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MAY 16 2023
EXECUTIVE SECRETARY
G.P.S.C.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

IN RE: ATLANTA GAS LIGHT CO } DOCKET NO. 45195

STAFF'S FIRST SET OF DATA REQUESTS TO ATLANTA GAS LIGHT COMPANY REGARDING THE CONSTRUCTION INSPECTION FOR THE CHEROKEE LIQUIFIED NATURAL GAS (LNG) PLANT EXPANSION PROJECT.

DOCKET# 45195
DOCUMENT# 194450

TO: PEDRO CHERRY
PRESIDENT
ATLANTA GAS LIGHT COMPANY
TEN PEACHTREE PLACE 19th FLOOR
ATLANTA, GEORGIA 30309

COMES NOW the Georgia Public Service Commission Staff ("Staff") and, pursuant to the authority vested in it by the Georgia Public Service Commission (Commission) pursuant to O.C.G.A. § 46-2-57, herein propounds the following interrogatories and requests for production of documents (collectively, "data requests"), to be answered under oath by Atlanta Gas Light Company, ("AGLC" or "Company") or its designated representatives. Pursuant to Commission Utility Rule 515-2-1-.04, Staff requests that an original and five (5) copies be filed with the Executive Secretary of the Commission. If there are any **Trade Secret responses**, please provide an original and five (5) copies in accordance with the procedures under Commission Utility Rule 515-3-1-.11. **Accompanied therewith shall be an electronic version of the filing, which shall be made on a CD ROM containing an electronic version of its filing in Microsoft Word® for text documents or Excel® for spreadsheets. Any responses provided through the use of the Company's SharePoint site shall be unlocked and available for download to facilitate their review.**

Please provide responses on or before 4:00 p. m. on June 20, 2023.

INSTRUCTIONS

a) These requests shall be deemed to be continuing. The Respondent is obliged to change, supplement, and correct all answers to requests to conform to available information; including such information as first comes available to the Respondent after the answers are hereto filed.

b) The answers provided should first restate the question asked and also identify the person(s) supplying the information.

c) All information is to be divulged that is within the knowledge, possession, control, or custody of the Respondent or may be reasonably ascertained thereby.

d) As used herein the "document" includes, but is not limited to, the original and all copies (regardless of origin and whether or not including additional writing thereon or attached thereto) of memoranda, reports, books, manuals, instructions, directives, records, forms, notes, letters, notices, confirmations, telephone calls, meetings or other communications, bulletins, transcripts, diaries, analyses, summaries, correspondence and enclosures, circulars, opinions, studies, investigations, questionnaires and surveys, work sheets, and all drafts, preliminary versions, alterations, modifications, revisions, changes, amendments and written comments concerning the foregoing, in whatever form, stored or contained in or on whatever medium including computerized memory or magnetic media.

Information Request

Docket No. 45195

Staff's request for information regarding the Construction Inspection for the Cherokee Liquified Natural Gas (LNG) Expansion Project.

STF-1-1 On or before November 1, 2021 AGLC contacted Staff to inquire about a review of the vapor dispersion and thermal radiation studies for this project. As of November 1, 2021 AGLC, was aware that representatives from the Pipeline and Hazardous Materials Safety Administration (PHMSA) were providing technical assistance to Staff for the review of this construction project in accordance with the PHMSA State Guidelines for compliance with the states 60105 agreement. Does the company have any objections to the sharing of materials and/or information between Staff and the PHMSA representatives?

STF-1-2 As previously requested in Staff's e-mail from November 1, 2021, please provide a project description, background, purpose and details describing the proposed facility. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-3 As previously requested in Staff's e-mail from November 1, 2021, please provide any hazard reports, including any attachments and referenced reports. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-4 As previously requested in Staff's e-mail from November 1, 2021, please provide facility location map(s), topography map(s), and site aerial photography. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-5 As previously requested in Staff's e-mail from November 1, 2021, please provide Engineering drawings including an overall plot plan showing the project's property boundary and unit plot plans for each process area or system showing the location and elevation of major equipment. Each area and piece of equipment should be clearly labeled. The unit plot plans should be detailed enough to allow for measurement of distances between various components with a reasonable degree of accuracy. The smallest scale submitted should be no smaller than 1-inch to 100-feet (1:1200). If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-6 As previously requested in Staff's e-mail from November 1, 2021, please provide piping and instrument drawings (P&ID). If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-7 As previously requested in Staff's e-mail from November 1, 2021, please provide process Flow Diagrams (PFD). If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-8 As previously requested in Staff's e-mail from November 1, 2021, please provide Heat and Material Balance Sheets (H&MB). If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-9 As previously requested in Staff's e-mail from November 1, 2021, please provide Piping Inventory Table. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-10 As previously requested in Staff's e-mail from November 1, 2021, please provide pump and compressor curves for pumps and compressors used for hazardous fluid service (as available). If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-11 As previously requested in Staff's e-mail from November 1, 2021, please provide sketch on plot plan showing expected locations and elevations of major potential single accidental leakage sources. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-12 As previously requested in Staff's e-mail from November 1, 2021, please provide dimensions, capacities, and thermal properties for any impoundments associated with this project. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-13 As previously requested in Staff's e-mail from November 1, 2021, please provide design details for mitigation measures, including vapor barriers and pipe-in-pipe systems. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-14 As previously requested in Staff's e-mail from November 1, 2021, please provide the summary report of all input and output parameters for computer program simulations (i.e., PHAST) should be included. Note: The summary report will provide the design spill criteria and screening assessment that was used. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

STF-1-15 As previously requested in Staff's e-mail from November 1, 2021, provide the Company's responses to the PHMSA LNG IA Question Set for Design and Construction. If this response is to be provided through the use of the Company's SharePoint site it shall be unlocked and available for download to facilitate its review.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

IN RE: Atlanta Gas Light Company DOCKET NO. 45195

CERTIFICATE OF SERVICE

I hereby ce1tify that the Staffs First Set of Data Requests in Docket No 44940 were filed with the Commission's Executive Secretary and a copy of same was served upon all parties and persons listed below via electronic mail as indicated by an asterisk. I fu1ther certify that the Atlanta Gas Light Company was served a hard copy of the above-stated document by United States Mail.

*Sallie Tanner, Executive Secretary
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Washington Street, SW Atlanta, GA 30334
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Respectfully Submitted this 16th day of May 2023:

Cathy Nesbitt, Administrative Assistant
Georgia Public Service Commission
Facilities Protection Unit
244 Washington Street, SW
Atlanta, GA 30334