

# Southern Rivers Energy

A Touchstone Energy® Cooperative



September 22, 2023

Sallie Tanner, Executive Secretary  
Georgia Public Service Commission  
244 Washington Street Southwest  
Atlanta, Georgia 30334

Re: Docket Number 31536 – Southern Rivers Energy Filing of tariffs

Dear Ms. Tanner:

Southern Rivers Energy is filing all of its active tariffs.

If you have any questions or concerns about this filing, please contact April Sorrow at 770-358-5765.

Very truly yours,

A handwritten signature in black ink that reads "April Sorrow".

April Sorrow  
Customer Service Supervisor  
Southern Rivers Energy

This institution is an equal opportunity provider and employer.

P.O. Box 40 • 1367 Highway 341 S., Barnesville, GA 30204 (770) 358-1383 / WATS (877) 358-1383  
[www.southernriversenergy.com](http://www.southernriversenergy.com)



## **SOUTHERN RIVERS ENERGY**

### **SCHEDULE R-8 FARM AND HOME**

#### **AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

#### **APPLICABILITY:**

Applicable to farm and home Consumers for all farm and home uses, and to schools, churches and community halls. The capacity of individual motors served under this Schedule shall not exceed seven and one-half (7½) horsepower without the consent of the Cooperative.

#### **TYPE OF SERVICE:**

Single-phase, 60 hertz at standard voltages.

#### **RATE (MONTHLY)**

Customer Charge	@	\$30.00 per month
Billing Months Of June- September		
First 800 kWh or less	@	13.58¢ per kWh
Over 800 kWh	@	15.58¢ per kWh
Billing Months Of October - May		
First 800 kWh or less	@	13.58¢ per kWh
Over 800 kWh	@	13.23¢ per kWh

#### **MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$30.00 per month for the first 15 kVA or less of installed transformer capacity plus \$1.00 per kVA for transformer capacity in excess of 15 kVA.

#### **POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**SOUTHERN RIVERS ENERGY  
FARM AND HOME  
SCHEDULE R-8  
PAGE -2-**

**LEVELIZED BILLING**

Consumers who qualify may participate in the Cooperative's Levelized Billing Program.

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY**  
**SCHEDULE RD-1**  
**FARM AND HOME – DEMAND RATE**

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Schedule RD-2 is a pilot rate offering, and the Cooperative may determine at a later date to not offer this rate on a permanent basis.

**APPLICABILITY:**

Applicable to farm and home Consumers for all farm and home uses, and to schools, churches and community halls. The capacity of individual motors served under this Schedule shall not exceed seven and one-half (7½) horsepower without the consent of the Cooperative.

**TYPE OF SERVICE:**

Single-phase, 60 hertz at standard voltages.

**RATE (MONTHLY)**

Customer Charge	@	\$30.00 per month
Demand Charge	@	\$ 5.00 per kW of Billing Demand
Energy Charge		
		<u>Billing Months</u> <u>Of June - October</u>
First 800 kWh or less	@	10.69¢ per kWh
Over 800 kWh	@	12.69¢ per kWh
		<u>Billing Months</u> <u>Of November - May</u>
First 800 kWh or less	@	10.69¢ per kWh
Over 800 kWh	@	10.34¢ per kWh

**SOUTHERN RIVERS ENERGY  
FARM AND HOME – DEMAND RATE  
SCHEDULE RD-1  
PAGE -2-**

**DETERMINATION OF BILLING DEMAND**

Months of June – October - The billing demand shall be the maximum sixty (60) minute kilowatt demand established by the Consumer in the current month and occurring in the period of 3:00 p.m. and 8:00 p.m., daily.

Months of November – May - The billing demand shall be the maximum sixty (60) minute kilowatt demand established by the Consumer in the current month and occurring in the periods of 5:00 a.m. and 8:00 a.m., and 5:00 p.m. and 8:00 p.m., daily.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$30.00 per month for the first 15 kVA or less of installed transformer capacity plus \$1.00 per kVA for transformer capacity in excess of 15 kVA.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**LEVELIZED BILLING**

Consumers who qualify may participate in the Cooperative's Levelized Billing Program.

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

## **SOUTHERN RIVERS ENERGY**

### **SCHEDULE R-8 PPM**

#### **PAY YOUR WAY PREPAID SERVICE**

##### **AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

##### **APPLICABILITY:**

Applicable to all single-phase, year round, non-demand residential members. The capacity of individual motors served under this Schedule shall not exceed seven and one-half (7½) horsepower without the consent of the Cooperative.

##### **TYPE OF SERVICE:**

Single-phase, 60 hertz at standard voltages.

##### **RATE (MONTHLY)**

Customer Charge	@	\$1.15 per day
Billing Months Of June- September		
First 800 kWh or less	@	13.58¢ per kWh
Over 800 kWh	@	15.58¢ per kWh
Billing Months Of October - May		
First 800 kWh or less	@	13.58¢ per kWh
Over 800 kWh	@	13.23¢ per kWh

##### **MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$1.15 per day for the first 15 kVA or less of installed transformer capacity plus \$1.00 per kVA for transformer capacity in excess of 15 kVA.

##### **POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased

power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

### **TERMS OF PAYMENT**

All bills are net and payable according to the terms of payment set forth in the agreement for electric service between the Cooperative and the Consumer. Electric service will be subject to immediate disconnection if at any time the account does not have a credit balance, including weekends, holidays, and extreme temperatures. If service is disconnected, any outstanding balance must be paid in full to reactivate the account. In addition, you will be required to add a minimum of \$20 to purchase enough energy to restore electric service. If your account is disconnected, and does not become active after ten (10) days, Southern Rivers Energy will mail a final bill to the last known address on file.

Effective for billing on or after November 1, 2023



**SOUTHERN RIVERS ENERGY**  
**SCHEDULE C-8ND**  
**COMMERCIAL SERVICE – NON DEMAND**

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

**APPLICABILITY:**

Applicable to all commercial and industrial Consumers with installed transformer capacity of less than 25 kVA for all uses including lighting, heating and power.

**TYPE OF SERVICE:**

Single-phase, or multi-phase where applicable, 60 hertz at standard voltages.

**RATE (MONTHLY)**

Customer Charge @ \$30.00 per month

Energy Charge:

First 1,000 kWh	@	14.95¢ per kWh
Next 1,000 kWh	@	14.55¢ per kWh
Next 1,000 kWh	@	14.15¢ per kWh
Over 3,000 kWh	@	12.75¢ per kWh

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$30.00 per month for the first 15 kVA or less of installed transformer capacity plus \$1.00 per kVA, or fraction thereof, for additional transformer capacity in excess of 15 kVA supplied by the Seller.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**LEVELIZED BILLING**

Consumers who qualify may participate in the Cooperative's Levelized Billing Program.

**SOUTHERN RIVERS ENERGY  
COMMERCIAL SERVICE – NON-DEMAND  
SCHEDULE C-8ND  
PAGE -2-**

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY**  
**SCHEDULE C-8D**  
**COMMERCIAL SERVICE - DEMAND**

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

**APPLICABILITY:**

Applicable to all commercial and industrial Consumers with installed transformer capacity of 25 kVA or greater for all uses including lighting, heating and power.

**TYPE OF SERVICE:**

Single-phase, or multi-phase where applicable, 60 hertz at standard voltages.

**RATE (MONTHLY)**

Customer Charge	@	\$50.00 per month
Demand Charge		
All kW	@	\$ 5.00 per kW
Energy Charge:		
All consumption (kWh) not greater than 200 HUD	@	13.70¢ per kWh
All consumption (kWh) in excess of 200 HUD		
but not greater than 400 HUD	@	10.70¢ per kWh
All consumption (kWh) in excess of 400 HUD	@	9.70¢ per kWh

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be based upon the maximum kilowatt demand established by the Consumer for any period of thirty (30) consecutive minutes during the current and the preceding eleven months. The demand shall be adjusted for power factor as provided hereafter.

For the months of June through September, the billing demand shall be the greater of:

1. 100% of the current month demand, or
2. 85% of the maximum demand occurring in the preceding eleven months.

For the months of October through May, the billing demand shall be the greater of:

1. 75% of the current month demand, or
2. 85% of the maximum demand occurring in the preceding eleven months.

**SOUTHERN RIVERS ENERGY  
COMMERCIAL SERVICE - DEMAND  
SCHEDULE C-8D  
PAGE -2-**

**POWER FACTOR:**

The Consumer agrees to maintain unity power factor as nearly as is practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of his maximum demand, is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the actual percent power factor.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge for the above rate shall be:

- A. The minimum monthly charge shall be \$55.00 per month for the first 25 kVA of installed transformer capacity plus \$1.00 per kVA, or fraction thereof, for additional transformer capacity in excess of 25 kVA supplied by the Seller; or
- B. As may be specified in a contract between the Cooperative and Consumer.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY**  
**SCHEDULE ATH-8**  
**ATHLETIC FIELD LIGHTING SERVICE**

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

**APPLICABILITY:**

Applicable to all field lighting equipment and such incidental load, as may be required to operate coincidentally with the field lighting equipment, with installed transformer capacity of 25 kVA or greater.

**TYPE OF SERVICE:**

Single-phase, or multi-phase where applicable, 60 hertz at standard voltages.

**RATE (MONTHLY)**

Customer Charge	@	\$50.00 per month
Demand Charge		
All kW	@	\$5.00 per kW
Energy Charge:		
All consumption (kWh) not greater than 200 HUD	@	11.79¢ per kWh
All consumption (kWh) in excess of 200 HUD		
but not greater than 400 HUD	@	10.34¢ per kWh
All consumption (kWh) in excess of 400 HUD	@	9.34¢ per kWh

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be based upon the maximum kilowatt demand established by the Consumer for any period of thirty (30) consecutive minutes during the current month. The demand shall be adjusted for power factor as provided hereafter.

For the months of June through September, the billing demand shall be 100% of the current month demand. For the months of October through May, the billing demand shall be 75% of the current month demand.

**SOUTHERN RIVERS ENERGY  
ATHLETIC FIELD LIGHTING SERVICE  
SCHEDULE ATH-8  
PAGE -2-**

**POWER FACTOR:**

The Consumer agrees to maintain unity power factor as nearly as is practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of his maximum demand, is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the actual percent power factor.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge for the above rate shall be:

- A. The minimum monthly charge shall be \$55.00 per month for the first 25 kVA of installed transformer capacity plus \$1.00 per kVA, or fraction thereof, for additional transformer capacity in excess of 25 kVA supplied by the Seller; or
- B. As may be specified in a contract between the Cooperative and Consumer.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY**  
**HIGH LOAD FACTOR LARGE POWER CONTRACT SERVICE**  
**SCHEDULE HLF-CS**

**AVAILABILITY**

Available in all territory served by the Cooperative, in accordance with the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the Consumer.

**APPLICABILITY**

Applicable for service to \_\_\_\_\_, provided the following requirements are met:

1. The load at each delivery point must be a single Consumer at a single location.

**TYPE OF SERVICE**

Service shall be provided as set forth in the contract for service between the Cooperative and the Consumer.

**MONTHLY RATE**

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**MINIMUM MONTHLY CHARGE**

**DETERMINATION OF FACILITIES CHARGE**

The Facilities Charge shall be the sum of the Wholesale Facilities Charge and Southern Rivers Energy Facilities Charge as defined below:

The Wholesale Facilities Charge, if any, shall be the full or prorated amount of any facilities charge billed to the Cooperative by Georgia Transmission Corporation (GTC) pertaining to the investment in facilities provided by GTC specifically in order to furnish service hereunder.

**SOUTHERN RIVERS ENERGY  
SCHEDULE HLF-CS  
HIGH LOAD FACTOR CONTRACT SERVICE  
PAGE 2**

The Southern Rivers' Facilities Charge shall be the dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the Consumer times a monthly carrying cost factor. This factor shall be based upon current cost estimates and may be revised by the Cooperative in accordance with the latest cost information available. Such facilities shall include both specific and reasonably allocable investment amounts directly associated with providing service to the Consumer.

**DETERMINATION OF BILLING DEMAND**

For the Billing Month of January and each month through the following December, the Billing Demand shall be the greater of:

1. The Consumer's average demand coincident with the ten (10) highest demands that are used to establish Southern Rivers' generation capacity responsibility in its requirements service power supply arrangements occurring during the twelve (12) months ending September 30 of the previous year, or
2. \_\_\_% of the Consumer's highest actual non-coincident peak demand occurring during the twelve (12) months ending September 30 of the previous year.

**BILLING ADJUSTMENTS**

An independent engineering estimate of the transformation and line losses from the wholesale metering point may be made and such losses may be added to the Consumer's metered billing units before the computation of charges as stated above.

**WHOLESALE RATE ADJUSTMENT**

Should there be any change in the wholesale rates under which the Cooperative purchases power and energy, the Cooperative reserves the right to modify the charges and provisions stated above.

**TERMS OF PAYMENT**

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the Consumer.

Effective for billing on or after November 1, 2023.



**SOUTHERN RIVERS ENERGY**  
**SCHEDULE P-8**  
**IRRIGATION/WATER PUMPING SERVICE**

**AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

**APPLICABILITY:**

Applicable to Consumers for irrigation and water pumping use only.

**TYPE OF SERVICE:**

Single-phase or multi-phase where applicable, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the Consumer's demand during specific time intervals during the month.

**RATE (MONTHLY)**

Customer Charge	@	\$75.00 per month
Facilities Charge	@	1.25% of the installed cost of facilities required to extend service solely for the load served under this rate schedule.
Demand Charge	@	\$10.00 per kW of Billing Demand
Energy Charge	@	13.75¢ per kWh

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the greater of:

1. The sum of the service, facilities, demand and energy charges as stated above, or
2. The minimum monthly charge stated in the agreement for Electric Service Contract.

**SOUTHERN RIVERS ENERGY  
IRRIGATION/WATER PUMPING SERVICE  
SCHEDULE P-8  
PAGE -2-**

**DETERMINATION OF DEMAND**

The Billing Demand for the billing months of January through December of each year shall be equal to the Consumer's average demand contribution to the Cooperative's average demand coincident with the primary wholesale supplier's 10-highest demands during peak period notification hours occurring during the 12 months ending September 30 of the previous year.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**TERM OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY COOPERATIVE, INC.  
BARNESVILLE, GEORGIA**

**SCHEDULE CC  
COMMERCIAL CONTRACT SERVICE**

**AVAILABILITY**

Available at agreed upon points of delivery, in accordance with the Cooperative's Service Rules and Regulations and subject to the execution of a written agreement for electric service between the Cooperative and the consumer. Service under this schedule is not available for temporary, standby, or breakdown service or for parallel operation unless specifically agreed to in writing by the Cooperative in a supplemental agreement for electric service.

**APPLICABILITY**

Applicable to commercial consumers where the connected load is 900 kW or greater and to consumers formerly billed under Schedule ILG-2. Electric service of one standard voltage will be delivered at one point and metered at or compensated to that voltage.

**TYPE OF SERVICE**

Service shall be provided as set forth in the agreement for electric service between the Cooperative and the consumer.

**MONTHLY RATE**

**Facilities Charges:**

*Wholesale Supplier Facilities Charge*

The full or prorated amount of any facilities charge billed to the Cooperative by Georgia Transmission Corporation ("GTC") pertaining to the investment in facilities provided by GTC specifically in order to furnish service hereunder.

*Southern Rivers Facilities Charge*

The dollar investment in facilities provided by the Cooperative, specifically in order to furnish demand and energy to the consumer, hereunder, times a monthly carrying cost factor as provided in the agreement for electric service.

**SOUTHERN RIVERS ENERGY  
COMMERCIAL CONTRACT SERVICE  
SCHEDULE CC  
PAGE 2**

**DETERMINATION OF BILLING DEMANDS**

**Power Production Demand**

For the months of January through December of each year, the Power Production Demand shall be the consumer's average kilowatt demand coincident with the ten (10) highest demands that are used to establish Southern Rivers' generation capacity responsibility in its requirements service power supply arrangements.

**Transmission Demand**

For the months of January through December of each year, the Transmission Demand shall be the consumer's average kilowatt demand coincident with five (5) highest non-holiday, weekday demands occurring during the 12 months ending September 30 of the previous year, on the Transmission System of the Cooperative's Transmission Provider.

**Non-Coincident (NCP) Demand**

The Non-Coincident (NCP) billing demand shall be the consumer's highest one-hour demand measured during the current month, but shall be not less than fifty percent (50%) of the contract demand provided in the agreement for electric service.

**PEAK PERIOD NOTIFICATION HOURS**

The Cooperative, if so requested by consumer, shall make diligent and timely effort to provide the consumer notification of potential hours in which Power Production and Transmission capacity requirements may be determined. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the Cooperative to provide or the consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Capacity Requirement.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**REACTIVE DEMAND ADJUSTMENT**

Unless provided otherwise in the agreement for electric service, the Cooperative may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest sixty-minute kVAR measured during the month. The Cooperative shall bill the consumer \$\_\_ per kVAR for excess reactive demand, defined as that portion of kVAR which is in excess of one-half the measured NCP demand for the current month.

### **DEFINITION OF BILLING MONTH**

As used herein, the term "Billing Month" is defined as the calendar month during which the Cooperative renders service to the consumer.

### **MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in the above provision entitled "MONTHLY RATE."
2. The charge as may be specified in the agreement for electric service between the Cooperative and the consumer.

### **TAX ADJUSTMENT**

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

### **TERMS OF PAYMENT**

All bills are net and payable according to the provisions stated in the agreement for electric service between the Cooperative and the consumer.

Effective for billing on or after November 1, 2023



**SOUTHERN RIVERS ENERGY**  
**SCHEDULE "SCS-4"**  
**SCHOOL CONTRACT SERVICE**

**AVAILABILITY**

Available in all territory served by the Cooperative, in accordance with the established Service Rules and Regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the Consumer.

**APPLICABILITY**

Applicable to schools having a connected load of 900 kilowatts or more at one standard voltage required on the Consumer's premises, delivered at one point, and metered at or compensated to that voltage.

**TYPE OF SERVICE**

Service shall be provided as set forth in the agreement for electric service between the Cooperative and the Consumer.

**RATE (MONTHLY)**

**DETERMINATION OF BILLING DEMAND**

**DETERMINATION OF NCP DEMAND**

The NCP Demand shall be the highest 30-minute kW measurement in the current month.

**TOTAL INVESTMENT**

The Facilities Charge shall be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the Consumer.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**MINIMUM MONTHLY CHARGE**

**SOUTHERN RIVERS ENERGY  
SCHOOL CONTRACT SERVICE  
SCHEDULE SCS-4  
PAGE 2**

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in the above provision entitled RATE (MONTHLY).
2. The charge as may be specified in the agreement for electric service between the Cooperative and the Consumer.

**TAX ADJUSTMENT**

In addition to all other charges contained herein, the Consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the Consumer has furnished to the Cooperative evidence of the Consumer's exemption from liability for such tax.

**TERMS OF PAYMENT**

All bills are net and payable according to the terms of payment set forth in the agreement for electric service between the Cooperative and the Consumer.

Effective for billing on or after November 1, 2023



## **SOUTHERN RIVERS ENERGY**

### **SCHEDULE B-1 BACKUP SERVICE**

#### **AVAILABILITY:**

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

#### **APPLICABILITY:**

Applicable to all commercial and industrial Consumers with consumer-owned generation and with installed transformer capacity of 100 kVA or greater for all uses including lighting, heating and power. Backup service is applicable when such consumer-owned generation supplies all or a portion of the Consumer's energy requirements and operates for more than 1,000 hours during a calendar year.

All electricity supplied hereunder shall be for the exclusive use of the Consumer and shall not be resold. Applicable sales under this schedule shall be: 1) the firm supply of demand and energy measured by the metering that records the hourly flow of power through the service transformer to serve the energy requirements of the Consumer and that is not supplied by the consumer-owned generation, and 2) the distribution capacity provided by the Cooperative to make available the service required by the Consumer during periods when the consumer-owned generation is not available to supply the Consumer's energy requirements.

To obtain service under this schedule, the Consumer must specify in the Service Agreement the maximum firm back-up electric power demand (Firm Backup Contract Demand) that will be made available by the Cooperative to meet the electric demand of the Consumer.

#### **TYPE OF SERVICE:**

Single-phase, or multi-phase where applicable, 60 hertz at standard voltages.

#### **RATE (MONTHLY)**

#### **DETERMINATION OF DISTRIBUTION BILLING DEMAND:**

For the months of service through the first complete calendar year, the distribution billing demand shall be the Firm Backup Contract Demand as established in the Service Agreement. Each January, the distribution billing demand shall be revised to be the maximum kilowatt demand established by the Consumer for any period of thirty (30) consecutive minutes during the prior calendar year and shall be adjusted for power factor as provided hereafter.

**SOUTHERN RIVERS ENERGY  
BACKUP SERVICE  
SCHEDULE B-1  
PAGE -2-**

**DETERMINATION OF POWER SUPPLY BILLING DEMAND**

Each January the power supply billing demand shall be calculated for the Consumer as the Consumer's average demand coincident with the ten (10) highest demands that are used to establish Southern Rivers' generation capacity responsibility in its requirements service power supply arrangements. For loads newly covered by Schedule B-1 for which no hourly demand data is available, the power supply billing demand may be based on mutually agreed upon estimates.

**DETERMINATION OF ENERGY**

The amount of energy billed hereunder shall be the energy measured by the metering that records the flow of power through the service transformer to serve the energy requirements of the Consumer and that is not supplied by the consumer-owned generation.

**TOTAL INVESTMENT**

The Facilities Charge shall be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the Consumer. The Cooperative will from time-to-time review the incremental investment that is used to calculate the Facilities Charge to ensure that the assigned and allocated investment is an appropriate determination of the facilities dedicated to provide service to the Consumer.

**POWER FACTOR:**

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge for the above rate shall be specified in the service agreement between the Cooperative and Consumer.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**TERMS OF PAYMENT**

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within twenty (20) days from the date of the bill, the gross rates shall apply. When the twentieth day falls on Sunday, or any legal holiday, the first business day thereafter shall be added to the twenty-day period.

Effective for billing on or after November 1, 2023

**SOUTHERN RIVERS ENERGY**  
**SCHEDULE "CS-LM"**  
**CONTRACT LOAD MANAGEMENT SERVICE**

**AVAILABILITY**

Available in all territory served by the Cooperative, in accordance with the established Service Rules and Regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the Consumer.

**APPLICABILITY**

Applicable to Consumers with significant load management capability and having a connected load of 900 kilowatts or more at one standard voltage required on the Consumer's premises, delivered at one point, and metered at or compensated to that voltage. Determination of such load management capability for eligibility under Schedule CS-LM shall be at the sole discretion of the Cooperative.

**TYPE OF SERVICE**

Service shall be provided as set forth in the agreement for electric service between the Cooperative and the Consumer.

**RATE (MONTHLY)**

**DETERMINATION OF BILLING DEMAND**

**TOTAL INVESTMENT**

The Facilities Charge shall be based upon the Cooperative's incremental investment at the commencement of initial service plus any facilities added during the term of service for the benefit of the Consumer.

**POWER COST ADJUSTMENT**

The above charges shall be adjusted to compensate for changes in the cost of purchased power according to the Cooperative's Power Cost Adjustment Schedule "PCA."

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the greater of the following:

1. The sum of the charges contained in the above provision entitled RATE (MONTHLY).

2. The charge as may be specified in the agreement for electric service between the Cooperative and the Consumer.

### **TAX ADJUSTMENT**

In addition to all other charges contained herein, the Consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the Consumer has furnished to the Cooperative evidence of the Consumer's exemption from liability for such tax.

### **TERMS OF PAYMENT**

All bills are net and payable according to the terms of payment set forth in the agreement for electric service between the Cooperative and the Consumer.

Effective for billing on or after June 1, 2009

PUBLIC DISCLOSURE DOCUMENT

## **SOUTHERN RIVERS ENERGY**

### **SCHEDULE PCA-9**

#### **POWER COST ADJUSTMENT**

The rate for each kilowatt-hour (kWh) of energy sold by Southern Rivers Energy subject to adjustment in accordance with this schedule shall be increased or decreased by the amount computed as follows:

$$PCA = \left[ \frac{D + E \pm P}{kWh} - 0.08419 \right] \div (1.0 - L)$$

Where:

PCA = Power Cost Adjustment factor in dollars per kWh.

D = The annual sum of the present level of monthly demand (fixed) charges from all sources of power supply (production and transmission functions), excluding demand (fixed) charges incurred for Consumers billed under rate schedules not subject to this schedule.

E = The annual sum of projected monthly energy (variable) charges from all sources of power supply, excluding charges incurred to supply the energy Consumers billed under rate schedules not subject to this schedule.

P = An adjustment, either positive or negative, to account for differences between actual power supply (fixed and variable) and projected power supply charges.

kWh = The projected twelve-month total of kWh purchases for the present calendar year provided from all sources of power supply, excluding kWh metered under rate schedules not subject to this schedule.

L = Annual line loss percentage, after excluding kWh metered under rate schedules not subject to this schedule.

Each January, the Cooperative will update the calculation of the PCA factor according to the above formula for the upcoming twelve-month calendar year period. Should the Cooperative determine at any time during the year that continued use of the PCA factor then in effect for the remainder of the twelve-month period will result in either a substantial under- or over-recovery of the Cooperative's total power supply costs, the Cooperative may modify the component (P) to result in a revised PCA factor to recover the power supply costs more accurately.

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