JACKSON EMC RATES

UPDATED JANUARY 1, 2023

JACKSON ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULES AND RIDERS
FOR ELECTRIC SERVICE

A-23 ..... Residential Service

AEA-23 .....Residential Energy Advantage Service

AM-23.....Residential Multi-Family Service

APEV-23 .....Residential Plug-In Electric Vehicle Service

APHF-23 .....Residential Poultry and Farm Service

ATOU-23 .....Residential Time-of-Use Service

CEV-23 .....Commercial Plug-In Electric Vehicle Service

FC ..... Facilities Charge Rider

GP .....Green Power Rider

GS-23 .....General Service

GSAE-23.....General Service All-Electric

GSTOU-23 ..... General Service Time-of-Use

LM .....Load Management Adjustment Rider

LMS-23 ..... Load Management Service

MBS-23 ..... Market Based Service

NM..... Net Metering Rider

P-23 ..... Wholesale Power Cost Adjustment

QF .....Qualifying Facilities Service

S-23 ..... Outdoor Lighting Service

SLMS-23..... School Load Management Service

TS-23 .....Temporary Service

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE A-23

RESIDENTIAL SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

For all domestic uses of a residential service when supplied through one meter. A residential service is defined in the Cooperative's Service Rules and Regulations. Available to all existing church facilities and any church facility with a transformer size of less than 100 kVA connected after January 1, 2016.

MONTHLY RATE:

Winter Usage Months			Summer Usage Months		
Service Charge		$25.00 per month	Service Charge		$25.00 per month
First 650 kWh	@	8.81¢ per kWh	First 650 kWh	@	8.81¢ per kWh
Next 350 kWh	@	8.16¢ per kWh	Next 350 kWh	@	11.06¢ per kWh
Over 1000 kWh	@	8.06¢ per kWh	Over 1000 kWh	@	11.66 ¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provision of the Cooperative's wholesale cost adjustment Schedule P.

SUMMER/WINTER BILLING MONTHS:

Winter: October - April
Summer: May - September

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

BUDGET BILLING:

The customer may elect, with Cooperative approval, the option of being rendered a budget bill, which has the effect of leveling the customer's monthly bill amount.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

SENIOR CITIZEN – LOW INCOME ASSISTANCE

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year's Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer's principal place of residence, is individually metered, and in said customer's name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE AEA-23

RESIDENTIAL ENERGY ADVANTAGE SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

At the customer's request, for all domestic uses of a residential service meeting the Cooperative's incentive residential programs (Right Choice, Comfort Home and Good Cents) qualifications when supplied through one meter. A residential service is defined in the Cooperative's Service Rules and Regulations. Qualifications for these programs are set forth in the Cooperative's current program specifications.

MONTHLY RATE:

WINTER USAGE MONTHS			SUMMER USAGE MONTHS		
Service Charge		$25.00 per Month	Service Charge		$25.00 per Month
First 650 kWh	@	8.37¢ per kWh	First 650 kWh	@	8.37¢ per kWh
Next 350 kWh	@	7.33¢ per kWh	Next 350 kWh	@	10.11¢ per kWh
Over 1000 kWh	@	7.63¢ per kWh	Over 1000 kWh	@	11.11¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

SUMMER/WINTER BILLING MONTHS:

Winter: October - April
Summer: May - September

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

BUDGET BILLING:

The customer may elect, with Cooperative approval, the option of being rendered a budget bill, which has the effect of leveling the customer's monthly bill amount.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

SENIOR CITIZEN - LOW INCOME ASSISTANCE:

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year's Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer's principal place of residence, is individually metered, and in said customer's name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE AM-23

RESIDENTIAL MULTI-FAMILY SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

For all domestic uses of a multi-family residential service when supplied through one meter. A multi-family residential service is defined as apartment, duplex and condominium. Multi-family does not include single family, detached structures or manufactured homes.

MONTHLY RATE:

WINTER USAGE MONTHS			SUMMER USAGE MONTHS		
Service Charge		$25.00 per Month	Service Charge		$25.00 per Month
First 650 kWh	@	8.49¢ per kWh	First 650 kWh	@	8.49¢ per kWh
Next 350 kWh	@	7.84¢ per kWh	Next 350 kWh	@	10.74¢ per kWh
Over 1000 kWh	@	7.74¢ per kWh	Over 1000 kWh	@	11.34¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

SUMMER/WINTER BILLING MONTHS:

Winter: October - April
Summer: May - September

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

BUDGET BILLING:

The customer may elect, with Cooperative approval, the option of being rendered a budget bill, which has the effect of leveling the customer's monthly bill amount.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

SENIOR CITIZEN - LOW INCOME ASSISTANCE:

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year's Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer's principal place of residence, is individually metered, and in said customer's name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE APEV-23

RESIDENTIAL PLUG-IN ELECTRIC VEHICLE SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative. Availability will be determined on a case-by-case basis at the sole discretion of the Cooperative.

APPLICABILITY:

Service is applicable only to single-family dwelling units owned and occupied by the customer for permanent year-round service.

Available to qualified customers upon request. Qualifying customers shall meet the description defined below.

a. Provide the Cooperative with documentation verifying possession of qualified Plug-in electric vehicles (PEV). A qualified PEV is defined as manufactured primarily for use on public streets, roads and highways. Electric scooters, electric bicycles, golf carts and motorized electric wheelchairs do not qualify.
b. If charging station installed, it shall be single-phase and shall not to exceed 7.8 kW.
c. If charging station installed, it shall be on a dedicated circuit breaker and follow all applicable codes and regulations.

Service shall be provided to the customer under this rate schedule for a minimum of twelve consecutive months. This schedule is experimental and may be modified or discontinued by the Cooperative at any time after giving the customer sixty days written notice.

MONTHLY RATE:

Service Charge		$28.00 per month
All On-Peak kWh	@	34.35¢ per kWh
All Off-Peak kWh	@	7.56¢ per kWh
All Super Off-Peak kWh	@	6.34¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

CONTRIBUTION IN AID TO CONSTRUCTION:

The Cooperative may need to furnish facilities in addition to those facilities currently provided. The customer will be responsible for an upfront non-refundable contribution in aid to construction. The contribution in aid to construction is in addition to any charges billed under the rate schedule applicable to the customer. The contribution in aid to construction will not apply to fulfill any minimum charges specified in the applicable rate.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF ON-PEAK, OFF-PEAK ENERGY AND SUPER OFF-PEAK ENERGY:

The On-Peak Energy shall be all kilowatt-hours used by the customer beginning at 3:00 p.m. and ending at 8:00 p.m., Monday through Friday, from June 1 through September 15, excluding the observed Independence Day and Labor Day holidays.

The Off-Peak Energy shall be all kilowatt-hours used by the customer beginning at 7:00 a.m. and ending at 3:00 p.m. and beginning at 8:00 p.m. and ending at 11:00 p.m., Monday through Friday, from June 1 through September 15. Off-Peak Energy will also include all kilowatt-hours used by the customer beginning at 7:00 a.m. and ending at 11:00 p.m. during weekends, holidays and from September 16 through May 31.

The Super Off-Peak Energy shall be all kilowatt-hours used by the customer beginning at 11:00 p.m. and ending at 7:00 a.m., Monday through Sunday, for all calendar months.

BUDGET BILLING:

The customer may elect, with Cooperative approval, the option of being rendered a budget bill, which has the effect of leveling the customer's monthly bill amount.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

SENIOR CITIZEN - LOW INCOME ASSISTANCE:

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year’s Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer’s principal place of residence, is individually metered, and in said customer’s name.

The current year’s Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE APHF-23

RESIDENTIAL POULTRY AND FARM SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Single phase service provided at one delivery point through a single meter, to individually owned poultry houses and farm facilities. This schedule is not applicable to hatchery, poultry processing operations or any entities selling goods or services to the ultimate customer. Interpretations pertaining to applicability will be at the sole discretion of the Cooperative. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge		$25.00 per month
First 1,000 kWh	@	10.13 ¢ per kWh
Over 1,000 kWh	@	9.13 ¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

SENIOR CITIZEN - LOW INCOME ASSISTANCE:

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year’s Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer’s principal place of residence, is individually metered, and in said customer’s name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE ATOU-23

RESIDENTIAL TIME-OF-USE SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Service is applicable only to single-family dwelling units owned and occupied by the customer for permanent year around service.

Service shall be provided to the customer under this rate schedule for a minimum of twelve consecutive months, beginning June 1st of each year.

MONTHLY RATE:

Service Charge		$28.00 per month
All On-Peak kWh	@	34.35 ¢ per kWh
All Off-Peak kWh	@	7.35 ¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

The On-Peak Energy shall be all kilowatt-hours used by the customer during the on-peak hours beginning at 3:00 p.m. and ending at 8:00 p.m., during Monday through Friday, from June 1 through September 15, excluding the observed Juneteenth, Independence Day and Labor Day holidays.

The Off-Peak Energy shall be all kilowatt-hours used by the customer during all hours other than those described above.

BUDGET BILLING:

The customer may elect, with Cooperative approval, the option of being rendered a budget bill, which has the effect of leveling the customer's monthly bill amount.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

SENIOR CITIZEN - LOW INCOME ASSISTANCE:

Qualifying customers certified by the Cooperative will be eligible for a $12.50 credit, to be applied to the service charge or minimum monthly charge.

To qualify, the customer must be 62 years of age or older, with total household income at or below 100% of the current year's Federal Poverty Guidelines (FPG) annual income level for a family size of two (2), provided that the electric service is in the customer's principal place of residence, is individually metered, and in said customer's name.

The current year's Federal Poverty Guidelines (FPG) annual income levels are provided by the Georgia Department of Community Health and can be found at dch.georgia.gov/federal-poverty-guidelines-0.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE CEV-23

COMMERCIAL PLUG-IN ELECTRIC VEHICLE SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative. Availability will be determined on a case-by-case basis at the sole discretion of the Cooperative.

APPLICABILITY:

Service is applicable only to services exclusively serving electric vehicle chargers owned by the customer for permanent year-round service.

Available to qualified customers upon request. Qualifying customers shall meet the description defined below.

a. Provide the Cooperative with documentation verifying possession of qualified Plug-in electric vehicles (PEV) chargers. A qualified PEV is defined as manufactured primarily for use on public streets, roads and highways. Electric scooters, electric bicycles, golf carts and motorized electric wheelchairs do not qualify.
b. Charging station(s) shall be on a dedicated circuit breaker and follow all applicable codes and regulations.
c. Charging station(s) shall be no more than 1MW connected load. Approval for this rate beyond 1MW is at the discretion of the cooperative.

Service shall be provided to the customer under this rate schedule for a minimum of twelve consecutive months. This schedule is experimental and may be modified or discontinued by the Cooperative at any time after giving the customer sixty days written notice.

MONTHLY RATE:

Service Charge		$45.00 (Single phase customers) $71.00 (Three phase customers)
All On-Peak kWh	@	34.35 ¢ per kWh
All Off-Peak kWh	@	15.00 ¢ per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the Service Charge.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

CONTRIBUTION IN AID TO CONSTRUCTION:

The Cooperative may need to furnish facilities in addition to those facilities currently provided. The customer will be responsible for an upfront non-refundable contribution in aid to construction. The contribution in aid to construction is in addition to any charges billed under the rate schedule applicable to the customer. The

contribution in aid to construction will not apply to fulfill any minimum charges specified in the applicable rate.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

The On-Peak Energy shall be all kilowatt-hours used by the customer beginning at 12:00 p.m. and ending at 8:00 p.m., Monday through Friday.

The Off-Peak Energy shall be all kilowatt-hours used by the customer during all hours other than those described above.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

RIDER FC

FACILITIES CHARGE RIDER

APPLICABILITY:

Applicable in connection with service for any customer served under any of the Cooperative's Rate Schedules.

FACILITIES CHARGE:

The Cooperative may furnish facilities in addition to those facilities provided for in the line extension policy when the customer agrees to pay a monthly Facilities Charge for the contract period specified in the Service Agreement between the Cooperative and the customer. The monthly facilities charge will recover the Cooperative's estimate for the contract period of the operation and maintenance and capital costs including cost of removal for the facilities.

The Facilities Charge is in addition to any charges billed under the rate schedule applicable to the customer and the Facilities Charge will not apply to fulfill any minimum charges specified in the applicable rate.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

RIDER GP

GREEN POWER RIDER

APPLICABILITY:

This rider is applicable in connection with service for customers served under the Cooperative's residential and commercial rate schedules.

GREEN POWER ADDER:

The cost of Green Power is in addition to all costs as calculated in the tariffs referenced above.

Percentage use – Customers nominate the percentage of their monthly energy use to be provided by Green Power as 25%, 50%, 75%, or 100%. This percentage will be used to calculate the quantity of Green Power purchased each month based on the total energy usage for that month per location. The customer will be charged a premium of $0.01/kWh of Green Power purchased.

Customers may select the percentage of Green Power to purchase on an annual basis for a one-year, self-renewing term.

ELIGIBILITY:

A limited amount of Green Power is available for retail distribution. Customers will be added on a first come – first serve basis. The beginning and ending of the sign-up period is at the sole discretion of the Cooperative and purchased quantities are subject to availability.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE GS-23

GENERAL SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

To all electric service of one standard voltage, required on the customer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge			$42.00 (Single phase customers) $68.00 (Three phase customers)
All consumption (kWh) up to 200 hours times the Billing Demand			
First	15,000 kWh per month	@	13.61¢ per kWh
Next	185,000 kWh per month	@	11.13¢ per kWh
Over	200,000 kWh per month	@	9.80¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the Billing Demand		@	5.80¢ per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the Billing Demand		@	4.74¢ per kWh
All consumption (kWh) in excess of 600 hours times the Billing Demand		@	4.52¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF BILLING DEMAND:

A. By measurement of the customer's highest 30-minute kW demand during the current month and the preceding eleven (11) months.

For the billing months June through September, the Billing Demand shall be the greatest of:
1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month, or
3. Sixty-five percent (65%) of the highest actual demand occurring in any previous applicable winter month (October-May)

For the billing months of October through May, the Billing Demand shall be the greater of:
1. Ninety percent (90%) of the highest summer month (June- September), or
2. Sixty-five percent (65%) of the highest winter month (including the current month)

In no case shall the Billing Demand be less than the greater of:
1. The contract minimum
2. 5 kW

B. School Service: Billing Demand for usage months of September through May shall be determined as set forth Section A. Billing Demand for the usage months of June through August shall be the highest of (1) current actual demand or (2) 5 kW.

C. Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

MINIMUM MONTHLY CHARGE

Meter Demand: The greater of $12.00 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than the Service Charge, plus excess kVAR charges.

Athletic Facilities Lighting: The Service Charge per meter for lighting athletic facilities, provided service is limited to the facilities lighting equipment itself and to such incidental load as may be required to operate coincidentally with the facilities lighting equipment. Consumers disconnecting service for less than 14 month-period shall pay minimum monthly bill for period of disconnection before reconnection.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE GSAE-23

GENERAL SERVICE – ALL ELECTRIC

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

To all electric service of one standard voltage, required on the customer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

Available to qualified customers upon request. Any customer taking all his requirements through one meter, and who has not less than 10 kW actual demand nor less than 50% of his total connected load in qualifying loads as defined below.

a. Active, permanently connected, non-seasonal, commercial electric cooking and/or process heating loads. The term "active" as used above means that the qualifying load shall not only be connected, but shall actually be in active use by the customer as his major source of energy for cooking and/or process heating purposes.

b. Seasonal electric space heating loads, provided such load constitutes the customer's sole means of space heating, and provided further that air conditioning, if any, of all or part of the area so heated, is also electric. In those cases where the amount of connected space heating load required is limited by reason of the contribution of a high intensity lighting system to the space heating requirements, the minimum stated above (10 kW and 50%) may be waived.

MONTHLY RATE:

Service Charge			$42.00 (Single phase customers) $68.00 (Three phase customers)
All consumption (kWh) up to 200 hours times the Billing Demand			
First	15,000 kWh per month	@	13.61¢ per kWh
Next	185,000 kWh per month	@	11.13¢ per kWh
Over	200,000 kWh per month	@	9.80¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the Billing Demand		@	5.80¢ per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the Billing Demand		@	4.74¢ per kWh
All consumption (kWh) in excess of 600 hours times the Billing Demand		@	4.52¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

LOAD MANAGEMENT ADJUSTMENT:

All customers participating in the Cooperative's Load Management Program are eligible to receive a credit on their bill. The amount of the monthly credit will be determined under the provisions of the Cooperative's Load Management Adjustment Rider (LM).

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF BILLING DEMAND:

A. By measurement of the customer's highest 30-minute kW demand during the current month and the preceding eleven (11) months.

   For the billing months June through September, the Billing Demand shall be the greatest of:
   1. Eighty-Five percent (85%) of the current actual demand, or
   2. Seventy-Six percent (76%) of the highest actual demand occurring in any previous applicable summer month, or
   3. Fifty-five percent (55%) of the highest actual demand occurring in any previous applicable winter month (October-May)

   For the billing months of October through May, the Billing Demand shall be the greater of:
   1. Seventy-Six percent (76%) of the highest summer month (June- September), or
   2. Fifty-five percent (55%) of the highest winter month (including the current month)

   In no case shall the Billing Demand be less than the greater of:
   1. The contract minimum
   2. 10 kW

B. Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

MINIMUM MONTHLY CHARGE

Meter Demand: The greater of $12.00 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than the Service Charge, plus excess kVAR charges,

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE GSTOU-23

GENERAL SERVICE TIME-OF-USE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

To all electric service of one standard voltage, required on the customer's premises, delivered at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge		$45.00 (Single phase customers) $71.00 (Three phase customers)
Demand Charge		
All kW of Non-Coincident Billing Demand	@	$3.00 per kW
All kW of On-Peak Billing Demand	@	$13.40 per kW
Energy Charges	@	5.71¢ per kWh

WHOLESALE COST ADJUSTMENT

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DEFINITION OF TIME PERIODS:

The On-Peak time period shall be the hours from 4:00 p.m. to 8:00 p.m., Monday through Friday, for the calendar months of June through September, excluding the observed Juneteenth, Independence Day and Labor Day holidays.

The Off-Peak time period shall be the hours not defined above as on-peak. Off-peak hours shall include all weekend hours and all hours during the months of October through May.

DETERMINATION OF NON-COINCIDENT BILLING DEMAND:

By measurement of the highest 60-minute kW demand during all hours of the current month and the preceding eleven (11) months.

For the billing months June through September, the Non-Coincident Billing Demand shall be the greatest of:

1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month, or
3. Sixty-five percent (65%) of the highest actual demand occurring in any previous applicable winter month (October-May).

For the billing months of October through May, the Non-Coincident Billing Demand shall be the greater of:

1. Ninety percent (90%) of the highest summer month (June- September), or
2. Sixty-five percent (65%) of the highest winter month (including the current month).

DETERMINATION OF ON-PEAK BILLING DEMAND:

By measurement of the highest 60-minute kW demand during the on-peak time period for the current month and the preceding eleven (11) months.

For the billing months June through September, the On-Peak Billing Demand shall be the greatest of:

1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month.

For the billing months of October through May, the On-Peak Billing Demand shall be

1. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month (June- September).

REACTIVE DEMAND:

Where there is an indication of power factor of less then 95% lagging, the Cooperative may, at its option, install metering equipment to measure Reactive Demand. The reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR, which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be one of the following options, whichever is greater:

1. The greater of $12.00 per kW of (a) the highest on-peak demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May or summer off-peak demand. In no case shall the minimum bill be less than the Service Charge, plus excess kVAR charges.
2. The charge as may be specified in the supplemental contract.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

RIDER LM

LOAD MANAGEMENT ADJUSTMENT RIDER

APPLICABILITY:

This rider is applicable to and becomes part of each retail rate schedule of the Cooperative in which reference to Rider LM is made.

LOAD MANAGEMENT ADJUSTMENT:

All active customers participating in the Cooperative's Load Management Program who have switches on their central air conditioning unit(s) and/or electric water heater(s) may receive a credit on the June through September bill. The amount of their credit will be determined by multiplying the kW controlled times $0.875 on air conditioning units and $0.20 on electric water heating.

The load management switch must have been in place during the full usage period for which the load management credit is given. Credit will be given only to those customers whose accounts are active at the time the bill is rendered.

ELIGIBLE INSTALLATIONS:

Load management switches will be provided at locations which solely in the opinion of the Cooperative are accessible for installation and maintenance and are appropriate for load management purposes.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE LMS-23

LOAD MANAGEMENT SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Applicable to all electric service of one standard voltage required on the customers' premises at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge		$273.00 per month
Demand Charges		
All kW of Non-Coincident Billing Demand	@	$3.00 per kW
All kW of Coincident Peak Billing Demand	@	$13.40 per kW
Energy Charges	@	5.11¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale power cost adjustment Schedule P.

DETERMINATION OF NON-COINCIDENT BILLING DEMAND:

By measurement of the highest 60-minute kW demand during the current month and the preceding eleven (11) months.

For the billing months June through September, the Non-Coincident Billing Demand shall be the greatest of:

1. The current actual demand, or
2. Ninety percent (90%) of the highest actual demand occurring in any previous applicable summer month (June-September), or
3. Sixty-five percent (65%) of the highest actual demand occurring in any previous applicable winter month (October-May).

For the billing months of October through May, the Non-Coincident Billing Demand shall be the greater of:

1. Ninety percent (90%) of the highest summer month (June-September), or
2. Sixty-five percent (65%) of the highest winter month (October-May, including the current month).

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND:

For monthly billings from January through the following December, the monthly Coincident Peak Billing Demand shall be the greater of:

1. The average of the customer's sixty-minute demands measured coincident with Georgia Transmission Corporation's 5 highest demands during peak period notification hours occurring during the 12 months ending September 30 of the previous year.
2. Twenty percent of the customer's highest demand occurring during the 12 months ending September 30 of the previous year.

For existing customers applying for the LMS Rate and not previously metered on an hourly basis, the Coincident Peak Billing Demand shall be based on estimates developed by the Cooperative.

REACTIVE DEMAND:

Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be one of the following options, whichever is greater:

1. The greater of $12.00 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than the Service Charge per month, plus excess kVAR charges.
2. The charge as may be specified in the supplemental contract.

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE MBS-23

MARKET BASED SERVICE

AVAILABILITY:

To all qualified customers in the area served by the Cooperative. Availability will be determined on a case-by-case basis at the sole discretion of the Cooperative.

APPLICABILITY:

To customers over 900 kW connected demand taking delivery at a standard voltage at a single point of delivery.

MONTHLY RATE:

The total monthly charge will be the sum of the following:

Energy Charge (EC): Energy Charge will consist of the following components:
These charges may be determined on a case-by-case basis at the discretion of the Cooperative, subject to market prices, availability, contract terms, load characteristics and type of service provided.

KWH Charge
Transmission Charge
Fixed Cost Recovery Charge
Substation Charge
Line Loss Charge

Facilities Charge (FC): An amount equal to (1/12) of the annual allocated cost of providing service consisting of the following components:

Operation and Maintenance
Customer Accounting
Customer Service
Sales
Administrative & General
Taxes
Capital Costs - Allocated Plant
Capital Costs - Direct Plant

Total Charge (TC): TC = EC + FC

Margin Cost (MC): An amount equal to:

First $15,000 of TC	3.0%, plus
Next $35,000 of TC	2.5%, plus
Over $50,000 of TC	2.0%

TERMS OF PAYMENT:

If the account is not paid by due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

CONTRACT PERIOD:

As specified in the Agreement for Electric Service

JACKSON ELECTRIC MEMBERSHIP CORPORATION

RIDER NM

NET METERING RIDER

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Applicable to all Customers desiring to install solar photovoltaic, fuel cell or wind generation and/or to sell electrical energy to the Cooperative produced by a distributed generation facility connected after January 1, 2016. The solar photovoltaic, fuel cell or wind generation must be eligible for participation subject to terms and provisions of O.C.G.A. § 46-3-50 et seq. (Georgia Cogeneration and Distributed Generation Act of 2001).

A distributed generation facility must:

1. Be owned and operated by a Customer of the Cooperative for production of electrical energy, and
2. Be located on the Customer's premises, and
3. Be connected to and operate in parallel with the Cooperative's distribution facilities, and
4. Be intended primarily to offset part or all of the Customer's requirement for electricity, and
5. Have peak generating capacity of not more than 10 kW for residential applications and not more than 100 kW for commercial applications. Larger applications are at the sole discretion of the Cooperative.
6. Use solar photovoltaic system, fuel cell or wind generation

INCREMENTAL SERVICE COST:

The Customer agrees to cover all incremental service costs billed monthly as outlined below.

Incremental Service Costs $12.00 per month

For Commercial/Industrial customers on the MBS rate, the incremental service costs will be determined on a case by case basis by the Cooperative.

Incremental service costs for MBS customers will include:

Operation and Maintenance
Customer Accounting
Customer Service
Sales
Administrative & General
Taxes
Capital Costs - Allocated Plant
Capital Costs - Direct Plant

PAYMENT FOR ENERGY:

Payments for power purchased from distributed generation shall be as described below.

Whenever the Customer's consumption exceeds the electricity generated by the Customer's distributed generation system, that electricity is supplied by the Cooperative. All electricity supplied by the Cooperative shall be billed by the Cooperative in accordance with its tariffs plus the INCREMENTAL SERVICE COST.

Whenever the electricity generated by the Customer's distributed generation exceeds the Customer's consumption, that excess electricity is credited by the Cooperative. All electricity credited by the Cooperative will be credited at AVOIDED ENERGY COST, with this kWh credit appearing on the bill for the billing period.

In the event the customer develops a credit balance during a billing period, the credit balance will be applied to the next month's billing charges. Each December the account will be cleared of any credit balance by the issuance of a check for the credit balance to the customer.

Additional energy may be purchased by the Cooperative at a cost agreed to by it and the Customer-Provider.

AVOIDED ENERGY COST:

Credits made to the customer for generation onto the Cooperative's distribution system will be calculated as follows:

$$\text{Total Avoided Energy Cost} = \text{Base Charge at Generator} + \text{Transmission Line Loss Avoided Costs at Substation} + \text{Distribution Line Loss at Customer}$$

SAFETY, POWER QUALITY AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Cooperative system and all costs incurred therein. The Cooperative has available, upon request, a Bulletin setting forth criteria for interconnection including system protection requirements, power quality and operating guidelines. The Customer should be familiar with the Bulletin and follow all procedures. Each interconnection request is handled individually by the Cooperative.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE P-23

WHOLESALE POWER COST ADJUSTMENT

APPLICABILITY:

This schedule is applicable to and becomes a part of each electric service rate schedule of Jackson EMC in which reference is made to Schedule P.

MONTHLY RATE:

The monthly charges shall be increased or decreased on a uniform per kWh basis computed as follows:

$$WPCA = \frac{PC - BC + LM + R}{Ks}$$

Where:

WPCA Wholesale Power Cost Adjustment factor (expressed in $ per kWh) to be applied to energy sales for the billing period.

PC Total estimated purchased power cost for the next twelve months plus other expenses charged to Purchased Power, excluding power costs attributed to sales under the MBS and QF rates.

Ks Total estimated energy sales for next twelve months, excluding sales under the MBS and QF rates.

R Adder or credit to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual WPCA revenues recovered in previous periods.

BC Total estimated purchased power cost included in Cooperative's base rates for the next twelve months. The base power cost is computed as:

BC = B x Kp

B - Base power rate of $ 0.0781per kWh.

Kp - Total estimated kWh purchased for the next twelve months, excluding the estimated kWh purchased for the MBS and QF rates.

LM Add back of Load Management credit dollars paid to Load Management participants through the LM "Load Management Rider", and revenue deferrals as applicable.

The WPCA factor will be computed according to the above formula for a twelve-month period beginning January of each calendar year and adjusted accordingly as actual monthly data is available.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE QF

QUALIFYING FACILITIES SERVICE

AVAILABILITY:

To all qualified customers in the area served by the Cooperative.

APPLICABILITY:

For electric service to customers at one standard voltage and at one location.

MONTHLY RATE:

The total monthly charge with be the sum of the following:

Energy Charge (EC): An amount equal to total wholesale power costs, including base rate and delivery.

Facilities Charge FC: An amount equal to 1/12 of the annual allocated cost of providing service consisting of the following components:

Operation and Maintenance
Customer Accounting
Customer Service
Sales
Administrative & General
Taxes
Capital Costs - Allocated Plant
Capital Costs - Direct Plant

Total Charge (TC): TC = EC + FC

Margin Cost (MC): An amount equal to:

MC = (.045 x TC) + $50

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

CONTRACT PERIOD:

As specified in the Agreement for Electric Service

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE S-23

OUTDOOR LIGHTING SERVICE

AVAILABILITY:

Throughout the Cooperative's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to outdoor lighting on customer property or public street lighting by means of standard mercury, sodium vapor, light emitting diode, or metal halide luminaires, utilizing poles and fixtures conforming to Cooperative specifications. Service includes maintenance, lamp renewal, and energy; however, the customer may be required to reimburse the Cooperative for the cost of any maintenance work which is required because of vandalism.

Lighting service will be provided only at locations that solely in the opinion of the Cooperative are accessible to Cooperative trucks for servicing purposes.

MONTHLY RATES:

The following are the monthly charges per lamp for standard light fixture for all night service (estimated 4000 hours of operation per year) plus energy where lamp is mounted on a standard pole.

Wattage	Mean Lumens	Open Bottom	Town & Country	Fixtures on Wood Pole		Fixtures on Non-Wood Pole		
				Roadway/ Cobrahead	Directional Flood	Roadway/ Cobrahead	Directional Flood	Shoebox/ Decashield
LED								
100 Equivalent	6,900	$11.25	$13.50	$13.00		$19.75		
250 Equivalent	15,000			$19.75		$26.50		
400 Equivalent	20,700			$27.50	$28.50	$34.25	$35.25	$38.25
1000 Equivalent	30,500				$48.75		$55.50	$63.50

COOPERATIVE OWNED AND MAINTAINED SYSTEMS
FIXTURES NO LONGER OFFERED FOR NEW INSTALLATIONS
AS OF JANUARY 1, 2020

Wattage	Mean Lumens	Open Bottom	High Mast	Town & Country	Fixtures on Wood Pole			Fixtures on Non-Wood Pole			
					Roadway/ Cobrahead	Directional Flood	Turnpike Flood	Roadway/ Cobrahead	Directional Flood	Turnpike Flood	Shoebox/ Decashield
High Pressure Sodium											
100	8,500	$11.25	$13.50		$13.00			$19.75			
150	14,500	$15.00		$15.50	$15.75	$18.25		$22.50	$25.00		
250	27,000				$19.75	$21.75	$27.00	$26.50	$28.50	$33.75	$30.75
400	45,000				$23.00	$25.75	$31.25	$29.75	$32.50	$38.00	$33.50
1000	120,000		$52.50			$45.50			$52.25		$61.75

Wattage	Mean Lumens	Open Bottom	Town & Country	Fixtures on Wood Pole			Fixtures on Non-Wood Pole			
				Roadway/ Cobrahead	Directional Flood	Turnpike Flood	Roadway/ Cobrahead	Directional Flood	Turnpike Flood	Shoebox/ Decashield
Pulse Metal Halide										
150	12,500		$18.25							$32.25
400	28,000				$28.50			$35.25		
1000	80,000									$63.50
Metal Halide										
175	10,000		$18.25	$18.25						$32.25
250	16,000				$24.50			$31.25		$33.25
400	28,000			$27.50			$34.25			$38.25
1,000	80.000				$48.75			$55.50		
Mercury Vapor										
175	7,000	$12.00		$20.00						
400	20,000			$23.00			$29.75			$32.50
1000	50,000			$40.00						

ADDITIONAL POLES:

For Cooperative owned and maintained lights, the Cooperative will provide one standard pole for each luminaire installed. Where it is necessary for the Cooperative to install more than one wood pole in order to provide lighting service, the customer shall make a one time contribution in aid to construction in the amount of $325.00 for each additional wood pole required to provide service.

For poles other than wood, refer to “Other Charges.”

OTHER CHARGES

The cooperative may agree to purchase and install outdoor lighting not shown above. A non-refundable contribution in aid of construction may be required from the customer and a monthly lighting rate shall be calculated in the amount to include, but not limited to the following components: energy, capital cost, operation and maintenance, taxes, administrative and general, customer accounting, customer service, and margin.

EXPLANATORY NOTES:

Underground Service

Where service is to be provided with underground facilities, the Cooperative may require a contribution in aid to construction in accordance with the Cooperative's Service Rules and Regulations and Underground Policies.

Where underground wiring is desired and paving exists, the customer will be required to remove paving, dig trench, install duct furnished by the Cooperative, back fill and replace paving.

Replacement of Existing Facilities

In the event the Cooperative is required to replace an existing Cooperative-owned lighting system with another type, the customer may be required to pay the Cooperative $50.00 per fixture. If greater mounting heights are needed than can be reached with existing poles, the customer will be required to pay a contribution in aid to construction to cover costs.

MONTHLY RATE FOR CUSTOMER OWNED AND MAINTAINED SYSTEMS FOR SIGNBOARDS, CATV AMPLIFIERS, AND TRAFFIC SIGNALS:

For signboards, CATV amplifiers and traffic signals the monthly rate shall be:

Photocell - controlled systems		
Service Charge		$11.00
All kWh per month	@	7.74¢ per kWh
Minimum Bill = $10.00		

Where the Monthly kWh = watts connected times 0.35

24-Hour Service		
Service Charge		$11.00
All kWh per month	@	8.09¢ per kWh
Minimum Bill = $10.00		

Where the Monthly kWh = watts connected times 0.75

Total wattage connected will be determined by:

1. By load count: Watts connected = wattage of lamps (times 1.2 if lamps have ballasts) times number of lamps; or
2. By direct measurement: Reading taken at time of service connection. Watts connected = volts times amps.
3. For CATV amplifiers, the nameplate wattage will be used
4. Meter reading.

The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load. The term "customer-owned system" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The location and number of service points shall be as specified by the Cooperative. The Cooperative may, at its option, require contribution in aid to construction for expenditures more than three and one-half (3-1/2) times the estimated annual revenue to be derived from the service.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

For purposes of calculating the Wholesale Cost Adjustment, the Cooperative shall assume the following usage for each light per month, based on install Watts.
Non-LED Outdoor Lighting:

Non-LED Outdoor Lighting	
Installed Watts	**Usage**
100 Watt	50 kWh per month
150 Watt	70 kWh per month
175 Watt	80 kWh per month
250 Watt	115 kWh per month
400 Watt	180 kWh per month
1,000 Watt	450 kWh per month

LED* Outdoor Lighting:

LED* Outdoor Lighting	
Installed Watts	**Usage**
100 Watt Equivalent	16 kWh per month
250 Watt Equivalent	52 kWh per month
400 Watt Equivalent	71 kWh per month
1,000 Watt Equivalent	105 kWh per month

**LED wattages are approximate*

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

CONTRACT PERIOD:

Original term of the contract shall be a minimum of one year; and thereafter until terminated by either party on thirty days written notice; but the Cooperative may require a contract of original term to five years, and may also require an advance payment up to one-half the estimated revenue for the term of the contract.

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE SLMS-23

SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Applicable to all electric service for state, county, city and private schools which offer regular elementary, middle, high school or college courses, of one standard voltage required on the customers' premises at one point and metered at or compensated to that voltage. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

MONTHLY RATE:

Service Charge		$273.00 per month
Demand Charges		
All kW of Non-Coincident Billing Demand	@	$3.00 per kW
All kW of Coincident Peak Billing Demand	@	$13.40 per kW
Energy Charge	@	4.81¢ per kWh

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rate shall be increased or decreased subject to the provisions of the Cooperative's wholesale power cost adjustment Schedule P.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

DETERMINATION OF NON-COINCIDENT BILLING DEMAND:

The Non-Coincident Billing Demand shall be the customer’s highest 60-minute kW measurement during the current month.

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND:

For monthly billings from January through the following December, the monthly Coincident Peak billing demand shall be the average of the customer's sixty minute demands measured coincident with Georgia

Transmission Corporation's 5 highest demands during peak period notification hours occurring during the 12 months ending September 30 of the previous year.

For existing customers applying for the SLMS Rate and not previously metered on an hourly basis, the Coincident Peak billing demand shall be based on estimates developed by the Cooperative.

REACTIVE DEMAND:

Where there is an indication of a power factor of less than 95% lagging, the Cooperative may at its option install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 60-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third the measured actual kW in the current month. The Cooperative will bill excess kVAR at the rate of $0.30 per excess kVAR.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be one of the following options, whichever is greater:

1. The greater of $12.00 per kW of (a) the highest demand measured during the billing months June through September or (b) 65% of the highest demand measured during the billing months October through May. In no case shall the minimum bill be less than the Service Charge per month, plus excess kVAR charges.
2. The charge as may be specified in the supplemental contract

CONTRACT PERIOD:

One year

JACKSON ELECTRIC MEMBERSHIP CORPORATION

SCHEDULE TS-23

TEMPORARY SERVICE

AVAILABILITY:

All qualified customers in the area served by the Cooperative.

APPLICABILITY:

Applicable in connection with service for any customer when such service is temporary and/or seasonal in nature.

MONTHLY RATE:

Service Charge			$42.00 (Single phase customers) $68.00 (Three phase customers)
First	15,000 kWh	@	13.61¢ per kWh
Next	185,000 kWh	@	11.13¢ per kWh
Over	200,000 kWh	@	9.80¢ per kWh

PLUS: A surcharge of twenty-five percent (25%) of the total amount calculated above.

WHOLESALE COST ADJUSTMENT:

The bill calculated at the above rates shall be increased or decreased subject to the provisions of the Cooperative's wholesale cost adjustment Schedule P.

TERMS OF PAYMENT:

If the account is not paid by the due date, a late fee in the amount specified in the Service Rules and Regulations may be added to the account. Further failure to pay a bill may subject a customer to disconnection and/or disconnection charges in accordance with the Cooperative's rules and regulations.

All charges are subject to applicable taxes.

MINIMUM MONTHLY CHARGES:

The minimum monthly charge is the Service Charge.