

August 10, 2023

Ms. Sallie Tanner  
Executive Secretary  
Georgia Public Service Commission  
244 Washington Street  
Atlanta, GA 30334

**Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund  
Deposits – Docket No. 16193-U**

Dear Ms. Tanner:

Please find enclosed an original and fifteen copies of Atlanta Gas Light Company's filing in response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended June 30, 2023. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,



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Elizabeth Wade  
Chief Counsel,  
State Regulatory Affairs  
10 Peachtree Place, Suite 1000  
Atlanta, GA 30309  
404-584-3160

<b>Beginning Balance</b>	\$	(426,304.63)
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\$ (305,921.85)

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(131,910.00)

21,570.00

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(416,261.85)

\$	(8,299.70)
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\$ (148.07)

\$ 426,304.63

**\$ (424,709.62)**

**(424,709.62)**

**(424,709.62)**

\$ -

(0.00)

\$	(424,709.62)
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**Bedford Bradley**

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8/1/2023 1:50 PM

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of April 2023  
Recalculated for Interruptible Delivery Rate Change:

						*TRS Inter. Delivery	JE-320/48934100 Inter.Deliv FD Volum'c Rate	Total for TRS after Inter Del	Transp Rev-Interruptible Rev				JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
TRS Period	*TRS Interruptible Delivery \$\$	*TRS Interrupt. Contract \$\$	TRS Subtotal \$\$	Off-system Interrupt. Rev \$	subtotal after Adj's \$\$	ID Commodity units	0.0001		Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF			
Jan-23	\$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23	\$ 323,976.86		323,976.86		323,976.86		-	323,976.86	323,976.86	-	323,976.86	307,778.02	307,778.02		
Mar-23	\$ 323,048.00		323,048.00		323,048.00		-	323,048.00	323,048.00	-	323,048.00	306,895.60	306,895.60		
Apr-23	\$ 322,023.00		322,023.00		322,023.00		-	322,023.00	322,023.00	-	322,023.00	305,921.85	305,921.85		
May-23			-		-		-	-	-	-	-	-	-		
Jun-23			-		-		-	-	-	-	-	-	-		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-		-	-	-	-	-	-	-		
Sep-23			-		-		-	-	-	-	-	-	-		
Oct-23			-		-		-	-	-	-	-	-	-		
Nov-23			-		-		-	-	-	-	-	-	-		
Dec-23			-		-		-	-	-	-	-	-	-		
								-	1,295,432.86			1,295,432.86	1,230,661.22		
										95% USF to Date			1,230,661.22		
										5% Retained to Date			64,771.64		
Non-Interruptible are:															

Non-Interruptible are:

S-51 Customer

S-51 Comodity

NGV Revenue Commitment

NGV Facilities

\*TRS - Total Revenue Summary by Item Type

**VOUCHER CHECK REQUEST**Date: 05/15/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: \$424,709.62Date wire needed: May 19, 2023To the order of: **UNIVERSAL SERVICE FUND**Bank Name: **TRUIST BANK**Mail Address: **ABA #XXXXXXXX; Account Number: XXXXXXXXXX**Account Name: **Escrow Services Richmond**Ref: **AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXX**

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	\$424,709.62	USF Funding Payment – April 2023

REQUESTED BY: <b>Bedford Bradley</b>
APPROVED BY:
APPROVED BY: <b>Amanda Liu</b>

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
<b>Adjustments</b>	<b>(3,523)</b>	<b>(\$49,811.63)</b>
Adjustments-Fireside Marketer	1	\$65.07
Company Use Gas Adjustment	(5,741)	(\$44,097.20)
Environmental Res Rec Cost Adj	285	(\$50.34)
Franchise Recovery Fee Adj	285	(\$195.00)
G-11 Customer Chg Adj	72	(\$1,601.28)
G-11 DDD Capacity Chg Adj	73	(\$2,031.84)
G-11 Pipe Replacement Adjust	65	(\$16.32)
G-11 Synergy Savings Adj.	71	\$17.25
Peaking Svc Reserv Chg Adj	267	(\$268.96)
R1 - STRIDE - PLR - Adjust	206	(\$1.27)
R-1 Customer Charge Adjustment	188	(\$875.61)
R-1 DDD Capacity Chg Adj	212	(\$561.41)
R-1 Synergy Savings Adj.	206	(\$0.00)
Social Responsibility Cost Adj	208	(\$0.48)
G-12 Customer Adjustment	73	(\$100.00)
Switching Fee Adj	1	\$7.50
G-10 Customer Adjustment	2	(\$48.74)
Turn On Charge Adj	1	(\$25.00)
R-1 Sr Citizen Cust Chg Adj	2	(\$28.00)
<b>Charges Associated with Riders</b>	<b>8,903,949</b>	<b>\$3,462,879.60</b>
Charges Associated with Riders	1,557,943	\$183,369.87
Environmental Resp Rec Cost	2,818,255	\$537,723.04
Franchise Recovery Fee	2,818,255	\$2,131,446.21
G-10 Rate SRR Rider	39,214	\$12,548.48
G-11 Rate SRR Rider	98,873	\$94,918.08
G-12 Rate SRR Rider	3	\$24.00
R-1 Rate SRR Rider	1,571,406	\$502,849.92
<b>Firm Charges</b>	<b>4,673,222</b>	<b>\$60,209,309.26</b>
AG-1 Agri Proc Customer Charge	363	\$19,387.83
AG-1 Agri Proc Volumetric Chg	81,103	\$94,079.59
G-10 Customer Charge	39,214	\$837,611.04
G-10 Ded Design Day Cap Chg	10,520	\$67,329.79
G-11 Customer Charge	98,873	\$5,638,658.47
G-11 Ded Design Day Cap Chg	715,850	\$7,595,172.47
G-12 Customer Charge	3	\$3,559.92
G-12 Ded Design Day Cap Chg	21,913	\$232,498.39
GL-11 Volumetric Charge	64,296	\$99,440.69
R-1 Customer Charge	1,557,971	\$36,986,231.53
R-1 Ded Design Day Capacity Chg	2,070,018	\$8,507,774.76
R-1 Sr Citizen Customer Charge	13,097	\$127,564.78
<b>Firm Delivery Charges</b>	<b>19,767,056</b>	<b>\$5,156,277.81</b>
BPPSS Demand	110,692	\$579,572.24
FD Retained Storage Chg Demand	2,834,435	\$2,563,463.04
FD Retained Storage Chg Volume	963,936	\$115,768.70
FINSS Demand	159,877	\$1,820,823.18
FT Credit-Transco	442,221	\$35,459.73
FD Volumetric Charge	15,255,895	\$41,190.92
<b>Incentive Charges</b>	<b>377,103</b>	<b>\$157,459.30</b>
Balancing Charge-675	372,724	\$26,089.30
DSR Incentive	11	\$330.00
Supply Mismatch Charge	4,367	\$131,010.00

LSR Incentive	1	\$30.00
<b>Interruptible Contract Charges</b>	<b>555</b>	<b>\$200,832.62</b>
CNG-1 EUF Charge	5	\$26,112.67
CNG-1 O&M Charge	5	\$11,000.00
NGV Facilities Charge	4	\$162,652.83
S-51 Commodity Charge	538	\$925.19
S-51 Customer Charge	3	\$141.93
<b>Interruptible Delivery Charges</b>	<b>7,045,699</b>	<b>\$322,724.63</b>
ID Customer Charge	7,042,904	\$287,300.00
Specified Firm Demand	2,721	\$35,373.00
ID Commodity Charge	74	\$51.63
<b>Miscellaneous Charges</b>	<b>1,503</b>	<b>\$17,635.47</b>
Late Payment Charge-675-Pooler	2	\$279.85
Monthly Customer Charge	1,500	\$1,854.97
TS1 Gen Transp Chg-Interstate	1	\$4,431.00
TS2 Special Transportation Chg	0	\$11,069.65
<b>Sales and Purchases of Commodity</b>	<b>(233,027)</b>	<b>\$789,254.79</b>
Cashout Charge-675	(256,671)	\$911,603.04
Net MARS	23,644	(\$122,348.25)
<b>Service Order Charges</b>	<b>1,592,056</b>	<b>\$1,887,853.60</b>
Erroneous Turn On Credit	98	(\$2,450.00)
Meter Reading	1,561,910	\$1,108,956.10
Meter Set Charge	1,245	\$62,250.00
Reconnection Charge	10,195	\$254,875.00
Seasonal Reconnect Charge	318	\$14,310.00
Switching Fee	415	\$3,112.50
Turn On Charge	17,874	\$446,850.00
Erroneous Meter Set Credit	1	(\$50.00)
<b>Storage Charges</b>	<b>2,413,073</b>	<b>\$2,581,988.11</b>
Peaking Svc Reservation Chg	2,413,073	\$2,581,988.11
<b>Synergy Savings Surcredit</b>	<b>1,709,524</b>	<b>(\$493,531.54)</b>
AG-1 Synergy Savings Surcredit	363	(\$14.45)
G-10 Synergy Savings Surcredit	39,214	(\$6,548.75)
G-11 Synergy Savings Surcredit	98,873	(\$74,550.26)
G-12 Synergy Saving Surcredit	3	(\$12.54)
R-1 Synergy Savings Surcredit	1,571,068	(\$412,405.36)
S-51 Synergy Savings Surcredit	3	(\$0.18)
<b>LDTS Charges</b>	<b>0</b>	<b>\$121,947.24</b>
Loading Charge	0	\$4,865.88
Surcharge	0	\$114,831.36
Cool Down Charge	0	\$1,400.00
Qualified Designee Charge	0	\$850.00
<b>Grand Total</b>	<b>46,247,190</b>	<b>\$74,364,819.26</b>



Universal Service Fund  
Summary  
May-23  
Account 24200460

Beginning Balance \$ (424,709.62)

Pooler Revenue	
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	\$ (306,588.40)
DSR/LSR Incentive	(360.00)
DSR/LSR Incentive Adjustment	-
Daily Balancing	-
Demand/Supply Mismatch	(131,010.00)
Mismatch Adjustment	-
Curtailement Violation	-
Curtailement Violation	-
	(437,958.40)

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Funding Payment Recorded \$ 424,709.62

Funding Amount (437,958.40)

Ending balance per Worksheet (437,958.40)

Ending balance per General Ledger (437,958.40)

Reconciling Items

Reconciled Balance (0.00)

NET Funding Amount - reduced by the USF Recovery \$ (437,958.40)

Prepared by: Bedford Bradley

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.



Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of May 2023  
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS		TRS Subtotal \$\$	Off-system		*TRS Inter. Delivery ID Commodity units	JE-320/48934100		Transp Rev-Interruptible Rev				JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
	Interruptible Delivery \$\$	Interrupt. Contract \$\$		Interrupt. Rev \$	subtotal after Adj's \$\$		Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF			
Jan-23	\$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23	\$ 323,976.86		323,976.86		323,976.86		-	323,976.86	323,976.86	-	323,976.86	307,778.02	307,778.02		
Mar-23	\$ 323,048.00		323,048.00		323,048.00		-	323,048.00	323,048.00	-	323,048.00	306,895.60	306,895.60		
Apr-23	\$ 322,023.00		322,023.00		322,023.00		-	322,023.00	322,023.00	-	322,023.00	305,921.85	305,921.85		
May-23	\$ 322,724.63		322,724.63		322,724.63		-	322,724.63	322,724.63	-	322,724.63	306,588.40	306,588.40		
Jun-23			-		-		-	-	-	-	-	-	-		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-			-	-	-	-	-	-		
Sep-23			-		-			-	-	-	-	-	-		
Oct-23			-		-			-	-	-	-	-	-		
Nov-23			-		-			-	-	-	-	-	-		
Dec-23			-		-			-	-	-	-	-	-		
								-	1,618,157.49		1,618,157.49	1,537,249.62		-	
										95% USF to Date	1,537,249.62				
										5% Retained to Date	80,907.87				

Non-Interruptible are:

S-51 Customer

S-51 Comodity

NGV Revenue Commitment

NGV Facilities

\*TRS - Total Revenue Summary by Item Type

## VOUCHER CHECK REQUEST

Date: 06/12/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: \$437,958.40

Date wire needed: June 20, 2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: **TRUIST BANK**

Mail Address: **ABA #XXXXXXXX; Account Number: XXXXXXXXXXX**

Account Name: **Escrow Services Richmond**

Ref: **AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXX**

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	\$437,958.40	USF Funding Payment – May 2023

REQUESTED BY: <b>Bedford Bradley</b>
APPROVED BY: <b>Brad Jones</b>
APPROVED BY: <b>Amanda Liu</b>

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
<b>Adjustments</b>	<b>(4,313)</b>	<b>(\$112,280.47)</b>
Adjustments-Fireside Marketer	1	\$65.07
Company Use Gas Adjustment	(6,684)	(\$36,078.36)
Environmental Res Rec Cost Adj	318	(\$854.57)
Franchise Recovery Fee Adj	333	(\$3,458.10)
G-11 Customer Chg Adj	33	(\$1,291.36)
G-11 DDD Capacity Chg Adj	31	(\$60,663.90)
G-11 Pipe Replacement Adjust	26	\$0.00
G-11 Synergy Savings Adj.	26	\$0.00
Peaking Svc Reserv Chg Adj	279	(\$4,865.12)
R1 - STRIDE - PLR - Adjust	258	(\$6.40)
R-1 Customer Charge Adjustment	258	(\$906.07)
R-1 DDD Capacity Chg Adj	298	(\$4,193.78)
R-1 Synergy Savings Adj.	248	(\$0.00)
Social Responsibility Cost Adj	262	(\$2.88)
Turn On Charge Adj	1	(\$25.00)
<b>Charges Associated with Riders</b>	<b>8,774,381</b>	<b>\$3,402,902.96</b>
Charges Associated with Riders	1,549,741	\$182,714.44
Environmental Resp Rec Cost	2,764,873	\$527,537.78
Franchise Recovery Fee	2,764,874	\$2,091,072.82
G-10 Rate SRR Rider	39,218	\$12,549.76
G-11 Rate SRR Rider	92,483	\$88,783.68
G-12 Rate SRR Rider	3	\$24.00
R-1 Rate SRR Rider	1,563,189	\$500,220.48
<b>Firm Charges</b>	<b>4,589,804</b>	<b>\$57,038,236.07</b>
AG-1 Agri Proc Customer Charge	364	\$19,441.24
AG-1 Agri Proc Volumetric Chg	56,221	\$65,216.60
G-10 Customer Charge	39,218	\$837,696.48
G-10 Ded Design Day Cap Chg	10,579	\$67,707.94
G-11 Customer Charge	92,483	\$5,279,922.75
G-11 Ded Design Day Cap Chg	672,375	\$7,133,901.83
G-12 Customer Charge	3	\$3,559.92
G-12 Ded Design Day Cap Chg	21,913	\$232,498.39
GL-11 Volumetric Charge	73,772	\$114,096.89
R-1 Customer Charge	1,549,769	\$36,791,516.06
R-1 Ded Design Day Capacity Chg	2,060,053	\$6,365,541.75
R-1 Sr Citizen Customer Charge	13,053	\$127,136.22
<b>Firm Delivery Charges</b>	<b>16,886,150</b>	<b>\$5,014,275.11</b>
BPPSS Demand	110,692	\$570,927.19
FD Retained Storage Chg Demand	2,780,635	\$2,516,752.51
FD Retained Storage Chg Volume	228,145	\$27,445.83
FINSS Demand	159,877	\$1,828,145.48
FT Credit-Transco	442,221	\$35,459.73
FD Volumetric Charge	13,164,581	\$35,544.37
<b>Incentive Charges</b>	<b>473,243</b>	<b>\$246,465.86</b>
Balancing Charge-675	466,115	\$32,625.86
DSR Incentive	1	\$30.00
Supply Mismatch Charge	5,608	\$168,240.00
LSR Incentive	1,519	\$45,570.00
<b>Interruptible Contract Charges</b>	<b>2,993</b>	<b>\$202,913.83</b>
CNG-1 EUF Charge	5	\$24,000.69
CNG-1 O&M Charge	5	\$11,000.00

NGV Facilities Charge	4	\$162,652.83
S-51 Commodity Charge	2,976	\$5,118.38
S-51 Customer Charge	3	\$141.93
<b>Interruptible Delivery Charges</b>	<b>7,037,696</b>	<b>\$321,451.23</b>
ID Customer Charge	7,034,975	\$286,078.23
Specified Firm Demand	2,721	\$35,373.00
<b>Miscellaneous Charges</b>	<b>1,504</b>	<b>\$18,425.92</b>
Late Payment Charge-675-Pooler	3	\$944.30
Monthly Customer Charge	1,500	\$1,854.97
TS1 Gen Transp Chg-Interstate	1	\$4,557.00
TS2 Special Transportation Chg	0	\$11,069.65
<b>Sales and Purchases of Commodity</b>	<b>(347,031)</b>	<b>\$1,258,281.17</b>
Cashout Charge-675	(317,126)	\$1,103,098.13
Net MARS	(29,905)	\$155,183.04
<b>Service Order Charges</b>	<b>1,763,961</b>	<b>\$2,123,842.66</b>
Erroneous Turn On Credit	91	(\$2,275.00)
Meter Reading	1,729,296	\$1,227,800.16
Meter Set Charge	1,515	\$75,750.00
Reconnection Charge	11,454	\$286,350.00
Seasonal Reconnect Charge	414	\$10,450.00
Switching Fee	229	\$1,717.50
Turn On Charge	20,962	\$524,050.00
<b>Storage Charges</b>	<b>2,367,694</b>	<b>\$2,533,432.58</b>
Peaking Svc Reservation Chg	2,367,694	\$2,533,432.58
<b>Synergy Savings Surcredit</b>	<b>1,694,893</b>	<b>(\$486,549.62)</b>
AG-1 Synergy Savings Surcredit	364	(\$14.49)
G-10 Synergy Savings Surcredit	39,218	(\$6,549.41)
G-11 Synergy Savings Surcredit	92,483	(\$69,732.20)
G-12 Synergy Saving Surcredit	3	(\$12.54)
R-1 Synergy Savings Surcredit	1,562,822	(\$410,240.80)
S-51 Synergy Savings Surcredit	3	(\$0.18)
<b>LDTS Charges</b>	<b>0</b>	<b>\$144,596.16</b>
Loading Charge	0	\$5,934.00
Surcharge	0	\$138,612.16
Qualified Designee Charge	0	\$50.00
<b>Grand Total</b>	<b>43,240,975</b>	<b>\$71,705,993.46</b>



Universal Service Fund  
Summary  
June-23  
Account 24200460

Beginning Balance \$ (437,958.40)

Pooler Revenue	
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	\$ (305,378.67)
DSR/LSR Incentive	(45,600.00)
DSR/LSR Incentive Adjustment	-
Daily Balancing	-
Demand/Supply Mismatch	(168,240.00)
Mismatch Adjustment	-
Curtailement Violation	-
Curtailement Violation	-
	(519,218.67)

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Funding Payment Recorded \$ 437,958.40

Funding Amount \$ (519,218.67)

Ending balance per Worksheet (519,218.67)

Ending balance per General Ledger (519,218.67)

Reconciling Items

Reconciled Balance 0.00

NET Funding Amount - reduced by the USF Recovery \$ (519,218.67)

Prepared by: Bedford Bradley

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jun 2023  
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS		TRS Subtotal \$\$	Off-system Interrupt. Rev \$	subtotal after Adj's \$\$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev				JE-324 251-200 posted Actual USF	funded over/ (under)	corr'n period
	Interruptible Delivery \$\$	Interrupt. Contract \$\$							48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF			
Jan-23	\$ 326,385.00		326,385.00		326,385.00		-	326,385.00	326,385.00	-	326,385.00	310,065.75	310,065.75		
Feb-23	\$ 323,976.86		323,976.86		323,976.86		-	323,976.86	323,976.86	-	323,976.86	307,778.02	307,778.02		
Mar-23	\$ 323,048.00		323,048.00		323,048.00		-	323,048.00	323,048.00	-	323,048.00	306,895.60	306,895.60		
Apr-23	\$ 322,023.00		322,023.00		322,023.00		-	322,023.00	322,023.00	-	322,023.00	305,921.85	305,921.85		
May-23	\$ 322,724.63		322,724.63		322,724.63		-	322,724.63	322,724.63	-	322,724.63	306,588.40	306,588.40		
Jun-23	\$ 321,451.23		321,451.23		321,451.23		-	321,451.23	321,451.23	-	321,451.23	305,378.67	305,378.67		
Jul-23			-		-		-	-	-	-	-	-	-		
Aug-23			-		-		-	-	-	-	-	-	-		
Sep-23			-		-		-	-	-	-	-	-	-		
Oct-23			-		-		-	-	-	-	-	-	-		
Nov-23			-		-		-	-	-	-	-	-	-		
Dec-23			-		-		-	-	-	-	-	-	-		
								-	1,939,608.72		1,939,608.72	1,842,628.29		-	
										95% USF to Date	1,842,628.29				
										5% Retained to Date	96,980.43				

Non-Interruptible are:

S-51 Customer

S-51 Comodity

NGV Revenue Commitment

NGV Facilities

\*TRS - Total Revenue Summary by Item Type

**VOUCHER CHECK REQUEST**

Date: 07/12/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: \$519,218.67

Date wire needed: July 20, 2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: **TRUIST BANK**  
Mail Address: **ABA #XXXXXXXX; Account Number: XXXXXXXXXXX**  
Account Name: **Escrow Services Richmond**  
Ref: **AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXXXX**

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	\$519,218.67	USF Funding Payment – June 2023

REQUESTED BY: <b>Bedford Bradley</b>
APPROVED BY: <b>Brad Jones</b>
APPROVED BY: <b>Amanda Liu</b>



Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
<b>Adjustments</b>	<b>(5,044)</b>	<b>(\$28,057.72)</b>
Adjustments-Fireside Marketer	1	\$65.07
Company Use Gas Adjustment	(6,850)	(\$24,003.76)
Environmental Res Rec Cost Adj	231	(\$5.68)
Franchise Recovery Fee Adj	231	(\$21.58)
G-11 Customer Chg Adj	55	(\$3,412.23)
G-11 DDD Capacity Chg Adj	30	(\$85.92)
G-11 Pipe Replacement Adjust	21	(\$0.96)
G-11 Synergy Savings Adj.	21	\$0.75
Peaking Svc Reserv Chg Adj	201	(\$32.31)
R1 - STRIDE - PLR - Adjust	202	(\$8.32)
R-1 Customer Charge Adjustment	193	(\$314.68)
R-1 DDD Capacity Chg Adj	195	(\$156.38)
R-1 Synergy Savings Adj.	182	\$0.00
Social Responsibility Cost Adj	202	(\$2.64)
G-10 Pipe Replacement Adjust	6	\$0.00
G-10 Synergy Savings Adj.	12	\$1.56
G-10 Dedicated Design Day Capacity Adj	2	(\$71.80)
Meter Reading Adj	16	(\$11.36)
AG-1 Agr Proc Cust Chg Adj	2	(\$47.48)
Meter Set Charge Adj	1	\$50.00
<b>Charges Associated with Riders</b>	<b>8,725,354</b>	<b>\$3,382,186.05</b>
Charges Associated with Riders	1,543,077	\$182,237.41
Environmental Resp Rec Cost	2,748,051	\$524,328.09
Franchise Recovery Fee	2,748,051	\$2,078,350.79
G-10 Rate SRR Rider	39,572	\$12,663.04
G-11 Rate SRR Rider	90,114	\$86,509.44
G-12 Rate SRR Rider	5	\$23.36
R-1 Rate SRR Rider	1,556,485	\$498,073.92
<b>Firm Charges</b>	<b>4,543,147</b>	<b>\$56,623,790.77</b>
AG-1 Agri Proc Customer Charge	363	\$19,387.83
AG-1 Agri Proc Volumetric Chg	34,943	\$40,534.24
G-10 Customer Charge	39,572	\$845,257.92
G-10 Ded Design Day Cap Chg	10,583	\$67,733.12
G-11 Customer Charge	90,114	\$5,159,509.08
G-11 Ded Design Day Cap Chg	663,543	\$7,040,190.29
G-12 Customer Charge	3	\$3,559.92
G-12 Ded Design Day Cap Chg	21,913	\$232,498.39
GL-11 Volumetric Charge	73,938	\$114,225.85
R-1 Customer Charge	1,543,104	\$36,633,288.96
R-1 Ded Design Day Capacity Chg	2,052,058	\$6,340,858.55
R-1 Sr Citizen Customer Charge	13,013	\$126,746.62
<b>Firm Delivery Charges</b>	<b>15,017,943</b>	<b>\$5,015,980.21</b>
BPPSS Demand	110,692	\$614,418.06
FD Retained Storage Chg Demand	2,763,817	\$2,536,631.68
FD Retained Storage Chg Volume	237,655	\$28,280.98
FINSS Demand	159,877	\$1,770,669.82
FT Credit-Transco	442,221	\$35,459.74
FD Volumetric Charge	11,303,681	\$30,519.93
<b>Incentive Charges</b>	<b>378,277</b>	<b>\$131,740.97</b>
Balancing Charge-675	374,760	\$26,230.97
Supply Mismatch Charge	3,515	\$105,450.00
LSR Incentive	2	\$60.00
Demand Mismatch Charge	0	\$0.00
<b>Interruptible Contract Charges</b>	<b>1,691</b>	<b>\$200,049.27</b>
CNG-1 EUF Charge	4	\$23,372.83

CNG-1 O&M Charge	5	\$11,000.00
NGV Facilities Charge	4	\$162,652.83
S-51 Commodity Charge	1,675	\$2,881.68
S-51 Customer Charge	3	\$141.93
<b>Interruptible Delivery Charges</b>	<b>7,056,821</b>	<b>\$321,114.67</b>
ID Customer Charge	7,054,100	\$285,741.67
Specified Firm Demand	2,721	\$35,373.00
<b>Miscellaneous Charges</b>	<b>1,504</b>	<b>\$18,589.51</b>
Late Payment Charge-675-Pooler	3	\$1,324.89
Monthly Customer Charge	1,500	\$1,854.97
TS1 Gen Transp Chg-Interstate	1	\$4,340.00
TS2 Special Transportation Chg	0	\$11,069.65
<b>Sales and Purchases of Commodity</b>	<b>11,378</b>	<b>(\$29,561.45)</b>
Cashout Charge-675	(30,837)	\$185,291.80
Net MARS	42,215	(\$214,853.25)
<b>Service Order Charges</b>	<b>1,710,316</b>	<b>\$2,091,435.74</b>
Erroneous Turn On Credit	99	(\$2,475.00)
Meter Reading	1,675,244	\$1,189,423.24
Meter Set Charge	1,350	\$67,500.00
Reconnection Charge	10,254	\$256,350.00
Seasonal Reconnect Charge	412	\$10,300.00
Switching Fee	205	\$1,537.50
Turn On Charge	22,752	\$568,800.00
<b>Storage Charges</b>	<b>2,354,134</b>	<b>\$2,518,923.38</b>
Peaking Svc Reservation Chg	2,354,134	\$2,518,923.38
<b>Synergy Savings Surcredit</b>	<b>1,686,172</b>	<b>(\$483,062.37)</b>
AG-1 Synergy Savings Surcredit	363	(\$14.45)
G-10 Synergy Savings Surcredit	39,572	(\$6,608.53)
G-11 Synergy Savings Surcredit	90,114	(\$67,945.95)
G-12 Synergy Saving Surcredit	3	(\$12.54)
R-1 Synergy Savings Surcredit	1,556,117	(\$408,480.72)
S-51 Synergy Savings Surcredit	3	(\$0.18)
<b>LDTS Charges</b>	<b>0</b>	<b>\$69,088.90</b>
Loading Charge	0	\$2,848.32
Surcharge	0	\$65,790.58
Qualified Designee Charge	0	\$50.00
Cool Down Charge	0	\$400.00
<b>Grand Total</b>	<b>41,481,694</b>	<b>\$69,832,217.93</b>

