COBB EMC

Post Office Box 369, Marietta, Georgia 30061 | (770) 429-2100

March 13, 2023

Sallie Tanner, Executive Secretary,
Georgia Public Service Commission
244 Washington Street Southwest
Atlanta, Georgia 30312

Re: Docket Number 31536 – Cobb EMC Filing of tariffs

Dear Ms. Tanner:

Please find included a revised rate filing for the DG1 (Net) rate. The revised tariff is effective March, 1 2023, and replaces and supersedes all previous distributed generation tariffs. The tariff has been eFiled as well.

If you have any questions or concerns about this filing, please contact Tim Jarrell at 678-355-3695.

Very truly yours,

Tim Jarrell
Vice President
Power Supply, Rates and DER Strategy
Cobb EMC

Cc: Kevan Espy

COBB EMC

COBB ELECTRIC MEMBERSHIP CORPORATION

DISTRIBUTED GENERATION SERVICE
SCHEDULE DG-1

PURPOSE

The purpose of this Schedule is to establish the methods and procedures for determining credits, and charges applicable to Member Generators as defined in the Cooperative's Distributed Generation Policy.

APPLICABILITY

This Schedule applies to any Member Generator of the Cooperative. The capacity of the Distributed Generation Facility as defined in the Cooperative's Distributed Generation Policy and in accordance with state law shall not exceed the rated capacity of the distribution equipment used by the Cooperative to serve the member's facility.

DEFINITIONS

All terms herein shall have the meaning as described in the Cooperative's Distributed Generation Policy unless the context clearly indicates otherwise:

CONDITIONS OF SERVICE

The Member Generator must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

CHARGES FOR METERING SERVICE

Each Member Generator shall be charged for electric service under the applicable rate schedule. When applicable, each Member Generator shall pay a monthly facility charge to recover the direct costs to the Cooperative associated with interconnecting the Member Generator's Distributed Generation Facility and for administering metering services.

PURCHASE RATE

For a Distributed Generation Facility connected to the Cooperative's electric distribution system prior to July 1, 2015, the rate used to determine the dollar amount paid for excess net energy purchased by the Cooperative shall be $0.0683 per kWh until further notice.

For a Distributed Generation Facility that connect to the Cooperative's electric distribution system on or after July 1, 2015, the rate used to determine the dollar amount paid for excess net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average energy and capacity cost which is currently $0.06415 per kWh.

The above-stated purchase rates may be adjusted annually as approved by the Cobb EMC Board of Directors.

TERM OF SERVICE

This rate schedule shall remain in effect until changed by the approval of the Cobb EMC Board of Directors.

Effective: March 1, 2023