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# Georgia Public Service Commission

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DOCKET# 29322
30700
DOCUMENT# 193752

*In Re*:

| | | |
|---|---|---|
| **Bartow Countywide Safety Plan** | ) | **DOCKET NO. 29322** |
| **and** | ) | **and** |
| **Application of Atlanta Gas Light Company for Amended Certificate of Public Convenience and Necessity for Bartow County** | ) | **DOCKET NO. 30700** |

## ORDER ON AMENDING THE COUNTYWIDE SAFETY PLAN, CERTIFICATE AMENDMENT, AND WAIVING THE HEARING REQUIREMENTS

This matter comes before the Georgia Public Service Commission ("Commission") as a result of Atlanta Gas Light Company's ("AGLC" or "Company"), the City of Cartersville ("Cartersville"), and the City of Adairsville ("Adairsville") ("Parties") filing a Joint Petition to modify the Bartow Countywide Safety Plan ("CWSP"). Atlanta Gas Light Company concurrently filed an Application for an Amended Certificate of Public Convenience and Necessity for Bartow County. During the Commission's March 21, 2023 Administrative Session, the Commission approved the proposal, as set forth below. A copy of the map is attached hereto as "Attachment A".

## I. PROCEDURAL HISTORY AND STATEMENT OF FACTS

On October 14, 2022, AGLC, Cartersville, and Adairsville filed a Joint Petition for Approval of the Proposed Amendment to the Bartow Countywide Safety Plan (Docket 29322, Document 191794). On June 8, 2018, the Commission approved the current Bartow CWSP and AGLC's Application for an Amended Certificate of Public Convenience and Necessity. On November 12, 2019, the Commission revised the Bartow CWSP to allow Cartersville to revise its Pipeline Only Right of Way route through AGLC's territory in the southern part of Bartow County. Since then, AGLC is in the process of rerouting its main along Euharlee Road and Ladd's

Mountain Road to eliminate the two railroad Crossings and the Pipeline Only Right of Way as identified within the current Bartow CWSP. AGLC will be installing new main that will be located entirely within AGLC's territory on the west side of the railroad tracks, thus eliminating the need for the current Pipeline Only Right of Way through Cartersville's territory. As part of good faith negotiations, Cartersville has agreed to serve an existing AGLC customer from an existing Cartersville pipeline. Under the current Bartow CWSP, the parcel is located in Cartersville's service territory and there will be no need to revise the current safety-based boundary. Accordingly, AGLC, Cartersville, and Adairsville request that the Commission revise the Bartow CWSP, specifically, to eliminate AGLC's Pipeline Only Right of Way located in Boundary 5. Additionally, AGLC, Cartersville, and Adairsville request that the Commission waive the hearing requirement set forth in Commission Rule 515-9-7-.01(4).

On October 14, 2022, Atlanta Gas Light Company filed its Application to Amend its Certificate of Public Convenience and Necessity ("Application") for Bartow County (Docket 30700, Document 191794). AGLC's requested amendment is to conform the Certificate boundaries with the safety-based boundaries requested by AGLC in Bartow CWSP, (Docket 29322, Document 191794).

Cartersville and Adairsville reside in Bartow County, Georgia and claim "home county" status along with exemption from the natural gas certification requirements found in Georgia Law (O.C.G.A. § 46-4-33).

AGLC, Cartersville, and Adairsville request that the Commission waive the hearing requirement set forth in Commission Rule 515-9-7-.01(4).

Staff verified that AGLC's Application was in compliance with Commission Rule 515-7-1.01 *et. seq.* (pertaining to Certificates of Public Convenience and Necessity). Staff consulted with the Facilities Protection Unit in regard to the Bartow CWSP safety-based boundaries, and reviewed and examined the maps provided in the Certificate Application to verify that it corresponded with the map provided in the Bartow CWSP. Based upon this review, Staff recommended approval of AGLC's Certificate Application which modified AGLC's currently held Certificate to be consistent with safety-based boundaries requested by AGLC in companion Docket No. 29322, Bartow CWSP. In addition, and having received no notice of any objections thereto pursuant to O.C.G.A. §50-13-13(a)(4), Staff recommended the approval of the request to waive the hearing.

## II. JURISDICTION

The Commission has general jurisdiction over natural gas utilities. O.C.G.A. §46-2-20. Specifically, the Commission maintains safety jurisdiction over all natural gas transmission and distribution facilities within Georgia, including those natural gas facilities which are owned and operated by municipalities. O.C.G.A. §46-2-20(i). The Commission administers Title 46, Chapter 4, Article 2 of the Georgia Code entitled Intrastate Pipelines and Distribution Systems. This article provides that any person that constructs or operates any pipeline or distribution system, or any extension thereof, in intrastate commerce within the state of Georgia must obtain a certificate of public convenience and necessity from the Commission. O.C.G.A. § 46-4-21(a). Municipal gas systems operating outside of their home county which have utilized revenue bonds to finance

construction of any part of their systems are required to obtain Commission certification. *See* Ga. Const. Art. 9, § 6, ¶ 2.

## III. STATUTES AND COMMISSON RULES INVOLVED

The Commission has the power and authority to enforce the provisions of: Ga. Const. Art. 9, § 6, ¶ 2, O.C.G.A. §§ 46-2-20 *et. seq.*, 46-4-21 *et. seq.*, and 50-13-1 *et. seq.*, applicable to Certificates of Public Convenience and Necessity and Safety of Natural Gas Pipelines/Distribution systems regulated by the Commission; and Commission Natural Gas Certification and Safety Rules: 515-7-1 *et. seq.* and 515-9-1 *et.* seq., respectively. The Commission's specific Constitutional and statutory authorities can be found *inter alia*, at Ga. Const. Art. 9, § 6, ¶ 2, O.C.G.A. §§ 46-2-20, 46-2-21, 46-2-30, 46-2-51, 46-2-53, 46-2-54, 46-2-57, 46-2-58, 46-2-59, 46-2-71, 46-4-21, 46-4-22, 46-4-23, 46-4-24, 46-4-25, 46-4-26, 46-4-27, 46-4-28, 46-4-29, 46-4-30, and 46-4-31. The applicable Commission Rules involved are, *inter alia*, at 515-7-1-.01, 515-7-1-.02, 515-7-1-.03, 515-7-1-.04, 515-7-1-.05, 515-7-1-.06, 515-7-1-.07, 515-7-1-.08, 515-7-1-.09, 515-7-1-.10, 515-7-1-.11, 515-7-1-.12, 515-7-1-.13, 515-7-1-.14, 515-7-1-.15, and 515-9-7-.01.

## IV. FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. THE COMMISSION FINDS AND CONCLUDES that Atlanta Gas Light Company, Cartersville, and Adairsville are each individually and collectively subject to the safety jurisdiction of the Commission.

2. THE COMMISSION FURTHER FINDS AND CONCLUDES that Atlanta Gas Light Company, the City of Cartersville, and the City of Adairsville are the only known providers in Bartow County, Georgia.

3. THE COMMISSION FURTHER FINDS AND CONCLUDES that the Facilities Protection Unit Staff of the Commission has the authority to inspect the facilities of all Georgia natural gas providers pursuant to the legal citations contained supra.

4. THE COMMISSION FURTHER FINDS AND CONCLUDES that as of the date of this Order, the proposed amendments to the Countywide Safety Plan and Certificate of Public Convenience and Necessity as requested herein, does not limit or otherwise interfere with any of the other current Bartow County natural gas pipeline and/or distribution systems.

5. THE COMMISSION FURTHER FINDS AND CONCLUDES that AGLC, Cartersville, and Adairsville hereby waive any hearings and/or further findings or conclusions of law with respect to the above-styled matters and agree that the Commission may enter an order based upon the agreement of AGLC, Cartersville, and Adairsville, to comport their respective territories to the safety-based boundaries agreed to in the Joint Consent Agreement attached hereto and the Countywide Safety Plan agreed to by AGLC, Cartersville and Adairsville and Staff (attached as Exhibit "A" to the Consent Agreement and "C" (Maps) thereto). The Bartow Countywide Safety Plan Consent Agreement, Plan and Plan Map(s) are all incorporated into this order as if specifically written herein.

6. THE COMMISSION FURTHER FINDS AND CONCLUDES that AGLC's Distribution Certificate of Public Convenience and Necessity shall be amended to conform to the safety-based boundaries agreed to by Staff and the Bartow County Operators in accordance with the Countywide Safety Plan /Maps attached hereto. (Exhibit "A" to the Joint Consent Agreement and Attachments "A" and "C" thereto respectively (for the Plan and Plan Maps)).

7. THE COMMISSION FURTHER FINDS AND CONCLUDES that the executed Joint Consent Agreement and the Bartow Countywide Safety Plan /Maps attached hereto, are hereby adopted by the Commission, and shall constitute a final resolution of the Bartow Countywide Safety Plan and related Certificate docket.

## ORDERING PARAGRAPHS

**WHEREFORE, IT IS HEREBY ORDERED** that all findings of fact and conclusions of law contained within the preceding sections of this Order are hereby adopted as the findings and conclusions of this Commission.

**ORDERED FURTHER,** that a motion for reconsideration, rehearing or oral argument or any other motion shall not stay the effective date of this Order unless otherwise ordered by the Commission.

**ORDERED FURTHER,** that jurisdiction over this matter is expressly retained for the purpose of entering such further Order or Orders as this Commission may deem just and proper.

The above by action of the Commission in Administrative Session on the 21st day of March 2023.

Sallie Tanner

**Sallie Tanner**
**Executive Secretary**

**Tricia Pridemore**
**Chairman**

3-23-23

**Date**

3-24-23

**Date**

**Attachment A**

# COUNTYWIDE

# SAFETY

# PLAN:

# BARTOW COUNTY

**(Revised August 2022)**

# ATTACHMENT A

# COUNTYWIDE SAFETY PLAN

# BARTOW COUNTY

## SECTION ONE

### Definitions
***[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]***

As used in this Plan, the term:
(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.
(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.
(c) "Municipality" means a city, county or any other political subdivision of a State.
(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.
(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master-meter operator. An included Operator means an operator that is included in this Plan.
(f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.
(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.
(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.
(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

## SECTION TWO

### Description of the Parties to the Plan:
***[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]***

The Parties to this Plan are as follows:

**Gas System Operator**

Atlanta Gas Light Company
City of Cartersville
City of Adairsville

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

**Attachment B-1** identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

**Attachments B-2 through B-4** provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

**Attachments B-1 through B-4** shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

**Attachment C** provides the CWSP Map for this Plan.

**Attachment D** provides a list of customer transfers (if any).

**Attachment E** provides a form for recording natural gas safety plan meetings between the operators.

## SECTION THREE

### Plan Boundaries
***[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]***

The Parties to this Plan agree to the following safety based boundaries as defined in Section 3(a) of the Rule and Plan map labeled Attachment C (One overall Bartow County map). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

**Pipeline-only Right of Way (ROW):**

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

**Limited Pipeline-Only Right of Way ("LPOROW"):**

Due to the existing pipeline placement and operating conditions specified herein, the natural gas operators specified *supra*, shall each be granted a "Limited Pipeline-Only Right of Way" ("LPOROW") to maintain and operate their existing respective pipelines (detailed below) that fall in part, within the service territory of another operator. As delineated below, these operators shall retain the right to tap and/or relocate their existing pipeline facilities along the prescribed routes to supply gas to the respective service territories granted to each under this County-Wide Safety Plan. Whenever feasible, each LPOROW operator relocating existing facilities, shall do so in a manner that places said facilities back within that LPOROW operator's own service territory. Under no circumstances shall the existing LPOROW facilities of one LPOROW operator, which reside within the service territory of another LPOROW operator, be extended to serve within that other operator's service territory.

Except in the event of a natural gas emergency, each LPOROW operator shall provide thirty (30) days' notice to the other LPOROW operator prior to tapping, excavating and/or otherwise relocating any of an operator's facilities residing within this limited pipeline-only ROW, where such facilities are within or will come within eighty (80) feet of the other LPOROW operator. Where both LPOROW operators agree to the proposed tapping, excavating and/or relocation of the LPOROW facilities, and the action taken creates an "area of close proximity and joint response" not already delineated in this Plan, the operator requesting the action to be undertaken shall file an update to this Plan delineating the newly acquired "area of close proximity and joint response." Such updated CWSP filing shall occur within thirty (30) days of completion of the LPOROW tap and/or relocated pipeline. To the extent that conflict between the LPOROW operators arises, the requesting operator shall file a Petition for Waiver of the Commission's "80 Foot" Rule (515-7-1-.15(6)) along with any other required Rule

waivers that may be necessary, and each such waiver must be granted prior to the commencement of the intended action. Unless otherwise ordered by the Commission, neither LPOROW operator shall tap and/or relocate their existing LPOROW facilities in any manner that brings such facilities within eighty (80) feet of any *other* operator without having been first granted the required "80 Foot Rule" and/or any other required Rule waivers.

**Boundary Description:**

The use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with an arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> > 34.122044, -83.819933. Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon.

**Boundary 1:**

Boundary 1 is in the northern portion of the county and is between the City of Adairsville and Atlanta Gas Light Company. Boundary 1 begins at the point where Little Pine Log Creek enters Bartow County at the Bartow/Gordon County line to the north at approximately Latitude: 34.397029, Longitude: -84.782879. Boundary 1 extends south along the centerline of Little Pine Log Creek across Perry Road to the first land parcel at approximately Latitude: 34.393636, Longitude: -84.783351 then extends south along property lines of parcels fronting Hobgood Road and Nally Road on the west side to approximately Latitude: 34.367825, Longitude: -84.783413 then extends east and south along property lines fronting Ezell Road on the east side to approximately Latitude: 34.360541, Longitude: -84.779068. Boundary 1 then extends west along property lines to the centerline of Rock Creek then extends south along the centerline of Rock Creek crossing GA Highway 140 to where it branches into one of its tributaries at approximately Latitude: 34.355037, Longitude: -84.777840 then extends southwest along the centerline of the tributary to a back property line of a parcel east of Spring Place Road NE at approximately Latitude: 34.349414, Longitude: -84.783483. Boundary 1 then extends southeasterly along back property lines of parcels fronting Spring Place Road on the east side to its intersection with Boundary 2 and Boundary 3 at approximately Latitude: 34.337199, Longitude: -84.779201 just west of Rock Creek.

**Boundary 2:**

Boundary 2 is in the northeast portion of the county and is between the City of Cartersville and Atlanta Gas Light Company. Boundary 2 begins at the south end of Boundary 1 at approximately Latitude: 34.337199, Longitude: -84.779201 and extends east along back property lines of parcels fronting Bowen Road NE across Richards Road to approximately Latitude: 34.337093, Longitude: -84.758473. Boundary 2 then extends south along back property lines of parcels fronting Richards Road on the east side to approximately Latitude: 34.329837, Longitude: -84.759203 then continues east along property lines crossing Cassville-Pine Log Road to approximately Latitude: 34.329784, Longitude: -84.750620. Boundary 2 then extends south along back property lines of parcels fronting Cassville-Pine Log Road and Allen Road to approximately Latitude: 34.315509, Longitude: -84.750856 then extends east along property lines to approximately Latitude: 34.315429, Longitude: -84.735160 then south to approximately Latitude: 34.311566, Longitude: -84.735220. Boundary 2 then extends east along property lines crossing Old Tennessee Highway, Little Pine Log Creek, and CSX Railroad to the centerline of Highway 411 then extends southwest a short distance along the centerline of Highway 411 to approximately Latitude: 34.311252, Longitude: -84.726459. Boundary 2 then extends east/south/north along back property lines of parcels fronting Indian Hills Drive, Indian Valley Way, and Indian Ridge Court to approximately Latitude: 34.311713, Longitude: -84.71727 then extends east along property lines to approximately Latitude: 34.311861, Longitude: -84.689874. Boundary 2 then extends north/east/north along property lines to a Sugar Hill Creek tributary at approximately Latitude: 34.330575, Longitude: -84.681152 then extends southeasterly along the centerline of the tributary until reaching Neel Lake where the boundary travels along the southern edge of the lake until reaching a property line at approximately Latitude: 34.326234, Longitude: -84.672065. Boundary 2 then extends east along property lines to approximately Latitude: 34.326283, Longitude: -84.663148 then continues south and then east along property lines fronting Farr Circle to the Bartow/Cherokee County line at approximately Latitude: 34.319274, Longitude: -84.653746.

**Boundary 3:**

Boundary 3 is in the northeast portion of the county and is between the City of Cartersville and City of Adairsville. Boundary 3 begins at the south end of Boundary 1 and Boundary 2 at approximately Latitude: 34.337199, Longitude: -84.779201 then extends west a short distance then south along property lines of parcels fronting Old Spring Place Road continuing until crossing Bowen Road NE at approximately Latitude: 34.329106, Longitude: -84.780767 then continuing in a southeasterly/southwesterly direction along property lines to approximately Latitude: 34.319191, Longitude: -84.786603. Boundary 3 then extends west along property lines of parcels fronting Mansfield Road on the north side then crossing Spring Place Road NE to back property lines of parcels fronting Kirk Road NW and Timberwood Road NW on the south side then crossing Crowe Springs Spur NW at approximately Latitude: 34.323037, Longitude: -84.823070 then continuing to Cedar Creek Road at approximately Latitude: 34.323205, Longitude: -84.835805. Boundary 3 then extends north along the centerline of Cedar Creek Road to East Pleasant Valley Road then extends northwest along the centerline of East Pleasant Valley Road NW to approximately Latitude: 34.334963,

Longitude: -84.839218. Boundary 3 then extends west and then north along property lines of parcels fronting East Pleasant Valley Road to approximately Latitude: 34.337057, Longitude: -84.843129. Boundary 3 then extends west along the centerline of East Pleasant Valley Road to approximately Latitude: 34.337567, Longitude: -84.851673. Boundary 3 then extends southwesterly along property lines of parcels fronting East Pleasant Valley Road NW on the south side crossing I-75 and Pleasant Valley Road and continuing southwesterly along property lines to approximately Latitude: 34.312342, Longitude: -84.878744. Boundary 3 then extends northwesterly along back property lines of parcels fronting Holloway Road on the south side until crossing Holloway Road and continuing to approximately Latitude: 34.316445, Longitude: -84.888046 then extends west along property lines adjacent to Holloway Road crossing Old US 41 and Joe Frank Harris Parkway to approximately Latitude: 34.316551, Longitude: -84.898421. Boundary 3 then extends south along back property lines of parcels fronting Bald Eagle Landing and Rocky Mountain Pass on the west side to approximately Latitude: 34.308353, Longitude: -84.898550 then continues in a southwesterly direction along back property lines of parcels fronting CCC Road NW on the north side to Hall Station Road NW at approximately Latitude: 34.302282, Longitude: -84.938402. Boundary 3 then extends south along the centerline of Hall Station Road to Barnsley Garden Road then extends west along the centerline of Barnsley Garden Road to approximately Latitude: 34.300465, Longitude: -84.940913 then extends southwest along back property lines of parcels fronting Hall Station Road on the west side to approximately Latitude: 34.287515, Longitude: -84.949346. Boundary 3 then extends west along property lines crossing McStotts Road at approximately Latitude: 34.287568, Longitude: -84.965278 and continuing along property lines to approximately Latitude: 34.287790, Longitude: -85.005404. Boundary 3 then extends north along property lines of parcels fronting Mint Road and Barnsley Church Road to Barnsley Church Road at approximately Latitude: 34.296450, Longitude: -85.005329 then turns northeast and extends along the centerline of Barnsley Church Road to the back property line of the last parcel in the southwest corner of the intersection of Barnsley Church Road and Barnsley Garden Road at approximately Latitude: 34.302707, Longitude: -84.997229. Boundary 3 then extends west along back property lines of parcels fronting Barnsley Garden Road and Wayside Road to the Bartow/Floyd County line at approximately Latitude: 34.302654, Longitude: -85.023075.

**Boundary 4:**

Boundary 4 is in the southeastern portion of the county and is between the City of Cartersville and Atlanta Gas Light Company. Boundary 4 begins at Lake Allatoona at the Bartow/Cherokee County line to the east at approximately Latitude: 34.146515, Longitude: -84.657931. Boundary 4 extends northwesterly along the northern banks of Lake Allatoona to the Etowah River at approximately Latitude: 34.163810, Longitude: -84.727744 then extends west along the centerline of the Etowah River to I-75 then extends northwest along the centerline of I-75 to approximately Latitude: 34.165056, Longitude: -84.757429. Boundary 4 then extends west/southwesterly along back property lines of parcels fronting the Etowah River and Old River Road on the northwest side crossing US Highway 41 then continuing to CSX Railroad at approximately Latitude: 34.153455, Longitude: -84.780652 then extends west along CSX Railroad to

GA Highway 293. Boundary 4 then extends southeast along property lines of parcels fronting GA 293 on the east side to approximately Latitude: 34.152627, Longitude: -84.784525 then extends east/south along front property lines of parcels fronting Old Mill Road on the south and east side to approximately Latitude: 34.151109, Longitude: -84.787862 then continues southeastward along property lines to approximately Latitude: 34.149125, Longitude: -84.786955. Boundary 4 then extends eastward and south along the property line of address 108 Old Mill Road to the Etowah River at approximately Latitude: 34.145378, Longitude: -84.773614 then extends westward along the centerline of the Etowah River to approximately Latitude: 34.144930, Longitude: -84.783817. Boundary 4 then extends west along property lines to approximately Latitude: 34.145191, Longitude: -84.785345 then continues in a northwesterly direction along the west side of the unknown drive to approximately Latitude: 34.148550, Longitude: -84.786665 then continues in a southerly direction along the property line of address 108 Old Mill Road to the Etowah River at approximately Latitude: 34.142055, Longitude: -84.785021. Boundary 4 then extends southwest along the centerline of the Etowah River to Pumpkinvine Creek then extends southeast along the centerline of Pumpkinvine Creek to where it comes close to Old Alabama Road on the north side at approximately Latitude: 34.115298, Longitude: -84.793169 then extends south to the front property line of the parcel fronting Old Alabama Road on the north side. Boundary 4 then extends west along front property lines a short distance to approximately Latitude: 34.115596, Longitude: -84.794524 just west of Bates Road then extends southeast along front property lines of addresses fronting Bates Road on the west side to approximately Latitude: 34.113588, Longitude: -84.793202 then continues southwesterly along back property lines of parcels fronting Bates Road, Etowah Ridge Overlook SE, and Etowah Ridge Trail SE to approximately Latitude: 34.100338, Longitude: -84.802610. Boundary 4 then extends east along property lines of parcels fronting Etowah Ridge Trail SE to approximately Latitude: 34.100742, Longitude: -84.789331 then extends south/east/south along back property lines of parcels fronting Old Goodie Mountain Road and Enon Ridge Road to approximately Latitude: 34.093777, Longitude: -84.785265 then extends east/north/east along property lines to Bates Road at approximately Latitude: 34.097340, Longitude: -84.771425. Boundary 4 then extends southeast along the centerline of Bates Road to where it becomes Lead Mountain Road and continues along the centerline of Lead Mountain Road to approximately Latitude: 34.089547, Longitude: -84.766019. Boundary 4 then extends west/south along property lines of the parcel fronting Lead Mountain Road to approximately Latitude: 34.085927, Longitude: -84.767861 then extends west along property lines to approximately Latitude: 34.085918, Longitude: -84.772550 then extends south along property lines to the Bartow/Paulding County line at approximately Latitude: 34.082337, Longitude: -84.772561.

**Limited Pipeline-only Right of Way ("LPOROW")**

AGLC shall maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of Old Mill Road and an unknown drive for its existing pipeline that originates at the AGLC/ City of Cartersville safety based boundary at approximately Latitude: 34.151169, Longitude: -84.787643. The LPOROW travels west along Old Mill Road a short distance then turns south along the unknown drive until reaching the AGLC/ City of Cartersville safety based boundary at approximately Latitude: 34.146179, Longitude: -84.785538.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Bartow County, both AGLC and the City of Cartersville shall be contacted in the event of a gas emergency.

**Pipeline-only Right of Way (ROW)**

The City of Cartersville will maintain a future pipeline-only ROW within the limits of the public ROW of Bates Road for a pipeline that will originate at the City of Cartersville/Atlanta Gas Light Company safety based boundary at approximately Latitude: 34.097340, Longitude: -84.771425. The pipeline-only ROW will travel northwest along Bates Road until reaching the City of Cartersville/Atlanta Gas Light Company safety based boundary at its intersection with Old Alabama Road at approximately Latitude: 34.115596, Longitude: -84.794524.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Bartow County, both the City of Cartersville and Atlanta Gas Light Company shall be contacted in the event of a gas emergency.

**Boundary 5**

Boundary 5 is in the southern portion of the county and is between the City of Cartersville and Atlanta Gas Light Company. Boundary 5 begins at the point where Richland Creek enters Bartow County at the Bartow/Paulding County line to the south at approximately Latitude: 34.082395, Longitude: -84.858964. Boundary 5 extends northwest along the centerline of Richland Creek to its intersection with the Etowah River then extends northeast along the centerline of the Etowah River to where it crosses CSX Railroad at approximately Latitude: 34.143153, Longitude: -84.839337. Boundary 5 then extends northeast along the centerline of the CSX Railroad to where it crosses Petitt Creek at approximately Latitude: 34.148969, Longitude: -84.830035 then extends north along the centerline of Petitt Creek crossing Douthit Ferry Road to its intersection with Nancy Creek then extends north along the centerline of Nancy Creek to approximately Latitude: 34.164180, Longitude: -84.827500 just south of Mission Road then extends west along property line to Burnt Hickory Road. Boundary 5 then extends north along the centerline of Burnt Hickory Road to Mission Road then extends west along the centerline of Mission Road to approximately Latitude: 34.165583, Longitude: -84.833358 then extends northwesterly along back property lines of parcels fronting Duncan Drive on the west side to approximately Latitude: 34.170962, Longitude: -84.833315 then extends west then northeast around the one parcel to Tatum Ridge Road then extends west along the centerline of Tatum Ridge Road to approximately Latitude: 34.172862, Longitude: -84.835375. Boundary 5 then extends

north along back property lines of parcels fronting LaVane's Way on the east side to approximately Latitude: 34.179732, Longitude: -84.836448 then extends west along back property lines of parcels fronting LaVane's Way, Old Home Place Road, Hunt Club Lane, Hollows Drive to approximately Latitude: 34.178223, Longitude: -84.851211 then continues southwesterly along back property lines of parcels fronting Mission Hills Drive SW on the south side and Heartwood Drive SW on the south and west side to approximately Latitude: 34.172214, Longitude: -84.860030. Boundary 5 then extends west/south/west along property lines to Road Number 1 South SW at approximately Latitude: 34.170306, Longitude: -84.867025 then extends northeast along the centerline of Road Number 1 South SW a short distance to approximately Latitude: 34.171158, Longitude: -84.866521 then extends westerly along property lines to approximately Latitude: 34.173075, Longitude: -84.873098. Boundary 5 then extends south along back property lines of parcels fronting Road Number 2 South SW to approximately Latitude: 34.169808, Longitude: -84.873259 then extends west along property lines crossing Road Number 2 South SW to approximately Latitude: 34.169675, Longitude: -84.877626 then extends south to approximately Latitude: 34.166355, Longitude: -84.877690. Boundary 5 then extends westerly along property lines crossing Road Number 3 South SW at approximately Latitude: 34.166168, Longitude: -84.886416 and continuing westerly along property lines to approximately Latitude: 34.167127, Longitude: -84.895460 then extends north along property lines to a Stiles Creek Tributary at approximately Latitude: 34.179453, Longitude: -84.895161. Boundary 5 then extends west along the centerline of the Stiles Creek tributary to Stiles Creek and continues northwesterly along the centerline of Stiles Creek to the Etowah River then continues northwesterly along the centerline of the Etowah River to a point south of the intersection of the Etowah River and US 411 at approximately Latitude: 34.201950, Longitude: -84.978320. Boundary 5 then extends west along property lines of parcels fronting US Highway 411 on the south side crossing Macedonia Road to US Highway 411 at approximately Latitude: 34.202207, Longitude: -84.996516 then extends west along front property lines of addresses fronting US Highway 411 on the south side to approximately Latitude: 34.201701, Longitude: -85.005356. Boundary 5 then extends north/east/north along property lines to the Etowah River then continues northwesterly along the centerline of the Etowah River to the Bartow/Floyd County line at approximately Latitude: 34.246334, Longitude: -85.023548.

**Pipeline-only Right of Way (ROW)**

The City of Cartersville will maintain a pipeline-only ROW within the limits of the public ROW of US Highway 411 for a pipeline that will originate at the City of Cartersville/Atlanta Gas Light Company safety based boundary at approximately Latitude: 34.201701, Longitude: -85.005356. The pipeline-only ROW will travel west along Highway 411 until reaching the City of Cartersville/Atlanta Gas Light Company safety based boundary at its intersection with Dempsey Road at approximately Latitude: 34.203445, Longitude: -85.014882.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Bartow County, both the City of Cartersville and Atlanta Gas Light Company shall be contacted in the event of a gas emergency.

The City of Cartersville will maintain a future pipeline-only ROW along public ROW for a pipeline that will originate at the City of Cartersville/Atlanta Gas Light Company safety based boundary at approximately Latitude: 34.115642, Longitude: -84.871448. The pipeline-only ROW will travel westward along Highway 113 to approximately Latitude: 34.107134, Longitude: -84.909203 then extends southeast to its tap with its supplier at approximately Latitude: 34.106574, Longitude: -84.908527.

In areas along this pipeline ROW shaded in purple on Plan map Attachment C in Bartow County, both the City of Cartersville and Atlanta Gas Light Company shall be contacted in the event of a gas emergency.

**Boundary 6**

Boundary 6 is in the western portion of the county and is between the City of Cartersville and Atlanta Gas Light Company. Boundary 6 begins at the point where the AGLC NW Georgia pipeline enters Bartow County at the Bartow/Floyd County line to the west at approximately Latitude: 34.223662, Longitude: -85.024135. Boundary 6 extends southeast along the southwestern edge of the AGLC pipeline ROW to its intersection with US Highway 411 then extends west along front property lines of parcels fronting US Highway 411 on the south side to approximately Latitude: 34.203388, Longitude: -85.026095 east of Alford Road. Boundary 6 then extends south along back property lines of parcels fronting Alford Road on the east side to approximately Latitude: 34.184363, Longitude: -85.016151 then extends west along property lines to Alford Road and continues westward along back property lines of parcels fronting Secretariate Road on the south side to the Bartow/Floyd County line at approximately Latitude: 34.188286, Longitude: -85.045065.

**Note:**

In all other areas identified on Plan map(s) Attachment C as areas of joint response, both natural gas operators i.e. AGLC and the City of Cartersville, AGLC and the City of Adairsville, or City of Cartersville and the City of Adairsville shall be contacted in the event of a natural gas emergency.

## SECTION FOUR

### Notification and Map Updating Procedures
***[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]***

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. **Operators**

a. All Operators in Bartow County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-4** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-4** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment E)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and

designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

**2. Emergency Responders and Public Officials**

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

## SECTION FIVE

### Procedures Involving Facilities of Another Operator
***[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]***

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Section (3)(e) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency

Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

f. The responding Operators representative will not depart until;

i. They have ensured that the affected operators personnel are on site, or
ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or
iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-4**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

a. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The City of Cartersville will use its emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The City of Cartersville will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. The City of Adairsville will use its emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The City of Adairsville will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

7. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 4 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

8. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-4** of this Plan.

## SECTION SIX

### Transfer of Customers
***[See Subsections (3)(g)(i) and (8) of the Rule]***

The Parties to this Plan agree to the following provisions for the transfer of customers as defined in Sections 3(g)(i) and (8) of the Rule.

1. This Plan proposes no transfer of customers or facilities to or from the City of Adairsville with any other Operator under this Plan.

2. This Plan proposes the transfer of one customer and associated facilities in Bartow County from Atlanta Gas Light Company to the City of Cartersville. The following information is applicable to this transfer of customer/facilities:

   a. Public Safety

      Due to the presence of multiple operators in Bartow County, there is currently some commingling of facilities through Pipeline Only Right of Way (ROW) agreements where the potential for confusion as to which Operator to contact first in the event of a gas emergency could exist. Atlanta Gas Light Company is rerouting its existing gas main northeast of the intersection of Euharlee Road and West Avenue to eliminate its Pipeline Only ROW at this location. As part of this reroute, one AGL customer (Ladd's Farm Supply at 10 Euharlee Road SW, Cartersville GA) will be transferred to the City of Cartersville. Therefore, potential confusion

among emergency responders as to which gas operator to contact in an emergency for this area will be reduced.

b. Affected Customers

The affected customer is a small commercial business where representatives of AGL and the City of Cartersville have hand delivered a notice of transfer letter to a representative of the affected customer's place of business and explained the contents of the letter and reasons for the transfer as well as addressed any questions the customer's representative may have at that time. A signed copy of the transfer letter delivered as well as the customer's address is identified in Attachment D.

## SECTION SEVEN

### Procedure for Minimizing and Managing Safety Risks
***[See Subsection (3)(h) of the Rule]***

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

## SECTION EIGHT

### Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
***[See Subsection (5) of the Rule]***

Each Operator shall incorporate the Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

## SECTION NINE

### Training on Emergency Procedures
***[See Subsections (3)(f) and (6) of the Rule]***

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Bartow County-Wide Safety Plan and any emergency procedures referenced therein, and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-4**, with a copy of that portion of the effective edition of the emergency procedures

referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Bartow CWSP. All Operators shall document with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

## SECTION TEN

### Procedure for Establishing and Maintaining Liaison
***[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]***

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-4**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Bartow County CWSP and/or any Bartow County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:
    a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-4**. This will include:

        i. The Name and 24-hour Point of Contact for each Operator under this plan;

        ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including but not limited to operators procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

        iii. Providing maps of the geographic area(s) in which the operator has facilities.

        iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

        v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

        vi. Description and capability of emergency equipment and vehicles;

        vii. Procedures to facilitate prompt communications in emergencies; and

        viii. Level of Operator qualified training of responders.

    b. Acquainting public officials with emergency procedures.

        i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

        ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

        iii. Identifying emergencies that require notification to and from public officials.

    c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

i. A serious fire on adjacent property;

ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission’s Facilities Protection Unit.

2. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

## SECTION ELEVEN

### Review and Updating of Gas Safety Plan
***[See Subsection (9) of the Rule]***

This Plan shall be reviewed by all Operators of natural gas systems within Bartow County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due to the five-year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

## SECTION TWELVE

### Plan Rationale and Assumptions

The following rationale and assumptions were employed in the development of this CWSP:

Operators identified the extremities of their respective existing distribution systems/pipeline facilities and used a five-mile radius from those points to identify areas of geographic overlap with another Operator as defined in the CWSP Rule.

Per the Rule, all Bartow County Operators conducted meetings for purposes of establishing safety-based boundaries. Also per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

All boundaries in Bartow County were determined by good faith negotiations between the Operators affected by each boundary. The Operators agreed that the boundaries will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

## SECTION THIRTEEN

### Requests for Service Outside of Boundary Area
***[See Subsections (3)(g)(vi) and (4) of the Rule]***

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

## SECTION FOURTEEN

### Prohibition on Construction or Installation in Conflict with the Plan
***[See Subsection (3)(g)(v) of the Rule]***

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Bartow County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

**ATTACHMENT B**

| Gas System Operator | County Responsible Point of Contact |
|---|---|
| Atlanta Gas Light Company | Atlanta Gas Light Company<br>Pedro Cherry<br>President, Atlanta Gas Light Company<br>10 Peachtree Place<br>Atlanta, Georgia 30309 |
| City of Cartersville | Honorable Matt Santini, Mayor<br>City of Cartersville<br>1 N. Erwin St.<br>Cartersville, Georgia 30120 |
| City of Adairsville | Honorable Kenneth Carson, Mayor<br>City of Adairsville<br>116 Public Square<br>Adairsville, Georgia 30103 |

## ATTACHMENT B-1

## Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

| Bartow County<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Law Enforcement | Clark Milsap | Sheriff | 104 Zena Dr. Cartersville, GA 30121 | 770-382-5050 | | sheriffmilsap@bartow.org |
| Fire Department | Dwayne Jamison | Chief | 5435 Hwy. 20 NE Cartersville, GA 30121 | 770-387-5151 | | jamisond@bartowcountyga.gov |
| Emergency Management | Dwayne Jamison | Director | 10 Elizabeth St. Cartersville, GA 30120 | 770-387-5151 | 770-387-5654 | jamisond@bartowcountyga.gov |

| City of Cartersville<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | Frank L. McCann | Chief | 195 Cassville Road Cartersville, GA 30120 | 770-382-2526 | | flmccann@ cartersvillepolice.com |
| Fire Department | Scott Carter | Chief | 195 Cassville Road Cartersville, GA 30120 | 770-387-5642 | | scarter@ cityofcartersville.org |

## ATTACHMENT B-1

## Public Officials & Emergency Responders – Continued

| City of Adairsville<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | Mike Jones | Chief | 116 Public Square Adairsville, GA 30103 | 770-773-2580 | | |
| Fire Department | See Bartow County | | | | | |

| City of Emerson<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | W. Kyle Teems | Chief | 700 Highway 293 Emerson, Georgia 30127 | 770-386-6696 | 770-386-6697 | |
| Fire Department | See Bartow County | | | | | |

## ATTACHMENT B-1

## Public Officials & Emergency Responders – Continued

| City of Euharlee<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | Jody Matthews | Chief | 30 Burge's Mill Road, Euharlee, GA 30145 | 770-386-1542 | | |
| Fire Department | See Bartow County | | | | | |

| City of Kingston<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | T.J. Sosebee | Chief | 30 W. Main Street, Kingston, GA 30145 | 770-336-5507 | 770-336-5508 | Tsosebee@kingstonga.gov |
| Fire Department | See Bartow County | | | | | |

## ATTACHMENT B-1

## Public Officials & Emergency Responders – Continued

| City of White<br>Emergency Dial 911 | | | | | | |
|---|---|---|---|---|---|---|
| DEPARTMENT | CONTACT | TITLE | ADDRESS | PHONE | FAX | EMAIL |
| Police Department | Blake Davidson | Chief | 29 West Rocky Street, White, GA 30184 | 770-382-9383 | | |
| Fire Department | See Bartow County | | | | | |

# ATTACHMENT B-2

## AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

**EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321**

**EMERGENCY RESPONDERS DIAL 1-800-289-8151**

| LOCAL OFFICE | CONTACT/TITLE | ADDRESS | ALTERNATE PHONE | ROLES/RESPONSIBILITIES |
|---|---|---|---|---|
| Rome | Paul Leath<br>Regional Operations Director | 1515 Veterans Memorial Hwy.<br>Rome, GA 30161 | 0ffice:<br>423-490-4232<br>Cell:<br>478-320-9565 | Liaison,<br>Emergency Response |
| Rome | Danny Lecroy<br>Operations Supervisor | 1515 Veterans Memorial Hwy.<br>Rome, GA 30161 | 0ffice:<br>770-426-2033<br>Cell:<br>404-391-2551 | Liaison,<br>Emergency Response |
| Rome | Jimmy Slocum<br>Operations Foreman | 1515 Veterans Memorial Hwy.<br>Rome, GA 30161 | 0ffice:<br>706-238-8169<br>Cell:<br>678-878-5103 | Liaison,<br>Emergency Response |
| Rome | Randy Bowers<br>Operations Foreman | 1515 Veterans Memorial Hwy.<br>Rome, GA 30161 | 0ffice:<br>706-238-8160<br>Cell:<br>706-252-1653 | Emergency Response |
| Rome | Brian Selman<br>Operations Foreman | 1515 Veterans Memorial Hwy.<br>Rome, GA 30161 | 0ffice:<br>706-252-1665 | Emergency Response |

| LOCAL OFFICE | CONTACT/TITLE | ADDRESS | PHONE | ROLES/RESPONSIBILITIES |
|---|---|---|---|---|
| Marietta | Kenny Horton<br>Regional Operations Director | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | 0ffice:<br>770-426-2029<br>Cell:<br>404-290-5173 | Liaison,<br>Emergency Response |
| Marietta | Janene Crawford<br>Operations Manager | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | 0ffice:<br>770-426-2029<br>Cell:<br>404-290-5173 | Liaison,<br>Emergency Response |
| Marietta | Gary Henn<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>770-426-2028<br>Cell:<br>678-878-5076 | Liaison,<br>Emergency Response |
| Marietta | Troy Payne<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>404-230-6527<br>Cell:<br>404-886-1940 | Liaison,<br>Emergency Response |

| | | | | |
|---|---|---|---|---|
| Marietta | Steven Reece<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>770-426-2017<br>Cell:<br>404-391-3254 | Liaison,<br>Emergency Response |
| Marietta | Josue Ramirez<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>770-909-5864<br>Cell:<br>404-801-5011 | Liaison,<br>Emergency Response |
| Marietta | Randall Spencer<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>770-455-4920<br>Cell:<br>404-427-9136 | Liaison,<br>Emergency Response |
| Marietta | Matt Bardelli<br>Operations Supervisor | TownPark Ravine II<br>600 TownPark Ln<br>Suite 175<br>Kennesaw, GA 30144 | Office:<br>770-426-2049<br>Cell:<br>404-985-6510 | Liaison,<br>Emergency Response |

## ATTACHMENT B-3

## CITY OF CARTERSVILLE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

### EMERGENCY DIAL 770-387-5642

| LOCAL OFFICE | CONTACT/TITLE | ADDRESS | ALTERNATE PHONE | ROLES/RESPONSIBILITIES |
|---|---|---|---|---|
| Cartersville | Greg Thacker<br>Regulatory Compliance Supervisor | PO Box 1390<br>Cartersville, GA 30120 | (770) 387-5642 | Liaison, emergency response |
| Cartersville | Jason Hubbard<br>Construction & Distribution Superintendent | PO Box 1390<br>Cartersville, GA 30120 | (770) 387-5642 | Emergency response |
| Cartersville | Jacob O'Bryant<br>Regulatory & Construction Coordinator | PO Box 1390<br>Cartersville, GA 30120 | (770) 387-5642 | Liaison, emergency response |
| Cartersville | Brian Friery<br>Assistant Director | PO Box 1390<br>Cartersville, GA 30120 | (770) 387-5642 | Liaison, emergency response |
| Cartersville | Michael Dickson<br>Director | PO Box 1390<br>Cartersville, GA 30120 | (770) 387-5642 | Liaison, emergency response |

## ATTACHMENT B-4

## CITY OF ADAIRSVILLE – LOCAL POINTS OF CONTACT FOR EMERGENCIES

## EMERGENCY DIAL 911

| LOCAL OFFICE | CONTACT/TITLE | ADDRESS | ALTERNATE PHONE | ROLES/RESPONSIBILITIES |
|---|---|---|---|---|
| Adairsville | Superintendent | 116 Public Square<br>Adairsville, GA 30103 | (770) 773-2586 | Liaison, emergency response |
| Adairsville | Assistant Superintendent | | | Emergency response |
| Adairsville | City Manager | | (770) 773-3451 | Liaison |

# ATTACHMENT C
# Plan Maps

## Bartow County Plan Map

# ATTACHMENT D

## BARTOW COUNTY CUSTOMER TRANSFERS

| TRANSFERRING PARTY | RECEIVING PARTY | ADDRESS |
|---|---|---|
| AGLC | Cartersville | 10 Euharlee Road, Cartersville |

Atlanta Gas Light

July 7, 2022

Transfer of Customer
From AGLC to the City of Cartersville SENT HAND DELIVERED

**IMPORTANT: Updated Information Regarding the Transfer of Your Natural Gas Service**

As you may already be aware, Atlanta Gas Light ("AGLC") and the City of Cartersville both operate natural gas pipeline systems in your area. Sometimes customers in the same neighborhood are served by these two different systems. The Georgia Public Service Commission ("Commission") is the regulatory body responsible for safety oversight of all intrastate providers of natural gas operating within the State of Georgia. AGLC and the City of Cartersville are working together as part of the County Wide Safety Plan Rules adopted by the Commission, to safely and more efficiently deliver natural gas to customers in your county by making sure that customers in the same area are served by a single natural gas pipeline system.

As part of the implementation of these rules, we have taken a closer look at our pipeline infrastructure systems and have determined that for safety reasons, it will be necessary to switch the natural gas service for you and other customers, from Atlanta Gas Light to the City of Cartersville.

*What Does This Mean For You?*

You have the right to be heard by the Commission. If you have no objection, beginning on the date that your service is physically transferred, you will begin receiving service and purchasing natural gas from the City of Cartersville. The City of Cartersville provides safe and reliable natural gas service and will be able to answer any questions you may have regarding the transfer of your service at the contact number provided below. However, should you have any objection, the deadline to request a hearing before the Commission on this transfer is twenty (20) business days from the date of this letter. All requests for hearing before the Commission must be submitted in writing. All requests for hearing may be sent to:

Jack Branch, Staff Attorney
Georgia Public Service Commission
244 Washington St. SW
Atlanta, GA 30334

*What's Next?*

Upon the Commission's final approval of the customer transfers proposed, you will see crews in your neighborhood working on the pipelines and replacing natural gas meters in some homes and businesses. As usual, we will take care to cause minimal interruption to street traffic and to the natural gas service in the area.

On the date that this work is to take place at your location, it will be necessary for us to turn off the natural gas service to your home or business, replace the meter and then restore your service via the City of Cartersville's pipeline. It is not necessary that you be available for this work to be done, however, the City of Cartersville will need access to your home or business to restore your service. If no one is available when it is time to restore your service, written contact information will be provided and left at your place of residence for you to call to have your service restored.

*What YOU Should Do Next...*

Upon the Commission's final approval of the customer transfers proposed, AGLC shall coordinate with the City of Cartersville to transfer each customer's service to the City of Cartersville. AGLC shall then remove its meter set and notify each Marketer that service has been terminated at the direction of the Commission, and provide each Marketer with a final meter reading for each terminated service. **Pursuant to Commission Rule 515-9-7-.01(3)(g)(1): "Transferred customers shall not be assessed any fees or charges in connection with any transfer" made pursuant to the Commission's County-Wide Safety Planning Orders.** Should your Marketer thereafter attempt to assess any fees or charges in connection with this Commission Ordered transfer, you will need to advise your Marketer that this transfer is being done by Order of the Commission and that per Commission Rule 515-9-7-.01(3)(g)(1), you are not to be charged for this transfer.

We at Atlanta Gas Light Company would like to thank you for the opportunity to have delivered you natural gas service. The City of Cartersville will continue to provide you with safe and reliable natural gas service. Please feel free to contact either of us if you have further questions.

*Important Contact Information:*

If you have any further questions about this change in your natural gas service, please contact:

City of Cartersville – 770-387-5642

Or

Atlanta Gas Light – 1-888-906-4567
*(Choose option 1 and then choose option 1 again for Customer Service)*

# ATTACHMENT E

## Record of Countywide Natural Gas Safety Plan Meeting

**Meeting Date:** | | **County:** |

**Meeting Location:**

| |
|---|
| |

**Invitees:**

| Representative Name | Organization |
|---|---|
| | |
| | |
| | |
| | |
| | |
| | |

**Attendees:**

| Representative Name (print and sign) | Organization |
|---|---|
| | |
| | |
| | |
| | |
| | |
| | |

**Reason(s) for meeting:**

| |
|---|
| |

**Topic(s) discussed:**

| |
|---|
| |

(Attach additional sheets if necessary)

Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.