fee and fund the account with a minimum of \$75 credit balance from which to purchase electric service. No security deposit is required for qualified members electing this service. Other conditions as stated in the Pre-Payment Service Agreement apply.

200 SERVICE CONNECTIONS, MEMBER WIRING AND MEMBER EQUIPMENT

201 Service Connections

The Cooperative will furnish and install only one service drop (single or paralleled conductor) to a metered point. The Member must furnish a point of attachment for the Cooperative's service facilities that meets the *National Electrical Safety Code*, *National Electrical Code*, and all other Cooperative requirements.

The point of attachment furnished by the Member must be located at a point where the Cooperative facilities can be constructed at reasonable cost, and in accordance with sound engineering practices.

The Cooperative's responsibility for installation and/or maintenance of service facilities shall not extend beyond the Member's point of attachment.

The Cooperative, in its sole discretion, will decide the method and type of service metering. The Cooperative will furnish and install current transformer (CT) metering only when load, voltage or other circumstances dictate its use as deemed necessary by the Cooperative. The standard method of service is to serve one location with one meter. Unless it is in the best interest of the Cooperative, no additional services shall be built from an existing CT meter installation. Multiple meter installations shall not be installed in order to circumvent or avoid any particular rate schedule application of the Cooperative.

Standard Cooperative to Member service connections shall be made outside the facility being served. Such connections shall be made in a suitable manner (and in a suitable enclosure when applicable), adhering to prevalent *NEC* standards. Any deviation from the standard service connection requires special permission from the Cooperative. Special permission will be based on the Cooperative's decision that alternative connections are in the best interest of the Member and the Cooperative. Such alternatives may include but are not limited to allowing the Member to terminate his service wires at the secondary lugs of the Cooperative's transformer.

A Member may have any number of service connections under one Membership. There shall be a non-refundable account establishment fee of **\$25.00** for each additional service request. Deposits may be required on any or all additional accounts or services.

No more than one residence, mobile home, or separate business may be served through one meter.

At the Member's request, the Cooperative may install facilities exceeding those provided for in these Service Rules and Regulations. Such service facilities will be furnished on a direct investment plus appropriate overhead charges basis, the sum of which must be paid in advance of the construction of the facilities.

Service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property or premises to which the facilities are attached or on which the facilities are constructed.

Many counties within the Cooperative service area require some type of permit to be granted before the Cooperative is allowed to provide electrical service. Each county is unique in its requirements. The Member is responsible to secure such permits prior to the installation of electrical service facilities.

202 Seasonal Accounts

Seasonal accounts will be required to pay an impact fee of \$195.00 if the service is disconnected within six (6) months of the connect date. This fee will be added to the final bill.

203 General Wiring Requirements

Each Member shall cause all premises receiving electric service pursuant to his/her Membership to become and to remain wired in accordance with the specifications of the latest addition of the *National Electrical Code*, the *Georgia Electrical Code*, the Cooperative, and

in accordance with the limitations of municipal and/or county authorities having jurisdiction. Each Member shall be responsible for and shall indemnify the Cooperative and any other person against injury, loss or damage resulting from any defect in or improper use or maintenance of such premises and all wiring and apparatus connected thereto or used thereon. In no event shall the responsibility of the Cooperative extend beyond the Cooperative to Member service connection point.

204 Member Equipment

The Cooperative should always be consulted on motor installations. The maximum permissible size depends upon the motor's location on the distribution system and the capacity of the circuit.

It is the characteristic of most electric motors to draw a heavy momentary current when starting, which often results in variation of the voltage supplied to the other Members who receive electrical service from the same circuits or transformer. It is therefore necessary that the Cooperative limit the amount of starting current which may be drawn by a motor.

All motors should be provided with devices that will protect the motor against overload or short circuit. All three-phase motors shall have overload devices on each of the three-phase wires to ensure proper protection for the motor. Motors that cannot be safely subjected to full voltage at starting should be provided with a device to ensure that, on the failure of the supply voltage, the motor will be disconnected from the line.

The direction of phase rotation and the continuity of three-phase supply are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change of phase; therefore, motors or other apparatus requiring unchanged phase rotation and continuity of three-phase supply shall be equipped with suitable protection against such reversal or phase failure.

205 Emergency Generators

Where the Member installs auxiliary service to provide *emergency* power, parallel operation of the Member's generating equipment with the Cooperative's system will not be allowed. A double-throw switch must be used to prevent possible injury to the Cooperative workers by making it impossible for power to be fed back into the main line from the generating equipment. In certain cases, a meter collar generator adaptor may be used by the member. Such generator adaptors must meet prior approval and be installed by Cooperative personnel. (See section 400 for more information about meter collar generator adaptors.)

The Cooperative differentiates emergency generators and distributed generation. See section 208 for more information about distributed generation.

206 Other

Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment that adversely

affects the Cooperative's equipment or the service to other Members. The Cooperative must be consulted before the purchase or installation of the equipment.

207 Power Factor and/or Harmonic Corrections

A Member's system/equipment that produces undesirable power factor and/or harmonic distortion can adversely affect the economic and/or reliable operation of the Cooperative's electric distribution system. It is the Member's sole responsibility to correct the cause of these issues with Member-owned/operated equipment.

Where the average power factor of the Member's load is less than 90% lagging, the Cooperative may require the Member to install, at the sole Member's expense, equipment to correct the power factor, or the Member may be billed with a demand factor adjusted upward from the registered demand in proportion to the difference between the average power factor and 90%. The Cooperative reserves the right to measure the power factor at any time.

Where the harmonic voltage or current distortion exceeds the acceptable levels established in the latest revision of IEEE Standard 519, the Member shall, at the sole Member's expense, correct the problem immediately by use of filters, reactors, or other recommendations of the manufacturer of the harmonic-producing equipment. Failure of the Member to correct such adverse distortions shall be grounds for disconnection of service until such time the Member can demonstrate that said distortions have been permanently eliminated from his or her system/equipment. The Cooperative reserves the right to measure the harmonic distortion levels at any time.

208 Distributed Generation Interconnection

Members wishing to interconnect distributed generation to the Cooperative distribution system for purposes of supplementing their central station power purchases and to sell back excess energy to the Cooperative shall comply with the Cooperative's Distributed Generation Policy and associated schedules. Copies of the Cooperative's Distributed Generation Policy, Interconnection Application, Rate Schedule, and Process documents will be provided to active Members upon request.

Emergency or "back-up" generators do not constitute distributed generation. Emergency generators are not allowed to operate in parallel with the Cooperative's distribution system.

209 Mobile Home Service

A mobile home is defined as a factory-assembled structure or structures transportable in one or more sections, built on a permanent chassis and designed to be used as a dwelling without a permanent foundation, where connected to the required utilities includes the plumbing, heating, air-conditioning, and electric systems contained therein. For the purpose of this Service Rule, the term "mobile home" shall also be deemed to include manufactured homes.

The mobile home service equipment shall be located adjacent to the mobile home but not mounted in or on the mobile home. The service equipment shall be located in sight of but

not more than 30 feet from an exterior wall of the mobile home it serves. The service equipment shall be permitted to be located elsewhere on the premises, provided that a suitable disconnecting means is located in sight of, but not more than 30 feet from, an exterior wall of the mobile home it serves.

An exception shall be granted to allow service equipment to be mounted on a manufactured home provided the manufactured home meets **all** of the requirements listed below:

1. The manufactured home must be transported in more than one section (excludes single wide mobile homes);
2. The manufacturer shall include in its written installation instructions information indicating that the home shall be secured in place by an anchoring system or installed on and secured to a permanent foundation; and
3. All provisions for mobility shall be removed from the manufactured home including axles, wheels, tongue, and lighting used for roadway compliance.

An electrical service connection shall not be made to the mobile home if its service equipment is attached to the mobile home and all three of the above conditions are not met.

210 Member-Owned Pole Attachments

All Member-owned poles to which a Cooperative service attachment is required shall meet the requirements herein.

Wooden poles shall be fully pressure treated and a minimum of 20 feet in length. Round poles shall have a 6-inch minimum top diameter and square poles shall be a minimum of 6 inches by 6 inches. Such poles shall be set no less than 48 inches below grade.

Poles used in conjunction with *all* service lengths greater than 75 feet shall be guyed against the pull of the service wire by placing an anchor and guy in line with but opposite of the service wire. Member-owned poles with service lengths less than 75 feet *may* require a guy and anchor as determined by the Cooperative. The anchor shall be a minimum of 30 inches long with a ½-inch diameter rod with thimble eye and 4-inch helix and placed no closer than 10 feet from the base of the pole at ground level. The anchor shall be installed such that no more than 6 inches of the thimble eye and rod is exposed above grade. The guy wire shall be a minimum of ¼ inch and must be listed as suitable for use as guy wire by the manufacturer of the wire. The guy wire shall be attached 18 inches below the top of the pole to a ½ inch galvanized eye bolt extending through the pole with appropriate washers. In such cases where the guy may be exposed to traffic, it shall have a suitable white or yellow plastic guy marker, not less than 8 feet in length, securely attached to the guy cable.

All newly constructed services, as well as existing services and/or poles replaced after the adoption of this service rule, shall meet the guying requirements. Service installations installed prior to this service rule shall not be required to meet these guying requirements unless, in the opinion of the Cooperative, conditions mandate such guying to prevent or correct a *National Electrical Safety Code (NESC)* violation or other safety issue.

Upon the discovery of an *NESC* violation or other safety issue able to be remedied by a guy and anchor on the Member-owned pole, a letter shall be sent, return receipt requested, informing the Member of the hazard. The Member will have thirty (30) days from the date of the returned receipt in which to correct the hazard. At the conclusion of thirty (30) days, if such hazard is not satisfactorily corrected, the Cooperative reserves the right to install a guy and anchor to correct the hazard and will charge the Member a minimum of \$200.00 for such correction.

Upon the discovery of a hazard, resulting from deficiencies in the Member-owned pole or its installation, which in the opinion of the Cooperative constitutes an immediate danger to the public, the Cooperative reserves the right to immediately disconnect service until such time as the Member has corrected the problem.

300 MEMBER CLASSIFICATIONS

301 Rate Schedules

A copy of the Cooperative's applicable retail rates shall be on file at the Georgia Public Service Commission. Certain rate schedules may be posted on the Cooperative's website. Copies of rate schedules will be provided at any office of the Cooperative upon request.

400 METERING

401 Electric Meters

Accounts of all types, including telephone and cable equipment installations, outdoor billboards/signage, traffic signal lights served by the Cooperative shall be individually metered. Outdoor lighting may be installed without associated metering equipment if established within the guidelines of the Cooperative's Outdoor Lighting Schedule.

All Member-installed meter bases should be installed on an exterior surface at **5 feet and 6 inches** above finished grade level. The Cooperative reserves the right to designate the location of the point where attachments and meter will be located. **Accessibility for purposes of maintenance shall be a basic requirement.**

Meter bases for premise-mounted, permanent-type installations not requiring an associated disconnect are furnished by the Cooperative.

Meter bases shall be placed on the source side of all Member-owned switches, including but not limited to most traditional transfer type switches for standby generators. An exception may be granted for meter collar generator adaptor devices specifically designed for use with emergency or "back-up" type generators under the following conditions:

1. Prior to the installation of such a device, the consumer must submit the following information to the Engineering Department for approval:
 - a. Manufacturer of the device
 - b. Model number of the device
 - c. Physical, electrical, and operational specifications if not available via internet
 - d. Other information as requested

2. Meter collar generator adaptors will be installed (or removed) by the Cooperative personnel only.
3. Only one device will be allowed to be installed between the meter and the meter base.

Any other device(s) not owned by the Cooperative will not be allowed to be installed between the meter and the meter base.

Schedule 40 PVC pipe will not be accepted as a suitable mast for meter installations on a Member-owned pole.

Prior to installation, the Cooperative will specify the type of metering equipment required for single-phase services exceeding 320 amps capacity, three-phase services, and underground services.

Excluding the exceptions noted below, direct meter bases shall not be allowed to be attached to a Cooperative-owned pole. (A direct meter is defined as a meter in which **all** load current passes through the meter as opposed to a meter that requires the use of separate, detached current transformers.) All such direct meter bases shall be located on Member-owned facilities (i.e., pole, building or other approved structure). The exceptions noted below each require the approval of the Cooperative Engineering department.

1. Exception (1): Local, state and federal government electrical facilities and other utilities may be allowed to locate a meter base on a Cooperative-owned pole by special permission or contractual agreement, and in accordance with prudent engineering standards meeting the requirements of the then current *National Electrical Code*, the *National Electrical Safety Code* and all other applicable Cooperative rules and regulations (Refer to Cooperative drawing number M25-9 for specifications and other requirements needed for compliance when installing a meter base on a Cooperative-owned pole.)
2. Exception (2): At the Cooperative's discretion, a meter and corresponding meter base may be installed on a Cooperative-owned pole to avoid water intrusion. In such installations, the Cooperative retains ownership of meter base, weatherhead and all associated hardware. (Refer to Cooperative drawing number M25-10 for specifications associated with Cooperative-owned meter installations in inaccessible or flood prone locations.)
3. Exception (3): Meter bases were previously allowed to be installed on Cooperative-owned and maintained poles in order to service multiple accounts. This practice, referred to as a "return-type" meter is no longer allowed. However, such existing installations may be "grandfathered in" and allowed to remain active provided no substantial change in service characteristics are to be made.
4. Exception (4): The Cooperative, in its sole discretion, may install and retain complete ownership of a meter base on a Cooperative-owned pole in order to:
 - a. Relocate a meter for improved access; or
 - b. Install a direct meter application in order to remove a current transformer type meter application; or
 - c. Any other reason that the Cooperative determines would benefit the Cooperative and promote a better relationship with the Member.

402 Meter Reading

All meters will be read on a regular cycle.

403 Incorrect Reading of Meters

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible, and the bill will be recalculated as nearly as possible to reflect the correct usage.

404 Failure of Meter to Register Correctly

If a meter fails to register correctly, the Member will be billed an estimate based on the previous use of the Member, use in similar periods of other years, comparative uses and size of connected loads, and other relevant facts.

Meters found to be over-registering or under-registering by more than two percent shall make the Member's account subject to adjustment. This adjustment (positive or negative) will be based on the clearly determined period of the inaccurate registration (as determined by the Cooperative but not to exceed 12 months). If the period cannot be clearly determined, the adjustment will be based on the three billings immediately preceding the removal of the meter for testing.

405 Meter Calibration Tests Requests by Members

The Cooperative will honor a request for a meter calibration test, but the Cooperative recommends that the Member investigate and exhaust other potential reasons for high power consumption before removing the meter for test.

A **\$50.00 service fee** will be collected prior to removal of the meter. If the meter, upon testing, is found to be more than two percent (plus or minus) in error, the service fee shall be refunded to the Member, and the bill will be adjusted on the same terms and in accordance with the method of adjustments specified in Section 404 above. If the meter is found to be less than two percent (plus or minus) in error, the service fee will not be refunded.

500 BILLING

501 Billing Period and Payment of Bills

Standard Service Accounts:

It shall be the policy of the Cooperative that meters are to be read on such a schedule as will allow a cycle billing basis to be followed. The billing statement will show a bill date. If the amount due is not paid within 15 days after the bill date, a past due amount of **10 percent** is to be added to the amount of the bill. Any balance remaining on an account after the past due date shall place the account in a delinquent status, whereby it is subject to being disconnected without further notice.

Pre-Payment Program Accounts:

Pre-Payment accounts do not receive paper statements.

Bill Payment:

The Cooperative offers security and convenience to Members for bill payment through a variety of bill payment options. The following are the bill payment services the Cooperative offers:

- | | |
|--|---|
| A. Member's Bank Account | Bank drafts and debit card payment |
| B. Credit Card | Credit card drafts and credit card payments- the Cooperative accepts MasterCard, Visa, American Express, or Discover |
| C. The Cooperative's Website
www.satillaemc.com | On-line payment using credit card or e-check |
| D. The Cooperative's offices | Cash, money orders, check and debit/credit card |
| E. After office hours | On-line bill payment or night depositories are located at all Cooperative offices for the convenience of Members who may wish to make payment at times when offices are closed. |
| F. Kiosk | Self-serve kiosks (cash, check, credit/debit card) are located at select Circle-K convenience stores and are available 24 hours a day. |

The Cooperative offers Levelized Billing to qualified Members that desire to have a fixed monthly electrical services bill. This system does not produce a bill of exactly the same amount each month, but the amount from month to month should vary only slightly when compared to the normal seasonal fluctuations.

Qualifications for Levelized Billing:

- A. Available to Residential Standard Service accounts only
- B. Account must have a zero balance.
- C. Account must have a 12-month history on the same rate.
- D. Member's payment history must show no returned checks and less than two delinquents within the last 12 months.

Members with more than one account with separate billing dates may elect to have all accounts due on the same date.

The Cooperative offers E-Billing to Members who desire to receive their electrical services statement via e-mail. Members may enroll with a Customer Service Representative or through the Cooperative's website at www.satillaemc.com. After enrollment, the Member will receive his/her bill electronically, and the e-mail will contain a link in which the Member may view, print, and pay his/her bill. Pre-Payment accounts are not eligible for e-bills.

501.1 Returned Items

To compensate for a portion of the administrative expense for processing payments received by the Cooperative not honored by the banking institution for any reason, not the fault of the Cooperative or a verified bank error, the following shall apply:

- A. A fee of **\$30.00** shall be charged.
- B. **Non-Delinquent accounts:** When a payment is returned that has been received in payment of a Member's non-delinquent account, the Cooperative will notify the Member by phone if possible or a letter of notice will be sent. If the Member cannot be contacted to arrange payment, no further action will be taken. However, the account will be subject to the Cooperative's normal collections procedures.
- C. **Delinquent accounts:** When a payment is returned that has been received in payment of a Member's delinquent account, the Cooperative will attempt to notify the Member by phone. If the Member cannot be contacted to arrange payment, the amount may be field collected. In cases where it is determined that the returned payment was made to avoid service interruption, the account will be immediately disconnected and be subject to standard collection procedures.
- D. **Field collection charge:** If field collection is necessary, a charge of \$25.00 will be assessed. No field collections will be performed after 4:00 p.m. Each trip to collect in the field shall result in a field collection charge being assessed to the Member if it is determined that multiple trips were necessary due to member error or member request.
- E. **Cash only payments:** When two payments are returned within a 12-month period, the Member may be placed on a cash or equivalent only payment status.
- F. **Pre-Payment Program Accounts:** The provisions of A., D., and E. above apply. **Pre-Payment accounts that have credit balances will have the amounts of the returned items plus any additional fees assessed against the account when the item is returned. If because of the returned item(s) and fees, the account no longer has a credit balance, the account will be subject to immediate disconnection.**

502 Adjustment of Bills

Any billing errors may be appropriately adjusted in accordance with the pertinent facts.

In cases where billing adjustments must be made, the guidelines set forth in the Cooperative Policy BP-355 entitled "Billing Adjustments" or its successor schedule will be used to determine the adjustments to be made.

Where cases of fraud, tampering, or other illegal activity have caused the Member to be billed incorrectly, the Cooperative will pursue complete recovery of all billing omissions (including Outdoor Lighting) and may pursue other legal actions.

503 Disconnection for Failure to Pay and Reconnection Fee

As a courtesy, the Cooperative will attempt to notify Members by telephone (or other means if the Cooperative opts) if, according to the records of the Cooperative, payment of past due amounts have not been received on the Member’s account(s) and the account(s) are nearing the disconnection for non-payment date. The Cooperative will use the telephone numbers within its central database as call notification numbers. Should these numbers as given by Members be inaccurate or invalid for any reason, the Cooperative is not responsible for the non-receipt of the notification and the Member will continue to be responsible for any amounts owing the Cooperative.

Should no action be taken on the notification (NOTE: failure to receive notice in no way relieves the Member of his responsibility for the bill), a disconnection will result. This disconnection may be performed either manually or through a remote disconnection means.

When a Member requests reconnection as a result of being disconnected for non-payment, the following procedures are to be followed.

1. Member will be required to make a reconnection payment before reconnection occurs. The Cooperative no longer collects the reconnection payments in the field.
2. The reconnection payment amount includes all past due amounts billed, reconnection fees and any additional security deposit required.
3. Reconnection payments can be made at any office of the Cooperative weekdays during normal office hours (8:00 a.m. to 5:00 p.m.), excluding holidays.
4. Reconnection payments can be made “On-Line,” “By Phone,” or at a “Kiosk” 24 hours per day/ 7 days per week.
5. Acceptable Methods of Reconnection Payment:

	Walk In/Drive In	On-Line	By Phone	**At a Kiosk
Cash	X			X
Check	X			X
Money Order	X			
E-Check	X	X	X	
Credit Card	X	X	X	X
*Cash Check	X	X	X	
<i>* Circle-K, Wal-Mart, CVS, and other businesses offer this service.</i>				
<i>** Kiosks are located at select Circle-K stores in Alma, Baxley, Blackshear, Douglas, Hazlehurst, Jesup, Pearson and Waycross.</i>				

6. The Cooperative will perform reconnections between the hours of 8 a.m. and 9 p.m., 7 days per week. No reconnections will be made after 9 p.m.
7. If it is determined that the account has the potential for recurring disconnections for non-payment, a meter with remote disconnection means may be installed on the account.

When an account has been disconnected because of a delinquent balance, it will be necessary for the Member to pay the amount delinquent in full plus a **\$25.00** reconnection charge before the service may be restored. If the Cooperative is not notified for the reconnection by **4:00 p.m.**, a reconnection charge of **\$50.00** plus the amount due, shall be paid before service may be restored. Pre-Payment accounts are not typically subject to the \$50.00 reconnection fee.

An additional security deposit may be charged to accounts that have been disconnected.

504 Disconnection for Theft of Service/Tampering/Current Diversion

When sufficient evidence exists that a Member's meter has been tampered with, or meter seals have been removed indicating that the meter has been taken in and out of the meter base to prevent the proper registration of all kilowatt hours used, or that unauthorized connections have been made, the following is required:

- A. The service to the property will be disconnected and remain disconnected until all charges are paid in full.
- B. The Member or occupant shall immediately pay for all kilowatt hours used to date as determined by the Cooperative.
- C. A service charge of **\$150.00** shall be assessed against the account.
- D. If Cooperative property has been damaged, expenses incurred for replacement, repair and/or calibration shall be paid.
- E. A security deposit based on the estimated additional risk to the Cooperative may be required or the Member may be required to convert the account to Pre-Payment.
- F. Refusal to pay the amounts stipulated may result in the Cooperative pursuing other legal means to protect its interest.

504.1 Other Reasons for Disconnection

Service may be disconnected immediately without notice for the following reasons:

- A. **Use of power for unlawful reasons:** At the lawful request of any federal, state, or local law enforcement agency.
- B. **Discovery of hazardous condition:** Upon discovery of a hazardous condition resulting from a deficiency in Member-owned equipment or improper installation/maintenance thereof.
- C. **Code violation:** For violation of any applicable national, state, or local regulations and codes pertaining to electric service.
- D. **Other:** For non-compliance with Bylaws and the Service Rules and Regulations of the Cooperative.

Electric service disconnected with notice will be reconnected upon correction of infraction under same conditions as if Member had requested disconnection.

505 Extension of Credit

The Cooperative may deviate from its policy on cut-offs for delinquent bills only in accordance with the following standards:

- A. When it is determined that enforcement of the policy will constitute an undue hardship in relation to the amount of the delinquent bill, or that extension of credit for a fixed time, or arrangement for installment payment of the bill will not unduly impair the Cooperative's ability to effectuate final collection of the bill; or
- B. When the Member involved establishes, to the satisfaction of the Cooperative, that his/her failure to pay the bill has resulted from some mistake on the Cooperative's part or some mistake for which the Member was not responsible; or
- C. When the involved bill is a final bill covering service to a farm, house or other residential account and the main building thereof has been destroyed by fire not caused by act of arson on the part of the Member or his/her family; or
- D. When disconnecting service might pose immediate danger to the Member or other persons in the household due to extreme weather conditions, illness or when the household is immediately and directly affected by death.

600 EASEMENTS, RIGHT OF ACCESS AND COOPERATIVE PROPERTY

601 Member to Grant Easements to Cooperative if Required

Each Member shall, upon being requested to do so by the Cooperative, execute and deliver to the Cooperative grants of easements or rights-of-way over, on and under such lands owned by the Member, and in accordance with such reasonable terms and conditions, as the Cooperative shall require for the furnishing of electric service to him/her or other Members or for the construction, operation, maintenance, or relocation of the Cooperative's electric facilities.

Industry standards require the removal and pruning of trees to prevent loss of service, prevent property damage and personal injury by adhering to mandated clearance laws. Industry standard clearance laws may be found in American National Standards Institute (ANSI) Z133.1 and A300, Occupational Safety and Health Administration (OSHA) 1910.269 and 1910.333 and the *National Electrical Safety Code* (NESC) 218.A. In order to comply with these mandated clearance laws and satisfy Rural Utility Service recommendations, the Cooperative has adopted a right-of-way easement of a minimum of 30 feet of total width or 15 feet on each side of the centerline of any electrical pole line.

602 Right of Access

The Cooperative's identified employees or contractors shall have the right of safe access to Member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, maintaining, or exchanging any or all equipment and facilities which are the property of the Cooperative.

700 MISCELLANEOUS

701 Notice of Service Disconnection

Any Member desiring termination of electric service shall give the Cooperative proper notice in order that the disconnection can be made on a mutually agreeable date. Members failing to give proper notice will be held liable for service used until a final meter reading acceptable to the Cooperative is obtained.

702 Request for Identification

Satisfactory government-issued identification and a valid Social Security Number for the person proposing to transact business with the Cooperative is required. Employees may request this information from applicants for electric service and Members to ensure accurate credits and charges. The Cooperative reserves the right to refuse service to individuals that do not meet this requirement.

Public Disclosure Document