

FILED

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EXECUTIVE SECRETARY
G.P.S.C



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BEFORE THE PUBLIC SERVICE COMMISSION STATE OF GEORGIA

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)	
<i>In Re: Atlanta Gas Light Company's Rate Case: Petition</i>)	Docket No. 42315
for Approval of Adjustment of its Rates and Revised)	
Tariff: Atlanta Gas Lights's Petition to Modify Peaking)	
Service Rate Tariff)	
)	
)	

ORDER ADOPTING TARIFF REVISIONS

This matter comes before the Georgia Public Service Commission ("Commission") as a result of Atlanta Gas Light Company's ("AGL" or "Company") filing a petition with the Commission to modify its existing Peaking Service Rate Tariff ("Rate PS") of the AGL Tariff Rate Schedules, as well as the rate summary sheets ("Petition").

BACKGROUND:

On July 14, 2023 AGL filed for Tariff revisions allocating the Rate PS to Firm customers in the Atlanta and Macon Pool Groups that benefit from the Peaking Services.

STAFF'S ANALYSIS

Staff, in the course of its due diligence reviewed the Petition with the accompanying Exhibits. This comes as the result of multiple conferences between Staff and AGL. The Staff and AGL agreed to a new Peaking Service Rate Model that decoupled the Peaking Service Rate from the GRAM model to more accurately show the Peaking Service rate calculation. The purpose of the Rate PS is to charge only the Firm Customers in the Atlanta and Macon Pool Groups that benefit from Peaking Services. The revised tariff language accurately reflects this. Based on its analysis, Staff recommends approval.

FINDINGS OF FACT

The Commission finds and concludes that the requested modifications to the Company's Tariff are a fair and reasonable approach to accurately reflect the implementation of the Peaking Service Tariff.

COMMISSION DECISION

The Commission approves the Petition and adopts the Tariff as revised.


* * * * *

WHEREFORE IT IS ORDERED, that the Commission hereby approves the revised tariff modification as shown in the attached Exhibit with an effective upon of January 1, 2024.

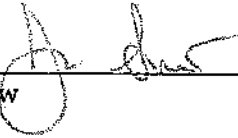
ORDERED FURTHER that a motion for reconsideration, rehearing or oral argument or any other motion shall not stay the effective date of this Order, unless otherwise ordered by the Commission.

ORDERED FURTHER, that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders, as this Commission may deem just and proper.

The above by action of the Commission during its Administrative Session on the 19th day of December 2023.


Sallie Tanner
Executive Secretary

12-19-23
Date


Jason Shaw
Chairman

12-19-23
Date

EXHIBIT

Peaking Service

1. Availability

To each Marketer who provides Commodity Sales Service to Firm Retail Customers in the Atlanta Pool or the Macon Pool.

2. Character of Service

Service under this Rate Schedule is a peaking service furnished in the Atlanta and Macon Pools from the Company's LNG plants located in those respective Pools. This service is furnished pursuant to Section 13 of the Terms of Service.

Peaking Service is generally used as a no-notice end of day balancing service but can be nominated under certain conditions which are defined in the currently applicable Capacity Supply Plan approved by the Commission.

3. Rate

3.1 Specified Charges – All charges for service under this Rate Schedule shall be as set forth in either the Summary Rate Sheet in effect from time to time or as noted below. Such charges shall include the following:

- a. Peaking Service Rate – A monthly Customer charge for Peaking Services to Firm customers in the Atlanta and Macon Pool Groups for each Dth of a Marketer's Dedicated Design Day Capacity during the applicable Month as set forth in the Summary Rate Sheet. The Peaking Service Rate is calculated annually as part of annual GRAM filing provided in Section 26.5.4 of the tariff. The Peaking Rate recovers the revenue requirements associated with providing Peaking Services and is a rate component of AGL's base charges where applicable.
- b. Liquefaction/Injection Rate – An in-kind fuel retention per Dth for volumes Marketers' inject into the Peaking Service.
- c. Vaporization/Withdrawal Rate – An in-kind fuel retention per Dth for volumes withdrawn by Marketers from the Peaking Service.

Peaking Service (continued)**Rate PS****32 Rate Changes**

If any Marketer providing Gas Service to Retail Customers in a Primary Pool obtains a peaking service from a Person other than the Company, the Company shall have the right, without notice or prior approval by the Commission, to increase the rate for service under this Rate Schedule to Marketers serving in such Primary Pool Group to 120 percent of the rate for such service previously established by the Commission.

33 Boil Off

Boil off occurs through the normal operation of an LNG plant as some small volume of Gas vaporizes each day. Boil off Gas exits the LNG plant and is consumed as system supply. The Company includes a Marketer's boiloff volume in their Designated Firm Volumes in the daily balancing process.

34 Annual Fuel Percentage True-Up

The actual fuel retention for injections and withdrawals retained by the Company may be greater or less than the actual fuel percentage of injections and withdrawals actually used by the Company in providing the Peaking Service. On or before December 1 of each year, the Company will file a report with the Commission detailing its over-recovery or under-recovery of Peaking Service fuel retention for the preceding Fiscal Year.

- a. In the event the Company's annual Peaking Service fuel percentage true up report reflects an under-recovery for the preceding Fiscal Year, the Company shall apply such under-recovery as a surcharge to the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.

Peaking Service (continued)

Rate PS

- b. In the event the Company's annual Peaking Service fuel percentage true-up report reflects an over-recovery for the preceding Fiscal Year, the Company shall apply such over-recovery to reduce the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.

Peaking Service Rate PS

1. Availability

To each Marketer who provides Commodity Sales Service to Firm Retail Customers in the Atlanta Pool or the Macon Pool.

2. Character of Service

Service under this Rate Schedule is a peaking service furnished in the Atlanta and Macon Pools from the Company's LNG plants located in those respective Pools. This service is furnished pursuant to Section 13 of the Terms of Service.

Peaking Service is generally used as a no-notice end of day balancing service but can be nominated under certain conditions which are defined in the currently applicable Capacity Supply Plan approved by the Commission.

3. Rate

3.1 Specified Charges — All charges for service under this Rate Schedule shall be as set forth in either the Summary Rate Sheet in effect from time to time or as noted below. Such charges shall include the following:

- a. ~~Reservation Charge~~ — Peaking Service Rate — A monthly ~~reservation~~ Customer charge for Peaking Services to Firm customers in the Atlanta and Macon Pool Groups for each Dth of ~~the~~ a Marketer's Dedicated Design Day Capacity during the applicable Month as set forth in the Summary Rate Sheet. The Peaking Service Rate is calculated annually as part of annual GRAM filing provided in Section 26.5.4 of the tariff. The Peaking Rate recovers the revenue requirements associated with providing Peaking Services and is a rate component of AGL's base charges where applicable.
- b. Liquefaction/Injection ~~Charge~~ — Rate — An in-kind fuel ~~charge~~ retention per Dth for volumes ~~injected~~ Marketers' inject into the Peaking Service.
- c. Vaporization/Withdrawal ~~Charge~~ — Rate — An in-kind fuel ~~charge~~ retention per Dth for volumes ~~withdrawn~~ by Marketers from the Peaking Service.

Peaking Service (continued)

Rate PS

3.2 Rate Changes

If any Marketer providing Gas Service to Retail Customers in a Primary Pool obtains a peaking service from a Person other than the Company, the Company shall have the right, without notice or prior approval by the Commission, to increase the rate for service under this Rate Schedule to Marketers serving in such Primary Pool Group to 120 percent of the rate for such service previously established by the Commission.

3.3 Boil Off

Boil off occurs through the normal operation of an LNG plant as some small volume of Gas vaporizes each day. Boil off Gas exits the LNG plant and is consumed as system supply. The Company includes a Marketer's boiloff volume in their Designated Firm Volumes in the daily balancing process.

3.4 Annual Fuel Percentage True-Up

The actual fuel retention for injections and withdrawals retained by the Company may be greater or less than the actual fuel percentage of injections and withdrawals actually used by the Company in providing the Peaking Service. On or before December 1 of each year, the Company will file a report with the Commission detailing its over-recovery or under-recovery of Peaking Service fuel retention for the preceding Fiscal Year.

- a. In the event the Company's annual Peaking Service fuel percentage true up report reflects an under-recovery for the preceding Fiscal Year, the Company shall apply such under-recovery as a surcharge to the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.

Atlanta Gas Light

RATE SCHEDULES
Peaking Service
~~Original~~ Second Revised
Sheet No. ~~1-31.2~~ Effective:
~~November 1,~~ October 1,
Rate PS ~~1999~~ 2019

Peaking Service (continued)

- b. In the event the Company's annual Peaking Service fuel percentage true-up report reflects an over-recovery for the preceding Fiscal Year, the Company shall apply such over-recovery to reduce the fuel percentage for the succeeding Fiscal Year and make a filing with the Commission reflecting such surcharge.

Summary Rate Sheet (continued)

Agricultural Process Service (AG-1)	<u>Rate</u>
Monthly Customer Charge:	\$53.41
Summer Volumetric Charge (May-October) For all Dekatherms used per month (per Dth):	\$1.16
Winter Volumetric Charge (November-April) For all Dekatherms used per month (per Dth):	\$2.59
Synergy Credit Per Month	(\$0.0398)

Seasonal Gas Service (S-51)	<u>Rate</u>
Monthly Customer Charge:	\$47.31
Volumetric Charge For all Dekatherms used per month:	\$1.72
Minimum Bill for the period of March – November exclusive of gas charges:	\$150.00
Synergy Credit Per Month	(\$0.0596)

Peaking Service (PS, Atlanta and Macon Pool Groups Only)	<u>Rate</u>
Peaking Service Rate (per Dth):	\$12.84
Fuel Surcharge for Liquefaction	13.65%
Fuel Surcharge for Vaporization	1.54%

Firm Delivery Service (FD)

Subject to the above rates based on Retail Customers served, excluding the Annual Meter Reading Charge. Marketers may elect meter reading services at an annual rate of \$8.52 per Customer.

Notes:

- 1) Except for the Residential Dedicated Design Day Annual Capacity Charge, the Customer shall pay 1/12 of annual charges per month. The Residential Customer shall pay the Dedicated Design Day Annual Capacity Charge in accordance with Section 2 of the Residential Delivery Service Rate Schedule.

Summary Rate Sheet (continued)

	<u>Rate</u>
Agricultural Process Service (AG-1)	
Monthly Customer Charge:	\$53.41
Summer Volumetric Charge (May-October) For all Dekatherms used per month (per Dth):	\$1.16
Winter Volumetric Charge (November-April) For all Dekatherms used per month (per Dth):	\$2.59
Synergy Credit Per Month	(\$0.0398)

	<u>Rate</u>
Seasonal Gas Service (S-51)	
Monthly Customer Charge:	\$47.31
Volumetric Charge For all Dekatherms used per month:	\$1.72
Minimum Bill for the period of March – November exclusive of gas charges:	\$150.00
Synergy Credit Per Month	(\$0.0596)

	<u>Rate</u>
Peaking Service (PS, Atlanta and Macon Pool Groups Only)	
Peaking Service Rate Annual Reservation Charge (per Dth):	\$12.84
Fuel Surcharge for Liquefaction	13.65%
Fuel Surcharge for Vaporization	1.54%

Firm Delivery Service (FD)

Subject to the above rates based on Retail Customers served, excluding the Annual Meter Reading Charge. Marketers may elect meter reading services at an annual rate of \$8.52 per Customer.

Notes:

- 1) Except for the Residential Dedicated Design Day Annual Capacity Charge, the Customer shall pay 1/12 of annual charges per month. The Residential Customer shall pay the Dedicated Design Day Annual Capacity Charge in accordance with Section 2 of the Residential Delivery Service Rate Schedule.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

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)
In Re: Atlanta Gas Light Company's Rate Case: Petition for) Docket No. 42315
Approval of Adjustment of its Rates and Revised Tariff: Atlanta)
Gas Lights's Petition to Modify Peaking Service Rate Tariff)

CERTIFICATE OF SERVICE

I hereby certify that I have this day, served a copy of the on the Parties and persons named below, via either Certified Return Receipt through the U.S. Mail or Electronic Mail as indicated for each party and/or person below:

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via electronic mail

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Respectfully Submitted this 19th day of December 2023:



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