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| **COMMISSIONERS:****JASON SHAW, Chairman** **TIM G. ECHOLS, Vice-Chairman** **FITZ JOHNSON** **LAUREN “BUBBA” McDONALD** **TRICIA PRIDEMORE**  |   | **REECE McALISTER****EXECUTIVE DIRECTOR** **SALLIE TANNEREXECUTIVE SECRETARY** |
| Georgia Public Service Commission |
| **(404) 656-4501****(800) 282-5813** | **244 WASHINGTON STREET, SWATLANTA, GEORGIA 30334-5701** | **FAX: (404) 656-2341** **psc.ga.gov** |

 March 20, 2024

Kelley Balkcom

Director, Regulatory Affairs

Georgia Power Company

Regulatory Affairs Bin 10230

241 Ralph McGill Blvd., N.E.

Atlanta, Georgia 30308-3374

 **RE: Docket No. 44280 / Georgia Power Company's 2023 Annual Surveillance Report**

 **Data Request from Commission Staff (STF-ASR-1)**

Dear Ms. Balkcom:

 Enclosed herewith, please find Commission Staff Data Request **STF-ASR-1.** Georgia Power’s initial responses to this Data Request package are requested as soon as possible, but not later than **April 19, 2024.**

If you have any questions concerning this transmittal, please contact George Brown at 404-656-1732.

 Sincerely,

 George Brown

Utilities Analyst

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**In the Matter of )**

 **)**

 **) Docket No. 44280**

**Georgia Power Company’s )**

**2023 Annual Surveillance Report )**

**STAFF'S DATA REQUEST STF-ASR-1 TO**

**GEORGIA POWER COMPANY**

 Kelley Balkcom

Director, Regulatory Affairs

 Georgia Power Company

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 241 Ralph McGill Blvd., N.E.

 Atlanta, Georgia 30308-3374

 **COMES NOW** the Staff of the Georgia Public Service Commission (“Commission”) and, pursuant to the authority vested in it by the Commission pursuant to O.C.G.A. § 46-2-57, herein propounds the following interrogatories and requests for production of documents (collectively, “data requests”), **to be answered under oath** by designated representatives or agents of Georgia Power Company. Staff requests that a complete set of the responses and supporting documents be filed with the Commission’s Executive Secretary in the manner set forth in Utility Rule 515-2-.04(4). Staff requests that an original and five (5) copies be filed with the Executive Secretary of the Commission. **Accompanied therewith shall be an electronic version of the filing, which shall be made on a 3 ½ inch diskette or a CD ROM containing an electronic version of its filing in Microsoft Word****® for text documents or Excel® for spreadsheets.** As contemplated by law, responses to these Data Requests are expected from Georgia Power Company on or before **April 19, 2024.**

## DEFINITIONS

As may be used in this document:

1. “The Company,” “Georgia Power” or “The Utility” means Georgia Power Company and its present and former officers, employees, agents, representatives, directors, and all other persons acting or purporting to act on behalf of said Company.

1. The term “you” and “your” refer to “the Company.”
2. The term “person” means any natural person, corporation, corporate division, partnership, other unincorporated association, trust, government agency, or entity.
3. The term “document” or “documentation” shall have the broadest possible meaning under applicable law. “Document” or “documentation” means every writing or record of every type and description that is in the possession, custody or control of the Company including, but not limited to, correspondence, memoranda, e-mails, drafts, workpapers, summaries, stenographic or handwritten notes, studies, notices, publications, books, pamphlets, reports, surveys, minutes or statistical compilations, computer and other electronic records or tapes or printouts, including, but not limited to, electronic mail files; and copies of such writing or records containing any commentary or notation whatsoever that does not appear in the original. The term “document” or “documentation” further includes, by way of illustration and not limitation, schedules, progress schedules, time logs, drawings, computer disks, chart projections, time tables, summaries of other documents, minutes, surveys, work sheets, drawings, comparisons, evaluations, laboratory and testing reports, telephone call records, personal diaries, calendars, personal notebooks, personal reading files, transcripts, witness statements and indices.
4. The term “referring or relating to” means consisting of, containing, mentioning, suggesting, reflecting, concerning, regarding, summarizing, analyzing, discussing, involving, dealing with, emanating from, directed at, pertaining to in any way, or in any way logically or factually connected or associated with the matter discussed.
5. “And” and “or” as used herein shall be construed both conjunctively and disjunctively and each shall include the other whenever such construction will serve to bring within the scope of these discovery requests any information that would not otherwise be brought within their scope.
6. The singular as used herein shall include the plural and the masculine gender shall include the feminine and the neuter.
7. “Identify” or “identifying” or “identification” when used in reference to a person other than a natural person means to state: the full name of the person and any names under which it conducts business; the present or last known address of the person; and, the present or last known telephone number of the person.
8. “Identify” or “identifying” or “identification” when used in reference to a document means to provide with respect to each document requested to be identified by these discovery requests a description of the document that is sufficient for purposes of a request to produce or a subpoena duces tecum, including the following:
	* 1. the type of document (e.g., letter, memorandum, etc.);
		2. the date of the document; the title or label of the document;
		3. the Bates number or other identifier used to number the document for use in litigation; the identity of the originator;
		4. the identity of each person to whom it was sent;
		5. the identity of each person to whom a copy or copies were sent;
		6. a summary of the contents of the document;
		7. the name and last known address of each person who presently has possession, custody or control of the document;
		8. if any such document was, but is no longer, in your possession, custody or control or is no longer in existence, state whether it: (1) is missing or lost; (2) has been destroyed; or (3) has been transferred voluntarily or involuntarily, and if so, state the circumstances surrounding the authorization for each such disposition and the date of such disposition.
9. “Identify”, “identifying” or identity” when used in reference to a communication should be read to include information regarding the date of the communication, whether the communication was written or oral, the identity of all parties and witnesses to the communication, the substance of what was said and/or transpired and, if written, the identity of the document(s) containing or referring to the communication.

## INSTRUCTIONS

* + - 1. If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:
	1. the privilege asserted and its basis.
	2. the nature of the information withheld;
	3. the subject matter of the document, except to the extent that you claim it is privileged.
		+ 1. **The answers provided should first restate the question asked and also provide the name of the Company employee(s) or agents responsible for compiling and providing the information contained in each answer.**
			2. These data requests are to be answered with reference to all information in your possession, custody or control or reasonably available to you. These discovery requests are intended to include requests for information, which is physically within your possession, custody or control as well as in the possession, custody or control of your agents, attorneys, or other third parties from which such documents may be obtained.
			3. If any data request cannot be responded to or answered in full, answer to the extent possible and specify the reasons for your inability to answer fully.
			4. These data requests are continuing in nature and require supplemental responses should information unknown to you at the time you serve your responses to these interrogatories subsequently become known.
			5. **If you contend that any response to any data request may be withheld under the attorney-client privilege, the attorney work product doctrine or any other privilege or basis, please state the following with respect to each such response in order to explain the basis for the claim of privilege and to permit adjudication of the propriety of that claim:**
1. **the privilege asserted and its basis.**
2. **a log should be provided identifying starting and ending bates numbers.**
3. **the nature of the information withheld;**
4. **the subject matter of the document, except to the extent that you claim it is privileged.**
5. **a description of the document to which the privilege applies.**

1. During 2023 did the Company make any additions to Plant Held for Future Use? If so, include a description of why each item was purchased and how the purchase is related to a project that was approved in the Company's 2023 Integrated Resource Planning case. For each addition, provide a list showing the property location, date acquired, date expected to be in utility service and FERC Account 105 balance as of December 31, 2023.
2. During 2023 did the Company remove any costs from Plant Held for Future Use? If so, include a description of why each item was purchased and how the purchase is related to a project that was approved in the Company's 2023 Integrated Resource Planning case. For each cost that has been removed, provide a list showing the property location, date acquired, date expected to be in utility service and FERC Account 105 balance as of December 31, 2023.
3. Regarding Vogtle Unit 3 and 4 costs.
4. Identify all Vogtle Units 3 and 4 costs and amounts (in dollars) expensed in the 2023 Annual Surveillance Report (“ASR”).
5. Identify all Vogtle Units 3 and 4 costs and amounts (in dollars) that were included in jurisdictional rate base in the 2023 ASR.
6. Identify the line items in the 2023 ASR where the Vogtle Units 3 and 4 costs were included in the 2023 ASR and identify the amounts (in dollars) included on each line.
7. During 2023, did the Company record any costs for ash pond or landfill closures or remediation?
8. If so, explain fully and provide the amounts by FERC account, and by ash pond and landfill.
9. Also show by line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2) where the costs are reflected.
10. During 2023, did the Company record any costs related to Coal Combustion Residuals (“CCR”)?
11. If so, explain fully and provide the amounts by account and by plant.
12. Please explain fully and in detail whether there was a change in the Company's Asset Retirement Obligations (“ARO”) related to CCRs during 2023. If so, provide the related accounting entries made in 2023.
13. Please identify any changes in assumptions for the calculations of the AROs related to CCRs. Include the basis for each assumption change.
14. Also show by line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2) where these costs are reflected.
15. During 2023, did the Company experience any incidents or spills relating to its ash ponds?
16. If so, identify each incident at each ash pond, when it occurred, whether there were any fines or other costs involved, and show how the Company recorded any related costs by account. Please provide a full explanation of each incident that includes information such as, but not limited to, the root cause, the remediation effort, and corrective actions for each incident. Was an Extent of Condition performed relating to any of the incidents to determine if there is a common failure mechanism that may exist at other coal ash ponds?
17. Also show by line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2) where the costs are reflected.
18. Plant Materials and Supplies (“M&S”).
19. Provide a breakout of the monthly amounts for Plant M&S in Account 154, showing major components.
20. How often does GPC evaluate and adjust Plant M&S in Account 154 for obsolete materials? Please provide a full explanation and provide a copy of GPC’s policies and procedures for the treatment of inventory obsolescence.
21. Identify the amounts of obsolete material write-offs recorded by GPC in 2023 by account.
22. Was any portion of the 2023 balances in Account 154 determined to be obsolete after December 31, 2023? If so, explain fully and identify the amounts.
23. Plant Obsolete Inventory.
24. Please explain and identify all amounts of Plant Obsolete Inventory included in rate base in the 2023 ASR.
25. Please provide a breakout of the components of Plant Obsolete Inventory in rate base in the 2023 ASR.
26. Fuel Inventory. For January 1, 2023 and each month-end of 2023, please provide a breakout of the fuel by Plant, showing the (1) quantity, (2) cost, (3) type of fuel, (4) purchases for the month (quantity and cost), (5) consumption for the month (quantity and cost), and (6) the monthly ending balance.
27. For each Plant, provide the Company's coal inventory policies and procedures and target amounts that applied for 2023.
28. For each Plant, provide the Company's fuel oil and diesel inventory policies and procedures and target amounts that applied for 2023.
29. Provide the actuarial reports that correspond with the Prepaid Pension Asset on Section 3, page 1 of 6.
30. Please also reconcile the Prepaid Pension Asset with those actuarial reports, and show the reconciling details.
31. Is there an Accrued Deferred Income Tax (“ADIT”) balance that relates to the Prepaid Pension Asset? If so, please identify the related ADIT balance and show in detail the income tax rates that were used to derive it.
32. ADIT. Refer to the ASR, Section 3, page 1 of 6.
33. Please provide the ADIT amounts by FERC account by month from December 2022 through December 2023 by temporary difference.
34. For each of the ADIT amounts identified in response to part a. of this question, please identify where the related temporary difference is added to or subtracted from rate base. If the related temporary difference is not added to or subtracted from rate base, please explain why it is not and provide all authorization for this treatment relied on by the Company.
35. Refer to the 2023 ASR, Section 2, page 1 of 2. Please show in detail how each of these remaining plant net book value amounts and regulatory asset amounts in the table below were accumulated and how they are being amortized:



Show the related 2023 journal entries by month that affected each of these balances and show the amounts of each regulatory asset that were amortized in 2023.

1. Refer to the Summary of Ratemaking Principles Used in Computing Retail Return on Equity, Section 1 (pages 4 and 5), Section 5, Schedule 7, of the 2023 ASR and the table below, which summarizes the Other Rate Base items that comprise the line item “Unamortized Net Book Value (“NBV”) of Retired Units” in the amount of $901.233 million in Section 2, page 1 of the 2023 ASR.



Item number 34 on the Summary of Ratemaking Principles Used in Computing Retail Return on Equity states:

Pursuant to the Commission’s Order in Docket No. 44160, the remaining net book values of Plant Wansley Units 1, 2, and 5A CT and Plant Boulevard Unit 1 CT were reclassified as regulatory assets. As approved by the Commission in Docket No. 44280, the remaining net book values of Plant Wansley Units 1 and 2 are being amortized over a period equal to the remaining useful life approved by the Commission in Docket No. 42516 and the remaining net book values of Plant Wansley Unit 5A CT and Plant Boulevard Unit 1 CT are being amortized over a 3-year period beginning January 1, 2023.

1. Do the amounts listed for (1) Plant Wansley Units 1-2, (2) Plant Wansley Unit 5a CT, and (3) Plant Boulevard Unit 1 CT relate to Item Number 34 from the Summary of Ratemaking Principles Used in Computing Retail Return on Equity? If not, explain fully.
2. Does the amount listed for Plant Branch Units 3-4 relate to Item Number 27 from the Summary of Ratemaking Principles Used in Computing Retail Return on Equity? If not, explain fully.
3. Do the amounts listed for Plant McIntosh Unit 1 and Plant Hammond Units 3-4 relate to Item Number 28 from the Summary of Ratemaking Principles Used in Computing Retail Return on Equity? If not, explain fully.
4. Does the amount listed for Unusable Inventory relate to Item Number 35 from the Summary of Ratemaking Principles Used in Computing Retail Return on Equity? If not, explain fully.
5. Refer to Section 5, Schedule 7 of the 2023 ASR. For each item on Schedule 7 that is being amortized, please provide the complete amortization schedule, showing the starting amount and the amounts that are amortized in each month, through the month of conclusion of the amortization.
6. Refer to Section 5, Schedule 7 of the 2023 ASR. Show in detail how the Deferred Nuclear Outage Costs listed for each month are derived. Please provide any supporting spreadsheets used for these costs with formulae intact.
7. Refer to Section 5, Schedule 7 of the 2023 ASR. Show in detail how the Covid Cost Regulatory Asset amounts for each month were derived. Please provide any supporting spreadsheets used for these costs with formulae intact. Also show the monthly amounts in 2023 for the amortization.
8. Distribution Asset Management and Vegetation Management.
9. Show by month of 2023 the Company's budgeted amounts by account for distribution asset management.
10. Show by month of 2023 the Company's actual cost by account for distribution asset management.
11. Show by month of 2023 the Company's budgeted amounts by account for distribution vegetation management.
12. Show by month for 2023 the Company's actual cost by account for distribution vegetation management.
13. Identify, document and explain all Company decisions in 2023 to defer or delay distribution vegetation management.
14. Show by month of 2023 the Company's budgeted amounts by account for transmission vegetation and right of way management.
15. Show by month for 2023 the Company's actual cost by account for transmission vegetation and right of way management.
16. Identify, document and explain all Company decisions in 2023 to defer or delay transmission vegetation and right of way management.
17. Did the Company have a written plan for vegetation management in 2023?
18. If not, explain fully why not.
19. If so, please identify and provide such plans.
20. How much vegetation management cost did Georgia Power Company record in 2023?
21. Please show the amounts recorded in each FERC account.
22. Also show the amounts reflected in each line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2).
23. Refer to Section 5, Schedule 6.
24. Show by month of 2023 the Company's budgeted amounts by account for generating unit outages.
25. Show by month for 2023 the Company's actual cost by account for generating unit outages.
26. Identify, document and explain all Company decisions in 2023 to defer or significantly change the scope of generating unit outages.
27. Refer to Section 5, Schedule 6.
28. Please explain fully and in detail the reason(s) for the overruns in in Customer Accounting related to charge-offs that were partially offset by underruns in shared service billings, GPC labor and transaction fees which resulted in the actual costs of $181.802 million being $6.712 million higher than the budgeted amount of $175.090 million.
29. During 2023 did Georgia Power record any cost for, or receive any cost allocations from affiliates, related to any of the following:
30. TRIG technology?
31. CO2 sequestration?
32. Coal gasification?
33. Costs relating to the Southern Company acquisition and ownership of PowerSecure International?
34. Pursuing or maintaining a "new nuclear" option ("new nuclear" here refers to additional nuclear generating units beyond Vogtle units 3 and 4)?
35. Generating plant license extensions?
36. Generating plant life extensions?
37. "Additional Sum" amounts?
38. If the Company responded yes to parts a. through h., identify all such amounts by account, and provide explanations.
39. Allowance for Funds Used During Construction (“AFUDC”). Identify and provide all related AFUDC guidance, policies, and white papers that were in effect during 2023. Also identify, quantify, and explain the impacts on 2023 results, by account, for any AFUDC changes and for AFUDC amounts that were recorded on unrecorded liabilities
40. Did the Company record AFUDC on unrecorded liabilities during 2023?
41. If so, when in 2023 did the Company start recording AFUDC on unrecorded liabilities?
42. Identify, quantify, and explain the impacts on 2023 results, by account, for recording AFUDC on unrecorded liabilities.
43. If not, explain fully why not.
44. Explain fully the Company's policy for recording AFUDC on unrecorded liabilities and provide the related accounting policies.
45. Please cite by date and docket number, any Commission Orders which authorized the recording of AFUDC on unrecorded liabilities.
46. Was there any cumulative result of any accounting change to record AFUDC on unrecorded liabilities? If so, identify when that occurred and identify the impact on the Company's 2023 ASR results.
47. Refer to Section 5, Schedule 11, Labor and Benefit Data. A comparison of Section 5, Schedule 11 from the 2023 ASR to the same schedule from the 2022 ASR indicates the following:



1. Please show the employee count by month for 2023 starting with the December 2022 count of 6,694.
2. Please reconcile and show in detail how the decrease of 107 employees produced the net $20 million decrease in payroll expense charged to O&M from 2022 to 2023 from $467 million to $447 million.
3. Please show the O&M Labor costs for each year, 2022 and 2023, broken out by FERC account.
4. Please show the Southern Company Services (“SCS”) Labor costs charged to GPC for each year, 2022 and 2023, broken out by FERC account.
5. Explain the reasons why the SCS labor charges to GPC increased from $146 million in 2022 to $156 million in 2023.
6. Refer to Section 5, Schedule 12, Major Tax Changes.

1. As of 1/1/2023 or 12/31/2023 did the Company have any uncertain tax positions? If so, identify, quantify, and explain each uncertain tax position as of each date.
2. If applicable, identify and provide a copy of all journal entries made in 2023 (and the related journal entry support) related to recording the impacts of uncertain tax positions.
3. Was the Company impacted by any of the federal income tax provisions in the Inflation Reduction Act in 2023?
4. If not, explain fully why not.
5. If so, identify, quantify and explain all impacts, by line item, on rate base and operating income in the 2023 ASR.
6. Did the Infrastructure Investment and Jobs Act have any impact on any rate base or operating income amounts in the Company’s 2023 ASR?
7. If not, explain fully why not.
8. If so, identify, quantify and explain all impacts, by line item, on rate base and operating income in the 2023 ASR.
9. Coal inventory.
10. Provide a listing of the Company's monthly coal inventory (showing cost and quantity - tons or MMBtu) for 2023.
11. How many days burn at 2023 average daily burn is represented by each month-end balance of coal inventory (show calculations)?
12. Provide the Company’s targets, policies, and practices for managing coal inventory.
13. During any months of 2023 did the Company have coal inventory at any plant that exceeded a level of 60 days of average daily burn? If so, identify the plants, months and coal quantities for each occurrence.
14. During any months of 2023 did the Company have coal inventory at any plant that exceeded a level of 90 days of average daily burn? If so, identify the plants, months and coal quantities for each occurrence.
15. Oil inventory.
16. Provide a listing of the Company's monthly oil inventory (showing cost and quantity (barrels).
17. How many days burn at 2023 average daily burn is represented by each month-end balance of oil inventory (show calculations)?
18. Provide the Company’s targets, policies, and practices for managing oil inventory.
19. Additional sum amounts for Demand Side Management (“DSM”). Refer to Section 6, Workpaper 8 - Demand Side Management Program. Please show in detail how the additional sum amount of $5.141 million listed on Workpaper 8 was derived. Show detailed Excel calculations with formulae intact.
20. Executive Financial Planning Services. Refer to Section 6, Workpaper 20. Please confirm that the O&M amounts on Workpaper 20 reflect 100% of executive financial planning services attributable to GPC, Southern Company Services (“SCS”) and Southern Nuclear Operating Company (“SNC”) in accordance with the Commission's Order in Docket No. 44280. If not, explain fully why not, and identify the total amounts of executive financial planning service expense recorded by GPC in 2023 by account.
21. Stock-Based Compensation. Refer to Section 6, Workpaper 21. Please confirm that the O&M amounts on Workpaper 21 reflect 100% of stock-based compensation attributable to GPC, Southern Company Services and Southern Nuclear Operating Company in accordance with the Commission's Order in Docket No. 44280. If not, explain fully why not, and identify the total amounts of stock-based compensation expense recorded by GPC in 2023 by account.
22. Is there an ADIT component of stock-based compensation expense similar to prior years’ ASRs? If not, explain fully why not.
23. If the answer to part “a” is yes, please quantify the amount and explain fully why the Company did not include this ADIT amount in Section 6, Workpaper 21 of its 2023 ASR filing.
24. Performance Pay Plan.
25. Provide a copy of the Performance Pay Plan (“PPP”) that was in effect for 2023 including all changes and amendments to such plan.
26. Identify the amounts for PPP recorded directly by Georgia Power Company by account in 2023.
27. Identify the amounts for PPP charged to Georgia Power Company broken out by each affiliate (SCS, SNC, other affiliates), by account in 2023.
28. Show in detail the goals, targets and achieved levels of each key performance measure that related to a 2023 PPP award. Include documentation that fully supports your response.
29. Affiliate capital leases.
30. Identify each affiliate capital lease for which cost was recorded by Georgia Power Company in 2023.
31. Show the costs recorded by Georgia Power Company for each affiliate capital lease in 2023 by account.
32. Show in detail how the lease obligations and financing costs were reflected in the 2023 ASR, including but not limited to impacts on the cost of long-term debt.
33. Identify, quantify, and explain all components of 2023 long term debt and related interest and financing costs related to long term debt in 2023, including impacts from affiliate capital leases.
34. During 2023, did Georgia Power Company record any impairments? If so, explain fully and identify the cost impacts by account.
35. Insurance recoveries.
36. In 2023, did the Company have any insurance recoveries? If so, identify, quantify and explain each recovery.
37. How were the insurance recoveries reflected in the 2023 ASR? Explain in detail and provide schedule and line references.
38. Did Georgia Power add any large load customers during 2023? If so, explain fully and in detail each such large customer addition during 2023, including quantifying the impacts of each such large load customer addition on rate base, revenue and operating expenses in the Company’s 2023 ASR filing.
39. Economy & Opportunity Sales Energy Profits. Refer to Section 6, Workpaper 10.
40. What impact did the $535,000 of 2023 economy profits retained by the Company have on the Company's 2023 earnings?
41. How many basis points of equity return would the $535,000 of 2023 economy profits retained by the Company represent? Please include calculations.
42. Additional sum amounts for Power Purchase Agreements (“PPAs”). Refer to Section 6, Workpaper 13 Purchased Power Agreement Additional Sums. Please show in detail how each of the additional sum amounts listed on Workpaper 13 which total $20.089 million were derived. Show detailed calculations.
43. Refer to Section 6, Workpaper 23, Calculation of Synchronized Interest Expense.

1. What monthly amounts of interest on Customer Deposits did the Company record in 2023? Please show the amount by account.
2. Has the interest on Customer Deposits been reflected in the Average Cost of Debt & Preferred Securities? If so, please show in detail how the interest on Customer Deposits was factored into the calculation. If interest on Customer Deposits was not included in the cost of debt and preferred, please explain why it was not included.
3. After the Company’s synchronized interest deduction, what amount of interest deduction remains in the 2023 surveillance report for Customer Deposit Interest? Show where in the 2023 ASR that amount of Customer Deposit Interest deduction is reflected.
4. What interest rate was used to compute interest on Customer Deposits in 2023? If it varied during the year, provide the monthly interest rates.
5. Were any capital lease amounts for any PPAs reflected in rate base or operating expenses in the 2023 ASR?
6. If so, please identify all amounts, by account, related to PPAs that are being accounted for as capital leases.
7. Were any amounts for any renewable PPAs reflected in rate base or operating expenses in the 2023 ASR?
8. If so, please identify all amounts, by account.
9. How much vegetation management cost did Georgia Power Company record in 2023?
10. Please show the amounts recorded in each FERC account.
11. Also show the amounts reflected in each line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2).
12. Has the Company in its 2023 surveillance report omitted making any of the revenue requirement adjustments from the Commission’s Order in Docket No. 42516? If so, identify which revenue requirement adjustments from that proceeding have not been reflected in the Company’s 2023 surveillance report and for each such adjustment explain why it has not been made.
13. Has the Company in its 2023 surveillance report omitted making any of the revenue requirement adjustments from the Commission’s Order in Docket No. 44280? If so, identify which revenue requirement adjustments from that proceeding have not been reflected in the Company’s 2023 surveillance report and for each such adjustment explain why it has not been made.
14. Performance pay plan. Please provide the following information:
15. What was the impact on the Company's 2023 retail operating expenses from the PPP awards? Identify the amount and show how it was estimated or derived.
16. Was the 2023 PPP impact on the Company's 2023 retail operating expenses from the PPP awards affected by any modifications to Southern Company GAAP reported Earnings per Share? If so, explain fully and identify the impacts from any adjustments made to the Southern Company GAAP reported Earnings per Share for PPP award calculation amounts and show how the impact(s) on the Company's 2023 recorded expenses were estimated or derived.
17. PPP in 2022 related to Vogtle Units 3 and 4.

1. Identify how much PPP cost related to Vogtle Units 3 and 4 is included in the Company's retail jurisdictional rate base for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 1 of 2.
2. Identify how much PPP cost related to Vogtle Units 3 and 4 was included in the Company's retail jurisdictional operating expenses for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 2 of 2.
3. Identify and provide the subjective assessment related to Vogtle Units 3 and 4 that applied to the 2023 PPP analysis.
4. How did the subjective assessment related to Vogtle Units 3 and 4 that was applied for 2023 PPP analysis take into account these items (1) project's schedule in 2023 versus originally planned schedule, and (2) project’s cost in 2023 versus originally planned project cost.
5. What would the amounts listed in responses to parts a. and b. of this request be without inclusion of PPP awards related to Vogtle Units 3 and 4? If exact amounts are not available, provide the Company's best estimates and show in detail how such estimates were calculated.
6. PPP incentive amounts billed to GPC from SCS.
7. Identify how much PPP cost billed from SCS to Georgia Power Company is included in the Company's retail jurisdictional rate base for 2022, by line item, on the Company's 2023 ASR filing Schedule 2, page 1 of 2.
8. Identify how much PPP cost billed from SCS to Georgia Power Company is included in the Company's retail jurisdictional operating expenses for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 2 of 2.
9. PPP incentive amounts billed to GPC from SNC.
10. Identify how much PPP cost billed from SNC to Georgia Power Company is included in the Company's retail jurisdictional rate base for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 1 of 2.
11. Identify how much PPP cost billed from SNC to Georgia Power Company is included in the Company's retail jurisdictional operating expenses for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 2 of 2.
12. Co-Location Revenues. Refer to Section 6, Workpaper 16 from the 2023 ASR filing.
13. Please provide the monthly revenue amounts by account, which totals the $1.421 million of revenues net of program expenses for Other Retail Assets.
14. Does the $1.421 million reflect any sharing of co-location revenue? If so, identify, quantify and explain such sharing.
15. Electric Vehicle program and charging station costs.
16. Identify how much Electric Vehicle program and charging station costs were included in the Company's retail jurisdictional rate base for 2023, by line item (and broken out between on-site and off-site charging stations), on the Company's 2023 ASR filing Schedule 2, page 1 of 2. If exact amounts are not available, please explain why not and provide the Company's best estimates. Show in detail how such estimates were calculated.
17. Identify how much Electric Vehicle program and charging station costs were included in the Company's retail jurisdictional operating expenses for 2023, by line item (and broken out between on-site and off-site charging stations), on the Company's 2023 ASR filing Schedule 2, page 2 of 2. If exact amounts are not available, please explain why not and provide the Company's best estimates. Show in detail how such estimates were calculated.
18. Identify how much Electric Vehicle program and charging station revenue was included in the Company's retail jurisdictional operating results for 2023, by line item (and broken out between on-site and off-site charging stations), on the Company's 2023 ASR filing Schedule 2, page 2 of 2. If exact amounts are not available, please explain why not and provide the Company's best estimates. Show in detail how such estimates were calculated.
19. Please list the electric vehicle program costs recorded by the Company in 2023 by description and by account.
20. Is the Company relying upon any Commission order or other authorization for inclusion of Electric Vehicle program and charging station costs in 2023 ASR rate base and operating expenses? If so, please identify the order or other authorization for inclusion of such costs. If not, please provide the basis for inclusion of Electric Vehicle pilot program and charging station costs in 2023 ASR rate base and operating expense.
21. Does the Company expect any tax benefits for 2023 related to installing Electric Vehicle charging infrastructure? If so, explain fully and identify the amounts.
22. Electric Vehicle program and charging station costs.
23. Does the Company have a contract with Chargepoint? If so, please provide a copy of the contract and any related amendments.
24. If the answer to part “a” is “yes”, does the 2023 ASR reflect any revenue received from Chargepoint pursuant to the contract? Please quantify and explain fully.
25. If the answer to part “a” is “yes”, does GPC supply the electricity to the Chargepoint charging stations? If so, provide the costs incurred in 2023 associated with supplying Chargepoint’s charging stations.
26. Does the Company have a contract with EVgo? If so, please provide a copy of the contract and any related amendments.
27. If the answer to part “d” is “yes”, does the 2023 ASR reflect any revenue received from EVgo pursuant to the contract? Please quantify and explain fully.
28. If the answer to part “d” is “yes”, does GPC supply the electricity to the EVgo charging stations? If so, provide the costs incurred in 2023 associated with supplying EVgo’s charging stations.
29. During 2023, did the Company have contracts with any other EV charging providers (other than Chargepoint and EVgo)? If so, explain fully.
30. Prepaid pension asset. Is any amount for Southern Company Services' net pension asset included in the Company's retail jurisdictional rate base for 2023, by line item, on the Company's 2023 ASR filing Schedule 2, page 1 of 2? If not, explain fully why not. If so, identify how much by FERC account. If exact amounts are not available, provide the Company's best estimates and show in detail how such estimates were calculated.
31. Nuclear decommissioning. Did the Company make funding contributions into any of the nuclear decommissioning trusts in 2023? If not, explain fully why not. If so, identify the funding contribution amounts paid into each trust and provide a schedule of when the funding contributions were made for 2023.
32. Is any amount of debit balance ADIT included in the Company's retail jurisdictional rate base for 2023 on the Company's 2023 ASR filing Schedule 2, page 1 of 2, for any uncertain tax positions? If not, explain fully why not. If so, explain fully and identify the amounts.
33. Refer to 2023 ASR Section 2, page 1.
34. How much future generating plant site land is included in the $106.049 million of Plant Held for Future Use that is included in rate base? Please itemize by project.
35. How much cost is included in the Plant Held for Future Use rate base amount for projects that were not included in the Company's 2013 Integrated Resource Plan? Please itemize by project.
36. How much cost is included in the Plant Held for Future Use rate base amount for projects that are not included in the Company's 2016 Integrated Resource Plan? Please itemize by project.
37. How much cost is included in the Plant Held for Future Use rate base amount for projects that are not included in the Company's 2019 Integrated Resource Plan? Please itemize by project.
38. How much cost is included in the Plant Held for Future Use rate base amount for projects that are not included in the Company's 2022 Integrated Resource Plan? Please itemize by project.
39. Plant Held for Future Use. Were any items moved from Electric Plant Held for Future Use to Non-Utility Property (FERC Account 121) during 2023?
40. If so, identify each item.
41. Provide a justification for moving these assets to Non-Utility Property.
42. Were these items included in the 2023 ASR average rate base?
43. If the answer to part "c" is "yes", please provide the amount included in the 2023 average rate base for each item and show how each amount was calculated, including monthly account balances.
44. Plant Held for Future Use. For all items moved from Electric Plant Held for Future Use to Non-Utility Property during 2023, indicate whether these items were transferred at book value, provide the current market value, provide a copy of any appraisals in the Company's possession pertaining to the site, and provide the property tax assessments for 2022 and 2023.
45. For each item in the Company's Electric Plant Held for Future Use, identify the portion of the end of year balance which represents land owned by the Company with legal title and which portion, if any, represents easements or rights of way acquired through payments to the owner of legal title.
46. For each transmission line item in Account 105, please indicate whether all necessary easements or rights of way have been acquired. If not, indicate the percent acquired in terms of number of easements not yet acquired relative to the total needed, and the estimated cost to acquire remaining easements or rights of way.
47. Stewart County Land. Refer to 2023 ASR Section 2, pages 1 and 2.
48. Has the Company included any costs related to the Stewart County land in (1) Total Company, or (2) Retail rate base?
49. If the answer to part "a" is "yes", please identify the amount(s) and explain on which rate base line item(s) these costs are included.
50. Has the Company included any costs related to the Stewart County land in (1) Total Company, or (2) Retail net operating income?
51. If the answer to part "c" is "yes", please identify the amount(s) and explain on which net operating income line item(s) these costs are included.
52. Identify and provide the Company’s most updated plans for constructing electric plant generation facilities on the Stewart County land.
53. Refer to 2023 ASR Section 2, page 1.
54. Has the Company included any cost for Preliminary Surveys and Investigations (“PSI”) in (1) Total Company, or (2) Retail rate base?
55. If the answer to part "a" is "yes", please identify the amounts and explain on which rate base line item the PSI costs are included.
56. Has the Company included any PSI costs or other costs for preserving a new nuclear generating plant option in (1) Total Company, or (2) Retail rate base?
57. If the answer to part "c" is "yes", please identify the amounts and explain which rate base item(s) include costs related to preserving a new nuclear option.
58. Are there are any costs included in rate base that are new for 2023. If so, please identify and explain each PSI item that is new for 2023. Also, for each item, explain why it was not included in previous GPC annual surveillance reports.
59. Please provide an itemization of the PSI costs that were included in retail jurisdictional rate base in the 2023 ASR. Within that itemized listing of PSI amounts, also:
60. Specifically identify and explain all amounts that relate to Vogtle Units 3 and 4.
61. Specifically identify and explain all amounts that relate to pursuing or maintaining an option to build new nuclear units.
62. Refer to 2023 ASR Section 2, page 2.
63. Has the Company included any costs for preserving a new nuclear generating plant option in (1) Total Company, or (2) Retail net operating income?
64. If the answer to part “a” is “yes”, please identify the amounts and explain which net operating income line item(s), and in which amounts on each such line, include costs related to preserving a new nuclear option.
65. During 2023, did the Company record any costs, expenses, or deferrals for developing new CT generating units at Plant Yates?
66. If so, explain fully and identify all amounts by account.
67. Also, explain how such costs were reflected in the 2023 ASR.
68. Is the Company planning any new land purchases for future generation? If so, please identify the location and expected use dates.
69. Provide the excess accumulated deferred income taxes at December 31, 2022 and December 31, 2023 by FERC account/subaccount and temporary differences. If not evident by the account/subaccount description, provide a description of the temporary differences.
70. For each temporary difference identified in response to the previous question, indicate whether the Company believes the related ADIT is protected or unprotected. If the Company believes that the ADIT is protected, provide all citations to the IRC, Regulations, PLRs, and all other authoritative sources that address whether the ADIT is protected or unprotected.
71. Please show by amounts and account, the excess ADIT amortizations that were recorded in 2023 and state whether these amounts are included in the 2023 ASR.
72. For each temporary difference identified as protected, provide the projected amortization and the underlying calculations for 2023, 2024 and 2025 consistent with the reversal of the underlying temporary difference and consistent with the ARAM.
73. For each temporary difference identified as unprotected, provide the projected amortization of the excess ADIT, the revenue equivalent, and the underlying calculations for 2023, 2024 and 2025 consistent with the reversal of the underlying temporary difference.
74. Did the Company record any costs or revenues associated with microgrids in 2023?
75. If so, identify by amount and account.
76. Are any microgrid revenue and costs included in the 2023 ASR? If so, identify the microgrids and show the amounts reflected in each line item in the ASR “Average Rate Base” (Section 2 Page 1) and “Operating Income” (Section 2 Page 2).
77. Please provide a description of the microgrid(s), including where they are located within GPC's service territory and when each went into service.
78. For each microgrid, was any portion of the costs associated with the microgrid(s) funded by the participants/customers? If so, identify the costs that were funded by participants/customers.
79. Please provide the Distribution Vegetation Management backlog in miles as of January 1 for each year between 2018 and 2024, inclusive.
80. Please provide the Transmission Vegetation Management backlog in miles as of January 1 for each year between 2018 and 2024, inclusive.
81. Refer to the 2023 ASR, Section 5, Schedule 13. For the following items, please provide a detailed description, explain what is included within the description, and provide a spreadsheet with formulae intact which shows in detail how the 13-month average for each item was calculated.
82. Vogtle Unit 3/Common In-Service
83. Transmission Capital Maintenance / Asset Management
84. Transmission Grid Investment
85. Distribution Grid Investment
86. Distribution New Business
87. Software Purchases and Upgrades
88. With regard to the Company’s storm damage reserves, storm damage accruals, and storm damage expenses, please provide the following information:
89. The storm damage reserve beginning balance at January 1, 2023;
90. The annual storm damage expense accrual;
91. Actual storm damage charges to the reserve; and
92. The resulting storm damage reserve ending balance at December 31, 2023.
93. During 2023, did GPC make payments to settle any lawsuits? If so, identify the amounts paid for each case and describe each case in detail. Indicate whether the payment or payments were included in retail expenses and whether they were recorded above or below the line. If any such payments were included in retail expenses (above the line), please identify where such expenses are reflected in the 2023 ASR filing and explain and justify their inclusion in retail expenses.
94. During 2023, did GPC incur or pay any civil penalties? If so, identify the amounts paid and describe the purpose of each payment in detail. Indicate whether the penalty payment(s) were included in retail expenses and whether they were recorded above or below the line. If any such payments were included in retail expenses (above the line), please identify where such expenses are reflected in the ASR filing and explain and justify their inclusion in retail expenses.
95. Identify all Nuclear Regulatory Commission fees paid in calendar year 2023. In addition, break out each fee in detail by month and type (licensing, inspection, special projects, annual, etc.). Explain how and where such fees are reflected in the 2023 ASR.
96. Provide a breakout, by month, of all Rate Base and Operating Income items (ASR Section 2) that are associated with the Environmental Compliance Cost Recovery (“ECCR”) mechanism. Also, provide the Environmental Costs subject to the ECCR for the twelve months ending December 31, 2022 and 2023.
97. How and in what amounts were the Commission-ordered Tax Cuts and Jobs Act (“TCJA”) refunds made by the Company in 2023? Explain in detail and show the amounts of the TCJA refunds by date and by rate class.
98. For each of the Commission-ordered TCJA refunds in 2023, provide the following information:
99. The amount of TCJA refunds/bill credits issued by rate class.
100. The number of customers in each rate class who received refunds or bill credits.
101. An explanation of what (if anything) Georgia Power is doing to locate customers who may have left the system.
102. An explanation of what Georgia Power plans to do with any refund amounts not returned to ratepayers
103. Were any TCJA refunds reflected by the Company in its 2023 ASR filing?
104. If "yes" explain fully and show how they were reflected.
105. If "no" explain why not.
106. STF-ASR-1-84 Refer to 2023 ASR Section 2 Page 1 of 2. What does the Plant-in-Service line item “Other” represent?
107. STF-ASR-1-85 Refer to 2023 ASR Section 2 Page 1 of 2. For each Plant-in-Service line item (Steam – Coal, Steam – Gas, Nuclear, Hydro, Combined Cycle, Combustion Turbine, Solar, Other, Transmission, Distribution, General, Intangible, Nuclear Fuel and Electric Plant Held For Future Use) provide “Total Company Less Wholesale” balances as of December 31, 2022 and December 31, 2023, capital additions closed to Plant-in-Service during 2023 and retirements (reductions) to Plant-in-Service in 2023. Please provide the response in an unprotected Excel file.
108. STF-ASR-1- 86 Refer to 2023 ASR Section 2 Page 1 of 2. Accumulated Depreciation. For each type of asset (Steam – Coal, Steam – Gas, Nuclear, Hydro, Combined Cycle, Combustion Turbine, Solar, Other, Transmission, Distribution, General, Intangible and Nuclear Fuel and Electric Plant Held For Future Use) provide “Total Company Less Wholesale” accumulated depreciation balances as of December 31, 2022and December 31, 2023, increases (depreciation expense) to accumulated depreciation balance during 2023 and reductions to accumulated depreciation balance in 2023. Please provide the response in an unprotected Excel file.
109. Refer to 2023 ASR Section 2 Page 1 of 2. Other Rate Base Items. What does the line item “Scherer & Bowen Depreciation” represent?
110. Refer to 2023 ASR Section 2 Page 1 of 2. Other Rate Base Items. Identify the specific generating units included in the line item “Unamortized NBV of Retired Units”? For each unit provide the “Total Company Less Wholesale” balance as of December 31, 2022, amortization applied in 2023 and balance as of December 31, 2023. Please provide the response in an unprotected Excel file.
111. Refer to 2023 ASR Section 2 Page 1 of 2. Other Rate Base Items. For the line item “Deferred Nuclear Outage Costs” provide the “Total Company Less Wholesale” balance as of December 31, 2022, cost deferrals applied to balance in 2023, amortization of the balance in 2023 and balance as of December 31, 2023. Please provide the response in an unprotected Excel file.
112. Refer to 2023 ASR Section 2 Page 2 of 2. “Sales of Electricity – Fuel” ($2,758 million) is slightly greater than the sum of “Generation – Fuel” ($1,767 million), (Affiliated Purchase Power – Fuel” ($602 million) and Non-Affiliated Purchase Power – Fuel” ($377 million). Please explain the difference.
113. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Generation – Fixed” $529 million across the following categories: Steam – Coal, Steam – Gas, Nuclear, Hydro, Combined Cycle, Combustion Turbine, Solar, and Other. Please provide the response in an unprotected Excel file.
114. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Generation – Fuel” $1,767 million across the following categories: Steam – Coal, Steam – Gas, Nuclear, Hydro, Combined Cycle, Combustion Turbine, Solar, and Other. Please provide the response in an unprotected Excel file.
115. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Generation – Variable O&M” $135 million across the following categories: Steam – Coal, Steam – Gas, Nuclear, Hydro, Combined Cycle, Combustion Turbine, Solar, and Other. Please provide the response in an unprotected Excel file.
116. STF-ASR-1-94 Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Affiliated Purchased Power – Non – Fuel” $163 million across specific PPAs. For each PPA identify the generating asset(s), the type of generating assets (steam – coal, steam – gas, CT, CC, solar, wind) and nameplate capacity (MW). Please provide the response in an unprotected Excel file.
117. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Affiliated Purchased Power – Fuel” $602 million across specific PPAs. For each PPA provide energy (MWhs) sold to Georgia Power in 2023. Please provide the response in an unprotected Excel file.
118. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Non-Affiliated Purchased Power – Non – Fuel” $377 million across specific PPAs. For each PPA identify the generating asset(s), the type of generating assets (steam – coal, steam - gas, CT, CC, solar, wind) and nameplate capacity (MW). Please provide the response in an unprotected Excel file.
119. Refer to 2023 ASR Section 2 Page 2 of 2. Allocate “Non-Affiliated Purchased Power – Fuel” $377 million across specific PPAs. For each PPA provide energy (MWhs) sold to Georgia Power in 2023. Please provide the response in an unprotected Excel file.
120. Refer to 2023 ASR Section 2 Page 2 of 2. Please provide the specific expenses that were included in the line item “Sales” $27 million. How much of the $27 million was for direct Company expenses and how much for third party vendors or consultants? Identify the customers or prospective customers the Company incurred $27 million in “Sales” expenses.
121. Refer to 2023 ASR Section 2 Page 2 of 2. Please provide the specific expenses that were included in the line item “Administrative& General” $281 million. How much of the $281 million was for direct Company expenses, SCS expenses and for third party vendors or consultants?
122. Provide the amount expense recorded in the 2023 ASR Section 2 Page 2 of 2 for Southern Company or any affiliates owned or lease aircraft (excluding drones). Provide the line item(s) where the expense is recorded.
123. Provide the amount total compensation expense (salary, bonus, pension, etc.) recorded in the 2023 ASR Section 2 Page 2 of 2 for each of the following seven Southern Company officers: Chairman of the Board/ President and CEO; Executive Vice President and President of External Affairs; Executive Vice President Operations; Executive Vice President / Chief Commercial Officer & Customer Solutions Officer; Executive Vice President & Chief Information officer; Executive Vice President and Chief Human Resources Officer; and Executive Vice President and Chief Financial Officer. Provide the line item(s) where the expense is recorded.
124. Provide the amount total compensation expense (salary, bonus, pension, etc.) recorded in the 2023 ASR Section 2 Page 2 of 2 for each of the following ten Georgia Power Company officers: Chairman of the Board/ President and CEO; Executive Vice President, Chief Financial Officer and Treasurer; Senior Vice President, Customer Experience; Senior Vice President and Senior Production Officer; Senior Vice President, Distribution; Senior Vice President, Transmission; Senior Vice President of Human Resources; Senior Vice President, External Affairs; Senior Vice President, General Counsel and Corporate Secretary; and Vice President, Charitable Giving. Provide the line item(s) where the expense is recorded.
125. List the revenues generated by the sale for adaptive reuse of CCR by year from 2018 to 2023.

**BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION**

**In the Matter of )**

 **)**

 **) Docket No. 44280**

**Georgia Power Company’s )**

**2023 Annual Surveillance Report**  )

CERTIFICATE OF SERVICE

 I hereby certify that the foregoing **Staff’s Data Request STF-ASR-1** in the above-referenced docket was filed with the Commission's Executive Secretary, an electronic copy of same was served upon all parties and persons listed below via electronic mail, or unless otherwise indicated, as follows:

|  |  |  |
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 So certified, this 20th day of March 2023.

George Brown

Utilities Analyst