



GEORGIA POWER COMPANY
ANNUAL SURVEILLANCE REPORT
FOR THE YEAR ENDED
DECEMBER 31, 2022



Bin 10230,
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

March 15, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**Re: Georgia Power Company's 2022 Annual Surveillance Report;
Docket No. 42516**

Dear Ms. Tanner:

Enclosed is Georgia Power Company's Annual Surveillance filing for the year ended December 31, 2022. This filing is in compliance with the Commission's Order dated December 31, 2019.

Please call me at (404) 506-3044 with any questions or concerns regarding this information.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs
mmcclosk@southernco.com

ANNUAL SURVEILLANCE REPORT
FOR THE TWELVE MONTHS ENDED
DECEMBER 31, 2022

This annual surveillance report for 2022 has been prepared in accordance with the ratemaking principles established by the Georgia Public Service Commission (GPSC or the Commission) in Docket Nos. 4007, 6292, 6739, 9355, 14000, 18300, 19758, 25060, 31958, 36989 and 42516.

Pursuant to the GPSC's Order Adopting Settlement Agreement issued in Docket No. 42516 (Order), earnings above the upper limit of the 9.50% to 12.00% return on equity range are subject to sharing, with 40% being applied to regulatory assets, 40% being directly refunded to customers, and the remaining 20% retained by the Company. The Company's earnings for the twelve months ended December 31, 2022 were above the range and as a result, the Company will return approximately \$234 million, or 80%, to customers with \$117 million applied to reduce the CCR ARO regulatory asset and \$117 million issued as bill credits to customers. The Company will retain the remaining \$59 million, or 20%.

This filing contains six sections. These sections are as follows:

- Section 1 -- Retail Rate of Return Summary
- Section 2 -- Detailed Rate of Return Calculation
- Section 3 -- Regulatory Adjustments Worksheet
- Section 4 -- Wholesale Adjustments
- Section 5 -- Additional Supporting Schedules
- Section 6 -- Workpapers for the Regulatory Adjustments in Section 3

Sections 1 - 4 support the retail rate of return calculation and describe the ratemaking principles used in the filing. Section 5 contains additional information requested by the GPSC Staff, such as the Company's Income Statement, Balance Sheet, and a comparison of actual versus budgeted non-fuel O&M expenses. Section 6 includes workpapers supporting regulatory adjustments made in Section 3, as requested by the GPSC Staff or as required in previous Commission Orders.

GEORGIA POWER COMPANY
RETAIL RATE OF RETURN SUMMARY
TWELVE MONTHS ENDED DECEMBER 31, 2022

Retail Return
Consistent with
Rate Treatment

<i>Return on Investment - Retail (from Section 2)</i>	9.33%
<i>Less:</i>	
Weighted Component Cost of Long-Term Debt	<u>-1.64%</u>
Return Available on Retail Equity	7.69%
Divided by: Equity as a Percent of Total Capital	<u>56.16%</u>
<i>Retail Return on Equity</i>	<u><u>13.69%</u></u>

Retail Financing as of December 31 (13 month average)

	<u>Component</u>	<u>Proportion</u>	<u>Cost</u>	<u>Component</u>
Long-Term Debt		43.84%	3.75%	1.64%
Common Equity		56.16%	12.00%	6.74%
	TOTAL	<u>100.00%</u>		<u>8.38%</u>

GEORGIA POWER COMPANY
CALCULATION OF EARNINGS ABOVE 12.00% ROE
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Retail Rate Base (From Section 2, pg.1)	\$ 23,024,327
Weighted Average Cost of Capital @ 12.00% ROE (From Section 1, pg.1)	<u>8.38%</u>
Required Return @ 12.00% ROE	\$ 1,929,919
Retail Operating Income (From Section 2, pg.2)	\$ 2,148,652
Income Surplus	\$ (218,733)
Tax Expansion Factor	<u>0.74704</u>
Revenue Surplus	\$ (292,798)
1/2 of Customer Portion - Refund	\$ (117,119)
1/2 of Customer Portion - CCR ARO	<u>(117,119)</u>
Total Customer Benefit - 80% Revenues over 12.00% ROE	\$ (234,238)
Company Portion - 20% of Revenues over 12.00% ROE	\$ (58,560)

SUMMARY OF RATEMAKING PRINCIPLES USED IN COMPUTING RETAIL RETURN ON EQUITY

The annual surveillance report has been prepared in accordance with the following ratemaking principles.

1. Nuclear refueling outage expenses are accounted for on a normalized basis, as established in Docket No. 4007.
2. Depreciation expense and reserve were reflected at the rates determined by the Commission in Docket No. 42516, beginning January 1, 2020. Accelerated Plant Vogtle depreciation recorded pursuant to the Accounting Order issued in Docket No. 6292 is also included in associated accumulated depreciation provision for nuclear production assets.
3. Nuclear decommissioning expenses are reflected based on the Commission's directive that expenses be externally funded at the \$4.3 million amount approved by the Commission in the Supplemental Order under Docket No. 42516.
4. For the purpose of computing income taxes, pro forma interest expenses were calculated by applying the actual surveillance period weighted cost of debt to actual rate base.
5. Cash working capital was determined using the lead/lag days from the Company's study as approved in Docket No. 42516.
6. Expenses associated with the Nuclear Energy Institute have been excluded from retail operations.
7. Pursuant to the Commission's Order in Docket No. 18300, profits from short-term capacity sales were allocated to retail using an allocation ratio of 80%.
8. Pursuant to the Commission's Order in Docket No. 3840, 75% of the economy energy profits is returned to retail customers through the fuel clause, with 25% retained by the Company.
9. Pursuant to the Commission's Order in Docket No. 3270, the Corporate Headquarters lease was reflected as an operating lease rather than as a capital lease.
10. Pursuant to the Commission's Order in Docket No. 3840, institutional and goodwill advertising expenses have been removed from retail expenses.
11. Payables associated with capitalized materials and supplies were reflected as a reduction to rate base.
12. The wholesale portion of gains and/or losses from the sale of emission allowances was removed from retail operating income. The retail portion of such gains and/or losses is returned to customers through the fuel clause.
13. No donations, lobbying expenses, or executive tax preparation fees were included in retail expenses; these expenses are recorded below the line.
14. Proceeds from waste ash sales were included as a reduction to actual retail expenses on an "as it falls" basis.

15. Pursuant to the Commission's Order in Docket No. 3936, revenues and costs associated with Unregulated Outdoor Lighting have been excluded from retail operations.
16. Pursuant to the Commission's Orders in Docket Nos. 4900, 22528, 25036, 34218, 37854, 38877, 41596, 41734, and 42625, the Company is allowed to record an "additional sum" related to purchased power agreements (PPAs). During 2022, the Company recorded such sums in association with: Mid-Georgia; Dahlberg; Heard County (Exelon); Monroe (MPC Generating), Walton, and Washington County; Blue Canyon Wind; Advanced Solar Initiative (ASI) Prime and REDI PPAs; Harris; and West Georgia. These "additional sums" are effectively removed from retail operating income for surveillance reporting purposes.
17. Pursuant to the Commission's Order in Docket No. 42516, the Company expensed \$213.3 million for storm damage reserves.
18. Pursuant to the Commission's Order in Docket No. 42516, the Company expensed \$12.2 million for environmental remediation reserves.
19. Effective January 1, 2003 and December 31, 2005, the Company adopted SFAS No. 143 – "Accounting for Asset Retirement Obligations" and FASB Interpretation No. 47 – "Conditional Asset Retirement Obligations", respectively (collectively now ASC 410). The Company records the appropriate regulatory assets and liability adjustments on the balance sheet to reconcile the treatment of costs under ASC 410 and the current treatment of such costs for regulatory accounting purposes. The Company has received approval from the Commission allowing the continued accrual of other future retirement costs for long-lived assets that the Company does not have a legal obligation to retire.
20. The Company adopted SFAS No. 158 – "Employers' Accounting for Defined Benefit Pension Plans and Other Postretirement Plans" (now ASC 715) effective December 31, 2006. The Company records the appropriate regulatory assets and liability adjustments on the balance sheet to recognize the treatment of costs under ASC 715 and the current treatment of such costs for regulatory accounting purposes. Pursuant to the Commission's Order in Docket No. 25060, an additional \$18.6 million of pension and OPRB costs related to changing the measurement date of the Company's plans as required by ASC 715 was deferred in 2008 and has been fully amortized through 2022.
21. Pursuant to the Commission's Orders in Docket Nos. 25060, 31958 and 36989, amounts recovered through the Environmental Compliance Cost Recovery (ECCR) Tariff have been included in operating revenues. Pursuant to the Commission's Order in Docket No. 42516, the ECCR Tariff shall include the asset retirement obligation costs for compliance with Coal Combustion Residual Rule.
22. Pursuant to the Commission's Order in Docket No. 25322, fifty percent of any revenues net of program expenses associated with the Co-location Wireless Equipment program on the transmission tower assets have been removed for retail regulatory purposes. Pursuant to the Commission's Order in Docket No. 36989 on the 2019 ASR, forty percent of any revenues net of program expenses associated with the Co-location programs associated with small cell installations or macro cell development on retail facilities such as telecom towers and land leases on the Company's regulated assets have been removed for retail regulatory purposes.

23. Pursuant to the Commission's Order in Docket No. 25060, any costs attributable to the shoreline management program in excess of revenues collected through the FERC Boundary Land and Associated License fees have been removed from retail expenses.
24. Pursuant to the Commission's Order in Docket No. 25060, any gains and losses related to the Flat Bill program have been recorded above the line and included in retail operations.
25. Pursuant to the Commission's Order in Docket Nos. 40161 and 42310, all revenues and costs associated with the Company's renewable programs have been recorded above the line and included in retail operations.
26. Pursuant to the Commission's Order in Docket No. 31958, the tax impacts arising from the March 2010 Healthcare Act have been fully amortized over a twelve year period through 2022.
27. Pursuant to the Commission's Order in Docket No. 42516, the Company is allowed to record an "additional sum" related to its DSM programs. This "additional sum" is effectively removed from retail operating income for surveillance reporting purposes.
28. Pursuant to the Commission's Order in Docket No. 34218, the remaining net book value of Plant Branch Unit 2 as of September 2013 has been reclassified as a regulatory asset and has been fully amortized through 2022.
29. Pursuant to the Commission's Order in Docket Nos. 34218 and 36498, the remaining net book value of Plant Branch Units 3, 4 and Common as of April 2015 have been reclassified as a regulatory asset and are being amortized over a period equal to their remaining useful lives approved by the Commission in Docket No. 31958.
30. Pursuant to the Commission's Order in Docket No. 31958, certain environmental construction work in progress was reclassified as a regulatory asset as discussed in the Company's 2011 Integrated Resource Plan (IRP) Update (Plant Branch Units 1 & 2) and the 2013 IRP (Plant Branch Units 3 & 4 and Plant Yates Units 6 & 7) in Docket Nos. 34218 and 36498, respectively, and has been fully amortized through 2022.
31. Pursuant to the Commission's Order in Docket No. 40161, the remaining net book value of Plant Mitchell Unit 3 as of August 2016 has been reclassified as a regulatory asset and the remaining net book value as of December 31, 2019 has been fully amortized through 2022.
32. Pursuant to the Commission's Order in Docket No. 42516, the excess unprotected accumulated deferred income taxes ("ADITS") and state income tax expense savings as a result of the changes in federal or state income tax rates from the Tax Cuts and Jobs Act have been fully amortized through 2022.
33. Pursuant to the Commission's Order in Docket No. 39971 and as reflected in the Company's Merger Report filed on March 29, 2019, the Company calculated Merger Savings related to Southern Company's acquisition of AGL Resources, now known as Southern Company Gas, and will retain 40% of savings for years 2020 through 2022.
34. Pursuant to the Commission's Order in Docket No. 42310, the remaining net book values of Plant McIntosh Unit 1, Plant Estatoah Unit 1, Plant Langdale Units 5-6, and Plant Riverview Units 1-2 have been reclassified as a regulatory asset and have been fully amortized through 2022. Pursuant to the Commission's Order in Docket No. 42310, the remaining net book values

of Plant Hammons Unit 1-4 have been reclassified as a regulatory asset and are being amortized over a period equal to the remaining useful life approved by the Commission in Docket No. 36989 as approved by the Commission in Docket No. 42516.

35. Pursuant to the Commission's Order in Docket No. 42516, capital and O&M costs for the electric vehicle infrastructure and initiatives as well as the associated revenues and tax credits are included in the Company's retail cost of service.
36. Pursuant to the Commission's Order in Docket No. 42516, any revenue erosion in 2020 through 2022 from the conversion of certain retail customers to the Time of Use – Food and Drink tariff ("TOU-FD") is deferred to a regulatory asset and amortized and recovered from all TOU-FD customers in the following year.
37. Pursuant to the Commission's Order in Docket No. 42516, the costs of providing additional options for access to customer usage data have been deferred to a regulatory asset and will be amortized over a 3-year period beginning January 1, 2023 as approved by the Commission in Docket No. 44280.
38. Pursuant to the Commission's Order in Docket No. 42516, certain expenses associated with the implementation of software and cloud computing projects are being deferred to a regulatory asset and the projected balance as of December 31, 2022 will be amortized over a 5-year period beginning January 1, 2023 as approved by the Commission in Docket No. 44280.
39. Pursuant to the Commission's Order in Docket No. 42516, the incremental cost of bad debt resulting from the suspension of disconnects for nonpayment due to COVID-19 and certain other incremental COVID-19 costs have been deferred to a regulatory asset and will be amortized over a 3-year period beginning January 1, 2023 as approved by the Commission in Docket No. 44280.
40. Pursuant to the Commission's Order in Docket No. 44160, the remaining net book values of Plant Wansley Units 1, 2, and 5A CT and Plant Boulevard Unit 1 CT have been reclassified in 2022 as regulatory assets and amortized at a rate equal to the depreciation rate approved by the Commission in Docket No. 42516. As approved by the Commission in Docket No. 44280, the the remaining net book values of Plant Wansley Units 1 and 2 will be amortized over a period equal to the remaining useful life approved by the Commission in Docket No. 42516 and the remaining net book values of Plant Wansley Unit 5A CT and Plant Boulevard Unit 1 CT will be amortized over a 3-year period beginning January 1, 2023.
41. Pursuant to the Commission's Order in Docket No. 44160, unusable materials and supplies inventory remaining at Plant Wansley has been reclassified as a regulatory asset with the amortization period to be determined in the next base rate case as approved by the Commission in Docket No. 44280.

DETAILED RATE OF RETURN CALCULATION FOR GEORGIA POWER COMPANY
AVERAGE RATE BASE
THIRTEEN MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Description	Adjusted Total Company	Wholesale Blocks & Solar	Total Retail
Plant-in-Service:			
Steam	\$ 8,926,293	\$ (336,119)	\$ 8,590,174
Nuclear	5,159,449		5,159,449
Hydro	879,270		879,270
Other (CTs)	3,665,948	(18,253)	3,647,695
Total Production	\$ 18,630,960	\$ (354,372)	\$ 18,276,588
Transmission	7,243,389	(6,404)	7,236,985
Distribution	12,307,068		12,307,068
General	1,966,869	(818)	1,966,052
Intangible	707,918	(4,208)	703,710
Total Gross Plant	\$ 40,856,204	\$ (365,802)	\$ 40,490,402
Nuclear Fuel	711,546		711,546
Electric Plant Held For Future Use	106,360		106,360
Total Electric Plant	\$ 41,674,111	\$ (365,802)	\$ 41,308,309
Accumulated Depreciation:			
Production	\$ 6,506,718	\$ (142,688)	\$ 6,364,030
Transmission	1,359,731	(2,247)	1,357,484
Distribution	3,362,983		3,362,983
General	846,418	(319)	846,098
Intangible	485,371	(1,296)	484,075
Subtotal Accumulated Depreciation	\$ 12,561,219	\$ (146,550)	\$ 12,414,669
Nuclear Fuel Amortization	395,889		395,889
Total Accumulated Depreciation	\$ 12,957,108	\$ (146,550)	\$ 12,810,558
Net Plant-in-Service	\$ 28,717,002	\$ (219,252)	\$ 28,497,750
Other Rate Base Items:			
Fuel and Materials & Supplies Inventory	\$ 946,941	\$ (8,081)	\$ 938,860
Payables Associated with Capital M&S	(2,031)		(2,031)
Min Bank Balances and Prepayments	108,460	(521)	107,939
Prepaid Pension Asset	1,816,735	(9,878)	1,806,858
Customer Deposits	(255,610)		(255,610)
Accumulated Interest on Customer Deposits	(38,117)		(38,117)
Operating Reserves	(756,513)	2,485	(754,028)
Environmental CWIP	3,634		3,634
Unamortized NBV of Retired Units	645,399		645,399
Customer Usage Data Access Costs	305		305
TOU - FD Revenue Erosion	1,244		1,244
Software & Cloud Computing	41,570		41,570
Incremental COVID Cost	1,939		1,939
Nuclear Decommissioning Trust	582		582
OPRB Retiree Drug Subsidy Tax	2,128		2,128
Deferred Nuclear Outage Costs	42,557		42,557
Tax Reform Regulatory Liability	(109,800)		(109,800)
ARO Regulatory Asset (182)	5,116,787	(0)	5,116,787
ARO Liability (230)	(6,782,869)	21,197	(6,761,672)
ARO Regulatory Liability (254)	102,078		102,078
Accumulated Deferred Income Taxes:			
Accelerated Amortization Property (281)	\$ (834,578)	\$ -	\$ (834,578)
Other Property (282)	(5,490,633)	38,262	(5,452,371)
Other (283)	(625,854)	2,992	(622,862)
Prepaid (190)	620,195	(3,015)	617,181
Subtotal Rate Base	\$ 23,271,552	\$ (175,811)	\$ 23,095,741
Cash Working Capital	(71,842)	429	(71,413)
Total Rate Base	\$ 23,199,710	\$ (175,382)	\$ 23,024,327

* Cash Working Capital is allocated to retail on the basis of Retail O&M expenses plus taxes other than income taxes to Total O&M expenses plus taxes other than income taxes.

DETAILED RATE OF RETURN CALCULATION FOR GEORGIA POWER COMPANY
OPERATING INCOME
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Description	Adjusted Total Company	Wholesale Blocks & Solar	Total Retail
Operating Revenues:			
Sales of Electricity	\$ 10,992,827	\$ (70,979)	\$ 10,921,849
Other Operating Revenues	221,323		221,323
Total Operating Revenues	\$ 11,214,150	\$ (70,979)	\$ 11,143,172
Operating Expenses:			
Generation - Fixed	\$ 540,329	\$ (3,540)	\$ 536,789
Generation - Fuel & Variable O&M	2,612,144	(27,283)	2,584,862
Affiliated Purchased Power - Non-Fuel	127,619	(5,227)	122,392
Affiliated Purchased Power - Fuel	1,277,815		1,277,815
Non-Affiliated Purchased Power - Non-Fuel	167,820		167,820
Non-Affiliated Purchased Power - Fuel	712,290		712,290
System Control & Load Dispatching	23,021		23,021
Total Production	\$ 5,461,038	\$ (36,049)	\$ 5,424,988
Transmission	115,047	(4)	115,043
Distribution	433,963		433,963
Customer Accounting	144,509		144,509
Customer Assistance	85,131		85,131
Energy Services	30,197		30,197
Administrative & General	503,716	(2,046)	501,671
Total O&M	\$ 6,773,601	\$ (38,098)	\$ 6,735,503
Depreciation and Amortization:			
Production	\$ 744,534	\$ (8,432)	\$ 736,102
Transmission	152,484	(140)	152,345
Distribution	326,788		326,788
General & Intangible	90,756	(333)	90,422
Total Functional Depreciation/Amortization	\$ 1,314,562	\$ (8,905)	\$ 1,305,657
Nuclear Decommissioning Expense	4,338		4,338
Amortization of Investment Tax Credits	(8,939)	487	(8,452)
Amortization of Retired Units	86,406		86,406
Amortization of Environmental CWIP	7,268		7,268
Amortization of Deferred Healthcare Costs	4,256		4,256
Amortization of State Tax Expense Savings	(1,260)		(1,260)
Total Depreciation and Amortization	\$ 1,406,632	\$ (8,418)	\$ 1,398,213
Taxes Other Than Income Taxes	\$ 517,019	\$ (2,506)	\$ 514,512
Income Taxes:			
Federal Income Taxes Payable	\$ 3,926		
State Income Taxes Payable	29,676		
Deferred Income Taxes	309,780		
Total Income Taxes	\$ 343,381	\$ (4,741)	\$ 338,640
Total Expenses	\$ 9,040,632	\$ (53,764)	\$ 8,986,869
Operating Income	\$ 2,173,518	\$ (17,215)	\$ 2,156,303
Interest on Customer Deposits	(7,651)		(7,651)
Total Return	\$ 2,165,867	\$ (17,215)	\$ 2,148,652
Rate of Return			9.33%

AVERAGE RATE BASE
REGULATORY ADJUSTMENTS WORKSHEET
THIRTEEN MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Description	Cash										Adjusted Total Company
	Total Electric Actual	External Nuclear Decommiss	Corporate Hdqtrs Lease	Working Capital Adjustment	ADITs on CWIP	Unregulated Outdoor Lighting	Vogtle 3&4 Nuclear Fuel	NCCR Tariff	DSM Tariff		
Plant-in-Service:											
Steam	\$ 8,926,293									\$	8,926,293
Nuclear	5,230,226							(70,777)			5,159,449
Hydro	879,270										879,270
Other (CTs)	3,665,948										3,665,948
Total Production	\$ 18,701,737	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (70,777)	\$ -	\$	18,630,960
Transmission	7,243,389										7,243,389
Distribution	12,919,134					(612,066)					12,307,068
General	2,002,166		(24,284)			(11,013)					1,966,869
Intangible	707,918										707,918
Total Gross Plant	\$ 41,574,345	\$ -	\$ (24,284)	\$ -	\$ -	\$ (623,079)	\$ -	\$ (70,777)	\$ -	\$	40,856,204
Nuclear Fuel	780,894						(69,348)				711,546
Electric Plant Held For Future Use	106,360										106,360
Total Electric Plant	\$ 42,461,599	\$ -	\$ (24,284)	\$ -	\$ -	\$ (623,079)	\$ (69,348)	\$ (70,777)	\$ -	\$	41,674,111
Accumulated Depreciation:											
Production	\$ 6,506,718									\$	6,506,718
Transmission	1,359,731										1,359,731
Distribution	3,439,747					(76,764)					3,362,983
General	851,139					(4,721)					846,418
Intangible	485,371										485,371
Subtotal Accumulated Depreciation	\$ 12,642,705	\$ -	\$ -	\$ -	\$ -	\$ (81,486)	\$ -	\$ -	\$ -	\$	12,561,219
Nuclear Fuel Amortization	395,889										395,889
Total Accumulated Depreciation	\$ 13,038,594	\$ -	\$ -	\$ -	\$ -	\$ (81,486)	\$ -	\$ -	\$ -	\$	12,957,108
Net Plant-in-Service	\$ 29,423,005	\$ -	\$ (24,284)	\$ -	\$ -	\$ (541,593)	\$ (69,348)	\$ (70,777)	\$ -	\$	28,717,002
Other Rate Base Items:											
Fuel and Materials & Supplies Inventory	\$ 956,518					(9,577)				\$	946,941
Payables Associated with Capital M&S	(2,031)										(2,031)
Min. Bank Balances and Prepayments	108,460										108,460
Prepaid Pension Asset	1,816,735										1,816,735
Customer Deposits	(255,610)										(255,610)
Accumulated Interest on Customer Deposits	(38,117)										(38,117)
Operating Reserves	(756,513)										(756,513)
Environmental CWIP	3,634										3,634
Unamortized NBV of Retired Units	645,399										645,399
Customer Usage Data Access Costs	305										305
TOU - FD Revenue Erosion	1,244										1,244
Software & Cloud Computing	41,570										41,570
Incremental COVID Cost	1,939										1,939
Nuclear Decommissioning Trust	582										582
OPRB Retiree Drug Subsidy Tax	2,128										2,128
Deferred Nuclear Outage Costs	42,557										42,557
Tax Reform Regulatory Liability	(109,800)										(109,800)
ARO Regulatory Asset (182)	5,116,787										5,116,787
ARO Liability (230)	(6,782,869)										(6,782,869)
ARO Regulatory Liability (254)	(979,108)	1,081,186									102,078
Accumulated Deferred Income Taxes:											
Accelerated Amortization Property (281)	\$ (834,578)									\$	(834,578)
Other Property (282)	(5,266,815)				(385,302)	135,105	15,596	10,783			(5,490,633)
Other (283)	(630,618)							4,755	9		(625,854)
Prepaid (190)	622,783				17,178	(4,694)	(695)	(1,408)	(12,968)		620,195
Subtotal Rate Base	\$ 23,127,587	\$ 1,081,186	\$ (24,284)	\$ -	\$ (368,124)	\$ (420,760)	\$ (54,447)	\$ (56,647)	\$ (12,960)	\$	23,271,552
Cash Working Capital	(73,835)			1,993							(71,842)
Total Rate Base	\$ 23,053,752	\$ 1,081,186	\$ (24,284)	\$ 1,993	\$ (368,124)	\$ (420,760)	\$ (54,447)	\$ (56,647)	\$ (12,960)	\$	23,199,710

OPERATING INCOME
REGULATORY ADJUSTMENTS WORKSHEET
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Description	Total Electric Actual	Corporate Hdqtrs. Lease	Unregulated Outdoor Lighting	Vogtle 3&4 Nuclear Fuel	NCCR Tariff	DSM Tariff	Institutional & Goodwill Advertising	Economy Energy Profits	NEI Dues	Southern Company Generation
Operating Revenues:										
Sales of Electricity	\$ 11,264,676			(2,041)	(239,914)	3,662		(1,414)		139
Other Operating Revenues	412,211		(189,246)							-
Total Operating Revenues	\$ 11,676,887	\$ -	\$ (189,246)	\$ (2,041)	\$ (239,914)	\$ 3,662	\$ -	\$ (1,414)	\$ -	\$ 139
Operating Expenses:										
Generation - Fixed	\$ 541,145								(816)	
Generation - Fuel & Variable O&M	2,613,480									
Affiliated Purchased Power - Non-Fuel	144,713									
Affiliated Purchased Power - Fuel	1,277,815									
Non-Affiliated Purchased Power - Non-Fuel	149,690									13
Non-Affiliated Purchased Power - Fuel	712,290									
System Control & Load Dispatching	24,928									(1,907)
Total Production	\$ 5,464,061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (816)	\$ (1,895)
Transmission	115,047									
Distribution	444,037		(10,075)							
Customer Accounting	145,179		(669)							
Customer Assistance	72,855		0			12,277				
Energy Services	41,264		(11,067)							
Administrative & General	520,079	1,911	(2,900)				(17,505)			
Total O&M	\$ 6,802,521	\$ 1,911	\$ (24,711)	\$ -	\$ -	\$ 12,277	\$ (17,505)	\$ -	\$ (816)	\$ (1,895)
Depreciation and Amortization:										
Production	\$ 744,534									
Transmission	152,484									
Distribution	348,837		(22,049)							
General & Intangible	90,969		(214)							
Total Functional Depreciation/Amortization	\$ 1,336,824	\$ -	\$ (22,263)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Nuclear Decommissioning Expense	4,338									
Amortization of Investment Tax Credits	(8,939)									
Amortization of Retired Units	86,406									
Amortization of Environmental CWIP	7,268									
Amortization of Deferred Healthcare Costs	4,256									
Amortization of State Tax Expense Savings	(1,260)									
Total Depreciation and Amortization	\$ 1,428,895	\$ -	\$ (22,263)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Taxes Other Than Income Taxes	\$ 526,877		(9,858)							
Income Taxes:										
Federal Income Taxes Payable	\$ 50,937	(379)	(9,607)	(405)	(34,540)	(10,163)	3,476	(281)	162	404
State Income Taxes Payable	42,289	(104)	(2,432)	(111)	(9,296)	(2,884)	952	(77)	44	111
Deferred Income Taxes	337,219	-	(21,456)	-	(16,851)	10,868	-	-	-	-
Total Income Taxes	\$ 430,445	\$ (483)	\$ (33,495)	\$ (516)	\$ (60,688)	\$ (2,179)	\$ 4,428	\$ (358)	\$ 207	\$ 514
Total Expenses	\$ 9,188,739	\$ 1,427	\$ (90,327)	\$ (516)	\$ (60,688)	\$ 10,097	\$ (13,077)	\$ (358)	\$ (610)	\$ (1,380)
Operating Income	\$ 2,488,148	\$ (1,427)	\$ (98,919)	\$ (1,525)	\$ (179,227)	\$ (6,436)	\$ 13,077	\$ (1,056)	\$ 610	\$ 1,519
Interest on Customer Deposits	(7,651)									
Total Return	\$ 2,480,497	\$ (1,427)	\$ (98,919)	\$ (1,525)	\$ (179,227)	\$ (6,436)	\$ 13,077	\$ (1,056)	\$ 610	\$ 1,519

OPERATING INCOME
REGULATORY ADJUSTMENTS WORKSHEET
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Description	PPA Additional Sums	Carrying Charge on Under-Receiv Fuel	FERC Boundary Land License Fees	Wireless Co-Location Revenues	Wholesale to Retail Market Differential	Short Term Capacity Sales	Capitalized PPA Interest Expense	Merger Savings	Subtotal	Interest Synchr Adjustment	Adjusted Total Company
Operating Revenues:											
Sales of Electricity		(22,131)			(9,155)	(993)			10,992,827		\$ 10,992,827
Other Operating Revenues			(1,244)	(398)					221,323		221,323
Total Operating Revenues	\$ -	\$ (22,131)	\$ (1,244)	\$ (398)	\$ (9,155)	\$ (993)	\$ -	\$ -	\$ 11,214,150	\$ -	\$ 11,214,150
Operating Expenses:											
Generation - Fixed									540,329		\$ 540,329
Generation - Fuel & Variable O&M			(1,336)						2,612,144		2,612,144
Affiliated Purchased Power - Non-Fuel	3,011						(20,106)		127,619		127,619
Affiliated Purchased Power - Fuel									1,277,815		1,277,815
Non-Affiliated Purchased Power - Non-Fuel	18,117								167,820		167,820
Non-Affiliated Purchased Power - Fuel									712,290		712,290
System Control & Load Dispatching									23,021		23,021
Total Production	\$ 21,129	\$ -	\$ (1,336)	\$ -	\$ -	\$ -	\$ (20,106)	\$ -	\$ 5,461,038	\$ -	\$ 5,461,038
Transmission									115,047		115,047
Distribution									433,963		433,963
Customer Accounting									144,509		144,509
Customer Assistance									85,131		85,131
Energy Services									30,197		30,197
Administrative & General								2,132	503,716		503,716
Total O&M	\$ 21,129	\$ -	\$ (1,336)	\$ -	\$ -	\$ -	\$ (20,106)	\$ 2,132	\$ 6,773,601	\$ -	\$ 6,773,601
Depreciation and Amortization:											
Production									744,534		\$ 744,534
Transmission									152,484		152,484
Distribution									326,788		326,788
General & Intangible									90,756		90,756
Total Functional Depreciation/Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,314,562	\$ -	\$ 1,314,562
Nuclear Decommissioning Expense									4,338		4,338
Amortization of Investment Tax Credits									(8,939)		(8,939)
Amortization of Retired Units									86,406		86,406
Amortization of Environmental CWIP									7,268		7,268
Amortization of Deferred Healthcare Costs									4,256		4,256
Amortization of State Tax Expense Savings									(1,260)		(1,260)
Total Depreciation and Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,406,632	\$ -	\$ 1,406,632
Taxes Other Than Income Taxes									517,019		\$ 517,019
Income Taxes:											
Federal Income Taxes Payable	(4,196)	(4,395)	18	(79)	(1,818)	(197)	3,993	(423)	(7,494)	11,420	\$ 3,926
State Income Taxes Payable	(1,149)	(1,203)	5	(22)	(498)	(54)	1,093	(116)	26,549	3,127	29,676
Deferred Income Taxes	-	-	-	-	-	-	-	-	309,780		309,780
Total Income Taxes	\$ (5,345)	\$ (5,598)	\$ 23	\$ (101)	\$ (2,316)	\$ (251)	\$ 5,086	\$ (539)	\$ 328,835	\$ 14,546	\$ 343,381
Total Expenses	\$ 15,784	\$ (5,598)	\$ (1,313)	\$ (101)	\$ (2,316)	\$ (251)	\$ (15,020)	\$ 1,593	\$ 9,026,086	\$ 14,546	\$ 9,040,632
Operating Income	\$ (15,784)	\$ (16,533)	\$ 68	\$ (297)	\$ (6,839)	\$ (742)	\$ 15,020	\$ (1,593)	\$ 2,188,064	\$ (14,546)	\$ 2,173,518
Interest on Customer Deposits									(7,651)		(7,651)
Total Return	\$ (15,784)	\$ (16,533)	\$ 68	\$ (297)	\$ (6,839)	\$ (742)	\$ 15,020	\$ (1,593)	\$ 2,180,413	\$ (14,546)	\$ 2,165,867

FOOTNOTES TO SECTION 3 REGULATORY ADJUSTMENTS

1. **EXTERNAL NUCLEAR DECOMMISSIONING**
This adjustment to rate base removes the external reserve for nuclear decommissioning from the Asset Retirement Obligation (ARO) Regulatory Liability (Account 254), as the Commission has directed nuclear decommissioning expenses be reflected based on external funding and the Company has no use of the funds. See Section 6, Workpaper 1 for details of this adjustment.
2. **CORPORATE HEADQUARTERS LEASE**
The Corporate Headquarters building is a capital lease on the Company's books. This adjustment to rate base and operating income reflects this lease as an operating lease consistent with the Commission's Order in Docket No. 3270. See Section 6, Workpaper 2 for details of this adjustment.
3. **CALCULATION OF ADJUSTED CASH WORKING CAPITAL**
This adjustment to rate base reflects the effects of the regulatory adjustments on cash working capital. See Section 6, Workpaper 3 for details of this adjustment.
4. **ACCUMULATED DEFERRED INCOME TAXES (ADITs) RELATED TO CONSTRUCTION WORK IN PROGRESS (CWIP)**
This adjustment to rate base removes, for retail ratemaking purposes, all accumulated deferred income taxes related to construction work in progress. See Section 6, Workpaper 4 for details of this adjustment.
5. **UNREGULATED OUTDOOR LIGHTING**
This adjustment to rate base and operating income reflects the removal of revenues and costs associated with Unregulated Outdoor Lighting Services. See Section 6, Workpaper 5 for details of this adjustment.
6. **VOGTLE 3&4 NUCLEAR FUEL**
This adjustment to rate base and operating income removes any nuclear fuel stock associated with Vogtle Units 3&4 and related ADITs from rate base, consistent with the Commission's Order in Docket No. 3397, and records Allowance for Funds Used during Construction (AFUDC) on the related balance. See Section 6, Workpaper 6 for details of this adjustment.
7. **NUCLEAR CONSTRUCTION COST RECOVERY (NCCR) TARIFF**
This adjustment to rate base and operating income removes items included in the NCCR tariff. See Section 6, Workpaper 7 for details of this adjustment.
8. **DEMAND SIDE MANAGEMENT (DSM) PROGRAMS**
This adjustment to rate base and operating income removes the revenue for the additional sum associated with the Company's DSM program pursuant to the Commission's Order in Docket No. 36499 and the ADITs associated with the DSM over/under-recovery and Residential Investment for Saving Energy (RISE) pilot program regulatory asset. The adjustment also effectively removes the carrying charge on DSM over/(under)-recovery since it is credited to customers through the DSM tariff. See Section 6, Workpaper 8 for details of this adjustment.
9. **INSTITUTIONAL & GOODWILL ADVERTISING**
This adjustment to operating income removes all institutional and goodwill advertising expenses from retail operating expenses. See Section 6, Workpaper 9 for details of this adjustment.
10. **ECONOMY & OPPORTUNITY SALES ENERGY PROFITS**
In Docket No. 3840, the Commission ruled 75% of profits on economy energy sales be returned to retail

customers through the fuel clause, with the Company retaining the remaining 25%. This adjustment to operating income removes the 25% from income. See Section 6, Workpaper 10 for details of this adjustment.

11. NUCLEAR ENERGY INSTITUTE (NEI) DUES

This adjustment to operating income removes the expenses associated with NEI from operating expenses. See Section 6, Workpaper 11 for details of this adjustment.

12. SOUTHERN COMPANY GENERATION NON-TERRITORIAL SALES

This adjustment to operating income removes the wholesale revenues and expenses associated with non-territorial power marketing transactions. See Section 6, Workpaper 12 for details of this adjustment.

13. PURCHASED POWER AGREEMENT ADDITIONAL SUMS

This adjustment to operating income removes the revenue for the additional sums associated with various PPAs pursuant to the Commission's Orders in Docket Nos. 4900, 22528, 25036, 37854, 38877, 41596, 41734, 34218, and 42625. See Section 6, Workpaper 13 for details of this adjustment.

14. CARRYING CHARGE ON OVER/(UNDER)-RECOVERED FUEL COSTS

This adjustment to operating income effectively removes the carrying charge on over/(under)-recovered fuel costs to revenues since they are credited to customers through the fuel clause. See Section 6, Workpaper 14 for details of this adjustment.

15. FERC BOUNDARY LAND / LICENSING FEES

This adjustment to operating income reflects removal from retail operations of any shoreline maintenance costs in excess of licensing fees collected from lake lot lessees in association with FERC Boundary Land, pursuant to the Order issued in Docket 25060. See Section 6, Workpaper 15, for details of this adjustment.

16. WIRELESS CO-LOCATION REVENUES

This adjustment to operating income reflects removing fifty percent of any revenues net of program expenses associated with the Co-location Wireless Equipment program on the transmission tower assets pursuant to the Commission's Order issued in Docket No. 25322. This adjustment also reflects removing forty percent of any revenues net of program expenses associated with the Co-location programs associated with small cell installations or macro cell development on retail facilities such as telecom towers and land leases on the Company's regulated assets pursuant to the Commission's Order in Docket No. 36989 on the 2019 ASR. See Section 6, Workpaper 16 for details of this adjustment.

17. WHOLESALE TO RETAIL MARKET DIFFERENTIAL ADJUSTMENT

This adjustment to operating income adds a market differential adjustment to retail cost of service relating to certain wholesale assets transferred to retail rate base pursuant to the Commission's Order in Docket No. 26550. See Section 6, Workpaper 17 for details of this adjustment.

18. SHORT TERM CAPACITY SALES

In Docket No. 18300, the Commission ruled 80% of short term capacity sales be returned to retail customers, with the Company retaining the remaining 20%. This adjustment to operating income removes the 20% from income. See Section 6, Workpaper 18 for details of this adjustment.

19. CAPITALIZED PPA INTEREST EXPENSE

This adjustment to operating income removes the interest portion of the capacity payment associated with the West Georgia, Dahlberg, and Monroe capitalized lease PPAs. See Section 6, Workpaper 19 for details of this adjustment.

20. **MERGER SAVINGS**

This adjustment to operating expenses reflects the Merger Savings related to Southern Company's acquisition of AGL Resources, now known as Southern Company Gas, as reflected in the Company's Merger Report filed on March 29, 2019, pursuant to the Commission's Order in Docket No. 39971. See Section 6, Workpaper 20 for details of this adjustment.

21. **CALCULATION OF SYNCHRONIZED INTEREST EXPENSE**

This adjustment to operating income adjusts income tax expense to reflect, as a tax deduction, only the interest expense applicable to rate base. See Section 6, Workpaper 21 for details of this adjustment.

GEORGIA POWER
WHOLESALE BLOCKS SPECIFIC ASSIGNMENTS
THIRTEEN MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>RATE BASE ITEMS</u>	<u>Amount</u>
Electric Plant in Service:	
Production - Land	\$ 1,251
Production - Other	320,173
Production - ARO	14,694
Total Production	\$ 336,119
Transmission: Generator Step-up Substations	\$ 6,404
Total Transmission	\$ 6,404
General Plant - Land	\$ 14
General Plant - All Other	804
Total General	\$ 818
Intangible Plant	\$ 4,027
Gross Plant in Service	\$ 347,368
Accumulated Provision for Depreciation	
Production - Other	\$ (137,900)
Production - ARO	(544)
Transmission Generator Step-up Substations	(2,247)
General Plant	(319)
Intangible Plant	(1,263)
Total Accumulated Provision for Depreciation	\$ (142,273)
Working Capital	
Fuel Inventory	\$ 5,611
Materials & Supplies	2,393
Emission Allowance Inventory	77
Total Fuel and Materials & Supplies Inventory	\$ 8,081
ARO Regulatory Asset (182)	\$ 0
ARO Liability (230)	\$ (16,903)
Accumulated Deferred Income Taxes	
Prepaid (Account 190)	\$ 2,841
Other Property (Account 282)	(35,959)
Other (Account 283)	(2,825)
Total Accumulated Deferred Income Taxes	\$ (35,943)
Prepayments	\$ 9,763
Minimum Bank Balances	498
Operating Reserves	(2,456)
Wholesale Blocks Net Rate Base	\$ 168,135

GEORGIA POWER
WHOLESALE BLOCKS SPECIFIC ASSIGNMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>REVENUE AND EXPENSE ITEMS</u>	<u>2022</u>
Sales of Electricity	
Fuel	\$ 24,439
Emissions	10
Variable O & M	2,673
Total Energy Revenues	\$ 27,122
Capacity Revenues	42,392
Total Capacity and Energy Sales	\$ 69,514
Revenue Credits	432
Total Revenues	\$ 69,946
Production O&M Expenses	
Fuel	\$ 24,449
Variable O&M	2,673
Total Fuel & Variable O&M Expenses	\$ 27,122
Total Fixed O&M	3,540
Total Production O&M	\$ 30,662
Other Power Supply	
Purchased Power (Account 555)	\$ 5,227
System Control and Load Dispatch (Account 556)	-
Total Other Power Supply (Account 555 & 556)	\$ 5,227
Transmission - Generator Step-up Substations	\$ 4
A & G Expenses	
920	\$ 550
921	60
922	(14)
923	1,007
924	75
925	178
926	(385)
928	48
929	(47)
930	282
931	39
935	163
Total A & G Expenses	\$ 1,958
Depreciation Expenses	
Production	\$ 7,927
Transmission - Generator Step-up Substations	140
General Plant & Intangible	320
Total Depreciation Expense	\$ 8,386
Amortization of ITC	
Production	\$ (296)
General Plant	-
Total Amortization of ITC	\$ (296)
Taxes Other Than Income Taxes	
Payroll Taxes	\$ 241
Property Taxes - Production	2,119
Property Taxes - Transmission Step-up Substations	42
Property Taxes - General Plant	5
Total Taxes Other Than Income Taxes	\$ 2,408
Wholesale Blocks Operating Return Impact	\$ 21,598

GEORGIA POWER
CITY OF DALTON AND TRI-COUNTY EMC SOLAR SPECIFIC ASSIGNMENTS
THIRTEEN MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>RATE BASE ITEMS</u>	<u>Amount</u>
Electric Plant in Service:	
Production - Land	\$ -
Production - Solar	14,380
Production - ARO	3,873
Total Production	<u>\$ 18,253</u>
Transmission: Generator Step-up Substations	\$ -
Total Transmission	<u>\$ -</u>
General Plant: Land	\$ -
General Plant: All Other	-
Total General	<u>\$ -</u>
Intangible Plant	<u>\$ 181</u>
Gross Plant in Service	<u>\$ 18,434</u>
Accumulated Provision for Depreciation	
Production - Solar	\$ (3,612)
Production - ARO	(632)
Transmission Generator Step-up Substations	-
General Plant	-
Intangible Plant	(33)
Total Accumulated Provision for Depreciation	<u>\$ (4,277)</u>
Working Capital	
Fuel Inventory	\$ -
Materials & Supplies	-
Emission Allowances Inventory	-
Total Fuel and Materials & Supplies Inventory	<u>\$ -</u>
ARO Regulatory Asset (182)	\$ -
ARO Liability (230)	\$ (4,295)
Accumulated Deferred Income Taxes	
Prepaid (Account 190)	\$ 173
Other Property (Account 282)	(2,302)
Other (Account 283)	(167)
Total Accumulated Deferred Income Taxes	<u>\$ (2,296)</u>
Prepayments	\$ 115
Minimum Bank Balances	23
Operating Reserves	<u>(29)</u>
Dalton and Tri-County Solar Net Rate Base	<u><u>\$ 7,676</u></u>

GEORGIA POWER
CITY OF DALTON AND TRI-COUNTY EMC SOLAR SPECIFIC ASSIGNMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>REVENUE AND EXPENSE ITEMS</u>	2022
Sales of Electricity	
Fuel	\$ -
Emissions	-
Variable O & M	652
Total Energy Revenues	\$ 652
Capacity Revenues	381
Total Capacity and Energy Sales	\$ 1,033
Revenue Credits	-
Total Revenues	<u>\$ 1,033</u>
Production O&M Expenses	
Fuel	\$ -
Variable O&M	161
Total Fuel & Variable O&M Expenses	\$ 161
Total Fixed O&M	-
Total Production O&M	<u>\$ 161</u>
Other Power Supply	
Purchased Power (Account 555)	\$ -
System Control and Load Dispatch (Account 556)	-
Total Other Power Supply (Account 555 & 556)	<u>\$ -</u>
Transmission - Generator Step-up Substations	
A & G Expenses	
920	\$ 25
921	3
922	(1)
923	45
924	3
925	8
926	(17)
928	2
929	(2)
930	13
931	2
935	7
Total A & G Expenses	<u>\$ 88</u>
Depreciation Expenses	
Production	\$ 505
Transmission - Generator Step-up Substations	-
General Plant & Intangible	14
Total Depreciation Expense	<u>\$ 519</u>
Amortization of ITC	
Production	\$ (191)
General Plant	-
Total Amortization of ITC	<u>\$ (191)</u>
Taxes Other Than Income Taxes	
Payroll Taxes	\$ 4
Property Taxes - Production	95
Property Taxes - Transmission Step-up Substations	-
Property Taxes - General Plant	-
Total Taxes Other Than Income Taxes	<u>\$ 98</u>
Dalton and Tri-County Solar Operating Return Impact	<u>\$ 358</u>

SECTION 5
ADDITIONAL SUPPORTING SCHEDULES

Schedule 1	Retail Financing Components and Cost Rates
Schedule 2	Statement of Income
Schedule 3	Comparative Balance Sheet
Schedule 4	Statement of Retained Earnings
Schedule 5	Cash Flow Statement
Schedule 6	Actual to Budget Non-Fuel O&M Expense Comparisons
Schedule 7	Other Rate Base Items
Schedule 8	Nuclear Decommissioning Details
Schedule 9	Calculation of Cash Working Capital
Schedule 10	Non-Purchased Power Transactions With Affiliates
Schedule 11	Labor and Benefit Data
Schedule 12	Major Accounting and Tax Changes
Schedule 13	Major Plant Additions and Retirements
Schedule 14	Accounting Order Adjustments
Schedule 15	Asset Retirement Obligation (ARO)
Schedule 16	Retirement Benefits Obligation - ASC 715 (formerly FAS 158)
Schedule 17	DER Program Report

GEORGIA POWER COMPANY
RETAIL FINANCING COMPONENTS AND COST RATES
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Pollution Control Bonds	\$ 1,591,325	\$ 1,591,325	\$ 1,591,325	\$ 1,591,325	\$ 1,591,325	\$ 1,591,325	\$ 1,591,325
Senior Notes	6,825,087	6,425,087	6,425,087	6,425,087	6,425,087	7,925,087	7,925,087
DOE Loans	4,961,765	4,961,765	4,938,080	4,938,080	4,938,080	4,916,686	4,916,686
Other Long Term Debt	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$0	\$0
PPA Capitalized Leases	110,625	112,416	113,276	110,625	115,021	115,905	110,625
Junior Note	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000
Plus: Gain/(Loss) on Interest Rate Swaps							
Plus: Unamortized Premium	2,861	2,850	2,839	2,827	2,815	2,803	2,792
Plus: Unamortized Gain on Reacquired Debt	51	49	47	45	43	41	39
Less: Unamortized Loss on Reacquired Debt	(230,884)	(232,377)	(232,152)	(230,448)	(225,222)	(223,294)	(221,844)
Less: Unamortized Issuance Expenses	(168,239)	(166,988)	(165,293)	(163,889)	(162,567)	(172,986)	(172,241)
Less: Unamortized Discount	(13,998)	(13,894)	(13,801)	(13,697)	(13,597)	(21,528)	(21,394)
Total Long-Term Debt	\$ 13,473,592	\$ 13,075,233	\$ 13,054,409	\$ 13,054,955	\$ 13,065,985	\$ 14,404,040	\$ 14,401,074
Total Common Equity	\$ 17,274,548	\$ 17,183,286	\$ 17,234,714	\$ 17,679,846	\$ 17,380,542	\$ 17,574,578	\$ 17,912,075
Total Retail Financing	\$ 30,748,140	\$ 30,258,519	\$ 30,289,123	\$ 30,734,800	\$ 30,446,527	\$ 31,978,617	\$ 32,313,149

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Average
Pollution Control Bonds	\$ 1,538,325	\$ 1,538,325	\$ 1,538,325	\$ 1,538,325	\$ 1,738,325	\$ 1,738,325	\$ 1,597,633
Senior Notes	\$7,925,087	\$7,925,087	\$7,925,087	\$7,925,087	\$7,925,087	\$7,925,087	\$7,378,933
DOE Loans	\$4,916,686	\$4,895,291	\$4,895,291	\$4,895,291	\$4,873,896	\$4,873,896	\$4,917,038
Other Long Term Debt	\$0	\$0	\$0	\$0	\$0	\$0	\$48,077
PPA Capitalized Leases	\$219,026	\$215,749	\$214,168	\$215,238	\$213,009	\$211,766	\$159,804
Junior Note	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000	\$270,000
Plus: Gain/(Loss) on Interest Rate Swaps							
Plus: Unamortized Premium	2,780	2,768	2,756	2,744	2,732	2,720	2,791
Plus: Unamortized Gain on Reacquired Debt	37	35	33	31	29	27	39
Less: Unamortized Loss on Reacquired Debt	(220,358)	(218,878)	(217,450)	(215,975)	(214,547)	(213,071)	(222,808)
Less: Unamortized Issuance Expenses	(170,978)	(170,418)	(168,316)	(167,599)	(166,513)	(165,205)	(167,787)
Less: Unamortized Discount	(21,255)	(21,117)	(20,983)	(20,849)	(20,710)	(20,571)	(18,261)
Total Long-Term Debt	\$ 14,459,349	\$ 14,436,842	\$ 14,438,912	\$ 14,442,294	\$ 14,621,309	\$ 14,622,975	\$ 13,965,459
Total Common Equity	\$ 17,846,296	\$ 18,152,718	\$ 18,670,700	\$ 18,314,065	\$ 18,453,145	\$ 18,870,028	\$ 17,888,195
Total Retail Financing	\$ 32,305,645	\$ 32,589,560	\$ 33,109,612	\$ 32,756,359	\$ 33,074,454	\$ 33,493,003	\$ 31,853,654

13 Month Average
Cost of Long-Term Debt 3.75%

GEORGIA POWER COMPANY
STATEMENT OF INCOME
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN MILLIONS)

Line No.	Description	Total Amount
(1)	(2)	(3)
	Operating Revenues:	
1	Retail revenues	\$ 10,792
2	Wholesale revenues	235
3	Other revenues	557
4	Total operating revenues	<u>\$ 11,584</u>
	Operating Expenses:	
5	Fuel	\$ 2,486
	Purchased power --	
6	Non-affiliates	856
7	Affiliates	1,401
8	Other Operations & Maintenance	2,349
9	Depreciation and amortization	1,430
10	Taxes other than income taxes	527
11	Estimated loss on Plant Vogtle Units 3 and 4	183
12	Total operating expenses	<u>\$ 9,232</u>
13	Operating Income	<u>\$ 2,352</u>
	Other Income and (Expense):	
14	Allowance for equity funds used during construction	140
15	Interest expense, net of amounts capitalized	(485)
16	Other income (expense), net	176
17	Total other income and (expense)	<u>\$ (169)</u>
18	Earnings Before Income Taxes	<u>2,183</u>
19	Income taxes	370
20	Net Income	<u><u>\$ 1,813</u></u>

Note: The above statement reflects all accounting adjustments made for external SEC reporting per the Company's Annual Report on Form 10-K.

GEORGIA POWER COMPANY
COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS
(AMOUNTS IN MILLIONS)

Line No.	Description	December 31, 2022	December 31, 2021
(1)	(2)	(3)	(4)
	Assets		
	Current Assets:		
1	Cash and cash equivalents	\$ 364	\$ 33
	Receivables--		
2	Customer accounts, net	735	547
3	Unbilled revenues	309	231
4	Joint owner accounts receivable	128	116
5	Affiliated	53	25
6	Other accounts and notes receivable	62	44
7	Fossil fuel stock	291	248
8	Materials and supplies	729	670
9	Regulatory assets - asset retirement obligations	158	178
10	Other regulatory assets	324	289
11	Other current assets	246	178
12	Total current assets	\$ 3,399	\$ 2,559
	Property, Plant, and Equipment:		
13	In service	41,879	41,332
14	Less: accumulated provision for depreciation	13,115	12,854
15	Plant in service, net of depreciation	\$ 28,764	\$ 28,478
16	Nuclear fuel, at amortized cost	604	577
17	Construction work in progress	8,103	6,688
18	Total property, plant, and equipment	\$ 37,471	\$ 35,743
	Other Property and Investments:		
19	Nuclear decommissioning trusts, at fair value	1,018	1,217
20	Equity investments in unconsolidated subsidiaries	51	50
21	Miscellaneous property and investments	107	69
22	Total other property and investments	\$ 1,176	\$ 1,336
	Deferred Charges and Other Assets:		
23	Operating lease right-of-use assets, net of amortization	1,007	1,157
24	Deferred charges related to income taxes	583	550
25	Prepaid pension costs	738	563
26	Deferred under recovered fuel clause revenues	2,056	410
27	Regulatory assets - asset retirement obligations, deferred	3,671	3,688
28	Other regulatory assets, deferred	2,522	1,964
29	Other deferred charges and assets	540	491
30	Total deferred charges and other assets	\$ 11,117	\$ 8,823
31	Total Assets	\$ 53,163	\$ 48,461

GEORGIA POWER COMPANY
COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
(AMOUNTS IN MILLIONS)

Line No.	Description	December 31, 2022	December 31, 2021
(1)	(2)	(3)	(4)
	Current Liabilities:		
1	Securities due within one year	\$ 901	\$ 675
2	Notes payable	1,600	-
	Accounts payable --		
3	Affiliated	928	757
4	Other	1,076	702
5	Customer deposits	252	259
6	Accrued taxes	508	335
7	Accrued interest	157	136
8	Accrued compensation	254	232
9	Operating lease obligations	151	156
10	Asset retirement obligations	295	317
11	Other regulatory liabilities	170	280
12	Other current liabilities	286	254
13	Total current liabilities	\$ 6,578	\$ 4,103
14	Long-term Debt	\$ 14,009	\$ 13,109
	Deferred Credits and Other Liabilities:		
15	Accumulated deferred income taxes	3,707	\$ 3,019
16	Deferred credits related to income taxes	2,244	2,321
17	Accumulated deferred investment tax credits	319	328
18	Employee benefit obligations	318	402
19	Operating lease obligations, deferred	851	999
20	Asset retirement obligations, deferred	5,739	6,507
21	Other deferred credits and liabilities	540	439
22	Total deferred credits and other liabilities	\$ 13,718	\$ 14,015
23	Total Liabilities	\$ 34,305	\$ 31,227
24	Common Stockholder's Equity	\$ 18,858	\$ 17,234
25	Total Liabilities and Stockholder's Equity	\$ 53,163	\$ 48,461

Note: The above statement reflects all accounting adjustments made for external SEC reporting per the Company's Annual Report on Form 10-K.

GEORGIA POWER COMPANY
STATEMENT OF RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN MILLIONS)

Line No.	Description	Total Amount
(1)	(2)	(3)
1	Balance at December 31, 2021	\$ 2,724
2	Net Income	1,813
3	Cash Dividends on Common Stock	<u>(1,691)</u>
4	Balance at December 31, 2022	<u><u>\$ 2,846</u></u>

Note: The above statement reflects all accounting adjustments made for external SEC reporting per the Company's Annual Report on Form 10-K.

GEORGIA POWER COMPANY
CASH FLOW STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN MILLIONS)

Line No.	Description	Amount
(1)	(2)	(3)
	Operating Activities:	
1	Net income	\$ 1,813
	Adjustments to reconcile net income to net cash provided from operating activities --	
2	Depreciation and amortization, total	1,622
3	Deferred income taxes	313
4	Allowance for equity funds used during construction	(140)
5	Pension, postretirement, and other employee benefits	(240)
6	Settlement of asset retirement obligations	(212)
7	Storm damage accruals	213
8	Retail fuel cost recovery - long-term	(1,646)
9	Estimated loss on Plant Vogtle Units 3 and 4	183
10	Other, net	81
	Change in certain current assets and liabilities --	
11	-Receivables	(286)
12	-Fossil fuel stock	(43)
13	-Materials and supplies	(73)
14	-Other current assets	(83)
15	-Accounts payable	264
16	-Accrued taxes	173
17	-Customer refunds	113
18	-Other current liabilities	(14)
19	Net cash provided from operating activities	\$ 2,038
	Investing Activities:	
20	Property additions	(3,901)
21	Nuclear decommissioning trust fund purchases	(770)
22	Nuclear decommissioning trust fund sales	758
23	Cost of removal, net of salvage	(274)
24	Change in construction payables, net of joint owner portion	186
25	Payments pursuant to LTSAs	(44)
26	Contributions in aid of construction	92
27	Proceeds from dispositions	56
28	Other investing activities	(57)
29	Net cash used for investing activities	\$ (3,954)
	Financing Activities:	
30	Decrease in notes payable, net	-
	Proceeds --	
31	Senior notes	1,500
32	Revenue bonds	200
33	Short-term borrowings	2,100
	Redemptions and repurchases --	
34	Senior notes	(400)
35	FFB loan	(88)
36	Revenue bonds	(53)
37	Short-term borrowings	(500)
38	Other long-term debt	(125)
39	Capital contributions from parent company	1,471
40	Payment of common stock dividends	(1,691)
41	Other financing activities	(51)
42	Net cash provided from financing activities	\$ 2,363
43	Net Change in Cash, Cash Equivalents, and Restricted Cash	447
44	Cash, Cash Equivalents, and Restricted Cash at Beginning of Year	33
45	Cash, Cash Equivalents, and Restricted Cash at End of Year	\$ 480
	Supplemental Cash Flow Information:	
	Cash paid during the period for --	
46	Interest (net of \$73 capitalized)	\$ 432
47	Income taxes, net	30
48	Noncash transactions -- Accrued property additions at year-end	626

Note: The above statement reflects all accounting adjustments made for external SEC reporting per the Company's Annual Report on Form 10-K.

GEORGIA POWER COMPANY
ACTUAL TO BUDGET NON-FUEL O&M EXPENSE COMPARISONS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Function	Actual	Budget	Variance	Percent	Explanation of Variances
Production	\$ 693,713	\$ 695,779	\$ (2,066)	-0.30%	Primarily attributed to underruns in shared service billings partially offset by baseline maintenance costs.
Transmission	\$ 115,047	\$ 139,408	\$ (24,361)	-17.47%	Primarily attributed to underruns in asset management and overruns in parity payment receipts.
Distribution	\$ 444,037	\$ 360,046	\$ 83,991	23.33%	Primarily attributed to overruns in vegetation management, asset management, incidental maintenance and storm costs.
Customer Accounting	\$ 145,179	\$ 184,215	\$ (39,036)	-21.19%	Primarily attributed to underruns in shared service billings, software, transaction fees and labor partially offset by overruns in chargeoffs.
Customer Service & Information	\$ 72,855	\$ 96,051	\$ (23,196)	-24.15%	Primarily attributed to underruns in DSM program costs, labor, and miscellaneous office expenses.
Energy Services	\$ 41,264	\$ 48,214	\$ (6,950)	-14.41%	Primarily attributed to underruns in labor and incentive pay plan expenses.
Administrative & General	\$ 520,079	\$ 430,874	\$ 89,204	20.70%	Primarily attributed to overruns shared service billings and labor (GPC and contract).
TOTAL	\$ 2,032,173	\$ 1,954,588	\$ 77,586	3.97%	

GEORGIA POWER COMPANY
OTHER RATE BASE ITEMS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

MONTH	FUEL AND M&S INV. NET OF CAPITALIZED PAYABLES	MINIMUM BANK BALANCES/ PREPAYMENTS	PREPAID PENSION ASSETS	CUSTOMER DEPOSITS	ACCUM. INT. ON CUSTOMER DEPOSITS	OPERATING RESERVES	ENVIRON- CWIP REG. ASSET	PLANT BRANCH UNITS 2-4 NBV REG. ASSET	PLANT MITCHELL UNIT 3 NBV REG. ASSET
Dec-21	\$ 916,665	\$ 103,502	\$ 1,759,430	\$ (259,129)	\$ (37,425)	\$ (625,970)	\$ 7,268	\$ 35,028	\$ 1,594
Jan-22	913,077	100,769	1,768,140	(258,963)	(37,592)	(637,817)	6,662	33,769	1,461
Feb-22	904,625	95,248	1,778,751	(258,300)	(37,731)	(633,955)	6,056	32,509	1,328
Mar-22	919,932	97,186	1,788,154	(257,481)	(37,744)	(748,301)	5,451	31,250	1,196
Apr-22	916,959	122,611	1,797,714	(256,985)	(37,880)	(665,285)	4,845	29,991	1,063
May-22	940,540	102,581	1,807,229	(255,489)	(37,996)	(713,270)	4,240	28,731	930
Jun-22	926,678	111,977	1,816,797	(255,269)	(38,160)	(885,466)	3,634	27,472	797
Jul-22	953,769	108,553	1,826,358	(254,898)	(38,325)	(823,018)	3,028	26,213	664
Aug-22	964,352	107,691	1,835,924	(255,248)	(38,474)	(830,035)	2,423	24,953	531
Sep-22	981,558	104,652	1,845,476	(254,435)	(38,573)	(748,791)	1,817	23,694	399
Oct-22	1,019,425	105,705	1,854,983	(253,150)	(38,667)	(774,661)	1,211	22,435	266
Nov-22	1,035,649	113,324	1,864,527	(251,954)	(38,849)	(789,937)	606	21,175	133
Dec-22	1,015,103	136,186	1,874,077	(251,631)	(38,108)	(958,162)	-	19,916	-
Average	\$ 954,487	\$ 108,460	\$ 1,816,735	\$ (255,610)	\$ (38,117)	\$ (756,513)	\$ 3,634	\$ 27,472	\$ 797

MONTH	PLANT HAMMOND UNITS 1-4 NBV REG. ASSET	HYDRO UNITS NBV REG. ASSET	PLANT MCINTOSH UNIT 1 NBV REG. ASSET	OPRB RETIREE DRUG SUBSIDY TAX REG. ASSET	DEFERRED NUCLEAR OUTAGE COSTS	TAX REFORM REGULATORY LIABILITY	CUSTOMER USAGE DATA ACCESS COSTS REG. ASSET	TOU - FD REVENUE EROSION REG. ASSET	SOFTWARE & CLOUD COMPUTING REG. ASSET
Dec-21	\$ 413,229	\$ 132	\$ 5,010	\$ 4,256	\$ 34,305	\$ (219,600)	\$ 238	\$ 789	\$ 33,041
Jan-22	410,103	107	3,967	3,902	34,309	(201,300)	253	923	33,744
Feb-22	406,976	82	2,923	3,547	47,892	(183,000)	256	1,062	33,961
Mar-22	403,850	56	1,880	3,192	58,407	(164,700)	287	1,205	34,929
Apr-22	400,723	31	836	2,838	55,089	(146,400)	308	1,349	34,489
May-22	397,597	6	(207)	2,483	52,628	(128,100)	323	1,492	34,721
Jun-22	394,470	(20)	(1,251)	2,128	48,326	(109,800)	328	1,610	42,316
Jul-22	391,344	(45)	(2,294)	1,773	45,234	(91,500)	328	1,584	44,863
Aug-22	388,217	(70)	(3,338)	1,419	41,650	(73,200)	330	1,417	44,030
Sep-22	385,091	(95)	(4,381)	1,064	38,199	(54,900)	333	1,259	47,059
Oct-22	381,964	(121)	(5,425)	709	34,788	(36,600)	333	1,102	48,354
Nov-22	378,838	(146)	(6,468)	355	32,689	(18,300)	326	1,107	49,940
Dec-22	375,711	(171)	(7,512)	-	29,724	-	326	1,269	58,956
Average	\$ 394,470	\$ (20)	\$ (1,251)	\$ 2,128	\$ 42,557	\$ (109,800)	\$ 305	\$ 1,244	\$ 41,570

MONTH	PLANT WANSLEY UNITS 1&2 NBV REG. ASSET	PLANT WANSLEY UNIT 5A CT NBV REG. ASSET	PLANT BOULEVARD UNIT 1 CT NBV REG. ASSET	UNUSABLE INVENTORY REG. ASSET	INCREMENTAL COVID REG. ASSET	NUCLEAR DECOM. TRUST REG. ASSET
Dec-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jan-22	-	-	-	-	-	-
Feb-22	-	-	-	-	-	-
Mar-22	-	-	-	-	-	-
Apr-22	-	-	-	-	-	-
May-22	-	-	-	-	-	-
Jun-22	-	-	-	-	-	-
Jul-22	-	-	-	-	-	-
Aug-22	577,398	791	(960)	-	-	-
Sep-22	576,020	773	(942)	15,516	-	-
Oct-22	571,185	755	(933)	15,516	-	-
Nov-22	566,350	737	(919)	15,516	-	-
Dec-22	561,515	718	(906)	12,964	25,206	7,565
Average	\$ 219,421	\$ 290	\$ (358)	\$ 4,578	\$ 1,939	\$ 582

GEORGIA POWER COMPANY
NUCLEAR DECOMMISSIONING DETAILS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

	Accounts 128-00100, 128-00105, 128-00110, 128-00115					
	Hatch 1	Hatch 2	Vogtle 1	Vogtle 2	Vogtle 3	TOTAL
External Fund as of January 1, 2022*	\$ 387,597	\$ 369,623	\$ 211,113	\$ 248,818	\$ -	\$ 1,217,152
Decommissioning Funding	2,368	467	1,502	-	7,565	11,903
Earnings on External Fund, Net	(102,614)	(95,606)	(49,809)	(79,946)	(20)	(327,995)
Unrealized Gain / (Loss)	35,147	31,344	13,368	37,137	(139)	116,858
External Fund as of December 31, 2022*	\$ 322,499	\$ 305,827	\$ 176,175	\$ 206,010	\$ 7,407	\$ 1,017,918

*Includes securities lending activities.

GEORGIA POWER COMPANY
CALCULATION OF CASH WORKING CAPITAL
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>Description</u>	<u>Amount</u>	<u>Lag/(Lead) Days</u>	<u>Dollar Days</u>
Operating Revenues		37.1	
Cash Operating Expenses:			
Fuels Other Than Nuclear	\$ 2,362,188	(27.2)	\$ (64,235,221)
Nuclear Decommissioning	4,338	(252.0)	(1,093,094)
Purchased Power:			
Purchases-Affiliated *	1,392,299	(32.6)	(45,432,506)
Purchases-Non-Affiliated *	732,941	(35.2)	(25,799,954)
Other Operating and Maintenance:			
Expenses	2,033,794	(21.7)	(44,135,349)
Taxes Other Than Income Taxes	526,877	(165.5)	(87,209,560)
Current Income Taxes:			
Federal	50,937	(38.0)	(1,935,620)
State	42,289	(38.0)	(1,606,990)
Interest Exp.- Long Term Debt	378,818	(79.4)	(30,091,502)
Total Cash Operating Expenses	7,524,481	(40.1)	(301,539,796)
Net Lag Days		(3.0)	
Average Daily Cash Operating Expenses (Total/365)	\$ 20,615		
Cash Working Capital (Before Adjustments)	\$ (61,809)		
Adjustment for Sales Tax Collection	(12,026)		
Cash Working Capital	\$ (73,835)		

* These amounts include combined credits representing power sales which are credited to retail revenue for regulatory reporting purposes in the amount of: \$ 158,367

Long Term
Debt

Net Total Rate Base \$ 23,053,752
Component Costs 1.64%

Cash Working Capital Component \$ 378,818

GEORGIA POWER COMPANY
NON-PURCHASED POWER TRANSACTIONS WITH AFFILIATES
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

PAYMENTS MADE BY GEORGIA POWER TO AFFILIATES

	Amount
Alabama Power	\$ 863
Mississippi Power	565
Southern Company Services	760,808
Southern Nuclear	894,592
Southern LINC	-
Southern Telecom	-
Southern Power	-
Total Payments	<u>\$ 1,656,828</u>

PAYMENTS RECEIVED BY GEORGIA POWER FROM AFFILIATES

	Amount
Alabama Power	\$ 287
Mississippi Power	-
Southern Company Services	43,723
Southern Nuclear	-
Southern LINC	-
Southern Telecom	-
Southern Power	-
Total Receipts	<u>\$ 44,010</u>

Note: Amounts provided follow FERC Form 1 reporting requirements.

GEORGIA POWER COMPANY
LABOR AND BENEFIT DATA
TWELVE MONTHS ENDED DECEMBER 31, 2022

1. The number of employees on the Company's payroll as of December 31, 2022 was 6,694.
2. Labor charged to O&M from the Company's payroll for the year ended December 31, 2022 totaled \$467 million.
3. Labor charged to Georgia Power's O&M from the employees of Southern Company Services for the year ended December 31, 2022 amounted to approximately \$146 million.
4. Wage and Salary Increases:
 - Non-union salaries increased an average of 4.674% for exempt and nonexempt employees. These increases were effective March 1, 2022 and were based on 2021 performance.
 - Union salaries increased an average of 4.674% in 2022. These increases were effective July 1, 2022 per the collective bargaining agreement between the Company and union, IBEW, local 84.

GEORGIA POWER COMPANY
MAJOR ACCOUNTING AND TAX CHANGES
TWELVE MONTHS ENDED DECEMBER 31, 2022

- 1) In March 2020, the FASB issued ASU 2020-04, *Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting* (ASU 2020-04) providing temporary guidance to ease the potential burden in accounting for reference rate reform primarily resulting from the discontinuation of LIBOR, which began phasing out on December 31, 2021. The discontinuation date of the overnight 1-, 3-, 6-, and 12-month tenors of LIBOR is June 30, 2023, which is beyond the original effective date of ASU 2020-04; therefore, on December 21, 2022, the FASB issued ASU 2022-06, *Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848* (ASU 2022-06) to defer the sunset date of ASU 2020-04 from December 31, 2022 to December 31, 2024.

The amendments are elective and apply to all entities that have contracts, hedging relationships, and other transactions that reference LIBOR or another reference rate expected to be discontinued. The guidance (i) simplifies accounting analysis under current GAAP for contract modifications; (ii) simplifies the assessment of hedge effectiveness and allows hedging relationships affected by reference rate reform to continue; and (iii) allows a one-time election to sell or transfer debt securities classified as held to maturity that reference a rate affected by reference rate reform. An entity may elect to apply the amendments prospectively from March 12, 2020 through December 31, 2024 by accounting topic. Georgia Power has elected to apply the amendments to modifications of debt and derivative arrangements that meet the scope of ASU 2020-04 and ASU 2022-06.

Georgia Power currently references LIBOR for certain debt and hedging arrangements. Contract language has been, or is expected to be, incorporated into each of these agreements to address the transition to an alternative rate for agreements that will be in place at the transition date. No material impacts are expected from modifications to the arrangements and effective hedging relationships are expected to continue.

- 2) On August 16, 2022, the Inflation Reduction Act (IRA) was signed into law. The IRA extends, expands, and increases ITCs and PTCs for clean energy projects, allows PTCs for solar projects, adds ITCs for stand-alone energy storage projects with an option to elect out of the tax normalization requirement, and allows for the transferability of the tax credits. The IRA extends and increases the tax credits for carbon capture and sequestration projects and adds tax credits for clean hydrogen and nuclear projects. Additional ITC and PTC amounts are available if the projects meet domestic content requirements or are located in low income or energy communities. The IRA also enacted a 15% corporate minimum tax on book income, with material adjustments for pension costs and tax depreciation. The 15% corporate minimum tax on book income can be reduced by energy tax credits. For solar projects placed in service in 2022 through 2032, the IRA provides for a 30% ITC and an option to claim a PTC instead of an ITC. Starting in 2023 and through 2032, the IRA provides for a 30% ITC for stand-alone energy storage projects. For wind projects placed in service in 2022 through 2032, the IRA provides for a 100% PTC, adjusted for inflation annually. For projects placed in service before 2022, the 2022 PTC rate is 2.6 cents per KWH. For projects placed in service in 2022, the 2022 PTC rate is 2.75 cents per KWH. The same PTC rate applies for solar projects for which the PTC option has been elected. To realize the full value of ITCs and PTCs, the IRA requires satisfaction of prevailing wage and apprenticeship requirements. Implementation of the IRA provisions is subject to the issuance of additional guidance by the U.S. Treasury Department and the IRS, and the ultimate impacts cannot be determined at this time.

GEORGIA POWER COMPANY
MAJOR PLANT ADDITIONS AND RETIREMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2022

Description	2022 Activity		13-Month Average
	Additions	Retirements	Impact on Plant Balance
<u>Production Plant</u>			
Plant Vogtle 1&2 Retrofits	\$ 38,440,227	\$ (19,202,837)	\$ 22,907,209
Plant Hatch Retrofits	33,586,217	(8,097,158)	18,483,367
Plant Bowen Retrofits	26,010,545	(34,032,855)	10,354,264
Plant Yates Outage	10,446,439	(2,495,429)	7,592,929
McDonough CC Retrofits	19,495,375	(3,278,386)	5,822,219
Hydro Outages	10,391,541	(644,677)	5,802,476
Hydro Retrofits	17,954,235	(1,436,711)	5,546,566
<u>Transmission Plant</u>			
Transmission Capital Maintenance / Asset Management	239,040,468	(36,313,899)	114,997,171
Transmission Reliability Improvements	71,184,130	(2,532,112)	34,078,679
Transmission Commitments	75,453,539	(2,798,160)	25,673,272
Transmission Grid Investment	112,490,809	(13,843)	23,816,073
Transmission Growth / Load Flow	24,433,250	(5,835,540)	10,207,869
<u>Distribution Plant</u>			
Distribution Grid Investment	663,998,980	(3,291,064)	199,665,821
Distribution New Business	328,519,984	(34,034,955)	144,882,831
Distribution Capital Maintenance / Asset Management	238,512,167	(38,719,147)	100,402,942
Distribution Reliability Improvements	79,487,091	(2,311,409)	29,648,724
Distribution Growth / Load Flow	56,360,746	(2,805,162)	23,323,435
Distribution Commitments	23,162,825	(1,788,203)	7,463,117
<u>General Plant</u>			
Software Purchases and Upgrades	153,044,972	(1,850,210)	118,600,511
Fleet Additions	31,928,335	(8,305,521)	10,914,538
Building Additions & Improvements	68,133,769	(1,714,491)	10,223,213
Tools and Test Equipment	35,678,509	(35,423,277)	13,179,188
Communication System Upgrade	11,383,197	(2,138,126)	5,686,700
Total	\$ 2,369,137,349	\$ (249,063,174)	\$ 949,273,116

NOTE: Major Plant Additions and Retirements were defined as those that impact rate base by more than \$5 million, excluding Nuclear Fuel.

GEORGIA POWER COMPANY
ACCOUNTING ORDER ADJUSTMENTS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

OPERATING EXPENSES	FERC ACCOUNT	AMOUNT RECORDED	INCOME TAX EFFECT
Nuclear Decommissioning Funding Accrual ¹	407-30015	\$ 4,338	\$ (1,097)
Storm Damage Reserve Accrual ¹	924-00000	\$ 213,328	\$ (53,962)
Environmental Remediation Reserve Accrual ¹	924-00000	\$ 12,218	\$ (3,091)
Deferred 2010 Healthcare Act Amortization ²	407-30185	\$ 4,256	\$ (1,077)
Mitchell Unit 3 NBV Amortization ³	407-30200	\$ 1,594	\$ (403)
Branch Unit 2 NBV Amortization ⁴	407-30195	\$ 2,980	\$ (754)
Branch Units 3, 4 and Common NBV Amortization ⁵	407-30195	\$ 12,132	\$ (3,069)
Environmental CWIP Amortization ⁶	407-30190	\$ 7,268	\$ (1,838)
Hammond Units 1-4 and Common NBV Amortization ⁷	407-30205	\$ 37,518	\$ (9,490)
McIntosh Unit 1 NBV Amortization ⁸	407-30210	\$ 12,522	\$ (3,167)
Estateoh Unit 1, Langdale Units 5-6, and Riverview Units 1-2 NBV Amortization ⁸	407-30215	\$ 303	\$ (77)
State Tax Expense Savings ⁸	407-40020	\$ (1,260)	\$ 319
Excess Unprotected Accumulated Deferred Income Taxes ⁸	411-10000, 410-10000	\$ (161,672)	\$ -
Wansley Units 1&2 and Common NBV Amortization ⁹	407-30196	\$ 19,340	\$ (4,892)
Wansley Unit 5A CT NBV Amortization ¹⁰	407-30197	\$ 72	\$ (18)
Boulevard Unit 1 CT NBV Amortization ¹⁰	407-40197	\$ (55)	\$ 14

Notes:

- ¹ Current authorized accrual.
- ² 12-year amortization began January 2011.
- ³ Amortization began September 2016 per Docket No. 40161. NBV balance has been fully amortized over a 3-year period through December 31, 2022.
- ⁴ Amortization began October 2013 per Docket No. 34218. NBV balance has been fully amortized through December 31, 2022.
- ⁵ Amortization began May 2015 per Docket Nos. 34218 and 36498. NBV balance is being amortized over the units remaining useful life approved in Docket No. 31958.
- ⁶ The balance has been fully amortized over a 9-year period through December 31, 2022.
- ⁷ Amortization began August 2019 per Docket No. 42310. NBV balance is being amortized over the units remaining useful life approved in Docket No. 36989.
- ⁸ Per Docket No. 42516, the balance as of January 1, 2020 has been fully amortized over a 3-year period through December 31, 2022.
- ⁹ Amortization began September 2022 per Docket No. 44160. NBV balance is being amortized over the units remaining useful life approved in Docket No. 42516.

GEORGIA POWER COMPANY
ASSET RETIREMENT OBLIGATION - ARO
RATE BASE IMPACT
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

MONTH	ARO GROSS PLANT STEAM (ACCT 101)	ARO GROSS PLANT NUCLEAR (ACCT 101)	ARO GROSS PLANT HYDRO (ACCT 101)	ARO GROSS PLANT TRANSMISSION (ACCT 101)	ARO GROSS PLANT DISTRIBUTION (ACCT 101)	ARO GROSS PLANT GENERAL (ACCT 101)	ARO GROSS PLANT OTHER (ACCT 101)
Dec-21	\$ 1,545,813	\$ 306,216	\$ 7,643	\$ 102	\$ 7,761	\$ 8,364	\$ 43,090
Jan-22	1,545,813	306,216	7,643	102	7,761	8,364	43,090
Feb-22	1,543,820	306,216	7,643	102	7,758	8,364	43,090
Mar-22	1,537,299	306,185	7,634	102	7,751	8,346	43,090
Apr-22	1,534,846	306,185	7,634	102	7,732	8,335	43,090
May-22	1,532,349	306,185	7,634	102	7,721	8,332	43,090
Jun-22	1,529,730	306,185	7,633	102	7,716	8,296	43,090
Jul-22	1,526,361	306,173	7,633	102	7,713	8,280	43,039
Aug-22	1,129,164	306,173	7,632	102	7,712	8,251	42,712
Sep-22	1,126,551	306,173	7,632	102	7,702	8,206	50,364
Oct-22	1,123,528	306,173	7,632	102	7,700	8,218	50,364
Nov-22	1,119,648	306,080	7,630	102	7,698	8,189	50,364
Dec-22	910,494	295,534	6,511	(908)	437	(7,143)	49,988
Average	\$ 1,361,955	\$ 305,361	\$ 7,549	\$ 24	\$ 7,166	\$ 7,108	\$ 45,266

MONTH	ARO ACCUMULATED DEPRECIATION STEAM (ACCT 108)	ARO ACCUMULATED DEPRECIATION NUCLEAR (ACCT 108)	ARO ACCUMULATED DEPRECIATION HYDRO (ACCT 108)	ARO ACCUMULATED DEPRECIATION TRANSMISSION (ACCT 108)	ARO ACCUMULATED DEPRECIATION DISTRIBUTION (ACCT 108)	ARO ACCUMULATED DEPRECIATION GENERAL (ACCT 108)	ARO ACCUMULATED DEPRECIATION OTHER (ACCT 108)
Dec-21	\$ (12,970)	\$ (45,119)	\$ (1,560)	\$ (729)	\$ (808)	\$ (3,223)	\$ (3,996)
Jan-22	(15,754)	(45,595)	(1,584)	(728)	(823)	(3,232)	(4,129)
Feb-22	(18,524)	(46,071)	(1,609)	(724)	(838)	(3,241)	(4,261)
Mar-22	(21,237)	(46,591)	(1,632)	(720)	(852)	(3,241)	(4,394)
Apr-22	(23,997)	(47,067)	(1,657)	(718)	(864)	(3,245)	(4,526)
May-22	(26,766)	(47,543)	(1,681)	(714)	(878)	(3,254)	(4,658)
Jun-22	(29,541)	(48,019)	(1,705)	(706)	(892)	(3,247)	(4,791)
Jul-22	(32,282)	(48,511)	(1,730)	(701)	(906)	(3,246)	(4,923)
Aug-22	(5,398)	(48,987)	(1,755)	(697)	(921)	(3,237)	(5,006)
Sep-22	(7,486)	(49,463)	(1,779)	(686)	(934)	(3,231)	(5,136)
Oct-22	(9,566)	(49,939)	(1,804)	(685)	(949)	(3,248)	(5,291)
Nov-22	16,925	(50,217)	(1,816)	(717)	(912)	(3,150)	(5,446)
Dec-22	19,393	(50,675)	(1,841)	(716)	(920)	(3,155)	(5,605)
Average	\$ (12,862)	\$ (47,984)	\$ (1,704)	\$ (711)	\$ (884)	\$ (3,227)	\$ (4,782)

MONTH	ARO REGULATORY ASSET (ACCT 182)	ARO LIABILITY (ACCT 230)	ARO WHOLESALE* (Wholesale Column Adjustment)	ARO SUMMATION (ACCTS 101+108+182+230)
Dec-21	\$ 4,970,152	\$ (6,824,215)	\$ 3,477	\$ -
Jan-22	4,982,918	(6,833,607)	3,543	-
Feb-22	4,989,049	(6,834,359)	3,584	-
Mar-22	5,005,240	(6,840,618)	3,638	-
Apr-22	5,019,734	(6,849,275)	3,690	-
May-22	5,024,870	(6,848,543)	3,754	-
Jun-22	5,030,937	(6,848,601)	3,812	-
Jul-22	5,041,002	(6,851,882)	3,879	-
Aug-22	5,411,578	(6,851,268)	3,945	-
Sep-22	5,413,945	(6,855,965)	4,005	-
Oct-22	5,417,029	(6,853,266)	4,001	-
Nov-22	5,392,449	(6,850,886)	4,060	-
Dec-22	4,819,333	(6,034,810)	4,083	-
Average	\$ 5,116,787	\$ (6,782,869)	\$ 3,806	\$ -

*The wholesale portion of Plant Scherer Unit 3 ARO depreciation and accretion (Flint 25 MWs and Flint 56 MWs contracts) and Solar Contracts (Dalton Solar and Tri-county) were expensed below the line rather than deferred to the ARO regulatory asset account (182). The associated wholesale portion of the ARO settlements were also excluded from the regulatory asset (182) and the regulatory liability accounts (254) for rate recovery.

GEORGIA POWER COMPANY
ASSET RETIREMENT OBLIGATION - ARO
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

ARO REGULATORY ASSET/(LIABILITY)
(ACCT 254)

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13-Month Average
STEAM (CCR ARO)														
Rate Recovery**														
Settlements	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	\$ (14,815)	
Applying 2022 Excess Earnings	9,585	17,491	17,491	12,969	10,522	19,150	19,055	14,399	17,794	21,819	21,423	19,878	18,695	
Net Balance	\$ 130,728	\$ 125,498	\$ 128,175	\$ 126,329	\$ 122,036	\$ 126,371	\$ 130,610	\$ 130,194	\$ 133,172	\$ 140,176	\$ 146,784	\$ 151,847	\$ 151,847	\$ 125,425
STEAM (Non-CCR ARO)														
Rate Recovery	\$	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	\$ 626	
Settlements		65	830	(148)	(276)	768	18	1,287	1,945	400	253	1,799	986	
Net Balance	\$ (24,735)	\$ (24,044)	\$ (22,588)	\$ (22,109)	\$ (21,760)	\$ (20,366)	\$ (19,722)	\$ (17,809)	\$ (15,238)	\$ (14,212)	\$ (13,333)	\$ (10,908)	\$ (9,296)	\$ (18,163)
NUCLEAR (External Decommissioning Trust)*														
Rate Recovery	\$	\$ (361)	\$ 361	\$ 361	\$ (1,807)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	\$ (361)	
External Trust (Gains/Losses)	(10,011)	45,742	26,030	11,803	67,515	(6,377)	(6,377)	47,861	(46,455)	36,247	64,279	(13,297)	(54,814)	
Settlements														
Net Balance	\$ (1,198,903)	\$ (1,209,276)	\$ (1,163,172)	\$ (1,136,781)	\$ (1,126,786)	\$ (1,095,632)	\$ (1,066,370)	\$ (1,018,871)	\$ (1,065,687)	\$ (1,029,802)	\$ (985,884)	\$ (979,542)	\$ (1,034,718)	\$ (1,081,186)
NUCLEAR (Non-External Decommissioning Trust)														
Rate Recovery	\$	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	\$ (283)	
Settlements														
Net Balance	\$ 10,111	\$ 9,828	\$ 9,545	\$ 9,262	\$ 8,978	\$ 8,695	\$ 8,430	\$ 8,147	\$ 7,864	\$ 7,580	\$ 7,482	\$ 7,214	\$ 6,931	\$ 8,467
HYDRO														
Rate Recovery	\$	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	\$ (118)	
Settlements														
Net Balance	\$ (3,556)	\$ (3,674)	\$ (3,791)	\$ (3,909)	\$ (4,027)	\$ (4,143)	\$ (4,261)	\$ (4,377)	\$ (4,495)	\$ (4,612)	\$ (4,728)	\$ (4,845)	\$ (4,961)	\$ (4,260)
OTHER														
Rate Recovery	\$	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ (12)	
Settlements														
Net Balance	\$ (260)	\$ (272)	\$ (284)	\$ (296)	\$ (308)	\$ (321)	\$ (333)	\$ (345)	\$ (357)	\$ (367)	\$ (379)	\$ (391)	\$ (403)	\$ (332)
TRANSMISSION														
Rate Recovery	\$	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	\$ (10)	
Settlements		4	2	2	3	13	4	6	13	0	4	4	1	
Net Balance	\$ 124	\$ 118	\$ 110	\$ 103	\$ 96	\$ 99	\$ 93	\$ 90	\$ 93	\$ 84	\$ 78	\$ 72	\$ 64	\$ 94
DISTRIBUTION														
Rate Recovery	\$	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	\$ (73)	
Settlements		4	2	26	16	7	5	2	16	3	2	8	(1)	
Net Balance	\$ (1,810)	\$ (1,879)	\$ (1,950)	\$ (1,997)	\$ (2,054)	\$ (2,120)	\$ (2,188)	\$ (2,259)	\$ (2,316)	\$ (2,386)	\$ (2,457)	\$ (2,522)	\$ (2,595)	\$ (2,195)
GENERAL														
Rate Recovery	\$	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	\$ (164)	
Settlements		1	1	27	23	219	46	103	101	115	115	28	(12)	
Net Balance	\$ (6,281)	\$ (6,444)	\$ (6,607)	\$ (6,745)	\$ (6,887)	\$ (7,032)	\$ (7,181)	\$ (7,333)	\$ (7,486)	\$ (7,641)	\$ (7,805)	\$ (7,971)	\$ (8,138)	\$ (6,958)
TOTAL ARO REGULATORY ASSET/(LIABILITY)	\$ (1,094,581)	\$ (1,110,143)	\$ (1,060,563)	\$ (1,036,146)	\$ (1,030,712)	\$ (958,250)	\$ (960,692)	\$ (912,243)	\$ (954,039)	\$ (910,794)	\$ (839,741)	\$ (846,516)	\$ (1,013,989)	\$ (979,108)
TOTAL ARO REGULATORY ASSET/(LIABILITY) (without Nuclear Decommissioning)	\$ 104,322	\$ 99,132	\$ 102,609	\$ 100,636	\$ 96,074	\$ 101,383	\$ 105,679	\$ 106,628	\$ 111,647	\$ 119,007	\$ 126,143	\$ 133,026	\$ 20,729	\$ 102,078

*The ARO for nuclear decommissioning funded through an external trust is excluded from retail rate base.

TOTAL RATE RECOVERY (FERC 407.3)
**Recovery does not include excess earnings.

TOTAL
(182,530)

GEORGIA POWER COMPANY
ASSET RETIREMENT OBLIGATION - ARO
INCOME IMPACT
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Reconciliation of the ARO Liability (Acct 230)

ARO Liability Dec 2021	\$ 6,824,215
ARO Liability Dec 2022	6,034,810
Change in Liability Balance	\$ (789,406)

Explanation Of Change

ARO Accretion	(231,052)
ARO New Liabilities	(35,446)
ARO Cash Flow Revisions	843,543
ARO Settlements	212,362
Change	\$ 789,406

Reconciliation of the ARO Regulatory Asset (Acct 182)

ARO Regulatory Asset Dec 2021	\$ 4,970,152
ARO Regulatory Asset Dec 2022	4,819,333
Change in Asset Balance	\$ (150,819)

Explanation Of Change

ARO Accretion (Retail)	\$ 230,361
ARO Depreciation Expense (Retail)	37,218
ARO Settlements (Retail)	(211,718)
Deferred Gain/Loss on ARO Settlement	873
Retirement Reclassification	(207,552)
Change	\$ (150,819)

Reconciliation of the ARO Regulatory Liability (Acct 254)

ARO Regulatory Liability Dec 2021	\$ (1,094,581)
ARO Regulatory Liability Dec 2022	(1,013,989)
Change in Liability Balance	\$ 80,592

Explanation Of Change

ARO Rate Recovery	\$ (182,530)
ARO Settlements (Retail)	211,718
Nuclear Decommissioning Trust (Gains)/Losses	168,523
Applying 2022 Excess Earnings	(117,119)
Change	\$ 80,592

GEORGIA POWER COMPANY

RETIREMENT BENEFIT OBLIGATION - ASC 715 (formerly SFAS 158)

RATE BASE IMPACT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2022

(AMOUNTS IN THOUSANDS)

The following summarizes the asset and liability balances associated with SFAS No. 158 (now ASC 715), and the related zero impact on retail rate base.

SFAS 158 Part 1 Accounts

Month	Qualified Pension (182-30308)	Supplemental Pension (182-30310)	COSH ¹ Pension (182-30312)	COSH ¹ Pension (254-00511)	COSH ¹ Pension (182-30306)	OPRB ² Medical (182-30306)	OPRB ² Medical (254-00280)	OPRB ² Life (182-30304)	Qualified Pension (228-30115)	Supp. Pen. Liability (228-30045)	COSH ¹ Pen. Liability (228-30015)	COSH ¹ Pen. Asset (128-00315)	OPRB ² Medical Liab. (228-30105)	OPRB ² Medical Asset (128-00310)	OPRB ² Life Liab. (228-30050)	Net Balance
Dec-21	\$ 891,209	\$ 79,512	\$ (0)	\$ (31)	\$ (40,801)	\$ 30,493	\$ (891,209)	\$ (79,512)	\$ (78,889)	\$ (78,889)	\$ (78,889)	\$ (78,889)	\$ (78,889)	\$ (78,889)	\$ (78,889)	\$ (78,889)
Jan-22	883,451	78,889	-	25	-	30,382	(883,451)	(78,889)	(883,451)	(78,889)	(78,889)	(78,889)	(78,889)	(78,889)	(78,889)	(78,889)
Feb-22	875,693	78,266	-	18	-	30,270	(875,693)	(78,266)	(875,693)	(78,266)	(78,266)	(78,266)	(78,266)	(78,266)	(78,266)	(78,266)
Mar-22	874,207	77,734	-	32	-	30,347	(874,207)	(77,734)	(874,207)	(77,734)	(77,734)	(77,734)	(77,734)	(77,734)	(77,734)	(77,734)
Apr-22	868,540	77,142	-	30	-	30,298	(868,540)	(77,142)	(868,540)	(77,142)	(77,142)	(77,142)	(77,142)	(77,142)	(77,142)	(77,142)
May-22	862,872	76,549	-	29	-	30,249	(862,872)	(76,549)	(862,872)	(76,549)	(76,549)	(76,549)	(76,549)	(76,549)	(76,549)	(76,549)
Jun-22	857,205	75,956	-	29	-	30,200	(857,205)	(75,956)	(857,205)	(75,956)	(75,956)	(75,956)	(75,956)	(75,956)	(75,956)	(75,956)
Jul-22	851,537	75,364	-	28	-	30,151	(851,537)	(75,364)	(851,537)	(75,364)	(75,364)	(75,364)	(75,364)	(75,364)	(75,364)	(75,364)
Aug-22	845,870	74,771	-	28	-	30,102	(845,870)	(74,771)	(845,870)	(74,771)	(74,771)	(74,771)	(74,771)	(74,771)	(74,771)	(74,771)
Sep-22	840,202	74,179	-	27	-	30,053	(840,202)	(74,179)	(840,202)	(74,179)	(74,179)	(74,179)	(74,179)	(74,179)	(74,179)	(74,179)
Oct-22	834,535	73,586	-	27	-	30,004	(834,535)	(73,586)	(834,535)	(73,586)	(73,586)	(73,586)	(73,586)	(73,586)	(73,586)	(73,586)
Nov-22	828,867	72,994	-	27	-	29,955	(828,867)	(72,994)	(828,867)	(72,994)	(72,994)	(72,994)	(72,994)	(72,994)	(72,994)	(72,994)
Dec-22	826,778	60,674	-	699	-	19,057	(826,778)	(60,674)	(826,778)	(60,674)	(60,674)	(60,674)	(60,674)	(60,674)	(60,674)	(60,674)
Average	\$ 856,997	\$ 75,047	\$ (0)	\$ 74	\$ -	\$ 36,184	\$ 29,351	\$ (856,997)	\$ (75,047)	\$ (75,047)	\$ (75,047)	\$ (75,047)	\$ (75,047)	\$ (75,047)	\$ (75,047)	\$ (75,047)

1 Certain Other Supplemental Benefits

2 Other Postretirement Benefits

The above statement reflects all accounting adjustments made for external SEC reporting per the Company's Annual Report on Form 10-K.

**Georgia Power Company's
Distributed Energy Resource (DER) Customer Program Pilot Report
August 1, 2022 through December 31, 2022**

This report is provided in accordance with the Georgia Public Service Commission's order in Docket No. 44846. The order requires Georgia Power Company to provide as part of the Annual Surveillance Report a report identifying DER Customer Program pilot related costs.

Table 1: DER Program Pilot Costs
(Amounts in Thousands)

	2022
Retail Revenues (RAS-1 and DRC-1 Tariffs)	\$0
Capital Expenditures	\$0
Program Administrative O&M Costs	\$157

SECTION 6
WORKPAPERS FOR THE REGULATORY ADJUSTMENTS IN SECTION 3

Workpaper	1	External Nuclear Decommissioning
Workpaper	2	Corporate Headquarters Lease
Workpaper	3	Calculation of Adjusted Cash Working Capital
Workpaper	4	ADIT's Related to CWIP
Workpaper	5	Unregulated Outdoor Lighting
Workpaper	6	Vogle 3&4 Nuclear Fuel
Workpaper	7	Nuclear Construction Cost Recovery (NCCR) Tariff
Workpaper	8	Demand Side Management (DSM) Programs
Workpaper	9	Institutional & Goodwill Advertising
Workpaper	10	Economy & Opportunity Sales Energy Profits
Workpaper	11	Nuclear Energy Institute (NEI) Dues
Workpaper	12	Southern Company Generation Non-Territorial Sales
Workpaper	13	Purchased Power Agreement Additional Sums
Workpaper	14	Carrying Charge on Over/(Under)-recovered Fuel Costs
Workpaper	15	FERC Boundary Land / Licensing Fees
Workpaper	16	Wireless Co-Location Revenues
Workpaper	17	Wholesale to Retail Market Differential Adjustment
Workpaper	18	Short Term Capacity Sales
Workpaper	19	Capitalized PPA Interest Expense
Workpaper	20	Merger Savings
Workpaper	21	Calculation of Synchronized Interest Expense

GEORGIA POWER COMPANY
EXTERNAL NUCLEAR DECOMMISSIONING
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

External Nuclear Decommissioning Trust Assets are reflected as a reduction to the Regulatory Liability associated with Nuclear ARO in Accounts 254-00065 through 254-00100, and the portion related to Nuclear Decommissioning in account 254-00295. This adjustment is necessary to reflect the funding of the total liability via external trust as required by NRC regulations.

Month	Amount
Dec-21	\$ 1,198,903
Jan-22	1,209,276
Feb-22	1,163,172
Mar-22	1,136,781
Apr-22	1,126,786
May-22	1,059,632
Jun-22	1,066,370
Jul-22	1,018,871
Aug-22	1,065,687
Sep-22	1,029,802
Oct-22	965,884
Nov-22	979,542
Dec-22	1,034,718
Average	<u>\$ 1,081,186</u>

GEORGIA POWER COMPANY
CORPORATE HEADQUARTERS LEASE
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment recognizes the Corporate Headquarters building as an operating lease rather than a capital lease, as ordered by the Commission in Docket No. 3270.

Month	241 Building
Dec-21	\$ (25,301)
Jan-22	(25,136)
Feb-22	(24,969)
Mar-22	(24,802)
Apr-22	(24,633)
May-22	(24,463)
Jun-22	(24,292)
Jul-22	(24,120)
Aug-22	(23,947)
Sep-22	(23,772)
Oct-22	(23,597)
Nov-22	(23,420)
Dec-22	(23,242)
Average	<u>\$ (24,284)</u>
Annual Payments (less depreciation)	\$ 1,911
Federal Income Taxes Payable	\$ (379)
State Income Taxes Payable	(104)

GEORGIA POWER COMPANY
CALCULATION OF ADJUSTED CASH WORKING CAPITAL
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

<u>Description</u>	<u>Amount</u>	<u>Lag/(Lead) Days</u>	<u>Dollar Days</u>
Operating Revenues		37.1	
Cash Operating Expenses:			
Fuels Other Than Nuclear	\$ 2,362,188	(27.2)	\$ (64,235,221)
Nuclear Decommissioning	4,338	(252.0)	(1,093,094)
Purchased Power:			
Purchases-Affiliated *	1,379,152	(32.6)	(45,003,482)
Purchases-Non-Affiliated *	747,124	(35.2)	(26,299,206)
Other Operating and Maintenance:			
Expenses	2,003,838	(21.7)	(43,485,274)
Taxes Other Than Income Taxes	517,019	(165.5)	(85,577,770)
Current Income Taxes:			
Federal	3,926	(38.0)	(149,174)
State	29,676	(38.0)	(1,127,677)
Interest Exp.- Long Term Debt	381,216	(79.4)	(30,282,016)
Total Cash Operating Expenses	7,428,475	(40.0)	(297,252,915)

Net Lag Days	(2.9)
Average Daily Cash Operating Expenses (Total/365)	\$ 20,352
Cash Working Capital (Before Adjustments)	\$ (59,816)
Adjustment for Sales Tax Collection	(12,026)
Cash Working Capital	\$ (71,842)
Per Books Cash Working Capital	(73,835)
Cash Working Capital Adjustment	\$ 1,993

* These amounts include combined credits representing power sales which are credited to retail revenue for regulatory reporting purposes in the amount of: \$ 158,367

	<u>Long Term Debt</u>
Net Total Rate Base	\$ 23,199,710
Component Costs	<u>1.64%</u>
Cash Working Capital Component	<u>\$ 381,216</u>

GEORGIA POWER COMPANY
ADITS RELATED TO CWIP
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes, for retail ratemaking purposes, all accumulated deferred income taxes related to construction work in progress.

Month	282 Account	190 Account	Total
Dec-21 \$	(354,619) \$	15,810 \$	(338,809)
Jan-22	(359,819)	16,042	(343,777)
Feb-22	(365,019)	16,274	(348,745)
Mar-22	(370,219)	16,506	(353,713)
Apr-22	(375,419)	16,738	(358,682)
May-22	(380,619)	16,969	(363,650)
Jun-22	(385,819)	17,201	(368,618)
Jul-22	(391,019)	17,433	(373,586)
Aug-22	(396,219)	17,665	(378,554)
Sep-22	(401,419)	17,897	(383,523)
Oct-22	(406,619)	18,129	(388,491)
Nov-22	(411,819)	18,360	(393,459)
Dec-22	(410,291)	18,292	(391,999)
Average \$	(385,302) \$	17,178 \$	(368,124)

GEORGIA POWER COMPANY
UNREGULATED OUTDOOR LIGHTING
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment reflects the removal of Unregulated Outdoor Lighting Services investment costs, expenses, and revenues for retail rate making purposes pursuant to the Accounting Order in Docket No. 3936 and Staff's subsequent audit.

Rate Base (13-Month Average)

Plant in Service - Distribution	\$ (612,066)
Plant in Service - General Plant	(11,013)
Materials and Supplies Inventories	(9,577)
Accumulated Depreciation - Distribution	(76,764)
Accumulated Depreciation - General Plant	(4,721)
Accumulated Deferred Income Taxes (282)	135,105
Accumulated Deferred Income Taxes (190)	(4,694)
Total Rate Base	<u>\$ (420,760)</u>

Revenues

Other Operating Revenues	<u>\$ (189,246)</u>
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Expenses

O&M - Distribution	\$ (10,075)
O&M - Customer Accounting	(669)
O&M - Customer Assistance	-
O&M - Energy Services	(11,067)
O&M - Administration and General	(2,900)
Depreciation - Distribution	(22,049)
Depreciation - General Plant	(214)
Taxes Other Than Income Taxes	(9,858)
Total Expenses	<u>\$ (56,833)</u>

Taxes

Federal Income Taxes Payable	\$ (9,607)
State Income Taxes Payable	(2,432)
Deferred Income Taxes	(21,456)
Total Taxes	<u>\$ (33,495)</u>

GEORGIA POWER COMPANY
VOGTLE 3 & 4 NUCLEAR FUEL
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Consistent with the treatment ordered by the Commission in Docket No. 3397, this adjustment removes any nuclear fuel stock associated with Vogtle Units 3&4 and related ADITs from rate base during the construction period and records AFUDC on the related balance.

Month	Rate Base Adjustment
Dec-21	\$ (60,859)
Jan-22	(69,307)
Feb-22	(69,307)
Mar-22	(68,083)
Apr-22	(67,950)
May-22	(72,694)
Jun-22	(65,943)
Jul-22	(70,722)
Aug-22	(70,726)
Sep-22	(70,763)
Oct-22	(71,722)
Nov-22	(71,722)
Dec-22	(71,722)
Average	<u>\$ (69,348)</u>
ADIT Other Property (282)	\$ 15,596
ADIT Prepaid (190)	(695)
	Income Adjustment
AFUDC (per FERC)	\$ (5,229)
Carrying Cost (per GAAP)	(3,704)
Difference	<u>\$ (1,525)</u>
Tax Gross Up on Equity Return	<u>74.704%</u>
Vogtle 3&4 Nuclear Fuel Adjustment	<u>\$ (2,041)</u>
Federal Income Taxes Payable	\$ (405)
State Income Taxes Payable	(111)

* ASC 980 does not permit the capitalization of an equity carrying cost in AFUDC; therefore, for financial statement purposes, carrying charges on the nuclear fuel stock account are capitalized assuming 100%-debt financing.

GEORGIA POWER COMPANY
NUCLEAR CONSTRUCTION COST RECOVERY (NCCR) TARIFF
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes items associated with the NCCR tariff approved in the Commission's Order in Docket No. 32539.

	<u>Rate Base</u> <u>Adjustment</u>
Vogtle 3&4 Closures in NCCR Tariff	\$ (70,777)
ADIT Other Property (282)	10,783
ADIT Other (283)	4,755
ADIT Prepaid (190)	(1,408)
Total Rate Base Adjustment	<u>\$ (56,647)</u>

	<u>Income</u> <u>Adjustment</u>
NCCR Tariff Revenue	\$ (239,914)
Federal Income Taxes Payable	\$ (34,540)
State Income Taxes Payable	(9,296)
Deferred Income Taxes	(16,851)

GEORGIA POWER COMPANY
DEMAND SIDE MANAGEMENT PROGRAM
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment adds the additional sum associated with the DSM program for the twelve months ended December 31, 2022 as approved by the Commission in Docket No. 36499 and removes the ADITs associated with the over/(under) balance and the Residential Investment for Saving Energy (RISE) pilot program regulatory asset. This adjustment also effectively removes the carrying charges on DSM over/(under)-recovery; carrying charges are being credited/(charged) to customers through the DSM tariff.

	<u>Rate Base</u> <u>Adjustment</u>
ADIT Other (283)	\$ 9
ADIT Prepaid (190)	(12,968)
	<u>Income</u> <u>Adjustment</u>
Carrying Charges	\$ 3,662
Additional Sum	\$ 12,277
Federal Income Taxes Payable	\$ (10,163)
State Income Taxes Payable	(2,884)
Deferred Income Taxes	10,868

GEORGIA POWER COMPANY
INSTITUTIONAL & GOODWILL ADVERTISING
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes disallowed Institutional and Goodwill Advertising expenses, as ordered by the Commission in Docket No. 3840.

<u>Account</u>	<u>Description</u>	<u>Amount</u>
930-10000	General Advertising Expenses	<u>\$ (17,505)</u>
	Federal Income Taxes Payable	\$ 3,476
	State Income Taxes Payable	952

GEORGIA POWER COMPANY
ECONOMY & OPPORTUNITY SALES ENERGY PROFITS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Based on the 75/25 allocation of economy energy profits established in Commission's Order in Docket No. 3840, 25% of the economy energy profits were removed from the retail cost of service.

Month	Profits	Retail Allocator	Retail Profits	Retail %	Retail Credit	25% Allocation
Jan-22	\$ 1,660	98.11%	\$ 1,629	75%	\$ 1,222	\$ (407)
Jan-22			1	75%	1	(0) *
Feb-22	1,303	98.11%	1,278	75%	959	(320)
Mar-22	608	98.11%	597	75%	448	(149)
Apr-22	660	98.11%	647	75%	486	(162)
May-22	80	98.11%	78	75%	59	(20)
Jun-22	312	98.11%	306	75%	230	(77)
Jul-22	-	98.11%	-	75%	-	-
Aug-22	-	98.11%	-	75%	-	-
Sep-22	-	98.11%	-	75%	-	-
Oct-22	-	98.11%	-	75%	-	-
Nov-22	-	98.11%	-	75%	-	-
Dec-22	1,141	98.11%	1,120	75%	840	(280)
Total	<u>\$ 5,765</u>		<u>\$ 5,657</u>		<u>\$ 4,243</u>	<u>\$ (1,414)</u>
			Federal Income Taxes Payable			\$ (281)
			State Income Taxes Payable			(77)

*Prior year (2021) adjustment recorded in January 2022.

GEORGIA POWER COMPANY
NUCLEAR ENERGY INSTITUTE (NEI) DUES
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes disallowed Nuclear Energy Institute expenses.

Total Disallowance	\$	<u>(816)</u>
Federal Income Taxes Payable	\$	162
State Income Taxes Payable		44

GEORGIA POWER COMPANY
SOUTHERN COMPANY GENERATION NON-TERRITORIAL SALES ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Southern Company Generation entered into non-territorial power marketing transactions during the twelve months ended December 31, 2022. These transactions involve power purchases with subsequent resales. As such transactions do not impact retail customers, revenues and expenses associated with such transactions should be removed from the retail jurisdiction. In addition, certain operating expenses incurred by Southern Company Generation for wholesale marketing activities should not impact retail customers. In order to remove the appropriate revenues and expenses for purposes of calculating retail return on equity, the following adjustments were made:

Southern Company Generation - Revenues	\$	246
Southern Company Generation - Bookout Transactions		(107)
Sub-Total, Revenue	\$	<u>139</u>
Southern Company Generation - Operating Expenses		
Other Purchased Power - Energy	\$	246
Other Purchased Power - Bookout Transactions		(233)
Other Power Supply		(0)
System Control & Load Dispatching		(1,907)
Sub-Total, O&M	\$	<u>(1,895)</u>
Income Tax Effect		
Federal Income Taxes Payable	\$	404
State Income Taxes Payable		111
Sub-Total, Inc. Taxes	\$	<u>514</u>

GEORGIA POWER COMPANY
PURCHASED POWER AGREEMENT ADDITIONAL SUMS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment adds the "additional sums" associated with the Mid-GA, Dahlberg, Heard County (Exelon), Progress (Monroe (MPC Generating), Walton, Washington County), Blue Canyon Wind, Advanced Solar Initiative (ASI) Prime and REDI PPAs, Harris and West Georgia as allowed in Docket Nos. 4900, 22528, 25036, 34218, 37854, 38877, 41596, 41734, and 42625.

Affiliated Purchased Power

Dahlberg Additional Sum	\$	855
Harris Additional Sum		1,473
West GA Additional Sum		683
Sub Total	\$	3,011

Non-Affiliated Purchased Power

Mid-GA Additional Sum	\$	1,496
Heard County (Exelon) Additional Sum		2,174
Progress Additional Sum		2,501
Blue Canyon Wind Additional Sum		275
Advanced Solar Initiative (ASI) Prime Additional Sum		2,000
REDI Programs Additional Sum		9,672
Sub Total	\$	18,117

Total	\$	21,129
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Federal Income Taxes Payable	\$	(4,196)
State Income Taxes Payable		(1,149)

GEORGIA POWER COMPANY
CARRYING CHARGE ON OVER/(UNDER)-RECOVERED FUEL COSTS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

The carrying charges on over/(under)-recovered fuel balances are being credited/(charged) to customers through the fuel clause.

Month	Carrying Charges
Jan-22	\$ (50)
Feb-22	(107)
Mar-22	(214)
Apr-22	(262)
May-22	(372)
Jun-22	(675)
Jul-22	(1,257)
Aug-22	(2,188)
Sep-22	(3,217)
Oct-22	(3,904)
Nov-22	(4,471)
Dec-22	(5,414)
Total	<u>\$ (22,131)</u>

Federal Income Taxes Payable	\$ (4,395)
State Income Taxes Payable	(1,203)

GEORGIA POWER COMPANY
FERC BOUNDARY LAND & LICENSING FEES
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Pursuant to the Order in Docket No. 25060, the Company agreed to remove from retail operations any costs associated with the maintenance of FERC Boundary Land that was in excess of associated Licensing Fees collected by the Company from lake lot lessees. As shown below, the Company made an adjustment to remove the costs in excess of revenues from retail cost of service for the twelve months ended December 31, 2022.

Licensing Fees (Account 456)	\$	(1,244)
FERC Boundary Land / Shoreline Maint. Costs (Account 537)		(1,336)
Costs in Excess of Revenues	\$	<u>91</u>
Federal Income Taxes Payable	\$	18
State Income Taxes Payable		5

GEORGIA POWER COMPANY
WIRELESS CO-LOCATION REVENUE ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes fifty percent of revenues net of program expenses associated with the Co-location Wireless Equipment program on the transmission tower assets per Docket No. 25322, and forty percent of revenues net of program expenses associated with small cell installations or macro cell development on retail facilities such as telecom towers and land leases on the Company's regulated assets per Docket No. 36989.

<u>Other Operating Revenues:</u>	<u>Transmission Towers</u>	<u>Other Retail Assets</u>
Revenues net of program expenses	\$ -	\$ 994
Company's portion of net revenues	x 50%	40%
Wireless co-location revenue adjustment	<u>\$ -</u>	<u>\$ (398)</u>
Federal Income Taxes Payable	\$ -	\$ (79)
State Income Taxes Payable	-	(22)

GEORGIA POWER COMPANY
WHOLESALE TO RETAIL MARKET DIFFERENTIAL ADJUSTMENT ("MDA")
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment represents the MDA associated with Blocks 5-6 (\$1.25/kW per month), Scherer Unit 3 portion of Blocks 2-4 (\$4.00/kW per month), and Scherer 3 - FPL-PEF (\$4.00/kW per month) as approved by the Commission in Docket No. 26550.

Month	Total MW Available	Composite MDA per kW/month	MDA Amount
Jan-22	298	\$ 2.56	\$ 763
Feb-22	298	2.56	763
Mar-22	298	2.56	763
Apr-22	298	2.56	763
May-22	298	2.56	763
Jun-22	298	2.56	763
Jul-22	298	2.56	763
Aug-22	298	2.56	763
Sep-22	298	2.56	763
Oct-22	298	2.56	763
Nov-22	298	2.56	763
Dec-22	298	2.56	763
Total			<u>\$ (9,155)</u>
Federal Income Taxes Payable		\$	(1,818)
State Income Taxes Payable			(498)

GEORGIA POWER COMPANY
SHORT TERM CAPACITY SALES
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Based on the 80/20 allocation of short term capacity sales established in Commission's Order in Docket No. 18300, 20% of the short term capacity sales were removed from the retail cost of service.

Month	Short Term Capacity Sales	Retail %	Retail Credit	20% Allocation
Jan-22	\$ 321	80.00%	\$ 257	\$ (64)
Feb-22	238	80.00%	190	(48)
Mar-22	339	80.00%	271	(68)
Apr-22	499	80.00%	399	(100)
May-22	517	80.00%	414	(103)
Jun-22	580	80.00%	464	(116)
Jul-22	555	80.00%	444	(111)
Aug-22	557	80.00%	446	(111)
Sep-22	420	80.00%	336	(84)
Oct-22	414	80.00%	331	(83)
Nov-22	360	80.00%	288	(72)
Dec-22	163	80.00%	130	(33)
Total	<u>\$ 4,963</u>		<u>\$ 3,971</u>	<u>\$ (993)</u>

Federal Income Taxes Payable \$ (197)
State Income Taxes Payable (54)

GEORGIA POWER COMPANY
CAPITALIZED PPA INTEREST EXPENSE
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment removes from retail expenses the interest portion of the capacity payment associated with the West Georgia, Dahlberg, and Monroe capitalized lease PPAs.

Capitalized Lease PPA Interest Expense (Affiliate)	\$ (16,159)
Capitalized Lease PPA Interest Expense (Non-Affiliate)	(3,947)
Total Capitalized Lease PPA Interest Expense	<u>\$ (20,106)</u>
Federal Income Taxes Payable	\$ 3,993
State Income Taxes Payable	1,093

GEORGIA POWER COMPANY
MERGER SAVINGS
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

This adjustment reflects the Merger Savings related to Southern Company's acquisition of AGL Resources, now known as Southern Company Gas, as reflected in the Company's Merger Report filed on March 29, 2019, pursuant to the Commission's Order in Docket No. 39971.

<u>Description</u>	<u>Amount</u>
Annual reduction in SCS costs to GPC	\$ 5,086
Annual reduction in GPC costs	245
Total annual reduction	<u>\$ 5,330</u>
Savings retained by the Company	40%
Regulatory Adjustment	<u><u>\$ 2,132</u></u>
Federal Income Taxes Payable	\$ (423)
State Income Taxes Payable	(116)

GEORGIA POWER COMPANY
CALCULATION OF SYNCHRONIZED INTEREST EXPENSE
TWELVE MONTHS ENDED DECEMBER 31, 2022
(AMOUNTS IN THOUSANDS)

Total Rate Base	\$ 23,199,710
Average Cost of Debt	<u>1.64%</u>
Synchronized Interest	\$ 381,216
Current Electric Interest Expense	<u>438,721</u>
Interest Adjustment	\$ (57,505)
Taxes	<u>25.30%</u>
Current Federal Income Tax Provision	\$ 11,420
Current State Income Tax Provision	<u>3,127</u>
<i>Total Tax Effect</i>	<u>\$ 14,546</u>

	<u>Federal</u>	<u>State</u>
Original Tax	\$ (7,494)	\$ 26,549
Synchronized Interest	<u>11,420</u>	<u>3,127</u>
New Tax	<u>\$ 3,926</u>	<u>\$ 29,676</u>