ATTACHMENT A

COUNTYWIDE

SAFETY

PLAN:

DOUGLAS COUNTY

ATTACHMENT A

COUNTYWIDE SAFETY PLAN

DOUGLAS COUNTY

SECTION ONE

Definitions

[See Subsection (1) of Georgia Public Service Commission (the "PSC") Rule 515-9-7-.01 (the "Rule")]

As used in this Plan, the term:

(a) An "area of close proximity and joint response" is defined as any point along a defined boundary in this County-wide Gas Safety Plan where any point of the natural gas distribution and/or pipeline facilities of two or more Operators are within two hundred twenty (220) yards of the defined boundary.

(b) "Distribution System" means mains, services, and equipment which carry or control the supply of natural gas from the point of local supply or supplies to and including the consumers' meters. "Distribution System" shall include any segment of transmission line being used to serve retail end users.

(c) "Municipality" means a city, county or any other political subdivision of a State.

(d) "Natural Gas Safety Plan" or "Plan" means a written set of procedures approved by the Commission to minimize unsafe situations and the potential for confusion among emergency response personnel and the public in a county where more than one Operator has a natural gas Distribution System. Natural Gas Safety Plans must include the elements required by this Rule and shall not conflict with state and federal pipeline safety laws and regulations.

(e) "Operator" means any person (including a municipality) who engages in the transportation of natural gas by pipeline, except that the term shall not mean a master meter operator. An included Operator means an operator that is included in this Plan

(f) (f) "Overlap area" and "overlapping area" mean any geographic area where a natural gas operator has or seeks legal authority to provide (or is providing or running gas lines to provide) distribution pipeline facility service or has a transmission line providing distribution service in a county within five (5) miles of the gas facilities of another natural gas operator.

(g) "Party" or "Parties" refers to one or more entities operating a natural gas system that is governed by this Countywide Safety Plan.

(h) "Pipeline Facility" means new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of natural gas or in the treatment of natural gas during the course of transportation.

(i) "Public Officials and Emergency Responders" means fire and law enforcement authorities, 911 call centers and other public officials responsible for protecting the public and responding to natural gas related emergencies.

SECTION TWO

Description of the Parties to the Plan:
[See Subsections (2)(a), (2)(b), (2)(c) and (2)(d) of the Rule]

The Parties to this Plan are as follows:

Gas System Operator

Atlanta Gas Light Company
City of Austell

In addition, **Attachment B** identifies the individuals designated by each Party to this Plan as the Responsible Points of Contact for official notices required herein.

Attachment B-1 identifies those Public Officials and Emergency Responder groups within the county that will be educated on procedures required by this Plan and provides names, titles and telephone numbers for key individuals within those organizations.

Attachments B-2 through B-3 provide job titles/classifications, emergency and alternate telephone numbers, addresses, and roles and responsibilities for each Operator's key personnel covered by this Plan.

Attachments B-1 through B-3 shall be updated at least annually. In addition, such contact information shall be updated whenever any Party to this Plan becomes aware of a change to a Party's emergency contact number. Such updates do not constitute amendments to this Plan.

Attachment C provides the CWSP Map for this Plan.

Attachment D provides a list of customer transfers (if any).

Attachment E provides a form for recording natural gas safety plan meetings between the operators.

SECTION THREE

Plan Boundaries
[See Subsections (3)(a), (3)(g) and (3)(g)(iv) of the Rule]

The Parties to this Plan agree to the following safety based boundaries as defined in Section 3(a) of the Rule and Plan map labeled Attachment C (One overall Douglas County map). Where there may be confusion between the plan map and the boundary description the plan map shall prevail.

Pipeline-only Right of Way (ROW):

For areas identified as Pipeline-only Right of Way (ROW), the operator identified within each particular description shall have the right to operate and maintain its existing pipeline facilities. The operator shall have no right to tap and/or provide distribution service to end use customers off of that facility unless so stated within the specific Pipeline-only Right of Way (ROW) description and only after prior approval by the Commission of such tap and/or distribution service.

Limited Pipeline-Only Right of Way ("LPOROW"):

Due to the existing pipeline placement and operating conditions specified herein, the natural gas operators specified *supra*, shall each be granted a "Limited Pipeline-Only Right of Way" ("LPOROW") to maintain and operate their existing respective pipelines (detailed below) that fall in part, within the service territory of another operator. As delineated below, these operators shall retain the right to tap and/or relocate their existing pipeline facilities along the prescribed routes to supply gas to the respective service territories granted to each under this County-Wide Safety Plan. Whenever feasible, each LPOROW operator relocating existing facilities, shall do so in a manner that places said facilities back within that LPOROW operator's own service territory. Under no circumstances shall the existing LPOROW facilities of one LPOROW operator, which reside within the service territory of another LPOROW operator, be extended to serve within that other operator's service territory.

Except in the event of a natural gas emergency, each LPOROW operator shall provide thirty (30) days' notice to the other LPOROW operator prior to tapping, excavating and/or otherwise relocating any of an operator's facilities residing within this limited pipeline-only ROW, where such facilities are within or will come within eighty (80) feet of the other LPOROW operator. Where both LPOROW operators agree to the proposed tapping, excavating and/or relocation of the LPOROW facilities, and the action taken creates an "area of close proximity and joint response" not already delineated in this Plan, the operator requesting the action to be undertaken shall file an update to this Plan delineating the newly acquired "area of close proximity and joint response." Such updated CWSP filing shall occur within thirty (30) days of completion of the LPOROW tap and/or relocated pipeline. To the extent that conflict between the LPOROW operators arises, the requesting operator shall file a Petition for Waiver of the Commission's "80 Foot" Rule (515-7-1-.15(6)) along with any other required Rule waivers that may be necessary, and each such waiver must be granted

prior to the commencement of the intended action. Unless otherwise ordered by the Commission, neither LPOROW operator shall tap and/or relocate their existing LPOROW facilities in any manner that brings such facilities within eighty (80) feet of any *other* operator without having been first granted the required "80 Foot Rule" and/or any other required Rule waivers.

Boundary Description:

The use of Latitudes and Longitudes have been incorporated into the descriptions below to better pinpoint where boundaries take directional changes or where its use better helps identify boundary locations. When typed in the address bar on the Google Maps web page at **http://maps.google.com/**, the location in question will be pinpointed with an arrow. An example on how to type the location in the Google address bar would be:

> A description below of Latitude: 34.122044, Longitude: -83.819933 as described would be typed in the Google address bar as:
>
> 34.122044, -83.819933. Then choose enter.

When viewing the location in Google Maps, the web page allows the user to view the location as a Map View or Satellite View by choosing the appropriate icon. For Douglas County, parcel lines will be displayed as well when viewed in the Maps View icon screen. When viewed in Google Earth View icon screen, county lines will be displayed.

Boundary 1

Boundary 1 begins at a point along the Douglas/Fulton County line at approximately Latitude: 33.648864, Longitude: -84.700636 then extends north and east along property lines of addresses fronting Creek Indian Trail on the west side to approximately Latitude: 33.655209, Longitude: -84.698592 then extends north along property lines crossing over Highway 166 at approximately Latitude: 33.65871, Longitude: -84.699064 and continues northwesterly to the Southern Natural Gas ROW. Boundary 1 then extends east along the Southern Natural Gas ROW to where it intersects the front property line at Oak Hill Road at approximately Latitude: 33.661976, Longitude: 84.692885. Boundary 1 then extends southeasterly along the front property line south of Oak Hill Road crossing over Highway 166 and continuing along back property lines of addresses between Tuscany Drive and Olde Plantation Way to approximately Latitude: 33.654044, Longitude: -84.686641 then extends southeast along back property lines of two addresses fronting Modena Drive then extends southwest to the Douglas/Fulton County line at approximately Latitude: 33.652159, Longitude: -84.684227.

Boundary 2

Boundary 2 begins at the point where Anneewakee Creek enters Douglas County at the Douglas/Fulton County line to the south at approximately Latitude: 33.655352, Longitude: -84.677553. Boundary 2 extends north along the centerline of Anneewakee Creek across the Southern Natural Gas (SONAT) pipeline right-of-way (ROW) to approximately Latitude: 33.664711, Longitude: -84.683701. Boundary 2 turns southwest

and north along property lines to the centerline Highway 166 at approximately Latitude: 33.664014, Longitude: -84.686925 then extends southwest along the centerline of Highway 166 to a point northeast of Tuscany Drive at approximately Latitude: 33.662313, Longitude: -84.690535 then extends north to the front property line. Boundary 2 then extends southwest along front property lines north of Highway 166 to where the property line ends at Oak Hill Road then northwest along the property line to approximately Latitude: 33.662121, Longitude: -84.692724. Boundary 2 then extends north along property lines to approximately Latitude:
33.681006, Longitude: -84.696543 west of White Road then extends west along property lines to back property lines of addresses fronting Craggy Perch on the east side at approximately Latitude: 33.681006, Longitude: -84.697562. Boundary then extends northeast/north along these back property lines crossing over Mountain Parkway then extends west along back property lines between Craggy Perch and Auger Trail to approximately Latitude: 33.686228, Longitude: -84.703549 then extends north to the centerline of Leola Road. Boundary then extends northeast along the centerline of Leola Road to approximately Latitude: 33.687768, Longitude: -84.703353 then extends southeast along property lines around the parcel on the east side then back to the centerline of Leola Road then continue northeast along the centerline a short distance to approximately Latitude: 33.688188, Longitude: -84.702943. Boundary then extends northwest along the property line to the back property line and extends north along back property lines of addresses fronting Leola Road on the west side to approximately Latitude: 33.691701, Longitude: -84.70363 then extends east along property lines crossing over Leola Road to the front property line fronting James Street at approximately Latitude: 33.691582, Longitude: -84.699019 then extends north along front property lines along James Street a short distance to just south of Charlie Lane, then extends east across James Street to front property lines on the east side then south along front property lines to approximately Latitude: 33.691565, Longitude: 84.698684. Boundary then extends east along back property lines of addresses fronting Charlie Lane on the south side then south along back property lines of addresses fronting Rocky Face Drive on the west side crossing over Tackett Road to approximately Latitude: 33.689902, Longitude: -84.696575. Boundary then extends along front property lines fronting Tackett Road on the south side to approximately Latitude: 33.689268, Longitude: -84.693346 then crosses over Tackett Road and continues along back property lines of addresses fronting Inca Court, Chickasaw Trail, Anneewakee Road, and Oak Woods Court to approximately Latitude: 33.699752, Longitude: -84.690331 then across Anneewakee Road and continuing along back property lines of addresses fronting Anneewakee Road on the north side to where Anneewakee Creek enters Turnipseed Lake at approximately Latitude: 33.702225, Longitude: -84.68811. Boundary extends along the east side of the lake and continues northeasterly along Crooked Creek crossing over Pope Road, Lake Monroe Road, and Beaver Drive to approximately Latitude: 33.726338, Longitude: -84.680074 then extends west along back property lines of addresses fronting Pritchards Point and Plymaouth Rock Drive on the north side, extending across the SONAT ROW and Bomar Road to approximately Latitude: 33.726294, Longitude: -84.690299. Boundary then extends north along property lines to approximately Latitude: 33.730447, Longitude: -84.690331, west and north along property lines to approximately Latitude:
33.73457, Longitude: -84.691667, east along property lines to approximately Latitude: 33.734588, Longitude: -84.68686, then north/west/north along property lines to

approximately Latitude: 33.742756, Longitude: -84.689366. Boundary then extends west along back property lines of addresses fronting Willow Meadow Lane and Greenwood Meadow Lane on the north side to back property lines of addresses fronting Pope Road on the east side and continues northeast along these back property lines to where it intersects the back property line of an address fronting Highway 92 then extends west to the property line fronting Pope Road at approximately Latitude:
33.745401, Longitude: -84.695202. Boundary then extends northeast along property lines fronting Pope Road on the east side crossing over Highway 92 to the north side then extends northwest along property lines fronting Highway 92 on the north side crossing over W. County Line Road to approximately Latitude: 33.746563, Longitude: 84.695932 then extends north along property lines to back property lines of addresses fronting Sullivan Drive on the south side then extends west along these back property lines to approximately Latitude: 33.748131, Longitude: -84.697428. Boundary then extends north crossing over Sullivan Drive and east along back property lines of addresses fronting Midway Road on the east side and Colonial Trail on the south side to approximately Latitude: 33.750503, Longitude: -84.695122. Boundary then extends north crossing over Colonial Trail continuing along back property lines of addresses between Tara Circle and Blanche Drive and continues west along back property lines of addresses between Tara Circle and Jeneen Terrace to the centerline of I-20 at approximately Latitude: 33.754816, Longitude: -84.700491. Boundary 2 then extends west along the centerline of I-20 to a point at approximately Latitude: 33.753652, Longitude: -84.708200 then turns north along the property line to approximately Latitude: 33.754722, Longitude: -84.708201 then continues west along the property line as it adjoins back property lines of addresses fronting Somer Mill Road on the south side and continues west along these back property lines to Cherokee Boulevard. Boundary turns north along the centerline of Cherokee Boulevard to approximately Latitude: 33.756922, Longitude: -84.720168 then extends east along the property line to the back property line and continues north along the back property lines of addresses fronting Cherokee Boulevard on the east side to the centerline of Edna Place then extends west to the centerline of Cherokee Boulevard then extends north along Cherokee Boulevard across Dodson Drive to the back property line at approximately Latitude: 33.762269, Longitude: -84.720243. Boundary turns west and north extending along back property lines of addresses fronting Mimosa Lane on the east side and continues along back property lines around the cul-de-sac then west along back property lines of addresses fronting Dodson Drive on the north side to approximately Latitude: 33.762764, Longitude: -84.723054 then extends south crossing over Dodson Drive along back property lines of addresses between W. Kellogg Circle and Fieldstone Court to approximately Latitude: 33.758561, Longitude: -84.723202. Boundary then extends west then south along back property lines of addresses between Fieldstream Way and Sandy Lane to approximately Latitude: 33.758077, Longitude: -84.724465 then west along back property lines of addresses fronting Big B Road on the north side to approximately Latitude: 33.758095, Longitude: -84.725983 then extends north along back property lines of addresses fronting Durelee Lane on the east side to approximately Latitude: 33.760612, Longitude: -84.725329 then extends west along property lines to the centerline of Durelee Lane then north to approximately Latitude: 33.760898, Longitude: -84.726643 then west around the one parcel back to the centerline of Durelee Lane at approximately Latitude: 33.761172, Longitude: -84.726643 then continues north to the

intersection of Durelee Lane and Highway 78 at the Southern railroad ROW. Boundary then extends southwest along Highway 78 a short distance to approximately Latitude: 33.761613, Longitude: -84.728129 then extends north along back property lines of addresses between Huey Road and McIntosh Road to approximately Latitude: 33.770176, Longitude: -84.730639 then extends west along property lines to the centerline of Huey Road. Boundary then extends northeast along Huey Road to the intersection of Malone Road then extends northwest a short distance along Malone Road to approximately Latitude: 33.77195, Longitude: -84.731745 then extends northeast along back property lines of addresses fronting Augusta Woods Drive on the east side to approximately Latitude: 33.773137, Longitude: -84.730237 then south along property lines crossing over Huey Road to approximately Latitude: 33.771326, Longitude: -84.729121. Boundary then extends northeast along back property lines of addresses fronting Huey Road on the south side to the centerline of Maroney Mill Road at approximately Latitude: 33.777881, Longitude: -84.722958. Boundary then extends northwest along Maroney Mill Road a short distance to approximately Latitude: 33.778077, Longitude: -84.724996 then extends north along property lines to the Douglas/Paulding County line at approximately Latitude: 33.788368, Longitude: -84.724782.

Limited Pipeline-Only Right of Way ("LPOROW")

The City of Austell will maintain a limited pipeline-only right of way ("LPOROW") within the limits of the public ROW of Highway 166 for its existing pipeline that originates at the AGLC/ City of Austell safety based boundary at the intersection of Oak Hill Road at approximately Latitude: 33.661550, Longitude: -84.691780 northeast of Olde Plantation Way. The LPOROW travels Northeast along Highway 166 to the AGLC/ City of Austell safety based boundary at approximately Latitude: 33.663854, Longitude: -84.686952 northeast of Tuscany Drive.

In areas along this pipeline ROW shaded in green on Plan map Attachment C in Douglas County, both AGLC and the City of Austell shall be contacted in the event of a gas emergency.

Pipeline-only Right of Way (ROW)

The City of Austell will maintain a pipeline-only ROW within the limits of the public ROW of James Street for its existing pipeline that originates at the AGLC/ City of Austell safety based boundary at the intersection of James Street at Tackett Road at approximately Latitude: 33.691585, Longitude: -84.698988. The pipeline-only ROW travels North along James Street crossing Anneewakee Road to approximately Latitude: 33.692683, Longitude: -84.699095 then extends northeast along Anneewakee Road to the AGLC/ City of Austell safety based boundary at approximately Latitude: 33.699967, Longitude: -84.690303 west of Anneewakee Creek.

In areas along this pipeline ROW shaded in green on Plan map Attachment C in Douglas County, both AGLC and the City of Austell shall be contacted in the event of a gas emergency.

AGLC will maintain a pipeline-only ROW within the limits of the public ROW of White Road for its existing pipeline that originates at the AGLC/ City of Austell safety based boundary at the intersection of Tackett Road at approximately Latitude: 33.690058, Longitude: -84.696838 west of Rocky face Drive. The pipeline-only ROW travels southeast along White Road to Mountain Parkway then extends west along Mountain Parkway until reaching the AGLC/ City of Austell safety based boundary at approximately Latitude: 33.686005, Longitude: 84.696549.

In areas along this pipeline ROW shaded in blue on Plan map Attachment C in Douglas County, both AGLC and the City of Austell shall be contacted in the event of a gas emergency.

SECTION FOUR

Notification and Map Updating Procedures
[See Subsections (3)(b), (3)(c), (3)(d) and 7(c) of the Rule]

The Parties to this Plan agree to the following notification and map updating procedures for Operators, Emergency Responders and Public Officials as defined in Sections 3(b), 3(c) and 3(d) of the Rule.

1. **Operators**

   a. All Operators in Douglas County agree to exchange up-to-date detailed maps. Such map exchanges shall occur within 60 days of Commission approval of this Plan and subsequently by the end of the first quarter of each calendar year thereafter. These maps shall identify current facility locations, showing the location of the natural gas pipeline facilities of each Operator within the county. Each operator's personnel identified in **Attachments B-2 through B-3** responsible for Annual Liaison activities in this Plan will ensure that this exchange of maps between operators occurs annually. Maps may be exchanged electronically, via certified mail or by hand-delivery. The up-to-date detailed maps shall be used to annually identify changes in areas of overlap, and areas of close proximity and joint response. Areas of close proximity and joint response identified during this annual review shall be annotated on the area maps provided to Emergency Responders and Public Officials addressed below in item 2 of this Plan Section 4. Any Operator may request a meeting with any other Operators in the event that there are issues requiring clarification and such meeting shall take place within 60 days of request.

   b. Should any areas of overlap, as defined by this rule, develop the operators will provide detailed maps. These maps will show the locations of all mains and related facilities within the overlap area.

c. Operators shall meet at least annually, to perform Annual Liaison with all other operators, first responders, appropriate fire departments, law enforcement agencies, county 911 and other public officials to update all parties on the boundaries and procedures contained within this Plan. Documentation of such meeting shall be kept and shall include, but not be limited to, a list of attendees, an itemized and dated agenda, copy of all presentations, meeting minutes (such as questions, comments and concerns raised) and updated maps. Emergency Responders or Public Officials that are unable to attend the Annual Liaison meeting shall be provided with copies of all meeting documents listed above, which shall be provided by e-mail, facsimile or certified return-receipt requested mail. Proof of service thereof shall be maintained by each operator where information is later confirmed face-to-face. Proof of service thereof shall be maintained by each operator for the two most recent exchanges.

d. Should an additional meeting for clarification be necessary, the affected Operator(s) will make a request for such via letter delivered by certified mail or electronic mail to the person(s) listed in plan **Attachment(s) B-1 through B-3** responsible for liaison activities for each operator whose system is in question by Operator(s). Proof of service will be maintained by each Operator(s) as documentation that a meeting was requested. Affected operators will maintain the completed *Record of Countywide Natural Gas Safety Plan Meeting* form **(Attachment E)** as documentation that a meeting occurred between operators to address issues requiring clarification. As detailed on the form, meeting date, involved parties and designated representatives, reason for the meeting, and topics discussed will be recorded. Records will be kept for five years.

2. Emergency Responders and Public Officials

a. Each Operator agrees to establish and maintain liaison with Emergency Responders, and Public Officials (see **Attachment B-1**) at least once each calendar year following Commission approval of the plan. Said liaison shall coordinate an annual meeting and invite Emergency Responders and Public Officials and Operators as well. The purpose of this liaison will be to:

   i. Provide current boundary maps (if applicable) and to perform liaison requirements required by 192.615(c) and API RP 1162.

   ii. Identify and define for Public Officials and Emergency Responders any areas on the up-to-date boundary maps in which Public Officials and Emergency Responders should contact multiple Operators in the event of a natural gas emergency.

b. Should boundary changes occur prior to the annual map updating requirement, operators shall provide updated boundary maps to all appropriate Emergency Responders and Public Officials within 60 days following Commission approval of Plan boundary changes.

c. Documentation associated with liaison activity and/or map updating, shall be kept in accordance with item 1(c) above in this Plan Section 4.

SECTION FIVE

Procedures Involving Facilities of Another Operator *[See Subsections (3)(e), (3)(f) and 7(b) of the Rule]*

The purpose of this Section is to establish procedures for Operators to follow in the event that an Operator is contacted about an emergency involving another Operator's facilities. The Parties to this Plan agree to the following provisions for procedures involving facilities of another Operator as defined in Section (3)(e) of the Rule:

1. The parties agree to hold public safety as the highest priority when addressing these natural gas facility emergency responses.

2. For purposes of this Plan, Operators shall use the following procedures if they are contacted by members of the public or Public Officials and Emergency Responders regarding a natural gas emergency involving pipeline facilities that belong to another Operator.

    a. If an emergency is reported in areas where more than one Operator responds, then affected Operators will respond in accordance with the requirements below of item 3 of this Plan Section 5. In the event there is ever any question as to which Operator's facilities are involved at a location of a reported emergency, each Operator agrees to dispatch an Operator Qualified representative to further evaluate the situation.

    b. If an emergency is reported to an Operator in an area where the Responding Operator does not have facilities, then the Responding Operator shall immediately contact the affected Operator and other emergency responders as appropriate.

3. For purposes of this Plan and with regard to minimizing hazards to life or property during an emergency response when the only Operator on site is one whose facilities are not involved, the Parties agree as follows:

    a. The initial responding Operator will contact the Operator whose facilities are affected by the Emergency area.

    b. Each Operator will dispatch only Operator Qualified individuals trained on the emergency procedures identified in this Plan and that have access to the safety boundaries for the county defined in this Plan.

c. In the event of an emergency involving the facilities of another Operator and subject to d., e. and f. below, nothing in this sub-section shall require the Responding Operator's representative to take any action other than as set forth in this subsections (3) of Section (5) of this Plan.

d. When the Responding Operator's representative is first on the scene, he/she shall have the authority, but not the obligation, to: close the service valve(s) at the affected premises of the Affected Operator's customer(s), if, in the Responding Operator's representative's sole judgment, he/she is able to do so without risk to personal safety.

e. "Area of a gas emergency" shall include but not be limited to: "incident", "incident area", "scene", "scene of the emergency" and all other gas emergencies that may arise. All Operators shall ensure that all procedures included in this CWSP (specifically and/or by incorporation of Operator qualifications and Operator emergency procedures) are utilized in all areas of a gas emergency, whether or not such area of gas emergency involves an Operator's own facilities or that of another Operator's facilities.

f. The responding Operators representative will not depart until;

   i. They have ensured that the affected operators personnel are on site, or
   ii. They have ensured that another emergency responding agency (i.e. Fire Department / Police) is in control of the area, or iii. They have ensured that there is no immediate danger to the health and welfare of the general public, that the affected operator is aware of the situation, and in their professional opinion there is no further need for them to remain on the scene, or
   iv. In the event that a Responding Operator receives notice of an emergency on their pipeline system, the Operator's representative may respond to the emergency provided that the Operator's personnel takes action to notify both the affected Operator, and local Emergency Responders as identified in **Attachments B-1 through B-3**. The responding Operator's representative will document the circumstances necessitating the emergency for departure and the responding Operator will maintain this documentation as part of this plan.

g. In performing the actions set forth in subsection f. (i)-(iv) in this Plan section, the Responding Operator's representative will comply with the Responding Operator's emergency procedures set forth below. As a courtesy, a copy of these procedures will be provided to the Pipeline Safety Staff.

a. The provisions in Section Five are not to be construed as creating a duty on the part of the Responding Operator to perform any action other than as set forth

in subsection (3) of Section (5) of this Plan; or as permission by the Affected Operator to the initial Responding Operator to perform any other acts not enumerated above; or to operate any equipment on a gas main or transmission line that is part of the gas infrastructure of the Affected Operator.

4. Atlanta Gas Light Company will use its emergency procedures detailed in Sections 2.4 through 2.12 of the AGLC emergency procedures manual developed in accordance with 49 CFR 192.615(a) for emergency response, and Operator Qualification Abandonment and Deactivation of Facilities (service line not in use) - Protocol 001B for discontinuing gas service. Atlanta Gas Light Company will provide these procedures to the Pipeline Safety Staff, and the other operators subject to this plan, and will provide updates as necessary.

5. The City of Austell will use its emergency procedures detailed in Sections I, III, and VI of the SRCS Emergency Plan, which were developed in accordance with 49 CFR 192.615(a), and the negotiated GMA OQ procedure for Manually Opening and Closing Valves (B31Q Task #0301). The City of Austell will provide these procedures to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate, and update as necessary.

6. All Operators in this Plan agree to, exchange, review, and accept the Operator Qualification and emergency procedures detailed above in Section Five subparagraphs 2 through 5 for the specific applications required for compliance with this Plan before allowing other Operators to perform the aforementioned procedures, and update said procedures when necessary.

7. Each Operator's designated point(s) of contact for communication between Operators, Public Officials and Emergency Responders when an Operator is contacted about an emergency involving another Operator's facilities are identified and defined under the roles and responsibilities listed in **Attachments B-1 through B-3** of this Plan.

SECTION SIX

Transfer of Customers
[See Subsections (3)(g)(i) and (8) of the Rule]

This revision to Boundary 2 proposes no additional transfer of customers or facilities to or from any Operator under this Plan.

SECTION SEVEN

Procedure for Minimizing and Managing Safety Risks
[See Subsections (3)(h) of the Rule]

The purpose of this part is to provide procedures to be followed that will minimize and manage safety risks in areas of proximity as detailed on the maps exchanged annually by operators and defined in Plan Section 3 and map(s) **Attachment C**. During the annual liaison meeting required by Section 4 of this Plan, the Operators shall review for any changes to areas of overlap and/or close proximity. If areas of overlap and/or close proximity are found, the Operators shall coordinate the implementation of their Public Awareness Program under 49 CFR 192.616 and RP 1162. The Operators shall further, adhere to the following procedures in order to minimize and manage safety risks where areas of overlap and/or close proximity develop:

1. Install and maintain appropriate pipeline warning markers as close as practical on each side of the crossings identified in this County.

2. Contact affected Operators a minimum of 48 hours before any non-emergency excavation occurs.

3. Monitor the receipt of Notification of Proposed Construction Reports (GC-1) to identify potential conflicts.

4. Ensure that all affected Operators have been contacted in the event of an emergency as required by Plan Section Five.

5. Not extend facilities beyond the safety boundaries as outlined in this Plan.

6. Fulfill requirements established under 49 CFR 192.616 and API RP 1162.

7. Patrol areas of proximity and joint response as defined in Section Three and detailed on revised Plan map(s) **Attachment C** in accordance with each Operator's operations procedures for distribution or transmission main patrolling on a quarterly basis not to exceed 4½ months. For purposes of patrolling, areas of proximity are defined as areas of joint response and are defined in Section Three of this Plan and are detailed on revised Plan map(s) **Attachment C**. Consideration will be given to

excavation activity, physical deterioration of exposed piping, land subsidence, and damage to casing vents. In addition, leakage surveys and cathodic protection surveys and monitoring will be conducted in accordance with each Operator's procedural requirements.

8. Any issues discovered while fulfilling the requirements detailed in item 7 above affecting another Operator will be communicated, as soon as practical, to the affected Operator.

9. Operators affected by the area of joint response may share patrol duties for efficiency and to eliminate duplicative efforts. Information resulting from any shared patrols will be exchanged, as soon as practical, between Operators.

SECTION EIGHT

Incorporation of Natural Gas Safety Plan into Operation and Emergency Manuals
[See Subsection (5) of the Rule]

Each Operator shall incorporate the Natural Gas Safety Plan into its operation and emergency manuals upon Commission approval of the Plan.

SECTION NINE

Training on Emergency Procedures
[See Subsections (3)(f) and (6) of the Rule]

The purpose of this Section is to provide procedures to be followed for training Operators' personnel on emergency procedures that are incorporated in this Plan. Training is to be provided as follows:

1. The Operators agree to conduct the required training of all appropriate operating and emergency personnel no later than 120 days after Commission approval of this Plan. This training shall include the Douglas County-Wide Safety Plan and any emergency procedures referenced therein, and will be conveyed through computerized instruction and testing (ex. web-based), classroom instruction and testing, on-site field training and testing, or other medium acceptable to the Commission. In addition, each Operator shall furnish its supervisors who are responsible for emergency action as designated in **Attachments B-2 thru B-3**, with a copy of that portion of the effective edition of the emergency procedures referenced in Section 5 of this Plan. This training may be joint training involving multiple operators. Each Operator shall maintain documentation associated with the most recent training provided. Documentation shall include, but not be limited to, each Operator's representatives trained on the requirements of the Douglas CWSP. All Operators shall document

with specificity, the identity of all personnel trained on the CWSP (name, job title, date trained and each procedure and plan element for which training has occurred for that individual); an itemized and dated agenda for the training provided shall be kept to ensure that accurate and timely training is provided; and one copy of all training materials utilized for training purposes shall be kept.

2. In addition, supplemental training on these procedures shall be done by the appropriate Operator following any modification of their procedures or change in personnel where such training is necessary.

3. Training due to any modification of the Plan, change in procedures or change in personnel shall occur within 60 days of the Plan or procedure modification, or personnel change. Each Operator shall maintain documentation associated with supplemental training provided. Documentation associated with training due to any modification of the Plan, change in procedures or change in personnel shall be kept in accordance with the documentation requirements of item 1 above of this Plan Section 9.

SECTION TEN

Procedure for Establishing and Maintaining Liaison
[See Subsections (7)(a), (7)(b), (7)(c), (7)(d), (7)(e) and (7)(f) of the Rule]

The purpose of this Section is to provide procedures for establishing and maintaining liaison with the appropriate Emergency Responders, Public Officials, and other Operators that are party to this Plan (**Attachments B-1 through B-3**). These procedures shall also be followed for liaison and training on emergency procedures that are incorporated in this plan. Operators shall establish and maintain Annual Liaison in accordance with the requirements of the County-wide Safety Plan Rule and each Operator's Emergency Plan as provided to the Pipeline Safety Staff one time for use in all counties in Georgia in which they operate. Updates to the Douglas County CWSP and/or any Douglas County Operator's Emergency Plan shall be provided as they occur in accordance with the timelines provided for in this CWSP.

For the purposes of this Plan, each Operator shall extend this liaison to include the other Operators that are party to this Plan. Liaison with other Operators shall occur, at least, during the Annual Liaison meeting, listed in Section Four of this Plan, for the exchange of maps with Emergency Responders and Public Officials. Documentation of the Annual Liaison meeting shall be kept in accordance with the requirements in Section Four of this Plan.

Liaison and training are to be provided as follows:

1. Annual Liaison will consist of:

a. Providing the following information to each of the individuals / agencies listed in **Attachments B-1 through B-3**. This will include:

   i. The Name and 24-hour Point of Contact for each Operator under this plan;

   ii. The Operators responsibility to operate their system in accordance with all Federal law, State law, and PSC Rules including but not limited to operators procedures under API RP 1162 – Public Awareness Programs for Pipeline Operators, as required by 49 CFR Part 192.616;

   iii. Providing maps of the geographic area(s) in which the operator has facilities.

   iv. Determining the availability of emergency responders to assist in the event of a pipeline emergency.

   v. Responsibility and resources of the Operator and Emergency Responders for fire control, bodily injury, and area evacuation problems in connection with a gas pipeline emergency;

   vi. Description and capability of emergency equipment and vehicles;

   vii. Procedures to facilitate prompt communications in emergencies; and

   viii. Level of Operator qualified training of responders.

b. Acquainting public officials with emergency procedures.

   i. The availability, capability and location of each operator's personnel, equipment, and materials for response to gas pipeline emergencies.

   ii. In areas where multiple pipeline operators have facilities, consideration will be given to joint emergency training and liaison activities with the local emergency response officials.

   iii. Identifying emergencies that require notification to and from public officials.

c. Identifying the types of emergencies that may require notification of public officials by gas system operators include the following:

   i. A serious fire on adjacent property;

   ii. Serious bodily injury;

iii. One where the number of people involved or spectators are too numerous for the operator to handle;

iv. One adjacent to public rights-of-way where the public could be endangered;

v. One in which patrol or area evacuation is needed; and

vi. An incident in a populated area.

d. Identifying the types of emergencies that might require notification to gas system operators by public officials include the following:

i. Report of gas odor;

ii. Damage to gas facilities;

iii. Operation of a gas system valve by non-operator personnel; and

iv. Report of a gas outage.

e. Planning with public officials and operators of facilities in the vicinity of the pipeline for mutual assistance.

i. Each gas system operator will establish and maintain liaison with fire, police, public officials and operators of other facilities in the vicinity of each operator's pipelines to plan how to engage in mutual assistance to minimize hazards to life and property. This planning will include how to work together effectively in an Incident Command System. Consideration will be given to various situations including the following.

1. Situations where the operator has reason to believe a hazard may exist and where other emergency personnel, such as fire and police, may be able to respond more quickly than operator personnel.

2. Situations that involve the evacuation of buildings and properties.

3. Advise police and fire departments that operator personnel may need to conduct leak investigations inside buildings and on properties within the area of the emergency.

4. Situations where the operation of electric or other utilities located in the vicinity of the pipeline may provide sources of ignition for

the gas released, may increase burning time or intensity of fires that have already started, or may delay responders who are attempting to make the situation safe.

5. Means of ensuring that communication is ongoing during the emergency response so that pertinent information is shared in a timely manner.

6. The gas characteristics and properties, such as pressure, specific gravity, gas odor, and flammability limits, should be provided to emergency response officials. The implications of these characteristics and properties on emergency response decisions should be thoroughly discussed. In discussions with emergency response officials, the operator should emphasize the following.

7. The importance of this information to outside emergency response personnel arriving before the operator's personnel.

8. The use of this information in making decisions, such as areas to be evacuated, traffic rerouting, and control of ignition sources.

9. The importance of combustible gas detectors when responding to an incident.

f. Comments, suggestions and recommendations from the annual meetings will be evaluated by the Operators and incorporated into this plan if deemed appropriate by the Parties. Documentation of comments, suggestions and recommendations from the annual meetings that are not incorporated shall be kept in accordance with the requirements of Plan Section 4, subparagraph 1(c). Participants shall be provided the name, address (postal and email) and phone number of the Commission's
Facilities Protection Unit.

2. Documentation of all liaison activity will be maintained as required in Section 4 of this Plan.

SECTION ELEVEN

Review and Updating of Gas Safety Plan
[See Subsection (9) of the Rule]

This Plan shall be reviewed by all Operators of natural gas systems within Douglas County, amended as necessary, and resubmitted to the Commission no later than five years from the date of Commission approval of the Plan. Amendments of the Plan other than those due

to the five year review requirement will be in accordance with Sections (2)(c), (2)(d) and (4) of the Rule as appropriate.

SECTION TWELVE

Plan Rationale and Assumptions

Per the Rule, all Douglas County Operators conducted meetings for purposes of establishing safety-based boundaries. Also per the Rule, each Operator considered natural and man-made boundaries and readily identifiable landmarks in the county and negotiated in good faith to establish safety-based boundaries using these items where practical and available. Areas of proximity were identified and discussed, with affected Operators determining how best to respond to potential emergencies in such areas.

All boundaries in Douglas County were determined by good faith negotiations between the Operators affected by each boundary. The Operators agreed that the boundaries will minimize or eliminate confusion among customers and emergency responders in the event of a gas emergency.

SECTION THIRTEEN

Requests for Service Outside of Boundary Area *[See Subsections (3)(g)(vi) and (4) of the Rule]*

Operators receiving requests from potential customers to provide natural gas service in areas that they are unable to serve under the safety-based boundaries established by the Plan will direct the customer to the Operator that can serve the potential customer consistent with the Plan or promptly petition to amend the Plan pursuant to the provisions of the Rule in order to afford such service.

After adoption of this Natural Gas Safety Plan by the Commission, any Operator in the county may petition the Commission to amend, or the Commission may on its own motion initiate proceedings to amend, the Natural Gas Safety Plan. The Operator proposing to amend the Plan shall provide notice to every Operator with a natural gas Distribution System in the county of its proposed amendment and shall work in good faith with the existing Operator or Operators to file a jointly proposed amendment with the Commission. If the Operators cannot agree within thirty (30) days of receipt of such notice, then the Operator seeking to amend the Plan shall file with the Commission a proposed amendment to the existing Plan. The Commission shall decide whether to grant, modify or deny the proposed amendment. Before amending a Plan based on the petition of an Operator or on its own motion, the Commission shall provide notice and an opportunity for a hearing to each Operator in the county. In any such hearing, all Operators in the county shall be parties of record.

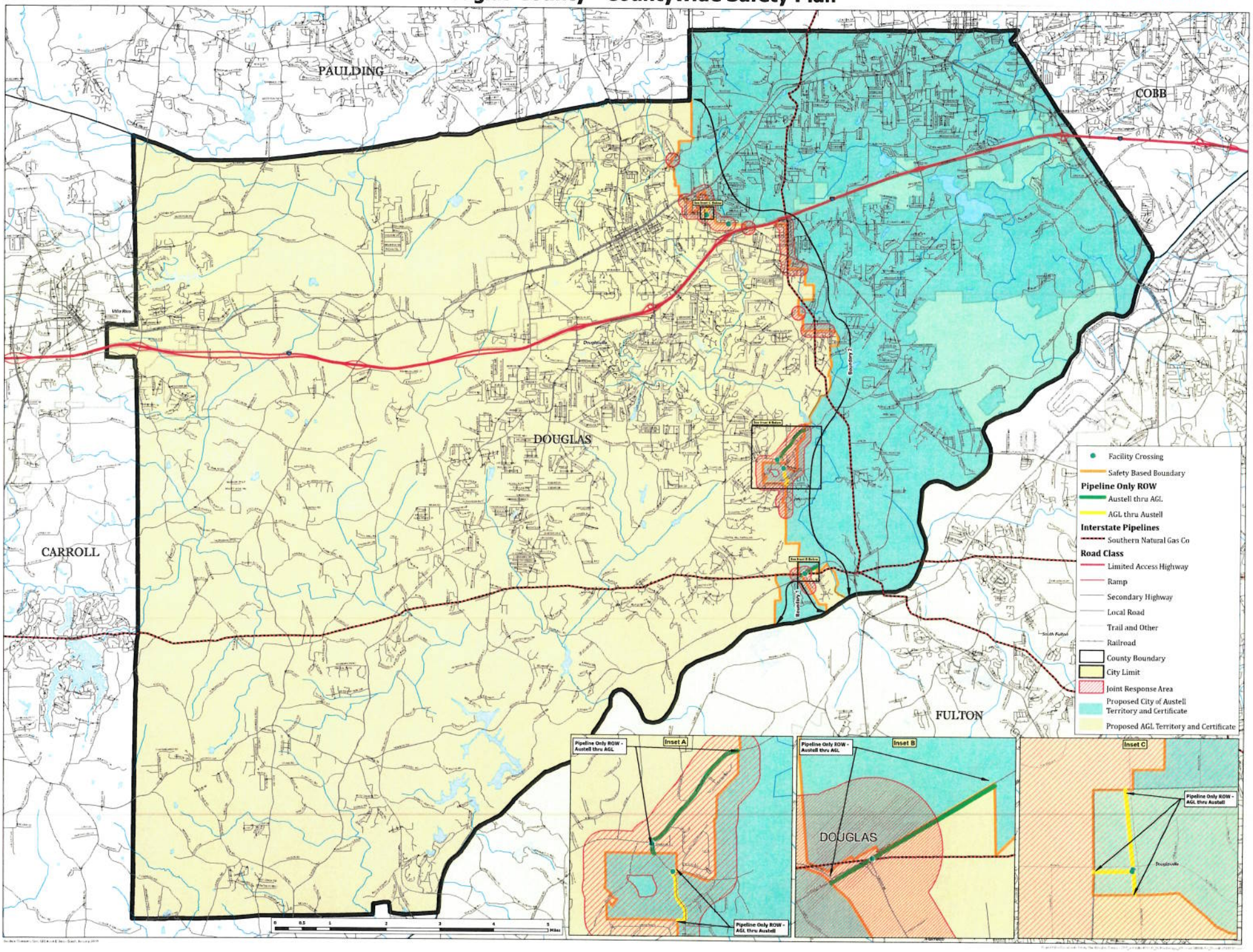
SECTION FOURTEEN

Prohibition on Construction or Installation in Conflict with the Plan *[See Subsection (3)(g)(v) of the Rule]*

Except in accordance with any safety-based boundaries established under this Plan, the construction or installation of any natural gas distribution system facilities in Douglas County, Georgia, is prohibited unless the Plan is first amended, approved, and a Final Order is issued by the Commission.

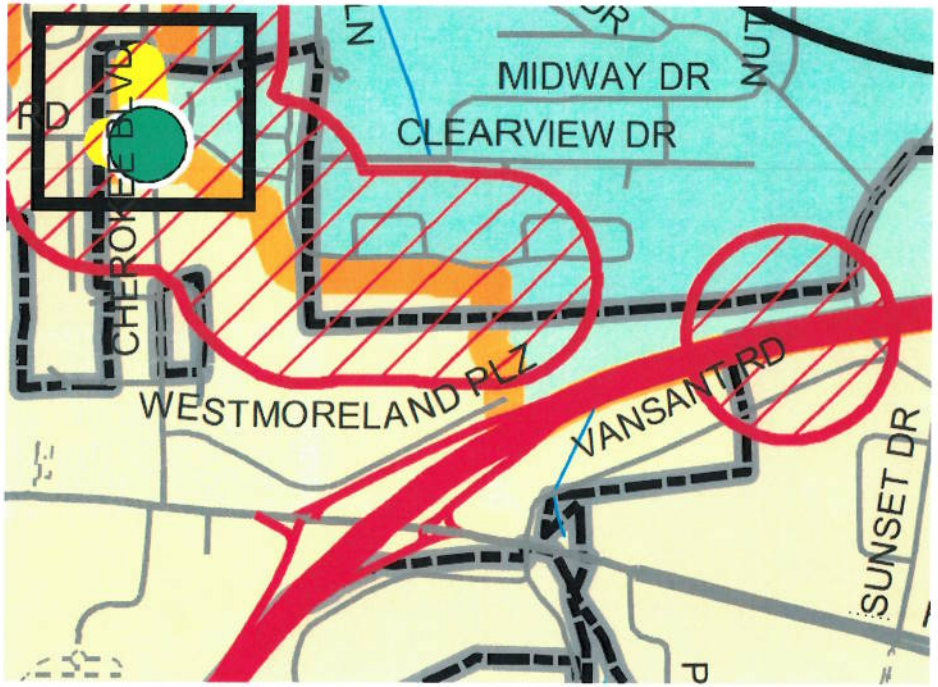
ATTACHMENT A

Douglas County - Countywide Safety Plan



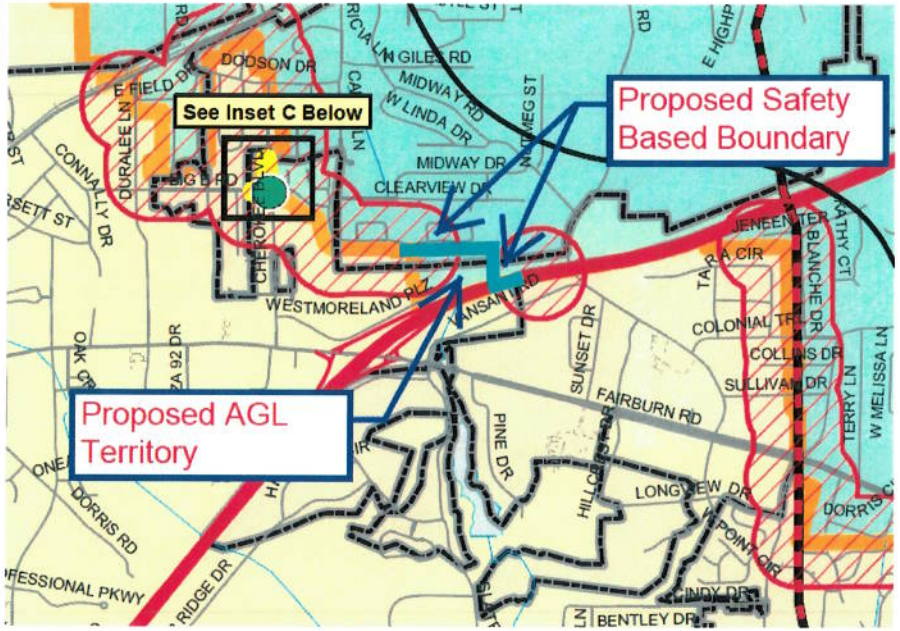
Douglas County Countywide Safety Plan – Revision to Boundary 2 Comparison

Current Boundary 2 - Approved on November 9, 2018
Beige – AGL Territory
Light Green – Austell Gas System Territory



Proposed Boundary 2 – Revised to include development of parcel at the end of Westmoreland Plaza and to update plan to incorporate four existing customers served by AGL since 2001.

Beige – AGL Territory
Green – Austell Gas System Territory



ATTACHMENT B

Gas System Operator	County Responsible Point of Contact
Atlanta Gas Light Company	Atlanta Gas Light Company Pedro Cherry President, Atlanta Gas Light Company 10 Peachtree Place Atlanta, Georgia 30309
City of Austell	Austell Gas System Rob Register General Manager/ CEO 2838 Joe Jerkins Blvd. Austell, Georgia 30168

ATTACHMENT B-1

Public Officials & Emergency Responders

** If applicable, each Operator party to this Plan has railroad emergency contact information for the county available.

NAME OF COUNTY: **DOUGLAS** EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Law Enforcement	Tim Pounds	Sheriff	8470 Earl D Lee Blvd, Douglasville, GA 30134	770-942--2121			
Fire Department	Roderick Jolivette	Fire Chief	12501 Veterans Memorial Highway Blake Gammill Memorial Douglasville, GA 30134	770-942-8626			
Emergency Management	Jason Milhollin	Director	8480 Earl D. Lee Boulevard Douglasville, Georgia 30134	770-949-3007		770-489-1379	jmilhollin@co.douglas.ga.us

NAME OF CITY: **AUSTELL** EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Natalie Poulk	Chief of Police	2721 Joe Jerkins Blvd. Austell, GA 30106	770-944-4338		770-944-4317	npoulk@austellga.gov
Fire Department	Brandon Merritt	Fire Chief	5300-Austell-Powder Springs Rd. Austell, Georgia 30106	770-944-4333		770-944-6146	bmerritt@austellga.gov

NAME OF CITY: **DOUGLASVILLE** EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Gary E. Sparks	Chief of Police	2083 Fairburn Rd. Douglasville, GA 30135	(770) 920-3010			sparksg@douglasvillega.gov

NAME OF CITY: **VILLA RICA** EMERGENCY DIAL 911							
DEPARTMENT	CONTACT	TITLE	ADDRESS	PHONE	CELL	FAX	EMAIL
Police Department	Michael Mansour	Chief of Police	101 Main St Villa Rica, GA 30180	678-840-1310			mmansour@villarica.org

ATTACHMENT B-2

AGLC – LOCAL POINTS OF CONTACT FOR EMERGENCIES

EMERGENCY: CUSTOMERS/GENERAL PUBLIC DIAL 1-877-427-4321

EMERGENCY RESPONDERS DIAL 1-800-289-8151

LOCAL OFFICE	CONTACT/TITLE	ADDRESS	PHONE	ROLES/RESPONSIBILITIES
West Georgia	Regional Operations Director: Phil Buchanan	420 Edge Rd Villa Rica Georgia 30180	0ffice: (404) 420-1900 Cell: (678) 616-6503	Liaison, emergency response
West Georgia Carrolton	**Operations Supervisor Gary Kellum	420 Edge Rd Villa Rica, Georgia 30180	Office: (404) 420-1905 Cell: (404) 694-4329	Liaison, emergency response
West Georgia Carrolton	**Operations Foreman Wade Hildebrand	420 Edge Rd Villa Rica, Georgia 30180	Office: (404) 420-1905 Cell: (404) 694-6904	Liaison, emergency response
West Georgia Newnan	*Operations Supervisor Dewayne Taylor	3 Fresh Bru Dr Newnan, Georgia 30263	Office: (404) 420-1751 Cell: (678) 300-0565	Liaison, emergency response

**Local Supervision

*Back up Supervision for Douglas County service area

ATTACHMENT B-3

CITY OF AUSTELL – LOCAL POINTS OF CONTACT FOR EMERGENCIES

Emergency Telephone 911

OFFICE	CONTACT/ TITLE	ADDRESS	ALTERNATE PHONE	ROLES/ RESPONSIBIITIES
Austell	Dispatch Center	2838 Joe Jerkins Blvd. Austell GA 30106	Emergency: 770-948-1841 Opt#1	Emergency Response
Austell	General Manager Rob Register	2838 Joe Jerkins Blvd. Austell GA 30106	Non-Emergency: 770-948-1841 Cell: 404-725-0924	Liaison, Emergency Response
Austell	Eddie Wood	2838 Joe Jerkins Blvd. Austell GA 30106	Non-Emergency: 770-948-1841 Cell: 404-725-4611	Liaison, Emergency Response

ATTACHMENT C
Plan Maps

(Two drawings – one revised Douglas County CWSP map and one Boundary 2 comparison map identifying revision.)

ATTACHMENT D

Customer Transfers - None

ATTACHMENT E

Record of Countywide Natural Gas Safety Plan Meeting

Meeting Date: | **County:**

Meeting Location:

Invitees:

Representative Name	Organization

Attendees:

Representative Name (print and sign)	Organization

Reason(s) for meeting:

Topic(s) discussed:

(Attach additional sheets if necessary)

Records must be retained for the two most recent Countywide Natural Gas Safety Plan meetings between gas operators for this county.

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION
STATE OF GEORGIA

In Re: Douglas County-Wide Safety Plan	)))	Docket No. 29326

JOINT CONSENT AGREEMENT

Come Now, the Facilities Protection Unit Staff ("Staff") of the Georgia Public Service Commission ("Commission"), Atlanta Gas Light Company ("AGL"), and the City of Austell ("Austell") (collectively, "Applicants"); and hereby agree to presentation of the following proposed disposition of the above-styled matter.

FINDINGS AND CONCLUSIONS

1.

The Commission has jurisdiction over this matter pursuant to *inter alia*: O.C.G.A. §§ 46-2-20, 46-2-30, 46-2-53, 46-2-90, 46-2-91, 46-4-1, 46-4-31, 46-4-34, 46-4-35, 50-13-1 *et. seq.*; and Georgia Public Service Commission Rules 515-9-1-.01 *et. seq.*, 515-9-3-.01 *et. seq.* and 515-9-7-.01 *et. seq.*; all regarding the safe installation and operation of gas distribution systems within the State of Georgia.

2.

Staff has safety jurisdiction over the facilities of municipal natural gas providers as delegated by the Commission pursuant to the legal citations contained *supra*.

3.

Applicants hereby waive any further conclusions of law with respect to the above-styled matter and agree that the Commission may enter an order based upon the agreements contained herein and the attached County-Wide Safety Plan ("CWSP") agreed to by the Applicants (and attached hereto as Attachment "A-E"), without the necessity of receiving evidence in support thereof.

This 14 day of November 2022:

Consented to:

Pedro Cherry, President and CEO
Authorized Representative of Atlanta Gas Light Company

Rob Register, General Manager/CEO and Authorized Representative the City of Austell

Michelle Thebert, Director
GPSC Facilities Protection Unit, on behalf of Staff

This 2nd day of November 2022:

Consented to:

Pedro Cherry, President and CEO
Authorized Representative of Atlanta Gas Light Company

Rob Register, General Manager/CEO and Authorized Representative the City of Austell

Michelle Thebert, Director
GPSC Facilities Protection Unit, on behalf of Staff

This 3rd day of November 2022:

Consented to:

Pedro Cherry, President and CEO
Authorized Representative of Atlanta Gas Light Company

Rob Register, General Manager/CEO and Authorized Representative the City of Austell

Michelle Thebert, Director
GPSC Facilities Protection Unit, on behalf of Staff