Diverse Power Incorporated
LaGrange, Georgia

RIDER CS-1
Cooperative Solar
Effective November 1, 2017

Purpose

The purpose of this Schedule is to establish the methods and procedures for determining credits, payments, and charges applicable to Members of the Cooperative participating in DIVERSE POWER INC Cooperative Solar Program.

Applicability

This Rider applies to residential Members of the Cooperative served under SCHEDULE R Residential and successor rate schedules, who are eligible for and participate in the Cooperative Solar program, hereinafter referred to as "Participants".

Members billed under the Cooperative's Pre-Pay service are not eligible to participate in the Cooperative Solar program.

Each Participant shall be charged for electric service purchases under that rate schedule which would otherwise be applicable if the Participant was not participating in the Cooperative Solar program. Charges and credits under this Rider, CS-1, shall be added to (or credited against, as appropriate) such otherwise applicable rate schedule to determine the net amount owed to the Cooperative by the Participant (or owed to the Participant by the Cooperative, as appropriate). The adjustment will be made to the next month's billing.

Availability

Participants may apply for and purchase up to two (2) blocks of solar energy on a first-come, first served basis. Once the total number of blocks available under the Cooperative Solar program has been purchased, additional eligible Participants will be placed on a waiting list and may begin participating in the program as blocks become available.

Participants are not required to sign a long-term contract and may discontinue participation in the Cooperative Solar program at any time by notifying the Cooperative, but prior Participants wanting to rejoin the program may be placed on a waiting list due to the aforementioned limited availability of solar energy blocks.

If a Participant discontinues receiving electric service at its current service location and, prior to such service disconnection, notifies the Cooperative of the Participant's desire to continue to participate in the Cooperative Solar program at a specified new service location, then the

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Participate will remain in the program, provided that the Participant meets all the program's eligibility requirements at that new service location.

Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing Period**" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.

2. "**Net Energy**" means the positive difference between the electricity supplied to a Participant from the electric grid over the current Billing Period and the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month.

3. "**Excess Net Energy**" is the positive difference between the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month and the electricity consumed by the Participant during the current Billing Period.

Monthly Billing

1. A charge of **$25.00** for each **1.25 kW** ac solar energy block (maximum of 2 blocks), plus

2. All charges contained in the Cooperative's rate schedule that would otherwise be applicable if the Participant was not participating in the Cooperative Solar program, except that the energy-related charges in such rate schedule shall be applied to the Participant's Net Energy, plus

3. A credit equal to the Purchase Rate per kWh in the Cooperative's SCHEDULE R Residential rate and successor rate schedules, times the Participant's Excess Net Energy.

Term of Service

The term of service for which this Rider applies shall be month to month, until either the Participant or the Cooperative provides notice of termination to the other party.

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Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE EDR
Economic Development Rider
Effective June 1, 2008

Availability

Throughout the Cooperative's service area from existing lines of adequate capacity.

Applicability

Available to new consumers with a connected load of 900 kW or greater, and to new consumers with installed transformer capacity of 250 kVA or greater that are eligible to be supplied by the Cooperative due to corridor rights as provided by the Georgia Territorial Electric Service Act.

Consumers that were previously served by the Cooperative and are subsequently sold or reorganized do not qualify as new loads.

Discount

The Rider shall become effective at the commencement of permanent service to the consumer.

The discount factor shall be applied to the charges contained in the Monthly Rate section of the Cooperative's rate schedule used to calculate monthly charges to the consumer, excluding State and local taxes, for a period of sixty (60) billing months according to the following schedule:

Period	Discount
First 12 months	[redacted]%
Second 12 months	[redacted]%
Third 12 months	[redacted]%
Fourth 12 months	[redacted]%
Fifth 12 months	[redacted]%

The rate schedule to which the Rider applies shall not be changed to another rate schedule at any time during the term of the discount application.

The Rider may be modified or terminated at any time at the discretion of the Cooperative; however, the discount factors contained herein shall continue to be applied for the remaining portion of the sixty (60) month term.

Terms of Payment

The terms of payment are provided for in the applicable rate schedule.

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Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE GS
General Service
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity.

Applicability

Applicable to non-Residential Consumers whose Billing Demand is greater than 7.5 KW.

Type of Service

Single or multi-phase, 60 Hertz at standard voltages.

Monthly Rate

Base Charge.....$70.00 per month

Energy Charge:
First 200 kWh per kW of Billing Demand.....$0.1725 per kWh
Next 200 kWh per kW of Billing Demand.....$0.097 per kWh
Over 400 kWh per kW of Billing Demand.....$0.092 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following: (1) The charge as may be specified in the supplemental contract, (2) A charge of $1.00 per kVA of installed transformer capacity, or (3) Base Charge plus a charge of $1.00 per kW of Billing Demand.

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within ten (10) days from date of second notice.

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Determination of Billing Demand

The billing demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For the billing months of June through September, the billing demand shall be the greatest of (1) the current actual demand or (2) ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month or (3) sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May). For the billing months of October through May, the billing demand shall be the greatest of (1) ninety-five percent (95%) of the highest summer month (June through September) or (2) sixty percent (60%) of the highest winter month (including the current month). In no case shall the billing demand be less than the greatest of (1) the contract minimum, (2) fifty percent (50%) of the total contract capacity, or (3) 7.5 kW.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE GS-L
General Service Large
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Applicability

Applicable to non-school consumers with a connected load of 900 kW or greater.

Type of Service

Single or Multi-phase, 60 Hertz at standard voltages.

Monthly Rate

Base Charge.....@ $70.00 per month

First 200 kWh per kW of Billing Demand .....@ $0.1225 per kWh
All consumption in excess of 200 kWh
per kW of Billing Demand.....@ $0.10200 per kWh
All consumption in excess of 400 kWh
per kW of Billing Demand.....@ $0.09700 per kWh

Facilities Charge……....@1.5% times Total Investment

Total Investment

The Facilities Charge shall be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the consumer.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the highest of the following: (1) The charge as may be specified in the supplemental contract, (2) the Base Charge, plus any applicable Facilities Charge, plus $2.50 per kW of Billing Demand.

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Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within 10 days from date of second notice.

Determination of Billing Demand

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For the billing months of June through September, the Billing Demand shall be the greatest of (1) the current actual demand or (2) ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month or (3) sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May). For the billing months of October through May, the Billing Demand shall be the greatest of (1) ninety-five percent (95%) of the highest summer month (June through September) or (2) sixty percent (60%) of the highest winter month (including the current month). In no case shall the Billing Demand be less than the greatest of (1) the contract minimum, (2) fifty percent (50%) of the total contract capacity, or (3) 300 kW.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up®

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up® at any time by giving the Cooperative oral or written notice.

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Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

General Service Large – Rate Code 07

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE IST
Irrigation Service Time of Day
Effective October 1, 2023

Availability

Available in all territory served by DPI, subject to DPI's Service Rules and Regulations.

Applicability

Applicable for service to irrigation pumping motors, pivots, and related equipment, delivered at one point on the member's premises and supplied through one meter.

Type of Service

Single or Multi-phase, 60 hertz at a standard secondary voltage.

Monthly Rate

Base Charge.....@ $55.00 per month

Facility Charge:
First 20 HP……..@ $0.00 per HP
Over 20 HP……..@ $0.70 per HP
Energy Charge:
All kWh……..@ $0.170 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the sum of the Base Charge and Facility Charge stated above.

Whenever a member applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the member's request, a charge equal to the sum of the minimum monthly charges determined for the months that the service was disconnected will be billed to the member and must be paid by the member before reconnection is made.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

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Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Irrigation Time of Day – Rate Code 36

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE IWS
Irrigation Well Service
Effective October 1, 2023

Availability

Available in all territory served by DPI, subject to DPI's Service Rules and Regulations.

Applicability

Applicable for service to wells used to fill irrigation reservoirs.

Type of Service

Single or Multi-phase, 60 hertz at a standard secondary voltage.

Monthly Rate

Base Charge….....@ $55.00 per month
Energy Charge..……....@ $0.15 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the Base Charge.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

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Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Irrigation Well Service – Rate Code 32

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE LI
Large Industrial Service
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Applicability

Applicable to consumers with a metered demand of 1000 kW or greater.

Type of Service

Single or Multi-phase, 60 Hertz at standard voltages.

Monthly Rate

Base Charge.....@ $[redacted] per month

Energy Charge .....@ $[redacted] kWh

Facilities Charge.....@ [redacted] times Total Investment

Total Investment

The Facilities Charge may be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the consumer.

Minimum Monthly Charge

The minimum monthly charge shall be the highest of the following: (1) The charge as may be specified in the supplemental contract, (2) the Base Charge, plus any applicable Facilities Charge.

Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within 10 days from date of second notice.

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

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Operation Round Up®

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up® at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Large Industrial Service – Rate Code [redacted]

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE M
Municipal Service
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity.

Applicability

Applicable to all metered loads of municipal consumers.

Monthly Rates

Base Charge.....$[redacted] per month
Energy Charge……$[redacted] per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the Base Charge.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within ten (10) days from date of second notice.

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

NET METERING SERVICE
Rider – NM-1
Effective November 1, 2017

Public Disclosure Document

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined in the Cooperative's Distributed Generation Policy.

B. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy. The capacity of a distributed generation facilities used by residential customers shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial customer shall not exceed 100 kW.

C. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing period" means, as to a particular customer, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "Bi-directional meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. "Bi-directional metering" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the customer's distributed generation facility using a single meter.
4. "Customer" means a member of Diverse Power, Inc.
5. "Customer Generator" means the owner and operator of a distributed generation facility.
6. "Distributed generation facility" means a facility owned and operated by a customer of the Cooperative for the production of electrical energy that:
   a. Uses a fuel cell, or a renewable energy source;
   b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
   c. Is located on the customer's premises;
   d. Operates in parallel with the Cooperative's distribution facilities;
   e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter;
   f. Is intended primarily to offset part or all of the customer generator's requirements for electricity.
7. "Excess net energy" is the positive difference between the electricity generated by the customer's distributed generation facility and the electricity consumed by the Customer Generator during the billing period.
8. "Fixed charge rate" shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net Metering pursuant to this Rider. The fixed charge rate may be modified at any time by the Cooperative to reflect prevailing costs.
9. "Net metering customer" means a Customer Generator receiving net metering service.
10. "Net metering" means measuring the difference, over the billing period, between electricity supplied to a Customer Generator from the electric grid and the electricity generated and fed into

the electric grid by the Customer Generator, using a single bi-directional meter or an additional single direction meter.

11. “Renewable energy sources” means energy supplied from technologies as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

D. CONDITIONS OF SERVICE

The Generator Customer must have met all of the conditions of interconnection contained in the Cooperative’s Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Customer Generator’s side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative’s distribution system on the Cooperative’s side of the retail service meter.

F. DISPOSITION OF ENERGY

If the electricity consumed by the Customer Generator during the billing period exceeds the electricity generated by the customer’s distributed generation facility during the billing period, then all electricity generated by the customer generation shall be deemed to have been used by the Customer Generator. If the electricity generated by the customer’s distributed generation facility during the billing period exceeds the electricity consumed by the Customer Generator, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Customer Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the customer was not a Customer Generator. In addition, each Customer Generator shall pay a monthly service charge based upon the direct costs to the Cooperative associated with interconnecting the customer’s distributed generation facility and with the provision of and administration of net metering services. Said monthly service charge shall include the following:

A facilities charge based on the total cost of all facilities installed by the Cooperative, including transformers, protective devices, controls and monitoring equipment times the Cooperative’s monthly fixed charge rate;

A facilities charge based on the total incremental cost of metering equipment times the Cooperative’s monthly fixed charge rate; and

$5.00 per month administrative charge.

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative’s avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

All kWh $0.031 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The Cooperative will purchase energy from Customer Generators on a first-come, first served basis only until the cumulative generating capacity of all the Customer Generators’ renewable resources equals 0.2 percent of the Cooperative’s annual peak demand in the previous year.

I. TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Customer Generator and the Cooperative.

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Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE OL
Outdoor Lighting Service
Effective February 1, 2022

Availability

Throughout the Cooperative's service area from existing lines.

Applicability

Applicable only to outdoor lighting by lamp fixtures and poles conforming to Cooperative's specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

Monthly Rate

Company owned and maintained system.

Rate Description	Monthly Rate	kWh
100 Watt High Pressure Sodium	$9.88	42
150 Watt High Pressure Sodium	$10.60	66
175 Watt Mercury Vapor	$10.60	66
250 Watt High Pressure Sodium	$15.97	108
400 Watt Mercury Vapor	$20.42	156
400 Watt Metal Halide	$23.42	156
400 Watt High Pressure Sodium	$20.42	156
1000 Watt Metal Halide	$33.14	330
LED1 Area Standard Outdoor	$9.79	14
LED2 Standard Output	$15.80	49
LED3 Medium Output	$21.67	73
LED4 Large Output	$32.47	106
LEDD Decorative	$10.51	36

1. Bills for different premises will not be combined in calculating this charge. A premise is defined as a single contiguous area either owned or controlled by the customer.

2. Where it is necessary for the company to install additional poles for the exclusive purpose of rendering outdoor lighting service, a charge of $3.00 per month shall be made for each wood pole and $6.00 per month for each metal pole.

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3. The above rates are based on the cost of standard lighting fixtures and poles. Where decorative lighting fixtures are requested by the customer, the customer shall pay a non-refundable contribution in aid of construction equal to the difference in the additional installed cost of the decorative fixtures requested and the installed cost of standard fixtures.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Outdoor Lighting Service – Rate Code OL

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE R
Residential
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity.

Applicability

Applicable only for residential use and for use incidental thereto supplied through one meter to each individual unit. The capacity of individual motors served under this Schedule shall not exceed seven and one-half (7-1/2) horsepower.

Type of Service

Single phase, 60 Hertz at standard voltages. (Three phase service available under special terms and conditions.)

Monthly Rate

Base Charge (Traditional Billing).....$40.00 per month
Base Charge (Prepay)……$1.71 per day

Energy Charges:

First 300 kWh per month (all months).....$0.135 per kWh

Over 300 kWh per month (Oct-Apr).....$0.127 per kWh
Over 300 kWh per month (May-Sep).....$0.160 per kWh

Minimum Charges

The minimum monthly charge shall be the Base Charge.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Terms of Payment (Traditional Billing)

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within ten (10) days from date of second notice.

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Terms of Payment (Prepay)

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by member are made. Should the electric service be disconnected by the prepaid metering system due to member's electrical usage having consumed the entire value of the Advanced Purchases, the Base Charge will continue to accumulate on member's account and will be deducted from the member's next additional purchase payment. Disconnection for reasons of non-payment does not release the member from their obligation to pay the daily Base Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for seven (7) days, the Cooperative will consider the account closed.

In the event a member has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for member to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event a member has an electric service deposit with the Cooperative at the time member elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive Balance. Balance is defined as the deposit less the Residential Pre-Pay Rate deposit less all outstanding indebtedness.

Member shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Residential Standard Billing - Rate Code 01
Residential Prepay - Rate Code 02
Residential Standard Billing (Demand Metered) – Rate Code 11

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE GS-S
School Service
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Applicability

Applicable to school consumers with a connected load of 900 kW or greater.

Type of Service

Single or Multi-phase, 60 Hertz at standard voltages.

Monthly Rate

Base Charge.....@ $70.00 per month

Energy Charge:
First 200 kWh per kW of Billing Demand .....@ $0.1205 per kWh
All consumption in excess of 200 kWh
per kW of Billing Demand.....@ $0.1028 per kWh
All consumption in excess of 400 kWh
per kW of Billing Demand.....@ $0.0978 per kWh

Facilities Charge……....@1.5% times Total Investment

Total Investment

The Facilities Charge shall be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the consumer.

Minimum Monthly Charge

The minimum monthly charge shall not be less than the highest of the following: (1) The charge as may be specified in the supplemental contract, (2) the Base Charge, plus any applicable Facilities Charge, plus $2.50 per kW of Billing Demand.

Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within 10 days from date of second notice.

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Determination of Billing Demand

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For the billing months of June through September, the Billing Demand shall be the greatest of (1) the current actual demand or (2) ninety-five percent (95%) of the highest actual demand occurring in any previous applicable summer month or (3) sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May). For the billing months of October through May, the Billing Demand shall be the greatest of (1) ninety-five percent (95%) of the highest summer month (June through September) or (2) sixty percent (60%) of the highest winter month (including the current month). In no case shall the Billing Demand be less than the greatest of (1) the contract minimum, (2) fifty percent (50%) of the total contract capacity, or (3) 100 kW.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up®

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up® by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up® at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE SS
Seasonal Service Schedule
Effective October 1, 2023

Availability

Available in all territory served by DPI, subject to DPI's Service Rules and Regulations

Applicability

Applicable to seasonal agricultural loads (excluding irrigation loads) with connected motor capacity exceeding 7.5 horsepower and a recurring seasonal pattern of service requirements for agricultural applications including corn, peanut and grain dryers, bulk storage facilities, and related equipment.

Type of Service

Single or Multi-phase, 60 hertz at a standard secondary voltage.

Monthly Rate

Base Charge:
Single-Phase Service……..... @ $45.00 per month
Multi-Phase Service…… @ $45.00 per month
Demand Charge:…….@ $4.00 per kW of Billing Demand
Energy Charge…….…….. @ $0.117 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be $1.20 per kVA of installed kVA transformer capacity.

Whenever a member applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the member's request, a charge equal to the sum of the minimum monthly charges determined for the months that the service was disconnect will be billed to the member and must be paid by the member before reconnection is made.

Determination of Billing Demand

The billing demand shall be the highest 30-minute kW measurement during the current month.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Public Disclosure Document

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service.

Seasonal Service (Single Phase) – Rate Code 33
Seasonal Service (Multi-Phase) – Rate Code 34

Public Disclosure Document

SERVICE RULES
AND
REGULATIONS

Public Disclosure Document

Diverse Power Incorporated
1400 S Davis Rd
P. O. Box 160
LaGrange, GA 30241

Revised February 25, 2019

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ELECTRIC SERVICE AVAILABILITY

Application for Membership

Any person or persons desiring the purchase of electric energy from Diverse Power Incorporated shall make application for such service.

1. The applicant will pay DPI the sum of $5.00 which, if this application is accepted by DPI, will constitute the applicant's membership fee.

2. The applicant will, when electric service becomes available, purchase from DPI all electric energy used on the premises and will pay therefore monthly at the rate applicable.

3. The applicant will cause his premises to be wired in accordance with wiring specifications approved by DPI.

4. The applicant will comply with and be bound by the provisions of the Charter and Bylaws of DPI, and such rules and regulations as may from time to time be adopted by DPI.

5. The acceptance of application by DPI shall constitute an agreement between the applicant and DPI, and the contract for electric service shall continue in force until canceled by either party.

Deposits

A $5.00 membership fee from each new member for the initial service before service is received shall be collected.

Deposits for residential accounts from each new member shall be determined by a BEACON score obtained from a credit report as follows:

>650	No deposit necessary
600-649	$125.00
<600	$250.00

$15.00 connection charge for new members and account transfers.

Standard Supply Voltage

One system of alternating current, 60 Hertz, is supplied throughout DPI's system.

The voltage, number of phases, and type of metering, which will be supplied, depends upon DPI's facilities available and upon the character, size and location of the load to be served.

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Therefore, the consumer shall consult DPI before proceeding with the purchase or installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus 10 percent variation.

Single-phase, 2 wire, 120 volts
Single-phase, 3 wire, 120/240 volts
Three-phase, 120/208 volts
Three-phase, 120/240 volts
Three-phase, 240/480 volts
Three-phase, 277/480 volts

Interruption of and Notification

DPI shall notify in advance, by mail or telephone, all consumers that will be affected when an interruption of service is planned for any considerable length of time to a line for the purpose of making changes or repairs.

Purchase of Electric Energy

Each member shall purchase from DPI all of his/her electric energy requirements and shall pay monthly rates which shall from time to time be fixed by resolution of the Board of Directors.

Electric energy furnished by DPI to any member may be limited to such an amount as determined by the Board of Directors. Each member shall pay to DPI such minimum amount per month as shall be fixed by the Board of Directors regardless of the amount of energy used. Each member shall pay his or her obligations when they become due and payable to DPI.

DPI shall not permit the resale of electricity by its members or consumers to others.

Hours

The DPI office will be open from 8:00 a.m. until 5:00 p.m. each day, Monday through Friday.

The DPI drive-through will be open from 7:00 a.m. until 6:00 p.m. each day, Monday through Friday.

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AREA COVERAGE AND LINE EXTENSION POLICY

Overhead Line Extensions

1. It shall be the policy of Diverse Power to extend single-phase overhead electric facilities to an applicant upon receipt and acceptance of an application for service as well as but not limited to: (1) an easement (2) other applicable contracts. These facilities will be extended following sound engineering practices and the appropriate fee schedule will be applied.
2. Primary overhead lines that are constructed parallel to county or state maintained roads or highways that could be used to serve multiple points of service may be constructed by Diverse Power and may not require contribution.
3. A single-phase overhead line extension may be constructed up to 1000 feet to a permanent residence at no charge to the customer. In the case of multiple residences in an area, the average extension shall be no greater than 500 feet. Should a line extension exceed 1000 feet, a contribution may be required based upon the estimated annual revenue and the estimated cost of the line extension.
4. Diverse Power will provide single-phase secondary service extensions to non-permanent residences and to other points of service based upon sound engineering practices. If overhead single-phase primary is necessary, Diverse Power may construct facilities for a contribution based upon the estimated line extension cost.
5. Three phase primary and service will be extended on a case-by-case basis. Estimated line extension cost and estimated annual revenue will be reviewed and contribution may be required.

Underground Line Extensions

1. It shall be the policy of Diverse Power to extend underground electric facilities for permanent residences in a designated underground service area to an applicant upon receipt and acceptance of a completed application for service, as well as but not limited to: (1) an underground contract and disclosure form; (2) an easement (3) any other applicable contracts. These facilities will be extended following sound engineering practices and the appropriate fee schedule will be applied.
2. Diverse Power will construct underground facilities to a permanent residence for a minimum contribution of $450. Additional contribution may be required based upon the estimated annual revenue and the estimated cost of the line extension.
3. Diverse Power may construct single-phase underground facilities to non-permanent residences and other points of service for a minimum contribution of $450. Additional contribution may be required based upon the estimated annual revenue and the estimated cost of the line extension.
4. Three phase underground primary and service will be extended on a case-by-case basis. Estimated line extension cost and estimated annual revenue will be reviewed and contribution may be required.

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Temporary Line Extensions

The guidelines for overhead and underground line extension do not apply to temporary line extensions. Temporary line extensions are defined as service to events like fairs, carnivals, fruit stands, and similar locations or structures where facilities may be removed or not used and the meter disconnected after the cessation of the event.

1. When a non-permanent line extension is desired at a location already connected to the distribution system and DPI has no expense to connect other than metering equipment no contribution is required.
2. When a non-permanent line extension is desired at a location which is not already connected to the distribution system, the applicant will pay in advance the estimated cost to construct and dismantle the facilities less any salvage value.

Security Lights

Security lights will be served as follows:

1. The customer is required to sign a one (5) year lease from the date of installation of a new security light and will be required to sign a one (5) year lease for an existing light. The lease will continue unless the customer notifies DPI to disconnect the security light. If the customer desires to disconnect the security light before the lease is expired, then the customer is responsible to pay for the remaining life of the lease.
2. The equipment shall remain the property of DPI and shall have the right of ingress and egress for the purpose of inspection and maintenance of equipment. On termination or expiration of contract, DPI will have the right to remove the equipment from the premises if the customer does not wish to continue to lease.
3. A stand-alone yard light pole may be relocated at the request of the customer. The cost of relocating the light shall be charged to the person requesting the relocation.
4. Charges for security light service shall be charged under DPI's Outdoor Lighting Schedule.

Notwithstanding the aforementioned policies, DPI may determine the policies to be non-applicable to certain situations and will then ascertain a proper course.

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Relocation of Facilities

DPI's facilities shall be relocated as follows:

1. Poles and other facilities of DPI for individuals shall be done only with the approval of management and upon payment of the estimated costs of the relocation by the individual.

2. Relocations for county, state and federal roads shall be made upon their official request. The government agency shall be billed appropriately at the completion of work on an actual cost basis.

3. Relocations for new developments or subdivisions shall be made without cost except for existing three phase primary lines. Relocations in existing developments and subdivisions shall be handled in the same manner as described in paragraph 1 above.

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SERVICE CONNECTIONS, MEMBER WIRING AND MEMBER EQUIPMENT

Service Connections

The wiring and electrical equipment in or upon the premises of the consumer to the point of service cut-in must have the approval of the constituted authority of the local government agency, or any other constituted authority, if any, and must conform to the requirements of the National Electrical Code, the Service Regulations of DPI and any other lawfully applicable standards before it can be connected to the system. A booklet entitled "Residential Wiring Requirements" is available at the headquarters office. The location of the service cut-in shall be determined by agreement with a representative of DPI and must conform to DPI's wiring requirements. The consumer shall provide suitable means of supporting service wires to his building which will provide the minimum ground clearance and give adequate clearance over driveways and other obstructions as provided by the National Electric Code. DPI shall not be required to build without cost to the applicant more service line than is necessary to reach the cut-in point as agreed to by DPI.

DPI's responsibility to installation and/or maintenance of facilities shall not extend beyond the point of attachment to the consumer's building, central distribution point or the meter.

When the consumer service requirements are of such a nature that a central distribution point be located on a pole, DPI will furnish and install the central distribution point pole for the attachment of DPI's service facilities and the consumer may attach his required to the pole.

General Wiring Requirements

Each consumer shall cause all premises receiving electric service pursuant to his membership to become wired in accordance with the requirements of the National Electrical Code. Each consumer shall be responsible for and shall indemnify DPI and any other person against injury, loss, or damage resulting from any defect and/or improper use of maintenance of such premises and all wiring and apparatus connected thereto or used thereon. In no event shall the responsibility of DPI extend beyond the point at which its service wires are attached to the meter loop provided for measuring electricity used on such premises.

Member Equipment

Electric Motors

DPI should always be consulted on motor installations other than motors used in normal home appliances.

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It is the characteristic of most electric motors to draw a heavy momentary current when starting; which may result in variation of the voltage supplied to the other consumers who receive service form the same circuits or transformer. DPI shall limit when necessary the amount of starting current which may be drawn by a motor.

All motors should be provided with devices that will protect the motor against overload and short circuit as defined in the National Electrical Code. All three-phase motors shall have overload devices on each of the three-phase motors to insure proper protection for the motor.

The direction of phase rotation and the continuity of all three phase current are guarded with great care, but DPI cannot guarantee against accidental or temporary change in phase rotation or phase failure; therefore, motors shall be equipped with suitable protection against such reversal or phase failure.

Electric Tankless Water Heaters

Consumers desiring to install electric tankless water heaters must supply DPI with information regarding the electrical requirements and characteristics of said device. Service ***will not*** be allowed that will adversely affect DPI's equipment or the service to other customers. If a consumer installs any equipment that requires DPI to upgrade its delivery service (transformers, meters, etc.), then the consumer will be required to pay a contribution in aid of construction in an amount not to exceed 100% of the actual cost to upgrade the electric facilities as deemed appropriate by DPI in its sole discretion. Payment shall be made prior to installation of the equipment by the consumer.

Electric Generators

Where auxiliary or breakdown service is installed by the consumer to provide emergency power, parallel operation of the consumer's generating equipment with DPI's system will not be allowed. A double throw switch must be used to prevent possible injury to DPI workmen by making it impossible for power to be fed back into the main line from the emergency generator.

Electric Welders and Miscellaneous Devices

Consumers desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply DPI with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects DPI's equipment or the service to other consumers.

DPI must be consulted before the purchase or installation of the equipment.

Consumer Responsibility for Protective Devices

All protective devices required by these regulations shall be provided by the consumer and at the consumer's sole expense.

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Power Factor Corrections

The maintenance of high power factor is of primary importance in the economic operation and maintenance of the distribution system. Under-loaded motors contribute largely to the creation of a low power factor unfavorable to both DPI and the consumer.

Where the overall power factor of the consumer's load is less than 85% lagging, DPI may require the consumer to install at his own expense, equipment to correct the power factor. DPI reserves the right to measure the power factor at any time.

Phase Load Balance

When multi-phase service is furnished, the consumer will at all times maintain a reasonable balance of load between the phases.

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DISTRIBUTED GENERATION

A. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing period**" means, as to a particular customer, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.

2. "**Bi-directional meter**" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.

3. "**Bi-directional metering**" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the customer's distributed generation facility using a single meter.

4. "**Customer**" means a member of Diverse Power.

5. "**Customer Generator**" means a customer who is the owner and operator of a distributed generation facility.

6."**Distributed generation facility**" means a facility owned and operated by a customer of the Cooperative for the production of electrical energy that:

a. Uses a fuel cell or a renewable energy source;

b. Has peak generating capacity of not more than ten kW for a residential application and one hundred and twenty-five percent of the actual or expected maximum annual peak demand of the premises the solar technology serves, for a commercial application.

c. Is located on the customer's premises;

d. Operates in parallel with the Cooperative's distribution facilities;

e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and

f. Is intended primarily to offset part or all of the customer generator's requirements for electricity.

7."**Excess net energy**" is the positive difference between the electricity generated by the customer's distributed generation facility and the electricity consumed by the Customer Generator during the billing period.

8."**Net metering customer**" means a Customer Generator receiving net metering service.

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9.“**Net metering**” means measuring the difference, over the billing period, between electricity supplied to a Customer Generator from the electric grid and the electricity generated and fed into the electric grid by the Customer Generator, using a bi-directional meter or an additional single direction meter.

10.“**Renewable energy sources**” means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

B. Application Process

A prospective Customer Generator that intends to interconnect with the Cooperative’s distribution system must:

(1) Submit a completed Application for Interconnection of Distributed Generation Facility (see Appendix A), including all attachments thereto, accompanied by payment of a $100.00 application fee to the Cooperative at least forty-five (45) days prior to the date the customer intends to interconnect the distributed generation facility to the Cooperative’s electric distribution facilities;

(2) A representative from Diverse Power will review the Application and notify the prospective customer generator within thirty (30) days if the Application is approved or not approved. Any review or acceptance of the Application by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the customer generator’s equipment to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of the customer’s distributed generation facility and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of that distributed generation facility.

C. Requirements for Initial Interconnection

1.A Customer Generator may begin operation of his distributed generation facility on an interconnected basis when:

a. The Application Process set forth in Section B above has been completed;

b. The customer has executed the Distributed Generation Facility Interconnection Agreement with the Cooperative and is in compliance with all requirements set forth therein, including all applicable safety, power quality, and interconnection requirements established by the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories. The Cooperative may adopt additional safety, power quality, and interconnection requirements.

c. The Customer Generator has paid to the Cooperative all applicable charges and fees set forth in the Distributed Generation Facility Interconnection Agreement.

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d. The Customer Generator has made all payments required by and has otherwise complied with the conditions for extension or modification of the Cooperative's distribution system as may be determined herein and as set forth in the Cooperative's service rules and regulations.

e. The Customer Generator has submitted to the Cooperative a copy of the final, signed, jurisdictional approval (Permit) for the customer's distributed generation facility from local government entity with jurisdiction over the customer's distributed generation facility (generally the local building and inspection department).

f. The Cooperative has provided the Customer Generator with written authorization to begin parallel operation of his distributed generation facility.

D. Net Metering

The Cooperative will use either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system. If the distributed generation facility is connected to the distribution system on the Customer Generator's side of the retail service meter, the Cooperative will use a bi-directional meter for net metering. If the distributed generation facility is connected to the distribution system on the Cooperative's side of the retail service meter, the Cooperative will install an additional single directional meter for net metering at the member's expense.

E. Obligations to Purchase Excess Net Energy

When the electricity generated by the Customer Generator's distributed generation facility exceeds the electricity supplied by the Cooperative during the billing period, the Customer Generator shall receive payment for the excess net energy pursuant to the Cooperative's Net Metering Service, RiderNM-1. However, the Cooperative will only be required to purchase such energy from Customer Generators on a first-come, first-served basis until the cumulative generating capacity of all the Customer Generators' renewable energy resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

F. Charges for Interconnection And Net Metering

The Customer Generator shall be responsible for all costs of installing, operating and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's distribution system. The Customer Generator shall be charged for the direct cost incurred by the Cooperative as a result of the interconnection and for providing net metering service. Said charges will be determined in accordance with the Cooperative's Net Metering Service, Rider NM-1.

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CONSUMER RATE CLASSIFICATION

Rate Schedule Availability

When two or more rates are available for certain classes of service, the conditions under which each is applicable to the requirements for the individual consumer are plainly set forth in DPI's published rate schedules. The choice of such rates lies with the consumer.

DPI will at any time upon request advise any consumer as to the rate best adapted to existing or anticipated service requirements as defined by the consumer, but DPI does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A consumer having selected a rate adapted to his service may not change to another rate within a 12-month period unless there is a substantial change in the character or conditions of his service. A new consumer will be given reasonable opportunity to determine his service requirements before definitely selecting the most favorable rate therefore.

Filing of Rate Schedules

A copy of DPI's applicable retail rates shall be on file at the Georgia Public Service Commission, and will be provided at the headquarters office of DPI in LaGrange, Georgia.

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METERING, METER READING, BILLING AND COLLECTION

Electric Meters

All meter bases shall be installed on an exterior surface as near as possible to eye level. Upon receipt of the application for service, a representative of DPI will, upon request, survey the premises to be served and locate the meter center in the most convenient and satisfactory location.

DPI will provide an approved meter base for a nominal meter base usage fee. DPI will only connect to an approved DPI meter base.

All meters shall be placed ahead of all switches and fuses unless otherwise agreed to by DPI.

Meter Reading

All electric meters of DPI shall be read monthly by automatic system or DPI personnel on a prearranged schedule. Statements will be prepared the day following the reading of each route as nearly as possible. Statements for electric service are considered due and payable when received by the consumer.

Billing

If payment for electric service is not received within 20 days of the date billed, the account is assumed delinquent and a delinquent notice will be mailed to the consumer including a minimum penalty of $10 or 1% whichever is the greater.

If payment is not received by the date specified on the delinquent notice, service shall be subject to disconnect without further notice. Accounts delinquent for more than 30 days shall be subject to disconnect and a $10.00 collection fee will be required. If service is disconnected for non-payment, payment of the account in arrears including a reconnection charge of $30.00 plus the appropriate deposit amount (if one does not exist) must be made to the Cooperative by the consumer before the service may be restored. If service is restored after hours, weekends, or holidays, a reconnection fee of
$60.00 will be charged instead of the regular $30.00 reconnection fee.

Penalty Exempt

Consumers over age 62, on Social Security, or adjudicated disabled will qualify to become exempt from penalty.

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Levelized Billing

A system of levelized billing has been approved by the Board of Directors for all residential members of Diverse Power. Both new and existing members with acceptable credit history may apply. The credit history will be based on the same standards as the Diverse Power deposits. The levelized bill will be based on the average consumption for the most recent 12 month's usage. Members with less than 12 months billing history will be billed on the average of whatever history is available and adjusted monthly until 12 month's history is available. The bill amount will not be the same each month but will increase or decrease slightly as the consumption pattern changes. The real benefit to the members will be to prevent extreme fluctuations in payments because of seasonal increases and decreases in power used. The member will continue to pay the same rate as all other members.

Returned Checks

When a check is received in payment of a consumer's account and is returned unpaid by the bank for any reason (not the fault of DPI) DPI will notify the consumer by letter.

You are hereby notified that your payment by check payable to Diverse Power on the account listed above for the amount listed above has been dishonored. Pursuant to Georgia law, you have ten days from the date of this notice to tender payment of the full amount of the check or instrument plus a service charge of $25.00 or 5% of the face amount of the check or instrument, whichever is greater, plus the amount of any fees charged to the holder of the instrument by a bank or financial institution as a result of the instrument not being honored. Unless this amount is paid in full within the 10-day period, the holder of the check or instrument may file a civil suit against you for two times the amount of the check or instrument, but in no case more than $500.00. In addition, the payment of the check or instrument plus any court costs incurred by the payee taking the action.

When the Cooperative has received two returned checks from an individual within a period of 12 months, the Cooperative will not accept a check as payment for the consumer's account.

Meter Bases, Transfer Fees, Temporary Service Fees, Meter Tests and Other Related Charges

In order to assure that every member is treated on a fair and uniform basis, it shall be the policy of DPI to charge for the services required when transferring meters, testing meters, and building temporary services.

These charges shall be established to recover the related costs involved as nearly as possible.

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DPI will only connect permanent service to those meter bases stamped and provided by DPI. DPI will maintain all approved meter bases and will not include the combination meter base/disconnect unit in its standards of approval.

List of Transfer Fees, Temporary Service Fees, Meter Tests
and Other Related Charges

Transfer Fee (Existing Accounts) - $15.00

Temporary Service Fee (Same as Connection Fee) - $15.00

Meter Test Fee (Single-phase service and Single CT (Multiplier) Meter Service- $30.00

Meter Test Fee (Three-phase service) - $30.00

Customer Outage Fee After Hours (Customer Problem) - $40.00

Cut Meter Seal Fee - $50.00

Meter Bases and Hubs are no charge for DPI Members

Tampering With DPI Equipment

DPI will take any action deemed necessary if it is determined that someone has tampered with DPI Equipment.

All meters owned and installed by DPI will be sealed and all meter bases on which DPI meters are installed with be sealed. Meter base seals will be broken or removed only by employees of DPI, except when DPI employee authorizes another person, such as an electrician or fireman, to break the meter seal and remove the meter from the base in cases warranting such action. A record of such action will be filed in the records of DPI and the meter base resealed as soon as practical.

When DPI has reasonable evidence that a member is obtaining part or all of his electricity by any method that interferes with the proper metering of electric service, or has made an unauthorized connection to obtain electric service, a bill will be presented to the member. The bill will be due immediately, and the service may be disconnected at any time unless paid in full. The bill will include charges for estimated unmetered service plus any penalties and other applicable charges as determined by DPI.

These actions are in accordance with Official Code of Georgia Ann. 16-7-25 -- Damaging, injuring or interfering with this meter or related equipment is unlawful and can result in prosecution.

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Charges:

1. $200.00 investigation charge.
2. Current and past due charges for electric service.
3. Charges for unmetered electricity.
4. Reimbursement for any damaged equipment.
5. Security deposit of $250.00 or two months estimated bill whichever is greater.
6. Cut seal fee of $50.00.

Extension of Credit

DPI may deviate from its policy on cut-offs for delinquent bills only in accordance with the following standards:

1. When it is determined that enforcement of the policy will constitute an undue hardship in relation to the amount of the delinquent bill and that extension of credit for a fixed time, or arrangement for installment payment of the bill, will not unduly impair DPI's ability to effectuate final collection of the bill; or

2. When the consumer involved establishes to the satisfaction of DPI that his failure to pay the bill has resulted from some mistakes on DPI's part or some mistake for which the consumer was not responsible; or

3. When the involved bill is a final bill covering service to a farm, house, or residential account and main building thereof has been destroyed by fire not caused by act of arson on the part of the consumer or his family; or

4. When to disconnect service might pose immediate danger to the consumer or other persons due to illness or when the household is immediately and directly affected by a death.

Billing Adjustments

In the event of an error relating to an electric bill or security light, adjustments are to be made in compliance with the Public Service Commission rules as follows:

1. Billing adjustments for electric service may be adjusted for any period of time within six months from the date of notification.

2. Security light adjustments for incorrect billing may be adjusted for any period of time within four (4) years, which fulfills the statute of limitation requirements.

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EASEMENTS, RIGHT OF ACCESS AND DPI PROPERTY

Member to Grant Easements to DPI if Required

Each consumer shall, upon being requested to do so by DPI, execute and deliver to DPI grants of easement or rights of way over, on and under such lands owned by the consumer, and in accordance with such reasonable terms and conditions, as DPI shall require for the furnishing of electric service to him or for the construction of other facilitates necessary for furnishing service to others or for transmitting power between two or more otherwise unconnected points on DPI's system.

Right of Access

DPI's identified employees shall have the right to access to consumer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, maintaining, or exchanging any or all equipment and facilities which are the property of DPI.

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GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

A member may voluntarily withdraw in good standing from membership upon compliance with the generally applicable conditions set forth following:

1. Payment of any and all amounts due DPI, and cessation of any non-compliance with his/her membership obligations; all as of the effective date of withdrawal; and either

2. Removal to other premises not furnished service by DPI; or

3. Ceasing to use any central station electric service whatever at any of the premises to which such service has been furnished by DPI pursuant to his/her membership.

Upon such withdrawal, the member shall be entitled to refund of his membership fee and of any service connection or security deposit then held by DPI.

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Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE SGS
Small General Service
Effective October 1, 2023

Availability

Throughout DPI's service area from existing lines of adequate capacity.

Applicability

Applicable to non-Residential consumers whose billing demand is 7.5 kW or less.

Monthly Rates

Base Charge.....$40.00 per month
Energy Charge:
First 300 kWh per month…… $0.1725 per kWh

Over 300 kWh per month……$0.1405 per kWh

Minimum Monthly Charge

The minimum monthly charge shall be the Base Charge.

Wholesale Power Cost Adjustment

The monthly energy charges stated above shall be adjusted in accordance with Cooperative's Wholesale Power Cost Adjustment (Schedule WPCA).

Terms of Payment

The above rates are net. The bill is due upon receipt and payable within twenty (20) days thereafter. Service may be discontinued if bill is not paid within ten (10) days from date of second notice.

Purpose

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the corporation's bylaws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each patron's individual capital account.

Operation Round Up

Unless a member is prohibited as a matter of law from making charitable donations, or opts out of Operation Round Up by giving the Cooperative written or oral notice that the member does not wish to participate, the monthly bill for

Public Disclosure Document

electric service for each member account shall be rounded up so that there is added to each bill an amount of cents sufficient to make the bill equal to the next highest dollar amount. A member may prospectively opt out of Operation Round Up at any time by giving the Cooperative oral or written notice.

Tax Adjustment

The member shall pay any sales, use franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

Small General Service - Rate Code 03

Public Disclosure Document

AFFIDAVIT OF ANDREW KILGORE

CAME BEFORE, the undersigned attesting officer, Andrew Kilgore, who, being duly sworn, deposed and stated as follows:

1.

My name is Andrew Kilgore. I am over the age of eighteen, suffer from no legal disabilities and am able to give this Affidavit.

2.

I am the SVP – Chief Financial Officer and have been duly authorized by Diverse Power's Board of Directors to prepare this Affidavit and cause it to be submitted with a request that the PSC acknowledge that the submitted materials contain information that constitute trade secrets covered by Article 27 of Chapter 1 of Title 10.

3.

The mailing address for Diverse Power Inc. is: PO Box 160, LaGrange, Georgia 30241.

4.

I hereby verify and affirm the following, as required by O.C.G.A. §50-18-72(a)(34):

(a) Diverse Power is filing its tariff designated: Schedule LI.

(b) The information which has been redacted from the enclosed "PUBLIC DISCLOSURE DOCUMENT" (hereinafter, the "trade secrets") constitute a trade secret covered by Article 27 of Chapter 1 of Title 10.

Public Disclosure Document

(c) The legal and factual basis for Diverse Power's assertion that the protected information is a trade secret includes, among other things, the following:

(1) The trade secrets are of great economic value to Diverse Power by virtue of its not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

(2) Maintaining the confidentiality of the trade secrets is of commercial value to Diverse Power because, among other reasons:

I. The information would be helpful to Diverse Power's potential and actual competitors in seeking to acquire competitive retail electric service contracts in the future.

(3) Other persons can obtain economic value from the disclosure of the trade secrets by, among other things:

I. Knowledge of the trade secrets could permit other energy suppliers to undercut Diverse Power's pricing, fee structure or service terms within this rate classification.

(4) Diverse Power uses the following procedures, among others, to maintain the secrecy of the trade secrets:

I. Diverse Power limits the distribution of the trade secrets to only those who need the information for the benefit of Diverse Power, and who have agreed not to use or distribute the information to others.

Public Disclosure Document

Under penalties of perjury, I declare that I have examined this information, including accompanying documents, and, to the best of my knowledge and belief, the information is are true, correct, and complete.

FURTHER AFFIANT SAYETH NOT.

Andrew Kilgore

Diverse Power Incorporated

Sworn to and subscribed before me this

13th day of October, 2023.

NOTARY PUBLIC

KIM BAKER NOTARY PUBLIC TROUP COUNTY EXPIRES GEORGIA JULY 11, 2027

My Commission Expires:

Public Disclosure Document

AFFIDAVIT OF ANDREW KILGORE

CAME BEFORE, the undersigned attesting officer, Andrew Kilgore, who, being duly sworn, deposed and stated as follows:

1.

My name is Andrew Kilgore. I am over the age of eighteen, suffer from no legal disabilities and am able to give this Affidavit.

2.

I am the SVP – Chief Financial Officer and have been duly authorized by Diverse Power's Board of Directors to prepare this Affidavit and cause it to be submitted with a request that the PSC acknowledge that the submitted materials contain information that constitute trade secrets covered by Article 27 of Chapter 1 of Title 10.

3.

The mailing address for Diverse Power Inc. is: PO Box 160, LaGrange, Georgia 30241.

4.

I hereby verify and affirm the following, as required by O.C.G.A. §50-18-72(a)(34):

(a) Diverse Power is filing its tariff designated: Schedule M.

(b) The information which has been redacted from the enclosed "PUBLIC DISCLOSURE DOCUMENT" (hereinafter, the "trade secrets") constitute a trade secret covered by Article 27 of Chapter 1 of Title 10.

Public Disclosure Document

(c) The legal and factual basis for Diverse Power's assertion that the protected information is a trade secret includes, among other things, the following:

(1) The trade secrets are of great economic value to Diverse Power by virtue of its not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use

(2) Maintaining the confidentiality of the trade secrets is of commercial value to Diverse Power because, among other reasons:

I. The information would be helpful to Diverse Power's potential and actual competitors in seeking to acquire competitive retail electric service contracts in the future.

(3) Other persons can obtain economic value from the disclosure of the trade secrets by, among other things:

I. Knowledge of the trade secrets could permit other energy suppliers to undercut Diverse Power's pricing, fee structure or service terms within this rate classification.

(4) Diverse Power uses the following procedures, among others, to maintain the secrecy of the trade secrets:

I. Diverse Power limits the distribution of the trade secrets to only those who need the information for the benefit of Diverse Power, and who have agreed not to use or distribute the information to others.

Public Disclosure Document

Under penalties of perjury, I declare that I have examined this information, including accompanying documents, and, to the best of my knowledge and belief, the information is are true, correct, and complete.

FURTHER AFFIANT SAYETH NOT.

Andrew Kilgore

Diverse Power Incorporated

Sworn to and subscribed before me this
13th day of October, 2023.

NOTARY PUBLIC

KIM BAKER NOTARY PUBLIC TROUP COUNTY GEORGIA EXPIRES JULY 11, 2027

My Commission Expires:

Public Disclosure Document

AFFIDAVIT OF ANDREW KILGORE

CAME BEFORE, the undersigned attesting officer, Andrew Kilgore, who, being duly sworn, deposed and stated as follows:

1.

My name is Andrew Kilgore. I am over the age of eighteen, suffer from no legal disabilities and am able to give this Affidavit.

2.

I am the SVP – Chief Financial Officer and have been duly authorized by Diverse Power's Board of Directors to prepare this Affidavit and cause it to be submitted with a request that the PSC acknowledge that the submitted materials contain information that constitute trade secrets covered by Article 27 of Chapter 1 of Title 10.

3.

The mailing address for Diverse Power Inc. is: PO Box 160, LaGrange, Georgia 30241.

4.

I hereby verify and affirm the following, as required by O.C.G.A. §50-18-72(a)(34):

(a) Diverse Power is filing its tariff designated: Schedule EDR.

(b) The information which has been redacted from the enclosed "PUBLIC DISCLOSURE DOCUMENT" (hereinafter, the "trade secrets") constitute a trade secret covered by Article 27 of Chapter 1 of Title 10.

Public Disclosure Document

(c) The legal and factual basis for Diverse Power's assertion that the protected information is a trade secret includes, among other things, the following:

(1) The trade secrets are of great economic value to Diverse Power by virtue of its not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use

(2) Maintaining the confidentiality of the trade secrets is of commercial value to Diverse Power because, among other reasons:

I. The information would be helpful to Diverse Power's potential and actual competitors in seeking to acquire competitive retail electric service contracts in the future.

(3) Other persons can obtain economic value from the disclosure of the trade secrets by, among other things:

I. Knowledge of the trade secrets could permit other energy suppliers to undercut Diverse Power's pricing, fee structure or service terms within this rate classification.

(4) Diverse Power uses the following procedures, among others, to maintain the secrecy of the trade secrets:

I. Diverse Power limits the distribution of the trade secrets to only those who need the information for the benefit of Diverse Power, and who have agreed not to use or distribute the information to others.

Public Disclosure Document

Under penalties of perjury, I declare that I have examined this information, including accompanying documents, and, to the best of my knowledge and belief, the information is are true, correct, and complete.

FURTHER AFFIANT SAYETH NOT.

Andrew Kilgore

Diverse Power Incorporated

Sworn to and subscribed before me this

13th day of October, 2023.

NOTARY PUBLIC

KIM BAKER NOTARY PUBLIC TROUP COUNTY EXPIRES GEORGIA JULY 11, 2027

My Commission Expires:

Public Disclosure Document

Diverse Power Incorporated
LaGrange, Georgia

SCHEDULE WPCA
Wholesale Power Cost Adjustment
Effective October 1, 2023

Applicability

Applicable to all rate schedules containing a Wholesale Power Cost Adjustment clause.

Calculation

The applicable rates shall be increased or decreased by 0.1 mill per kWh by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.

$$\mathbf{WPCA = \{(PC_T - PC_S) / (E_T - E_S)\} - 0.0.109}$$

WHERE: WPCA = Wholesale Power Cost Adjustment

PC_T = Total system power cost defined as total purchased power cost from all the Cooperative's power suppliers and total cost associated with Cooperative owned generation.

PC_S = Incremental purchased power cost associated with serving special rate consumers. For the purpose of this calculation, special rate consumers are defined as all consumers served under rate schedules not applicable to the Wholesale Power Cost Adjustment Clause.

E_T = Total system kWh sold

E_S = kWh sold attributable to special rate consumers. For the purpose of this calculation, special rate consumers are defined as all consumers served under rate schedules not applicable to the Wholesale Power Cost Adjustment Clause.

For the purposes of calculating the WPCA, the Cooperative will seek to levelized the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Directors shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited the following year.

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