Sumter Electric Membership Corporation

Americus, Georgia

Retail Rates

Effective January 1, 2023

Public Disclosure Document

Sumter Electric Membership Corporation
Retail Rates

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Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to service for domestic uses and use incidental thereto supplied through one meter at permanently occupied residences, subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase residences, 60 Hertz, at available secondary voltages.

Monthly Rate

A. Service Charge @ $25.00 per month

B. Energy Charges:

Winter (November - May)

First	800	kWh per month	@	9.300¢ per kWh
Next	3,200	kWh per month	@	8.460¢ per kWh
Over	4,000	kWh per month	@	6.610¢ per kWh

Summer (June - October)

First	800	kWh per month	@	9.390¢ per kWh
Next	700	kWh per month	@	10.690¢ per kWh
Next	500	kWh per month	@	11.820¢ per kWh
Next	2,000	kWh per month	@	14.590¢ per kWh
Over	4,000	kWh per month	@	13.590¢ per kWh

C. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the sum of the above monthly rate charges or $25.00.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

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Replaces Schedule RS-9B
Effective Date: January 1, 2018
Billing Code: 1

Sumter Electric Membership Corporation
Cooperative Solar Program for Residential Service
Rider CS-1C

Purpose

The purpose of this Schedule is to establish the methods and procedures for determining credits, payments, and charges applicable to Members of the Cooperative participating in Sumter EMC's Cooperative Solar program.

Applicability

This Rider applies to residential Members of the Cooperative served under Rate Schedule RS-9C and successor rate schedules, who are eligible for and participate in the Cooperative Solar program, hereinafter referred to as "Participants".

Members billed under the Cooperative's Pre-Pay service are not eligible to participate in the Cooperative Solar program.

Each Participant shall be charged for electric service purchases under that rate schedule which would otherwise be applicable if the Participant was not participating in the Cooperative Solar program. Charges and credits under this Rider CS-1B shall be added to (or credited against, as appropriate) such otherwise applicable rate schedule to determine the net amount owed to the Cooperative by the Participant (or owed to the Participant by the Cooperative, as appropriate).

Availability

Participants may apply for and purchase up to two (2) blocks of solar energy on a first-come, first served basis. Once the total number of blocks available under the Cooperative Solar program has been purchased, additional eligible Participants will be placed on a waiting list and may begin participating in the program as blocks become available.

Participants are not required to sign a long-term contract and may discontinue participation in the Cooperative Solar program at any time by notifying the Cooperative, but prior Participants wanting to rejoin the program may be placed on a waiting list due to the aforementioned limited availability of solar energy blocks.

If a Participant discontinues receiving electric service at its current service location and, prior to such service disconnection, notifies the Cooperative of the Participant's desire to continue to participate in the Cooperative Solar program at a specified new service location, then the Participate will remain in the program, provided that the Participant meets all the program's eligibility requirements at that new service location.

Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

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1. "Billing Period" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "Net Energy" means the positive difference between the electricity supplied to a Participant from the electric grid over the current Billing Period and the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month.
3. "Excess Net Energy" is the positive difference between the electricity generated and fed into the electric grid by the Participant's solar energy block(s) during the prior calendar month and the electricity consumed by the Participant during the current Billing Period.

Monthly Billing

1. A charge of $25.00 for each 1.25 kW ac solar energy block, plus
2. All charges contained in the Cooperative's rate schedule that would otherwise be applicable if the Participant was not participating in the Cooperative Solar program, except that the energy-related charges in such rate schedule shall be applied to the Participant's Net Energy, plus
3. A credit equal to the product of the Cooperative's avoided cost of energy per kWh times the Participant's Excess Net Energy. The avoided cost of energy shall be applied monthly at the rate of $0.04262 per kWh. The avoided cost herein may be adjusted at any time at the sole discretion of the Cooperative, to reflect the prevailing avoided cost of energy.

Term of Service

The term of service for which this Rider applies shall be month to month, until either the Participant or the Cooperative provides notice of termination to the other party.

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Sumter Electric Membership Corporation
General Service
Schedule GS-9B

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to service of one standard voltage requiring 50 kVA or less of transformer capacity, delivered at one point and metered at or compensated to that voltage. Service hereunder is subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase service, 60 Hertz, at available secondary voltages.

Monthly Rate

A. Service Charge @ $21.00 per month

B. Energy Charges:

First	200	kWh per month	@	14.865¢ per kWh
Next	1,400	kWh per month	@	13.935¢ per kWh
Next	8,400	kWh per month	@	12.545¢ per kWh
Over	10,000	kWh per month	@	8.830¢ per kWh

C. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be $21.00 where 10 kVA or less of transformer capacity is required. For services that require more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased $1.00 per kVA, or fraction thereof, of additional capacity supplied by the Corporation.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

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Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

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Sumter Electric Membership Corporation
General Service - Residential
Schedule GR-9C

Availability

This schedule is not available for new service and is limited to accounts previously receiving service under the Corporation's Residential Service Schedule prior to November 1, 1988.

Applicability

Applicable to service used for jointly metered residential and general service loads, subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

Monthly Rate

A. Service Charge @ $25.00 per month

B. Energy Charges:

Winter (November - May)

First	800 kWh per month	@	10.600¢ per kWh
Over	800 kWh per month	@	9.390¢ per kWh

Summer (June - October)

First	3,000 kWh per month	@	10.895¢ per kWh
Next	1,600 kWh per month	@	14.490¢ per kWh
Over	4,600 kWh per month	@	13.270¢ per kWh

C. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of:

A. The sum of charges as stated in the above Monthly Rate provision.

B. An amount of $25.00 where 10 kVA or less of transformer capacity is required.

For services that require more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased $1.00 per kVA, or fraction thereof, of additional capacity supplied by the Corporation.

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Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

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Sumter Electric Membership Corporation
Irrigation Time-of-Use Service
Schedule ITS-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable for service to irrigation pumping motors of 15 horsepower or greater, delivered at one point on the member's premises and supplied through one meter, subject to the established Service Rules and Regulations of the Corporation.

Pumps of less than 15 horsepower served under rate schedule IS-8 will be permitted on this schedule. No new accounts less than 15 horsepower will be furnished service hereunder.

Type of Service

Single-phase or three-phase, 60 Hertz, at available secondary voltages, subject to the Corporation's line extension and rephasing policy contained in this Schedule and in the Service Rules and Regulations of the Corporation.

Annual Rate

A.	Service Charge	@	$75.00 per year
B.	Capacity Charge	@	$18.05 per Hp per year
C.	Energy Charges:		
	All On-Peak Energy	@	14.5¢ per kWh
	All Off-Peak Energy	@	9.0¢ per kWh

D. WPCA - The above rate charges shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Determination of On-Peak and Off-Peak Energy

The On-Peak Energy shall be all kilowatt-hours used by the consumer during the on-peak hours beginning at 4:00 p.m. and ending at 9:00 p.m. from June 1 through September 30 and will exclude weekends (Saturdays and Sundays).

Off-Peak Energy shall be kilowatt-hours used by the consumer during all hours other than on-peak hours as described above.

Minimum Annual Charge

The minimum annual charge shall be the sum of the service and capacity charges stated above.

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The member's obligation to pay the full minimum annual charges herein shall not be diminished by discontinuing use of such service during June through May of the contract year (this twelve-month period is referred to herein as the "irrigation contract year").

Any application for reconnection of service at any later date shall obligate the member to pay the sum of any accrued charges applicable to the irrigation contract year during which service was discontinued.

Determination of Horsepower

The horsepower for billing purposes shall be the greatest of the following:

A. The contract horsepower, or

B. The manufacturer's nameplate rating of horsepower output, or

C. The horsepower determined by actual measurements made by the Corporation of the power input during a period of maximum normal use, or

D. The highest thirty-minute kilowatt demand measured during the current month, provided however, that such demand shall not be less than the highest such demand established to date during the current irrigation contract year.

Line Extension Costs

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

The Service Charge and Capacity Charge shall be billed in three equal monthly installments in June, July, and August of each year whether or not energy is actually used during the irrigation contract year.

When service hereunder is first made available, the member will be billed a prorated Service Charge and Capacity Charge based on the number of billing days between the availability of service and the next June. The prorating will be based on the number of days remaining in the irrigation contract year and will be billed on the member's first statement rendered after service is available.

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Term of Contract

A formal contract will be required between the Corporation and the member with a specified service period set forth therein; provided, however, that the contract shall be renewed in twelve-month periods after the end of the initial contract period, unless either party gives the other twelve months advance notice in writing of his intention to terminate service.

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Sumter Electric Membership Corporation
Seasonal Service
Schedule SS-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

All seasonal agri-business installations requiring more than 50 kVA of transformer capacity, subject to the established Service Rules and Regulations of the Corporation. Included are all bulk storage bins, corn dryers, peanut dryers, grain dryers, etc., and related equipment.

Type of Service

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

Monthly Rate

A.	Service Charge	@	$20.00 per month
B.	Demand Charge:		
	Winter (November - May)		
	All kW of Billing Demand	@	$2.50 per kW
	Summer (June - October)		
	All kW of Billing Demand	@	$6.75 per kW
C.	Energy Charge:		
	All kWh per month	@	9.9¢ per kWh

D. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Monthly Charge

The minimum monthly charge shall be $1.25 per kVA or fraction thereof of required transformer capacity.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Determination of Billing Demand

The billing demand shall be the highest thirty-minute kW measurement established in the current month.

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Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

Public Disclosure Document

Sumter Electric Membership Corporation
Large Power Service
Schedule LP-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to service of one standard voltage requiring more than 50 kVA of transformer capacity, delivered at one point and metered at or compensated to that voltage. Service hereunder is subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase service, 60 Hertz, at standard voltages.

Monthly Rate

A.	Service Charge	@	$20.00 per month
B.	Energy Charges:		
	First 1,500 kWh per month	@	16.50¢ per kWh
	Next 8,500 kWh per month	@	15.25¢ per kWh
	Over 10,000 kWh per month	@	12.50¢ per kWh
	All consumption in excess of 200 kWh per kW of Billing Demand	@	6.75¢ per kWh
	All consumption in excess of 400 kWh per kW of Billing Demand	@	5.75¢ per kWh
	All consumption in excess of 600 kWh per kW of Billing Demand	@	5.25¢ per kWh

C. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Monthly Charge

The minimum monthly charge shall be the greatest of the following:

A. $40.00 per meter, plus $7.00 per kW of Billing Demand in excess of 10 kW, or

B. $1.25 per kVA or fraction thereof of transformer capacity supplied by the Corporation, or

C. Contract minimum.

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Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Determination of Billing Demand

The Billing Demand shall be based on the highest 30-minute kW measurement in the current month and preceding 11 months.

For the summer months of June through September, the Billing Demand shall be the greatest of:

A. The current month's measurement, or

B. 90% of the highest measurement occurring in any previous applicable summer month, or

C. The contract minimum.

For the winter months of October through May, the Billing Demand shall be the greatest of:

A. 75% of the current month's measurement, or

B. 90% of the highest measurement occurring in any previous applicable summer month, or

C. The contract minimum.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

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Sumter Electric Membership Corporation
Large Power Time-of-Use Service
Schedule LP-TOU-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to non-seasonal commercial and industrial members with a metered monthly minimum of 200 kW of demand for all uses including lighting, heating, and power. Service hereunder is subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Multi-phase, 60 Hertz, at available secondary voltages or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the member's demand during any specific time interval.

Monthly Rate

A.	Service Charge	@	$125.00 per month
B.	Capacity Charges:		
	All Maximum Demand per month	@	$2.25 per kW
	Plus, All On-Peak Demand per month	@	$3.25 per kW
C.	Energy Charges:		
	First 500 kWh per kW of On-Peak Demand	@	7.75¢ per kWh
	All additional kWh	@	6.95¢ per kWh

D. WPCA - The above rate charges shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Determination of Maximum Demand

The Maximum Demand shall be the highest 30-minute kW measurement in the current month, but not less than the contract minimum.

Determination of On-Peak Demand

The On-Peak Demand shall be the average of the highest monthly 60-minute kW measurements during the on-peak hours in each of the four preceding months of June through September. The on-peak hours shall be the hours beginning 4:00 p.m. and ending 9:00 p.m. from June 1 through September 30 and will exclude weekends (Saturdays and Sundays).

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This On-Peak Demand so determined shall be effective for monthly billing from January through December for the following calendar year.

Minimum Monthly Charge

The minimum monthly charge shall be the greatest of the following:

A. The sum of Service, Capacity and Energy charges as stated above, or

B. A charge of $1.25 per kVA or fraction thereof of required transformer capacity, or

C. The charge as may be specified in the Agreement for Electric Service contract.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

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Sumter Electric Membership Corporation
Cotton Gin Time-of-Use Service
Schedule CG-TOU-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to service used for the operation of cotton gins requiring more than 50 kVA of transformer capacity, subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase service, 60 Hertz, at available secondary voltages.

Annual Rate

A.	Service Charge	@	$240.00 per year
B.	Capacity Charges:		
	All Maximum Demand per year	@	$27.00 per kW per year
	Plus, All On-Peak Demand per year	@	$39.00 per kW per year
C.	Energy Charges:		
	All kWh	@	8.0¢ per kWh

D. WPCA - The above rate charges shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Annual Charge

The minimum annual charge shall be the sum of the Service Charge, Maximum Demand Charge, and On-Peak Demand Charge stated above.

The member's obligation to pay the full minimum annual charges herein shall not be diminished by discontinuing use of such service during September through August of the contract year (this twelve-month period is referred to herein as the "cotton gin contract year").

Any application for reconnection of service at any later date shall obligate the member to pay the sum of any accrued charges applicable to the cotton gin contract year during which service was disconnected.

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Determination of Maximum Demand

The Maximum Demand shall be the highest 30-minute kW measurement in the current month, provided however, that the Maximum Demand shall not be less than the highest such demand established to date during the current cotton gin contract year, nor less than 75% of the member's required transformer capacity.

Determination of On-Peak Demand

The On-Peak Demand shall be the average of the highest monthly 60-minute kW measurements during the on-peak hours in each of the four preceding months of June through September. The on-peak hours shall be the hours beginning 4:00 p.m. and ending 9:00 p.m. from June 1 through September 30 and will exclude weekends (Saturdays and Sundays).

This On-Peak Demand so determined shall be effective for monthly billing during the following October through December, according to the Terms of Payment provision set forth below.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

The Service Charge, Maximum Demand Charge, and On-Peak Demand Charge shall be billed in three equal monthly installments in October, November, and December of each year, whether or not energy is actually used during the cotton gin contract year.

A member, who contracts for service hereunder and service is rendered prior to September of the first year, will be billed for a prorated Service Charge, Maximum Demand Charge, and On-Peak Demand Charge based on the number of billing months between the availability of service and the next September. The prorating will be based on the number of days remaining in the cotton gin contract year and will be billed on the member's first statement rendered after service is available.

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Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

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Sumter Electric Membership Corporation
School Time-of-Use Service
Schedule SCH-TOU-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable to public or private educational institutions or universities for redistribution, provided that service hereunder is supplied at a single delivery point through a single meter. New consumers must contract for at least 200 kW of electric service including lighting, heating and power. Existing consumers must demonstrate metered kilowatt demands exceeding 200 kW. Service hereunder is subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Multi-phase, 60 Hertz, at available secondary voltages, or at other voltages as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the member's demand during any specific time interval.

Monthly Rate

A.	Service Charge	@	$125.00 per month
B.	Demand Charges:		
	Maximum Demand		
	First 1,500 kW per month	@	$2.25 per kW
	Over 1,500 kW per month	@	$1.50 per kW
	PLUS		
	All On-Peak Demand per month	@	$3.25 per kW
C.	Energy Charges:		
	First 300,000 kWh per month	@	7.35¢ per kWh
	Over 300,000 kWh per month	@	5.75¢ per kWh

D. WPCA - The above rate charges shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Determination of Maximum Demand

The Maximum Demand shall be the highest 30-minute kW measurement in the current month.

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Determination of On-Peak Demand

The On-Peak Demand shall be the average of the highest monthly 60-minute kW measurements during the on-peak hours in each of the four preceding months of June through September. The on-peak hours shall be the hours beginning 4:00 p.m. and ending 9:00 p.m. from June 1 through September 30 and will exclude weekends (Saturdays and Sundays).

This On-Peak Demand so determined shall be effective for monthly billing from January through December for the following calendar year.

Minimum Monthly Charge

The minimum monthly charge shall be the greatest of:

A. The sum of Service, Demand and Energy charges as stated above, or

B. A charge of $1.25 per kVA of required transformer capacity, or

C. The charge as may be specified in the Agreement for Electric Service Contract.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

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Sumter Electric Membership Corporation
Athletic Field Lighting Service
Schedule AF-9

Availability

Throughout the Corporation's service area from existing lines of adequate capacity.

Applicability

Applicable only to service for athletic field lighting systems requiring more than 50 kVA of transformer capacity and subject to the established Service Rules and Regulations of the Corporation.

Type of Service

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

Monthly Rate

A.	Service Charge	@	$15.00 per month
B.	Facilities Charge	@	75.0¢ per kVA of required transformer capacity
C.	Energy Charge	@	9.5¢ per kWh

D. WPCA - The above rates shall be increased or decreased in accordance with the Corporation's Wholesale Power Cost Adjustment Clause.

Minimum Charge

The minimum monthly charge under the above rate shall be the total of the Service and Facilities charges.

Line Extension Cost

The amount specified under the line extension and rephasing policy contained in the Service Rules and Regulations of the Corporation, such amount to be provided by the member in a manner specified in that policy.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

Contract term of service hereunder shall be based upon the investment required to provide service and the member's projected annual revenue.

Replaces Schedule AF-8
Effective Date: January 1, 2012
Billing Code: 12

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Sumter Electric Membership Corporation
Outdoor Lighting Service
Schedule OL-9A

Availability

Throughout the Corporation's service area from existing lines of adequate capacity. Mercury Vapor lighting fixtures are not available for new installations after July 1, 2008. High Pressure Sodium and Metal Halide lighting fixtures are not available for new installations after May 1, 2018.

Applicability

Applicable only under long-term contract (one year or more), for dusk to dawn lighting of member property by means of photoelectric-controlled, High-Intensity Discharge (HID) fixtures (including mercury vapor, high-pressure sodium, and metal halide), or Light-Emitting Diode (LED) fixtures, and poles conforming to the Corporation's specifications, subject to the established Service Rules and Regulations of the Corporation.

Monthly Rate:

A. Fixture Rates – High Intensity Discharge (HID):
(Prices are for fixtures only and do not include any pole charges. See Section C for pole charges.)

Lamp Nominal Wattage	Type	Monthly Rate Without Contribution-in-Aid	Monthly Rate With Contribution-in-Aid
	UTILITY TYPE FIXTURES		
	(High-Pressure Sodium)		
100	Open Bottom / Cobrahead	$ 10.00	N/A
250	Open Bottom / Cobrahead	$ 11.50	N/A
400	Open Bottom / Cobrahead	$ 16.50	N/A
1000	Open Bottom / Cobrahead	$ 26.00	N/A
	(Mercury Vapor)		
175	Open Bottom / Cobrahead	$ 10.00	N/A
400	Open Bottom / Cobrahead	$ 11.50	N/A
	SHOE BOX OR FLOOD LIGHTING		
	(High-Pressure Sodium)		
100	Flood Light	$ 14.25	$ 10.00
250	Shoe Box or Flood Light	$ 16.50	$ 11.50
400	Shoe Box or Flood Light	$ 22.00	$ 16.50
1000	Shoe Box or Flood Light	$ 32.00	$ 26.00

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	(Metal Halide)		
400/350 PS	Shoe Box or Flood Light	$ 25.00	$ 16.50
1000	Shoe Box or Flood Light	$ 35.00	$ 26.00
	OFF-ROADWAY		
	(High-Pressure Sodium)		
250	Off-Roadway	$ 20.00	$ 11.50
400	Off-Roadway	$ 22.00	$ 16.50
	UNDERGROUND PACKAGES		
	(High-Pressure Sodium)		
100	Post-Mount or Traditional	$ 12.00	$ 10.00
150	Traditional	$ 13.00	$ 10.00
100	Acorn	$ 16.50	$ 10.00
	(Mercury Vapor)		
175	Post-Mount or Traditional	$ 13.00	$ 10.00
	(Metal Halide)		
175/150 PS	Post-Mount or Traditional	$ 14.00	$ 10.00
175/150 PS	Acorn	$ 17.50	$ 10.00

B. Fixture Rates – Light Emitting Diode (LED):
(Prices are for fixtures only and do not include any pole charges. See Section C for pole charges.)

Billing Code	**Fixture Description**	**Monthly Rate**	**Monthly Rate with Metered Energy**
YLS	Yard Light – Small	$ 10.00	$ 9.00
YLM	Yard Light – Medium	$ 11.00	$ 10.00
RWS	Roadway – Small	$ 10.00	$ 9.00
RWM	Roadway – Medium	$ 11.50	$ 9.00
RWL	Roadway – Large	$ 16.50	$ 12.50
RWX	Roadway – Extra Large	$ 26.00	$ 20.50
ALM	Area Light – Medium	$ 16.50	$ 13.50
ALL	Area Light – Large	$ 22.00	$ 18.75
ALX	Area Light – Extra Large	$ 32.00	$ 26.50
FLM	Flood Light – Medium	$ 16.50	$ 14.00
FLL	Flood Light – Large	$ 22.00	$ 19.25
FLX	Flood Light – Extra Large	$ 32.00	$ 23.75

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TRM	Traditional	$ 13.00	$ 12.00
PTM	Post-Top	$ 13.00	$ 12.00
ACM	Acorn	$ 16.50	$ 15.00

C. Pole Rates:
(Charges when a pole is required exclusively for the fixtures.)

Billing Code	Mounting Height	Pole Type	Monthly Rate (per pole)	Standard Pole CIAC (per pole)
N/A	EP[1]	Existing Pole	No Charge	No Charge
WDPL	24	Wood	$ 2.00	$ 360
CNPLDEC	16	Concrete, Decorative	$ 8.50	$ 750
CNPL16	16	Concrete, Round, Direct Burial	$ 8.00	$ 850
CNPL20	20	Concrete, Round, Direct Burial	$ 8.50	$ 1000
CNPL25	25	Concrete, Round, Direct Burial	$ 9.50	$ 1200
CNPL30	30	Concrete, Round, Direct Burial	$ 10.00	$ 1400
CNPL35	35	Concrete, Round, Direct Burial	$ 15.50	$ 1600
FGPL16	16	Fiberglass, Direct Burial	$ 4.25	$ 450
FGPL25	25	Fiberglass, Direct Burial	$ 11.25	$ 650
ALPL16	16	Aluminum, Direct Burial	$ 4.50	$ 450
ALPL25	25	Aluminum, Direct Burial	$ 13.25	$ 750
STPL30	30	Steel, Anchor Base	$ 14.75	$ 1250
STPL35	35	Steel, Anchor Base	$ 16.25	$ 1400
STPL40	40	Steel, Anchor Base	$ 17.50	$ 1600

Where an LED fixture has been installed and a non-refundable standard pole CIAC charge has been paid (as is typical for roadway and subdivision lighting being billed to a local government), the monthly pole charges shall be waived.

D. The Corporation reserves the right to require a non-refundable contribution in aid of construction for fixtures and poles installed.

E. Where it is necessary to install a transformer and secondary service to be used only for the outdoor lighting, then in addition to all other charges, a monthly charge of $2.00 will be made except where the transformer provides power to LED lighting fixtures for a government or other entity with multiple roadway and/or subdivision lights.

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[1] Existing pole heights are dependent upon distribution pole location. There is no charge when the fixture is mounted on an existing pole.

F. Overhead service to lights will be provided up to a distance of 200 feet per fixture (averaged between all fixtures at premise). A non-refundable contribution in aid of construction of $2.00 per foot will be charged for service distances over the allowed 200 feet per fixture. Where existing poles must be changed to accommodate the desired mounting height, a non-refundable contribution in aid of construction will be charged.

G. Underground service to lights will be provided up to a distance of 100 feet per fixture (averaged between all fixtures at premise). A non-refundable contribution in aid of construction of $2.70 per foot will be charged for service distances over the allowed 100 feet per fixture. Where obstructions such as sidewalks or paving exist, the member will be required to perform trenching or boring under the obstruction, install duct provided by the Corporation, back fill, and repair disturbed sidewalks or paving.

H. Where a lighting system is installed on a single premise and the Corporation determines that sufficient economies of scale in the construction, operation, and maintenance of the system will be realized, the Corporation may waive the monthly pole and/or transformer charges, subject to the following conditions:

1. The Corporation reserves the right to require a non-refundable contribution in aid of construction for fixtures and poles installed.

2. The fixtures must be in close proximity to one another, so that an average of at least 10 fixtures is connected per secondary service.

I. Where right-of-way obstructions exist, the member will be responsible for all right-of-way clearing, unless otherwise agreed to by the Corporation.

J. Where the Corporation provides metered electric service for the member's other usage and the outdoor light is connected so that the power for operation of the light passes through that meter, for LED fixtures the Monthly Rate with Metered Energy charges in Section A above shall apply and for HID fixtures the charges in Section A above shall be reduced by an amount equal to the total (lamp plus ballast) wattage of the fixture times $0.0117 per watt. Section B of the Conditions of Service stated below shall apply in addition to all other applicable provisions set forth herein.

Conditions of Service

A. The Corporation shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamp, fixture, bracket attachment, control device, poles, and service drop, electrically connected so that the power for operation of the light does not pass through the meter for the member's other usage, unless otherwise mutually agreed to by the member and the Corporation.

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B. The Corporation shall operate and maintain all outdoor lights billed in conjunction with metered service under Section I of the above Monthly Rate, and the poles thereto attached, as follows:

1. Lighting equipment and poles must be the property of the Corporation.

2. Maintenance shall only be performed on the outdoor lighting equipment and poles to which that equipment is attached.

3. Member-owned underground conduit and conductor used for the outdoor lighting system shall remain the property of the member, and the member shall be responsible for the proper operation and maintenance of such underground facilities.

4. Upon failure of any member-owned underground facilities, should the member request that the Corporation replace those member-owned facilities with Corporation-owned facilities, the Corporation may charge the member a non-refundable contribution in aid of construction to cover the cost of that installation.

C. The Corporation shall maintain the lighting equipment, including replacement of the photocell or other components, at no additional cost to the member, as soon as can reasonably be done after notification of Corporation by the member that service has been interrupted. However, the member shall reimburse the Corporation for the cost of any such maintenance work that is required because of vandalism.

D. The lighting equipment shall remain the property of the Corporation, including poles installed when the member makes a non-refundable contribution in aid of construction. The member shall protect the lighting equipment from deliberate damage.

E. The poles for support of the fixtures are to be:

1. Wood, metal, concrete, or composite poles of the Corporation's existing distribution system or extensions from the system, or

2. Poles owned and installed by the member, conforming to standard RUS specifications and mutually satisfactory to both the member and the Corporation.

F. The number and location of service points shall be as specified by the Corporation.

G. A non-refundable contribution in aid of construction will be charged to cover any cost in excess of the cost of standard fixtures.

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H. Outdoor lighting service shall be provided only at locations that are accessible to Corporation trucks for servicing purposes. Also, the member shall allow authorized representatives of the Corporation to enter the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

Term of Contract

The Corporation and the member shall execute an agreement for service for an original term of not less than twelve (12) months and continued thereafter until terminated by either party on thirty days written notice, but the Corporation may require a contract of original term up to five years.

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Sumter Electric Membership Corporation
Wholesale Power Cost Adjustment Clause
Schedule WPCA-9

Applicability

This schedule is applicable to and becomes a part of each electric service rate schedule of the Corporation in which reference hereto is made.

Each metered kWh of energy sold by the Corporation shall be increased or decreased by the amount computed as follows:

Formula

$$WPCA = \frac{C - (0.07905 \times P)}{S}$$

Where:

WPCA = Wholesale power cost adjustment factor.

C = The estimated total cost of power in dollars to be incurred by the Corporation for the twelve-month period. The cost of power may include projected wholesale power cost increases beyond the twelve-month period, if such inclusion is for the purpose of mitigating the impact of wholesale power cost increases on the Corporation's WPCA factors and retail rates in future periods.

P = The estimated total kilowatt-hours to be purchased by the Corporation for the twelve-month period.

S = The estimated total metered kilowatt-hours to be sold by the Corporation for the twelve-month period.

$0.07905 = The average cost of wholesale power per kilowatt-hour purchased by the Corporation which is recovered in the Corporation's retail rate schedules.

The WPCA factor will be computed according to the above formula for a twelve-month period beginning January of each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor then in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Corporation's total cost of power described herein, the Corporation may modify the existing WPCA factor to recover the applicable power cost more accurately.

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Replaces Schedule WPCA-8C
Effective with all bills rendered on or after January 1, 2012

Sumter Electric Membership Corporation
Energy for Small DG Facilities
Schedule SDG-1B

Purpose

The purpose of this Schedule is to establish the methods and procedures for determining credits, payments, and charges applicable to Members of the Cooperative who own and operate a Small Distributed Generation (DG) Facility as defined in the Cooperative's Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308).

Applicability

This Schedule applies to any Member of the Cooperative owning (or leasing) and operating a Small DG Facility as defined in the Cooperative's Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308) on or after January 1, 2018.

Each Member Generator shall be charged for electric service purchases under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Charges and credits under this Schedule SDG-1 shall be added to (or credited against, as appropriate) such otherwise applicable rate schedule to determine the net amount owed to the Cooperative by the Member Generator (or owed to the Member Generator by the Cooperative, as appropriate).

Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing Period" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "Bi-directional Meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions and capable of providing Bi-directional Metering.
3. "Bi-directional Metering" means measuring the amount of electricity supplied by the Cooperative and the amount fed back to the Cooperative by the Member's DG Facility using a single meter.
4. "Member Generator" means the owner (or lessee) and operator of a DG Facility.

Conditions of Service

1. There must be a written interconnection agreement with the Member Generator. Sumter EMC and the Member Generator must both have fully executed SEMCO Form 3082, entitled, Agreement for Interconnection and Parallel Operation of Member Generation.

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2. The Member Generator must have met all of the conditions of interconnection contained in the Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308).

Types of Metering

Metering will be accomplished using Bi-directional Metering for DG Facilities interconnected on the Member Generator's side of the retail service meter and single directional metering for DG Facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

Where a DG Facility is interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter and, in the opinion of the Cooperative, the electricity consumed by the DG Facility during the Billing Period may be in excess of energy generated by the DG Facility, the Cooperative may install a Bi-directional Meter instead of a single directional meter.

Disposition of Energy

When electricity generated by the Member Generator is delivered to the Cooperative's distribution system, then such energy shall be purchased or credited by the Cooperative at rates as provided under the Purchase Rate section of this Schedule.

Monthly Rate

1. A facilities charge based on the total incremental cost of metering equipment times the Cooperative's monthly Fixed Charge Rate.

   The Fixed Charged Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of metering pursuant to this schedule. The Fixed Charge Rate may be modified at any time by the Cooperative to reflect prevailing costs.

2. $8.00 per month administrative charge.

Installation Charges

The incremental costs of all facilities required to accommodate the DG interconnection will be paid to the Cooperative by the Member Generator prior to receiving service under this Schedule, except for the incremental costs of metering facilities as described above.

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Purchase Rate

The rates paid or credited to the Member Generator for energy purchased by the Cooperative shall be based upon the Cooperative's avoided cost of energy. The avoided

cost of energy shall be applied monthly at the rate of $0.04262 per kWh. The rate as quoted herein may be adjusted at any time at the sole discretion of the Cooperative, to reflect the prevailing avoided cost of energy.

Term of Service

The term for which this Schedule applies shall be determined by the Agreement for Interconnection and Parallel Operation of Member Generation, SEMCO Form 3082, as executed by both Member Generator and Sumter EMC.

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Sumter Electric Membership Corporation
Qualifying Facilities Service
Schedule QF-17A

Availability

Available to the members of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF Member), for the provision of Supplemental, Backup, Maintenance, and Interruptible services as defined in PURPA.

Applicability

Applicable to any QF Member with a total capacity requirement of 50 kVA or more who is a self generator with on-site generation of at least 50 kWac but not more than 1,000 kWac operating more than 100 hours per year, electrically engineered so that it can meet part or all of the QF Member's power requirement, for service not specifically covered by one of the Corporation's other retail rate schedules.

Services on a firm and interruptible basis will be provided upon request to QF Members not meeting the foregoing requirements, under rates, terms and conditions that will be established on a case-by-case basis.

Conditions of Service

To receive service hereunder, the QF Member must have signed an interconnection agreement pursuant to the Corporation's Interconnection of Distributed Generation Resources Policy, and paid all costs as required therein, where such agreement includes the following provisions:

A. Specify the maximum capacity to be made available by the Corporation for power supplied to or received from the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), subject to the Corporation's mutual agreement, and

B. Specify the capacity of on-site generation for which backup power (Backup Demand) may be provided by the Corporation, and

C. Specify the portion, if any, of the Backup Demand that is to be interruptible (Interruptible Backup Demand), and

D. Arrange with the Corporation for the installation of metering to measure and record interval load data, and

E. Arrange with the Corporation for the delivery of Maintenance Service.

Type of Service

Single-phase or three-phase service, 60 Hz, at standard voltages.

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Monthly Rate

All capacity made available and all energy delivered to QF Members shall be billed under one or more of the applicable provisions as follows:

A. Supplemental Service

Firm Service

Charges for Supplemental-Firm service will be calculated by applying the Corporation's Large Power Service Schedule LP-9 (and successor rate schedules) to the metered load.

Other Services Available Upon QF Member's Request

Supplemental-Interruptible service will be provided upon the QF Member's request, and charges for such service will be calculated on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible service to the QF Member.

B. Backup Service

Firm Service

The charge for Firm Unscheduled Backup Service is $4.24 per kW applied to the kW amount, if any, by which the Maximum Unscheduled Capacity exceeds the kW demand billed to the QF Member for Supplemental-Firm service; provided, however, the amount of such excess kW shall not be greater than the total generation capability of the QF Member.

Following establishment of the initial Maximum Unscheduled Capacity, the QF Member may increase or decrease such specification of the Maximum Unscheduled Capacity at any time, but any decrease will take effect only after 12 months of billing based on the previously specified level. If the QF Member's metered kW demand for any month exceeds the Maximum Unscheduled Capacity, then such metered kW demand shall become the new Maximum Unscheduled Capacity until subsequently modified as provided herein.

Other Services Available Upon QF Member's Request

Interruptible Unscheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible unscheduled backup service to the QF Member.

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Firm Scheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect the benefits to the Corporation of providing firm scheduled backup service to the QF Member.

Interruptible Scheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible scheduled backup service to the QF Member.

C. Additional Charges for Service

In addition to any charges computed in Sections (A) and (B) above, the Corporation will bill the QF Member for any other actual or reasonably estimated costs incurred by the Corporation as a result of providing service hereunder. The determination of such costs will be made on a case-by-case basis.

Terms of Payment

As specified in the contract for service.

Wholesale Cost Adjustment

Should there be any change in the level or structure of the Corporation's wholesale cost of power purchases, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

Purchase Rate

Should the Corporation purchase power from the QF Member, such purchase shall be made in accordance with the Corporation's Interconnection of Distributed Generation Resources Policy and Schedule QF-EPR-1A.

Public Disclosure Document

Sumter Electric Membership Corporation
Energy Purchase Rate for Qualifying Facilities
Schedule QF-EPR-1A

Purpose

The purpose of this Schedule is to establish the standard purchase rates applicable to distributed generation (DG) owners who sell and deliver electric energy to the Cooperative from a DG Facility that is owned and operated by the DG owner where the distributed generation qualifies under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF Member).

Applicability

This Schedule applies to any QF Member that meets the following requirements:

1. Owns (or leases) and operates a DG Facility as defined in the Cooperative's Distributed Generation Interconnection Procedure for Parallel Generation Equipment (Exhibit A to Board Policy #308).
2. The DG Facility qualifies under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer.
3. The energy delivered to the Cooperative must be produced by a solar photovoltaic system.
4. The generation capacity of the DG Facility is 1,000 kW or less.

For all other Qualifying Facilities that do not meet the above requirements, energy purchase rates shall be developed on a case-by-case basis based on the Cooperative's avoided cost of energy, and may consider the availability of the energy during peak periods, whether the facility is dispatchable, the reliability of the facility and other factors.

Conditions of Service

To receive service hereunder:

1. The QF Member must have signed an interconnection agreement pursuant to the Corporation's Interconnection of Distributed Generation Resources Policy, and paid all costs as required therein.
2. The DG Facility must have been granted Qualifying Facility status by FERC (or satisfied the requirements under PURPA to be exempt from filing for Qualifying Facility status).
3. The QF Member must arrange with the Corporation for the installation of metering to measure and record interval generation data.

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Purchase Rate

The rate paid to the QF Member for energy purchased by the Cooperative shall be based upon the Cooperative's avoided cost of energy. Such purchase rate shall be applied monthly at the rate of $0.04262 per kWh and may be adjusted at any time at the sole discretion of the Cooperative, but not less than every two years, to reflect the prevailing avoided cost of energy.

Term of Service

The term for which this Schedule applies shall be determined by the Agreement for Interconnection and Parallel Operation of Member Generation, SEMCO Form 3082, as executed by both QF Member and Sumter EMC.

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Sumter Electric Membership Corporation
Qualifying Facility Rate Rider
Schedule Q-17

Availability

Available to members of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or small power producer (hereafter referred to as a QF member).

Applicability

Applicable to QF members for service not covered under Schedule "QF-17".

Monthly Rate

The charges contained in the Corporation's approved rate under which the QF member is served shall be adjusted by the amount equal to the change in the Corporation's wholesale power cost resulting solely from the Corporation providing service to the member as a qualifying facility. In addition, the QF member will be charged for any other actual or reasonably estimated costs incurred by the Corporation as a result of providing service hereunder.

Public Disclosure Document

Replaces Schedule Q-12
Effective Date: January 1, 2018

Sumter Electric Membership Corporation
Residential Qualifying Facilities Service
Schedule RQF-17A

Availability

Available to the members of the Corporation who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF Member), for the provision of Supplemental, Backup, Maintenance, and Interruptible services as defined in PURPA.

Applicability

Applicable to any QF Member who receives service under the Cooperative's Residential Service Schedule RS-9C and successor rate schedules, and who is a self-generator with on-site generation of at least 10 kWac but not more than 50 kWac operating more than 100 hours per year, electrically engineered so that it can meet part or all of the QF Member's power requirement, for service not specifically covered by one of the Corporation's other retail rate schedules.

Services on a firm and interruptible basis will be provided upon request to QF Members not meeting the foregoing requirements, under rates, terms and conditions that will be established on a case-by-case basis.

Conditions of Service

To receive service hereunder, the QF Member must have signed an interconnection agreement pursuant to the Corporation's Interconnection of Distributed Generation Resources Policy, and paid all costs as required therein, where such agreement includes the following provisions:

A. Specify the maximum capacity to be made available by the Corporation for power supplied to or received from the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), subject to the Corporation's mutual agreement, and

B. Specify the total on site kWac generation capability of the QF Member, and

C. Specify the portion, if any, of the Backup Demand that is to be interruptible (Interruptible Backup Demand), and

D. Arrange with the Corporation for the installation of metering to measure and record 60-minute interval load data, and

E. Arrange with the Corporation for the delivery of Maintenance Service.

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Type of Service

Type of service is 60 Hz, alternating current, single-phase, 240 volt, or 60 Hz, alternating current, single-phase or three-phase at the Corporation's standard voltages or other such voltage as is mutually agreeable.

Monthly Rate

All capacity made available and all energy delivered to QF Members shall be billed under one or more of the applicable provisions as follows:

A. Supplemental Service

Firm Service

Charges for Supplemental-Firm service will be calculated by applying the Corporation's Residential Service Schedule RS-9C (and successor rate schedules) to the metered load.

Other Services Available Upon QF Member's Request

Supplemental-Interruptible service will be provided upon the QF Member's request, and charges for such service will be calculated on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible service to the QF Member.

B. Backup Service

Firm Service

The charge for Firm Unscheduled Backup Service is $1.25 per kW applied to the kW amount by which the total kWac generation capability of the QF Member exceeds 10 kW.

Following establishment of the initial total kWac generation capability of the QF Member, the QF Member may increase or decrease such specification at any time, but any decrease will take effect only after 12 months of billing based on the previously specified level.

Other Services Available Upon QF Member's Request

Interruptible Unscheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible unscheduled backup service to the QF Member.

Firm Scheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect

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the benefits to the Corporation of providing firm scheduled backup service to the QF Member.

Interruptible Scheduled Backup Service will be provided upon the QF Member's request, and the terms and charges for such service will be determined on a case-by-case basis to reflect the benefits to the Corporation of providing interruptible scheduled backup service to the QF Member.

C. Additional Charges for Service

Administrative Charge

$8.00 per month.

Other Charges

In addition to any charges computed in Sections (A) and (B) above, the Corporation will bill the QF Member for any other actual or reasonably estimated costs incurred by the Corporation as a result of providing service hereunder. The determination of such costs will be made on a case-by-case basis.

Terms of Payment

As specified in the contract for service.

Wholesale Cost Adjustment

Should there be any change in the level or structure of the Corporation's wholesale cost of power purchases, the Corporation reserves the right to modify the charges and provisions stated above correspondingly.

Purchase Rate

Should the Corporation purchase power from the QF Member, such purchase shall be made in accordance with the Corporation's Interconnection of Distributed Generation Resources Policy and Schedule QF-EPR-1A.

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Sumter Electric Membership Corporation
Net Energy Metering for Small DG Facilities
Schedule NEM-1I

Purpose

The purpose of this Schedule is to establish the methods and procedures for determining credits, payments, and charges applicable to Members of the Cooperative who own and operate a Small Distributed Generation (DG) Facility as defined in the Cooperative's Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308).

Applicability

This Schedule applies to any Member of the Cooperative owning (or leasing) and operating a Small DG Facility as defined in the Cooperative's Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308) prior to January 1, 2018.

Each Member Generator shall be charged for electric service purchases under that rate schedule which would otherwise be applicable if the Member was not a Member Generator. Charges and credits under this Schedule NEM-1G shall be added to (or credited against, as appropriate) such otherwise applicable rate schedule to determine the net amount owed to the Cooperative by the Member Generator (or owed to the Member Generator by the Cooperative, as appropriate).

Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing Period" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "Bi-directional Meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions and capable of providing Bi-directional Metering.
3. "Bi-directional Metering" means measuring the amount of electricity supplied by the Cooperative and the amount fed back to the Cooperative by the Member's DG Facility using a single meter.
4. "Member Generator" means the owner (or lessee) and operator of a DG Facility.
5. "Excess Net Energy" is the positive difference between the electricity generated by the Member's DG Facility and supplied to the Cooperative during the Billing Period and the electricity consumed by the Member Generator during the same Billing Period.
6. "Net Metering" means measuring the difference, over the Billing Period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a single Bi-directional Meter or an additional single direction meter.

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Conditions of Service

1. There must be a written interconnection agreement with the Member Generator. Sumter EMC and the Member Generator must both have fully executed SEMCO Form 3082, entitled, Agreement for Interconnection and Parallel Operation of Member Generation.
2. The Member Generator must have met all of the conditions of interconnection contained in the Distributed Generation Interconnection Procedure For Parallel Generation Equipment (Exhibit A to Board Policy #308).

Types of Net Metering

Net Metering will be accomplished using Bi-directional Metering for DG Facilities interconnected on the Member Generator's side of the retail service meter and single directional metering for DG Facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

Where a DG Facility is interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter and, in the opinion of the Cooperative, the electricity consumed by the DG Facility during the Billing Period may be in excess of energy generated by the DG Facility, the Cooperative may install a Bi-directional Meter instead of a single directional meter.

Disposition of Energy

If the electricity supplied by the Cooperative and consumed by the Member Generator during the Billing Period exceeds the electricity generated by the Member's DG Facility and supplied to the Cooperative during the Billing Period, then all electricity generated by the Member Generator and supplied to the Cooperative shall be deemed to have been used by the Member Generator and set off against the electricity supplied by the Cooperative. If the electricity generated by the Member Generator and supplied to the Cooperative during the Billing Period exceeds the electricity supplied by the Cooperative and consumed by the Member Generator, then the Excess Net Energy shall be purchased or credited by the Cooperative at rates as provided under the Purchase Rate section of this Schedule.

Monthly Rate

1. A facilities charge based on the total incremental cost of metering equipment times the Cooperative's monthly Fixed Charge Rate.

   The Fixed Charged Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision

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of Net Metering pursuant to this schedule. The Fixed Charge Rate is 1.5% and may be modified at any time by the Cooperative to reflect prevailing costs.

2. $8.00 per month administrative charge.

Installation Charges

The incremental costs of all facilities required to accommodate the DG interconnection will be paid to the Cooperative by the Member Generator prior to receiving service under this Schedule, except for the incremental costs of metering facilities as described above.

Purchase Rate

The rates paid or credited to the Member Generator for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided cost of energy. The avoided cost of energy shall be applied monthly at the rate of $0.04262 per kWh. The rate as quoted herein may be adjusted at any time at the sole discretion of the Cooperative, to reflect the prevailing avoided cost of energy.

Term of Service

The term for which this Schedule applies shall be determined by the Agreement for Interconnection and Parallel Operation of Member Generation, SEMCO Form 3082, as executed by both Member Generator and Sumter EMC.

Public Disclosure Document

Sumter Electric Membership Corporation
Contract Service for Indexed Energy Pricing
Schedule IEP-H

Availability

Throughout the Corporation's service area, at the Corporation's discretion and subject to the Corporation's Service Rules and Regulations. Service under this rate schedule is contingent upon execution of a written Agreement for Electric Service between the Corporation and [redacted] as well as the connected load being equal to or greater than 900 kW at the time of "initial full operation". Such Agreement shall be considered a confidential document. Only the Georgia Public Service Commission and its staff may review the terms and provisions described in the Agreement and such review shall be made under the confidentiality rules of the Commission.

Applicability

Applicable to [redacted] (referred to herein as the "Member") for electric service of one standard voltage delivered at a single point for [redacted].

Type of Service

Three-phase service, 60 Hertz, at available secondary voltages.

Monthly Rate

A. Service Charge @ [redacted]

B. Facilities Charge @ [redacted]

C. Energy Charge @ [redacted]

Minimum Monthly Charge

The minimum monthly charge shall be the greater of:

1. The sum of all charges as stated in the above Monthly Rate provision.
2. The charge as may be specified in the Agreement for Electric Service between the Corporation and the Member.

Facilities Charge

The Facilities Charge shown above shall be determined by multiplying a Monthly Carrying Cost Factor of [redacted] times the Distribution Facilities Investment. The Distribution Facilities Investment is the total investment in electric plant facilities installed by the Corporation (including any net replacements made from time to time) for providing electric service to the Member. Such facilities include both specific and reasonably allocable investment amounts. In addition, if applicable, the Facilities Charge will include recovery of the transmission facilities

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investment and related costs incurred by the Corporation pertaining to electric service provided hereunder to the Member.

Indexed Energy Price (IEP) Adjustment

Prior to each calendar year, the Corporation shall calculate the IEP Adjustment to be used for billing for the following January through December usage periods. Such Adjustment will be calculated as follows:

The IEP Adjustment shall be the difference between the Indexed Energy Cost and a Base Cost of [redacted] The Indexed Energy Cost will be calculated by determining the Corporation's average cost of energy ($/kWh) from the mix of electric generation resources that the Corporation has assigned or allocated to provide the energy supplied hereunder.

Term of Contract

Contract term of service hereunder shall be set forth in the Agreement for Electric Service between the Corporation and the Member.

Terms of Payment

Bills are due when rendered monthly. In the event the current monthly bill is not paid within fifteen days of the billing date, the bill becomes delinquent.

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