Exhibit A

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

In Re: Jackson County-Wide Safety Plan	)))	Docket No. 29334

JOINT CONSENT AGREEMENT

Come Now, the Facilities Protection Unit Staff ("Staff") of the Georgia Public Service Commission ("Commission"), Atlanta Gas Light Company ("AGL"), Liberty Utilities (Peach State Natural Gas) Corp. ("Liberty"), the City of Commerce ("Commerce"), and the City of Buford ("Buford") (collectively, "Applicants"); and hereby agree to presentation of the following proposed disposition of the above-styled matter:

FINDINGS AND CONCLUSIONS

1.

The Commission has jurisdiction over this matter pursuant to *inter alia*: O.C.G.A. §§ 46-2-20, 46-2-30, 46-2-53, 46-2-90, 46-2-91, 46-4-1, 46-4-31, 46-4-34, 46-4-35, 50-13-1 *et. seq.*; and Georgia Public Service Commission Rules 515-9-1-.01 *et. seq.*, 515-9-3-.01 *et. seq.* and 515-9-7-.01 *et. seq.*; all regarding the safe installation and operation of gas distribution systems within the State of Georgia.

2.

Commission Staff has safety jurisdiction over the facilities of municipal natural gas providers as delegated by the Commission pursuant to the legal citations contained *supra*.

3.

Applicants hereby waive any further conclusions of law with respect to the above-styled matter and agree that the Commission may enter an order based upon the agreements contained herein and the attached Amended County-Wide Safety Plan ("CWSP") agreed to by the Applicants (and attached hereto as Attachment "A-E"), without the necessity of receiving evidence in support thereof.

AGREEMENT

By signing below, Applicants and Staff hereby agree that the above-styled matters should be resolved by executing this Joint Consent Agreement as follows:

1.

This Joint Consent Agreement, if approved by the Commission, shall constitute a final resolution of the Jackson CWSP proceedings. Applicants agree that they will abide by the terms of this Joint Consent Agreement.

2.

The CWSP for Jackson County (see attached, Attachment "A") agreed to by the Applicants and Staff, shall be the CWSP for Jackson County until otherwise ordered by the Commission.

3.

Compliance with all parts of the CWSP for Jackson County (*id.*) shall begin immediately upon issuance of the Commission Order adopting this CWSP. All timelines and action items contained within the Jackson CWSP shall be incorporated by reference into the body of this Consent Agreement as if specifically written herein and the failure of the Applicants to meet all such timelines and/ or act on all such action items shall be a violation of this Consent Agreement.

4.

All changes to the CWSP for Jackson County (*id.*) shall be made in accordance with *inter alia*, Commission Rule 515-9-7-.01 *et seq.*

5.

This Joint Consent Agreement shall not become effective until and unless it is approved by the Commission. Applicants enter into this Joint Consent Agreement without admission of fault or liability.

6.

The undersigned authorized representatives of Atlanta Gas Light Company, Liberty Utilities, and the Cities of Commerce and Buford acknowledge by their respective signatures below that each has read this Joint Consent Agreement and understands its contents. The undersigned hereby further acknowledge that each Applicant has a right to a hearing in these matters and does freely, knowingly, and voluntarily waive such right by entering into this Joint Consent Agreement. The undersigned hereby consent on each Applicant's behalf to the resolution of the Jackson CWSP proceedings as provided for herein.

This 7 day of March 2023:

Consented to:

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

Honorable J. Clark Hill III, Mayor and Authorized Representative of the City of Commerce

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This _____ day of _____ 2023:

Consented to:

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

Honorable J. Clark Hill III, Mayor and Authorized Representative of the City of Commerce

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2023:

Consented to:

_____
Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

_____
Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

_____
Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

_____
Honorable J. Clark Hill III, Mayor and Authorized Representative of the City of Commerce

_____
Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This ____ day of _____ 2023:

Consented to:

_____
Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

_____
Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

_____
Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

_____
Honorable J. Clark Hill III, Mayor and Authorized Representative of the City of Commerce

_____
Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

This 27th day of March 2023:

Consented to:

Pedro Cherry, President, CEO, and Authorized Representative of Atlanta Gas Light Company

Carolyn Bermudez, Liberty Utilities, President and Authorized Representative of Liberty Utilities

Honorable Phillip Beard, City Commission Chairman and Authorized Representative of the City of Buford

Honorable J. Clark Hill III, Mayor and Authorized Representative of the City of Commerce

Michelle Thebert by permission CMT

Michelle Thebert, Director, GPSC Facilities Protection Unit, on behalf of Staff

EXHIBIT 1

Attachment A

COUNTYWIDE

SAFETY

PLAN:

JACKSON COUNTY

(Revised August 2022)

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

JACKSON COUNTY

SECTION ONE

Definitions

[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:

(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.

(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.

(c) "Municipality" means a city, county or any other political subdivision of a State.

(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.

(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.

(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.

(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.

(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.

(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Buford
Liberty Utilities
City of Commerce

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-5 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-5 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety-based boundaries as defined in Section 3(a) of the Rule and Plan maps labeled Attachment C (Two drawings – one overall Jackson County map and one sectional map to better identify revised areas in question). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Boundary Descriptions:

Due to the complexity of the boundaries in question where many boundaries extend along parcel lines within Gwinnett County, the use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with a green arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> 34.122044,-83.819933 (with no spaces). Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon.

Boundary 1:

Boundary 1 is between Atlanta Gas Light Company and the City of Buford. Boundary 1 begins at the point where I-85 enters Jackson County at the Barrow/Jackson County line to the west at approximately Latitude: 34.101036, Longitude: -83.793335. Boundary 1 extends east along the centerline of I-85 to the first interchange at Highway 53 at approximately Latitude: 34.118781, Longitude: -83.762648. Boundary 1 turns north and extends along property lines of parcels fronting GA Highway 53 to

approximately Latitude: 34.122558, Longitude: -83.764123. Boundary 1 turns west at Braselton Parkway (formerly Oak Drive) and extends along property lines of parcels fronting Oak Drive to approximately Latitude: 34.119234, Longitude: -83.770397, then crosses Braselton Parkway and continues northwesterly along back property lines fronting Ednaville Road on the south side to the Mulberry River tributary paralleling I-85 to the north at approximately Latitude: 34.121816, Longitude: -83.778214. Boundary 1 extends southwest along the centerline of the Mulberry River tributary to a point southeast of the intersection of Hoyt Wood Road and Ednaville Road at approximately Latitude: 34.117872, Longitude: -83.781561. Boundary 1 turns northwest and extends along back property lines of parcels fronting Hoyt Wood Road crossing Ednaville Road to approximately Latitude: 34.122313, Longitude: -83.785638 then continues north along property lines to approximately Latitude: 34.124258, Longitude: -83.785895. Boundary 1 then continues northwesterly along back property lines of parcels fronting Whitley Trace, East Castle View Drive, Camelot Court, and New Liberty Church Road on the east side to approximately Latitude: 34.130728, Longitude: -83.792198 then continues west along back property lines of parcels fronting Adams Avenue and Madison Avenue to center of New Liberty Church Road at approximately Latitude: 34.130972, Longitude: -83.795320. Boundary 1 then continues northwest along the centerline of New Liberty Church Road to approximately Latitude: 34.133563, Longitude: -83.796310 then continues southwest and northwest along back property lines of parcels fronting Ivey Court on the north side, Liberty Park Drive and Ferncliff Trace on the east side to approximately Latitude: 34.137657, Longitude: -83.802136 then continues southwest to the Jackson/Hall County line at approximately Latitude: 34.134135, Longitude: -83.809930.

Boundary 2:

Boundary 2 is between Atlanta Gas Light Company and Liberty Utilities. Boundary 2 begins at the point where Walnut Creek enters Jackson County at the Jackson/Hall County line to the north at approximately Latitude: 34.168556, Longitude: -83.769363. Boundary 2 extends southeast along the centerline of Walnut Creek to approximately Latitude: 34.135602, Longitude: -83.731192 where it meets a tributary, then extends southwesterly along the centerline of the tributary to approximately Latitude: 34.132369, Longitude: -83.735762, then continues southeasterly along property lines to I-85 at approximately Latitude: 34.126658, Longitude: -83.734239. Boundary 2 extends northeast along the centerline of I-85 to the western edge of Liberty Utility's (formerly Atmos Energy) pipeline ROW easement at approximately Latitude: 34.128332, Longitude: -83.712171. Boundary 2 extends southeast along the western edge of Liberty Utility's ROW to the center of Highway 332 at approximately Latitude: 34.111970, Longitude: -83.697445 then continues northeast a short distance to approximately Latitude: 34.112668, Longitude: -83.697121 then extends east/northeast/west along property lines of a parcel whose center point is approximately Latitude: 34.113028, Longitude: -83.695984 then back to the centerline of Highway 332 at approximately Latitude: 34.113290, Longitude: -83.696842 then continues northeast along the centerline of Highway 332 to approximately Latitude: 34.115915, Longitude: -83.695828. Boundary 2 then continues east along property lines to approximately Latitude: 34.116305, Longitude: -83.683181 then continues north along back property

lines of parcels Summerhill Drive on the east side to approximately Latitude: 34.118885, Longitude: -83.683404 then continues northwest along back property lines of parcels fronting Creek Nation Road on the west side to the center of Creek Nation Road at approximately Latitude: 34.124277, Longitude: -83.683301. Boundary 2 then continues along the centerline of Creek Nation Road to its intersection with Old Pendergrass Road then continues northeast along the centerline of Old Pendergrass Road to approximately Latitude: 34.126327, Longitude: -83.681638 then continues north along property lines to the center of I-85 at approximately Latitude: 34.134084, Longitude: -83.677736. Boundary 2 then extends northwest along property lines a short distance to approximately Latitude: 34.134421, Longitude: -83.678519 then continues northeasterly/southeasterly along property lines to a Walnut Creek Tributary at approximately Latitude: 34.139321, Longitude: -83.675404 then continues northeasterly along the centerline of Tributary to its intersection with Walnut Creek. Boundary 2 then extends west along the centerline of Walnut Creek to a Walnut Creek Tributary at approximately Latitude: 34.144490, Longitude: -83.716759 then extends northwest along the centerline of said tributary to the Jackson/Hall County Line at approximately Latitude: 34.182544, Longitude: -83.752591.

Pipeline-only Right of Way (ROW)

Liberty Utilities shall maintain a pipeline-only ROW within the limits of their easement for their existing pipeline that originates at the AGLC/ Liberty Utilities safety-based boundary approximately Latitude: 34.111970, Longitude: -83.697445 northeast of Skelton Road. The pipeline-only ROW travels southeast crossing over Skelton Road and along the east side of Highway 124 until reaching the AGLC/ Liberty Utilities safety-based boundary at approximately Latitude: 34.105338, Longitude: -83.691872.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Jackson County, both AGLC and Liberty Utilities shall be contacted in the event of a gas emergency.

Boundary 3:

Boundary 3 is between Atlanta Gas Light Company and Liberty Utilities. Boundary 3 begins in the south part of the county at a point where a Mulberry River Tributary enters Jackson County at the Jackson/Barrow County line at approximately Latitude: 34.053140, Longitude: -83.673519. Boundary 3 extends northwesterly along the centerline of said Tributary to where it intersects a property line at approximately Latitude: 34.067311, Longitude: -83.688821 then continues north along back property lines of parcels fronting Jackson Trail Road on the west side to approximately Latitude: 34.074419, Longitude: -83.687529, then continues north along back property lines of parcels fronting Saddle Trail on the west side to approximately Latitude: 34.075804, Longitude: -83.687414 then continues north/west/northeast along back property lines of parcels fronting Gum Springs Church Road on the west side to the center of Gum Springs Church Road at approximately Latitude: 34.083110, Longitude: -83.684052. Boundary 3 then extends north along the centerline of Gum Springs Church Road to its

previous intersection with Highway 124 at approximately Latitude: 34.097537, Longitude: -83.688295 then continues northwest along the centerline of Highway 124 to approximately Latitude: 34.103700, Longitude: -83.695104 just south of Julia Lane. Boundary 3 then extends northeast along property lines to approximately Latitude: 34.107991, Longitude: -83.686639 then continues southeast along property lines to where it intersects a tributary of Dosters Creek at approximately Latitude: 34.104846, Longitude: -83.684311 then continues east along the centerline of said Tributary to where it intersects a property line at approximately Latitude: 34.106004, Longitude: -83.680265 then extends southeasterly along property lines to the center of Skelton Road at approximately Latitude: 34.104787, Longitude: -83.676510. Boundary 3 then continues southwesterly along the centerline of Skelton Road a short distance to approximately Latitude: 34.104252, Longitude: -83.677811 then extends southeasterly along property lines to approximately Latitude: 34.103810, Longitude: -83.675499 then continues northeasterly/south around back property lines of parcels fronting Doster Cove Road, Clover Mill Drive, Doster Creek Road, Honey Tree Road, and Clover Ridge Road to approximately Latitude: 34.099634, Longitude: -83.676862. Boundary 3 then continues southeasterly along back property lines of parcels fronting Clover Mill Drive and Cottonwood Road on the east side to the center of Highway 124 at approximately Latitude: 34.096540, Longitude: -83.673631. Boundary 3 then continues southwest along the centerline of Highway 24 a short distance to approximately Latitude: 34.096240, Longitude: -83.674636 then continues south along property lines to approximately Latitude: 34.093845, Longitude: -83.674749 then continues along back property lines of parcels fronting Gum Springs Church Road on the east side to approximately Latitude: 34.082565, Longitude: -83.680022 then continues southeasterly along back property lines of parcels fronting Gum Springs Church Road on the east side to a Mulberry River Tributary at approximately Latitude: 34.075550, Longitude: -83.676345. Boundary 3 then continues southeasterly along the centerline of said tributary to the Jackson/Barrow County line at approximately Latitude: 34.051048, Longitude: -83.644319.

Pipeline-only Right of Way (ROW)

Atlanta Gas Light Company shall maintain a pipeline-only ROW within the limits of public ROW along Winder Highway/Hwy 11 for their existing pipeline that originates at the AGLC/ Liberty Utilities safety-based boundary approximately Latitude: 34.064548, Longitude: -83.662301 north of Gum Springs Church Road. The pipeline-only ROW travels south along Winder Highway/Hwy 11 crossing over Gum Springs Church Road until reaching the AGLC/ Liberty Utilities safety-based boundary at approximately Latitude: 34.052469, Longitude: -83.663299.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Jackson County, both AGLC and Liberty Utilities shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

Atlanta Gas Light Company shall maintain a pipeline-only ROW within the limits of public ROW along Highway 124 for their proposed pipeline that originates at

the AGLC/ Liberty Utilities safety-based boundary approximately Latitude: 34.097332, Longitude: -83.688161 at previous intersection of Gum Springs Church Road. The pipeline-only ROW travels east along the southside of Highway 124 until reaching the AGLC/ Liberty Utilities safety-based boundary at Doster Road at approximately Latitude: 34.096137, Longitude: -83.674661.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Jackson County, both AGLC and Liberty Utilities shall be contacted in the event of a gas emergency.

Boundary 4:

Boundary 4 is between Atlanta Gas Light Company and the City of Commerce. Boundary 4 begins at the point where the North Oconee River enters Jackson County at the Jackson/Barrow County line to the south at approximately Latitude: 34.016864, Longitude: -83.422036. Boundary 4 extends northwest along the centerline of the North Oconee River to Curry Creek at approximately Latitude: 34.081910, Longitude: -83.463757 then extends northwesterly along the centerline of Curry Creek to its intersection with Little Curry Creek at approximately Latitude: 34.085204, Longitude: -83.467212. Boundary 4 then continues to extend northwesterly along the centerline of Little Curry Creek to a Little Curry Creek Tributary at approximately Latitude: 34.106382, Longitude: -83.504730 then continues north along the centerline of said Tributary to a point just south of the intersection of GA Highway 335 and Thyatira Brockton Road at approximately Latitude: 34.119848, Longitude: -83.500514 then extends west a short distance then north along property lines crossing over the intersection of Brockton Road and Thyatira Brockton Road continuing north along property lines to approximately Latitude: 34.125572, Longitude: -83.503016. Boundary 4 then extends north along back property lines of parcels fronting Apple Valley Road on the west side to approximately Latitude: 34.131514, Longitude: -83.502597 then continues along properly lines to Potts Road then jumps over to the Parks Creek tributary at Potts Road at approximately Latitude: 34.133572, Longitude: -83.502040. Boundary 4 extends northeast along the centerline of said tributary to where it intersects Parks Creek at approximately Latitude: 34.136820, Longitude: -83.494495 then extends northwest along the centerline of Parks Creek to a point southeast of the intersection of Mitchell Road and GA Highway 82 at approximately Latitude: 34.184104, Longitude: -83.552304. Boundary 4 extends northeast along property lines crossing Apple valley Road at approximately Latitude: 34.190006, Longitude: -83.549600 and continuing northeast along property lines crossing over Harrison Lane to approximately Latitude: 34.194914, Longitude: -83.547476 then extends southeast/northeast/northwest along back property lines of parcels fronting Old Woods Bridge Road and Woods Bridge Road on the south side to the center of Woods Bridge Road at approximately Latitude: 34.197958, Longitude: -83.542863. Boundary 4 then extends northwest/northeast/northwest along back property lines of parcels fronting Glenn Fuller Circle on the east and north side to approximately Latitude: 34.201321, Longitude: -83.544901 then extends north along property lines to a North Oconee River Tributary at approximately Latitude: 34.205296, Longitude: -83.544297 then extends northeasterly along said Tributary crossing I-85 to where it intersects the North Oconee River at

approximately Latitude: 34.211928, Longitude: -83.542674. Boundary 4 then extends northwesterly along the centerline of North Oconee River crossing Highway 82 to approximately Latitude: 34.218400, Longitude: -83.552564 then extends northeast along back property lines of parcels fronting Highway 82 on the west side to the center of Highway 82 at approximately Latitude: 34.223829, Longitude: -83.549587. Boundary 4 then extends east/northeasterly along property lines of parcels fronting Highway 82 on the east side and Wheeler Creek Road on the south side to approximately Latitude: 34.228185, Longitude: -83.538815 then continues northwesterly along property lines crossing Wheeler Creek Road at approximately Latitude: 34.233003, Longitude: -83.544517 then continues northeasterly along property lines to approximately Latitude: 34.237349, Longitude: -83.542886 then extends east along back property lines of parcels fronting Wheeler Creek Road and Wheeler Cemetery Road on the north side to approximately Latitude: 34.230714, Longitude: -83.524840 then extends northeast along back property lines of parcels fronting Wheeler Cemetery Road and Beacon Drive on the west side to approximately Latitude: 34.238262, Longitude: -83.521643 then extends east to approximately Latitude: 34.237996, Longitude: -83.518934 then extends north crossing over Maysville Road to approximately Latitude: 34.243025, Longitude: -83.518459 then extends west to a Grove Creek Tributary at approximately Latitude: 34.244039, Longitude: -83.522639 then continues northwest/northeasterly along the centerline of said Tributary paralleling Mangum Bridge Road to the west to the Jackson/Banks County line at approximately Latitude: 34.256056, Longitude: -83.523579.

Areas of Close Proximity and Joint Response:
In all areas identified on Plan map(s) Attachment C as areas of close proximity and/or joint response, each affected natural gas operator (i.e. AGLC and the City of Buford, AGLC and Liberty Utilities, and AGLC and the City of Commerce) shall be contacted in the event of a natural gas emergency.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. **Operators**

    a. All Operators in Jackson County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each

Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-5** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-5** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment D)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator
[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Sections (3)(e) and (3)(f) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

   a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

   b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

   c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

   d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

   e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

   f. The responding Operators representative will not depart until;

i. They have ensured that the affected operators personnel are on site, or
ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-5**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

h. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The Cities of Buford and Commerce will use their emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The Cities of Buford, Lawrenceville, and Sugar Hill will provide these procedures to

the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. Liberty Utilities will use its emergency procedures detailed in Sections 27.1, 27.2, 27.4 through 27.10, 27.12, and 27.13 of the Liberty Utilities O&M Manual, which were developed in accordance with 49 CFR 192.615 (a), and Operator Qualification turn off procedure as detailed in Chapter 3 page 16 of the Liberty Utilities Service Procedure Manual for emergency response and/or discontinuing gas service. Liberty Utilities will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate and update as necessary

7. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 5 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

8. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-5** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

The Parties to this Plan agree to the following provisions for the transfer of customers as defined in Sections 3(g)(i) and (8) of the Rule.

- This Plan proposes no transfer of customers or facilities to or from any Operator under this Plan.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsection (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C.** During the

annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Jackson County Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Jackson County-Wide Safety Plan and any emergency procedures referenced therein and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-5**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Jackson CWSP. All Operators shall document with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with

supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-5**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Jackson County CWSP and/or any Jackson County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:

    a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-5**. This will include:

        i. The Name and 24-hour Point of Contact for each Operator under this plan;

        ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including, but not limited to operators, procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

iii. Providing maps of the geographic area(s) in which the operator has facilities.

iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

vi. Description and capability of emergency equipment and vehicles;

vii. Procedures to facilitate prompt communications in emergencies; and

viii. Level of Operator qualified training of responders.

b. Acquainting public officials with emergency procedures.

i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

   i. Report of gas odor;

   ii. Damage to gas facilities;

   iii. Operation of a gas system valve by non-operator personnel; and

   iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

   i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

      1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

      2. Situations that involve the evacuation of buildings and properties.

      3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

      4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

      5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission's Facilities Protection Unit.

g. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Jackson County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five-year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

Per the Rule, all Jackson County Operators conducted meetings for purposes of establishing safety-based boundaries. Also, per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

Boundaries between AGLC and the City of Buford, AGLC and Liberty Utilities, AGLC and the City of Commerce were established by good faith negotiations between the Operators. All the Operators agreed that the boundaries separating their systems will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area
[See Subsections (3)(g)(vi) and (4) of the Rule]

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan
[See Subsection (3)(g)(v) of the Rule]

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Jackson County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

ATTACHMENT B

Gas System Operator	County Responsible Point of Contact
Atlanta Gas Light Company	Atlanta Gas Light Company Pedro Cherry President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Buford	Honorable Phillip Beard, Board Chair 2300 Buford Hwy. Buford, Georgia 30518
Liberty Utilities	Carolyn Bermudez, President 2300 Victory Dr. Columbus, Georgia 31901-3455
City of Commerce	City of Commerce Honorable J. Clark Hill III, MD, Mayor P.O. Box 348 27 Sycamore Street Commerce, GA 30529

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: GWINNETT EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Tom Doran	Chief of Police	770 Hi Hope Road Lawrenceville, GA 30044	770-513-5000			Tom.Doran@gwinnettcounty.com
Law Enforcement	R.L. (Butch) Conway	Sheriff	2900 University Pkwy, NE Lawrenceville, GA 30043	770-619-6500			
Fire	Russell Knick	Fire Chief	408 Hurricane Shoals Rd. NE Lawrenceville, GA 30045	678-518-4800			Russell.Knick@gwinnettcounty.com
Emergency Management	Greg Swanson	Director		770-513-5600			Greg.swanson@gwinnettcounty.com
Fire Marshall's Office		Fire Marshal	408 Hurricane Shoals Road, N.E. Lawrenceville, GA 30046	678-518-4980			firemarshal@gwinnettcounty.com

NAME OF CITY: BUFORD EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
City Marshall's Department	Jerry Ethridge	City Marshall	2300 Buford Hwy Buford, GA 30518	770-904-2727			jethridge@cityofbuford.com

NAME OF CITY: DULUTH EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Randy Belcher	Chief of Police	3276 Buford Hwy. Duluth, GA 30096	770-476-4151			

NAME OF CITY: LAWRENCEVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Tim Wallis	Chief of Police	P.O. Box 2200 300 Jackson Street Lawrenceville, GA 30046	770-963-2443		770-339-2415	twallis@lawrencevillepd.com

NAME OF CITY: LILBURN EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Bruce Hedley	Chief of Police	76 Main Street Lilburn, GA 30047	770-921-2211		770-923-6871	

NAME OF CITY: LOGANVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Mike McHugh	Chief	605 Tom Brewer Rd, Loganville, GA 30052	770-466-8087		770-466-6679	mchu601@bellsouth.net

NAME OF CITY: NORCROSS EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Bill Grogan	Chief	65 Lawrenceville St. Norcross, GA 30071	678-421-2040			

NAME OF CITY: SNELLVILLE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Roy Whitehead	Chief	2315 Wisteria Drive Snellville, GA 30078	770-985-3555		770-985-3579	rwhitehead@snellville.org

NAME OF CITY: SUWANEE EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Mike Jones	Chief	330 Town Center Ave. Suwanee, GA 30024	770-945-8995		770-945-2985	mjones@suwanee.com

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	PHONE	ROLES/RESPONSIBILITIES
Gwinnett	Michael Hearn Regional Operations Director	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9955 Cell: 404-569-2494	Liaison, Emergency Response
Gwinnett	Joseph White Operations Manager	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9953 Cell: 404-326-2343	Liaison, Emergency Response
Gwinnett	Jerome Jones Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9960 Cell: 404-392-1978	Liaison, Emergency Response
Gwinnett	Ashley Mack Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9957 Cell: 404-673-1217	Liaison, Emergency Response
Gwinnett	Jeff Hart Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9956 Cell: 678-410-3931	Liaison, Emergency Response
Gwinnett	Troy Bailey Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9959 Cell: 678-618-3834	Liaison, Emergency Response
Gwinnett	Rex Hall Operations Supervisor	1305 Lakes Pkwy, Suite 129 Lawrenceville, GA 30043	Office: 770-625-9968 Cell: 770-480-3987	Liaison, Emergency Response

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	PHONE	ROLES/RESPONSIBILITIES
Athens	Roy Chapman Regional Operations Director	170 Paradise Blvd. Athens, GA 30607	(706)-993-9825	Liaison, emergency response
Athens	Ken Born Operations Supervisor	170 Paradise Blvd. Athens, GA 30607	(706) 425-8463	Liaison, emergency response
Athens	Jeff Chapman Operations Foreman	170 Paradise Blvd. Athens, GA 30607	(706) 425-8480	Liaison, emergency response
Athens	Pressure Control Foreman/Operator/Crew Member			Emergency Response
Athens	Distribution Operator			Emergency Response
Athens	Field Service Representative			Emergency response

ATTACHMENT B-3

CITY OF BUFORD – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY DIAL 770-932-7986

OFFICE	CONTACT/ TITLE	ADDRESS	PHONE	ROLES/ RESPONSIBILITIES
Buford	Superintendent - Operations	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5283	Liaison, Emergency Response
Buford	Superintendent -Construction	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5282	Liaison, Emergency Response
Buford	Superintendent -Utilities	1895 Peachtree Industrial Blvd. Buford, GA 30518	Non-Emergency: (770) 932-7981 Cell: (678) 725-5284	Emergency Response
Buford	City Manager	2300 Buford Hwy. Buford, GA 30518	Office: (770) 945-6761 Cell: (678) 725-5917	Liaison

ATTACHMENT B-4

CITY OF LAWRENCEVILLE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911 or (770) 963-2443

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Lawrenceville	Gas Director	435 W. Pike St. Lawrenceville, GA 30046	Non-Emergency: (770) 963-3332 Working Hours: (770) 277-7406 Cell: (770) 318-9049 Alt. Cell: (404) 395-3204	Liaison, Emergency Response
Lawrenceville	Asst. Director	435 W. Pike St. Lawrenceville, GA 30046	Working Hours: (770) 277-7406 Cell: (404) 427-8381 Alt. Cell: (706) 410-0878	Liaison, Emergency Response
Lawrenceville	Gas Operations Coordinator	435 W. Pike St. Lawrenceville, GA 30046	Non-Emergency: (770) 963-3332 Working Hours: (770) 277-7439 Cell: (678) 414-2513	Liaison, Emergency Response
Lawrenceville	After Hours Police Department	435 W. Pike St. Lawrenceville, GA 30046	Emergency: (770) 963-2443	Liaison

ATTACHMENT B-5

CITY OF SUGAR HILL – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBILITIES
Sugar Hill	Gas Supervisor	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 794-8319 Standby: (770) 527-2802	Liaison, Emergency Response
Sugar Hill	Gas Technician	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 794-1408	Emergency Response
Sugar Hill	Gas Technician	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 414-3151	Emergency Response
Sugar Hill	Gas Technician	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 794-9513	Emergency Response
Sugar Hill	Gas Technician	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 414-3017	Emergency Response
Sugar Hill	Gas Technician	4988 W. Broad Street Sugar Hill, GA 30518	Non-Emergency: (770) 271-2137 Cell: (678) 300-7714	Emergency Response

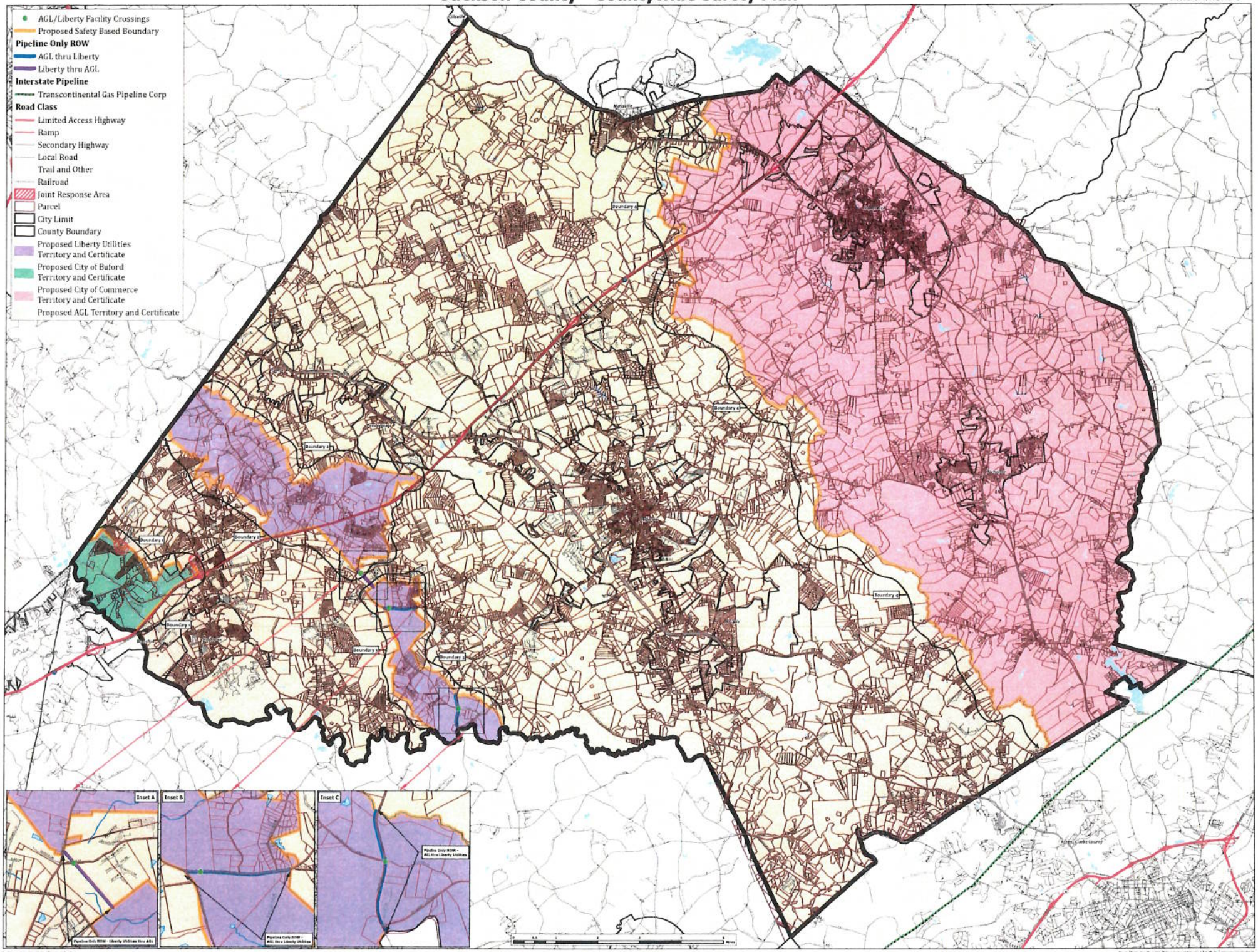
ATTACHMENT C

Plan Maps

(Two drawings –one small map identifying current and proposed changes to Boundary 3 between AGL and Liberty Utilities and one overall Jackson County map identifying revised boundaries and Pipeline Only Right of Way changes)

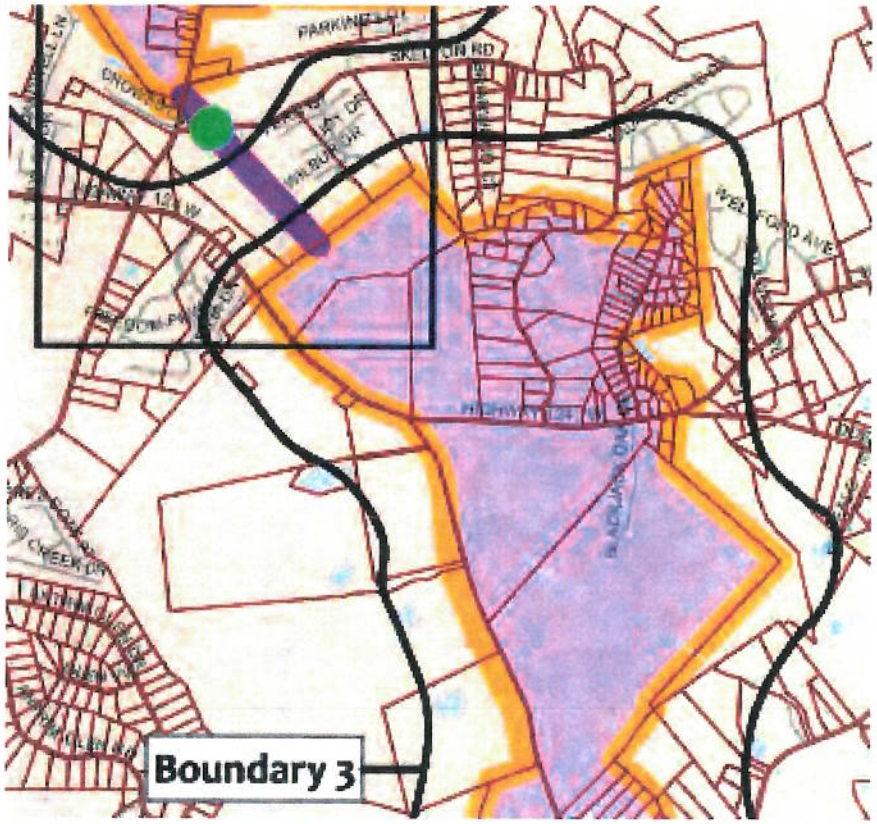
Jackson County - Countywide Safety Plan

Attachment C



Jackson County Countywide Safety Plan – Revision to Boundary 3 Comparison

Current Boundary 3 - Approved on January 18, 2022
Beige – AGL Territory
Lavender – Liberty Utility Territory



Proposed Boundary 3 – Revised to include Pipeline Only Right of Way along Highway 124 for AGL through Liberty's territory for a pressure improvement project.

Beige – AGL Territory
Lavender – Liberty Utility Territory

