Georgia Power Company
2022 Base Rate Case (Docket No. 44280)
Exhibit A

Total Base Rate Revenue Deficiency (2023-2025)

($ in Millions)

Line No.	Description	2023	2024	2025
(1)	(2)	(3)	(4)	(5)
1	**Supplemental Filing - Levelized**	**$ 889**	**$ 997**	**$ 1,043**
	Adjustments			
2	Levelized to Annual Step-Up	$ (262)	$ (26)	$ 330
3	Return on Equity (ROE - 10.50%)	(94)	(101)	(107)
4	Energy Direct Premium	(1)	(1)	(1)
5	O&M Scrap Sales Credit	(1)	(1)	(1)
6	Wireless Colocation Sharing (80%)	(0)	(1)	(1)
7	Executive Financial Planning	(0)	(0)	(0)
8	Inflation Reduction Act Tax Credits	(43)	(0)	(1)
9	Depreciation Rates - Bowen 1-2 & Scherer 1-3 (12 Years)	(45)	(42)	(38)
10	Depreciation Rates - Hatch Extension (80 years)	(23)	(22)	(21)
11	Depreciation Rates - Contingency Removal	(3)	(3)	(3)
12	Depreciation Rates - T&D	(9)	(10)	(10)
13	Depreciation Rates - General	(5)	(5)	(5)
14	Depreciation Rates - Hydro	(0)	(0)	(0)
15	Depreciation Rates - Solar Correction	2	2	2
16	GRID - Transmission & Distribution (40% Reduction)	(8)	(35)	(64)
17	DERMS (60% Reduction and 10-Year Amortization)	(1)	(6)	(15)
18	CCR ARO Recovery (4 Years)	(77)	(53)	(10)
19	ET Make Ready (75% Reduction)	(3)	(6)	(8)
20	Storm Damage Accrual	(32)	(30)	(27)
21	Stock-Based Compensation	(29)	(27)	(28)
22	Property Tax Expense	-	(2)	(4)
23	Miscellaneous O&M Expenses	(30)	(30)	(30)
24	Total Adjustments	$ (666)	$ (399)	$ (43)
25	MFF impact of Adjustments	(10)	(9)	(9)
26	**Revised Revenue Deficiency**	**$ 214**	**$ 589**	**$ 990**
27	**Incremental Revenue Deficiency**	$ 214	$ 375	$ 402

*Includes traditional base rate tariffs, ECCR, DSM, and MFF