Education and Work Experience for Jamie Barber

Education

University of West Georgia
Master of Business Administration-Finance
August 2009
West Georgia College
Bachelor of Business Administration—Accounting
August 1991

Experience

Georgia Public Service Commission

Director, Energy Efficiency and Renewable Energy Unit 6/20 To Present

- Responsible for the oversight of the EERE Unit.
- Provide oversight and policy recommendations for issues related to Energy Efficiency and Renewable Energy.
- Provide Commission Oversight for the implementation of Georgia Power Company's Customer Renewable Supply Procurement (CRSP) Program.
- Facilitator of the Demand Side Management Working Group.
- Responsible for maintaining awareness of Marginal Rate Offerings of Georgia Power Company.
- Review of Proxy Qualifying Facilities Contracts with Georgia Power.
- Review of Renewable Requests for Proposals and Pro Forma Power Purchase Agreements.
- Responsible for maintaining awareness of the status of Georgia Power providing online customer access to usage data.
- Responds to inquiries relating to net metering, distributed generation, energy efficiency programs, and other related matters.
- Review of Georgia Power Company's Prepay Tariff and implementation of program.

Manager Energy Efficiency and Renewable Energy Group 10/13 To 6/20

ARRA Manager-Internal Consultants, Utilities Division 1/10 To 9/13

- Responsible for the oversight of the group within the Internal Consultants Section.
- Project Leader for issues related to Energy Efficiency and Renewable Energy.
- Project Leader for the implementation of Georgia Power Company's Large-Scale Solar Offering, Advanced Solar Initiative and Advanced Solar Initiative Prime Programs.
- Project Leader for the Certification of 250 megawatts of wind resources.
- Facilitator of the Demand Side Management Working Group.
- Responsible for maintaining awareness of Marginal Rate Offerings of Georgia Power Company.
- Review of Proxy Qualifying Facilities Contracts with Georgia Power.
- Review of Renewable Requests for Proposals and Pro Forma Power Purchase Agreements.
- Responsible for the Commission oversight of the Automated Meter Infrastructure (AMI) Implementation for Georgia Power and addressing customer inquiries related to the safety of AMI meters.
- Responsible for maintaining awareness of Georgia Power's smart grid upgrades to its distribution and transmission system.
- Responsible for maintaining awareness of the status of Georgia Power providing online customer access to usage data.
- Responds to inquiries relating to net metering, distributed generation, AMI, energy efficiency programs, smart grid, and other related matters.
- Review of Georgia Power Company's Prepay Tariff and implementation of program.

Georgia Public Service Commission 10/98 To 1/2010

Utilities Analyst-Natural Gas Section, Utilities Division

- Responsible for maintaining awareness of Base Rates and Rules and Regulations for Atlanta Gas Light Company and Atmos Energy Corporation.
- Review of Negotiated Contracts of Atmos Energy Corporation.
- Maintains Commission contact of assigned certificated marketers.
- Responds to inquiries about Natural Gas Deregulation and other Atlanta Gas Light Billing issues.
- Review the Dedicated Design Day Capacity allocation and Recalculation used by Atlanta Gas Light Company.
- Review of Performance-Based Regulation program of Atmos Energy Corporation.
- Filed and presented testimony regarding Atlanta Gas Light Company's Purchased Gas Costs and Revenues.
- Responsible for the auditing of Purchased Gas Costs of Atlanta Gas Light Company.
- Filed and presented testimony on rate design in Atlanta Gas Light Company Earning's case.
- Project Leader for the auditing of the Pipeline Replacement Program for Atmos Energy for compliance with Commission Order.
- Project Leader for the auditing of Sequent Energy Management.
- Responsible for tracking compliance with the Marketer Service Quality Standards.
- Project leader for Atmos Energy Gas Supply Plan.

Georgia Public Service Commission 10/97 To 10/98
Utilities Analyst Trainee-Gas Section, Utilities Division

- Performed detailed rate analysis that was used in determining base rates for Atlanta Gas Light Company.
- Filed and presented testimony in the United Cities Gas Company's 1998-99 Gas Supply Plan.
- Reviewed marketer applications for certification for financial competence.
- Reviewed proposed changes to rate schedules and terms of service of Atlanta Gas Light Company and United Cities Gas Company.
- Reviewed monthly filings of United Cities Gas Company's Performance-Based Ratemaking Plan.

Georgia Public Service Commission 11/96 To 10/97
Utilities Analyst Trainee-Electric Section, Utilities Division

- Project Manager for a series of Electric Restructuring Workshops.
- Reviewed and prepared sections of the Staff Report related to the Electric Restructuring Workshops.
- Reviewed filed proposed changes to rate schedules and terms of service of Georgia Power Company (GPC) and Savannah Electric Company (SEPCO).

Georgia Public Service Commission 11/94 To 11/96
Accountant-Electric Section, Utilities Division

- Tracked fuel recovery position of Georgia Power Company.
- Reviewed Special Contracts of Georgia Power Company.
- Tracked coal and other fuel prices.
- Participated in IRP review and hearings of GPC and SEPCO.
- Monitored the construction status of combustion turbines for additional capacity needs of GPC and SEPCO.

Georgia Public Service Commission 11/93 To 11/94
Accounting Technician-Administrative Division

- Responsible for proper classification of Commission expenses.
- Responsible for accounts payable.
- Reviewed Staff Travel Expense Reports.
- Maintained Commission Computer and Vehicle Inventory.

Timothy S. Cook
Professional Experience and Educational Background

Mr. Cook graduated from Cornell University in 2014 with a Bachelor of Science degree in Mechanical Engineering. He received a Master of Science degree, in 2018, in Aerospace Engineering from the Georgia Institute of Technology. In 2018, he was hired as a Utilities Engineer in the Internal Consultants Unit as part of the Energy Efficiency and Renewable Energy subgroup. During Mr. Cook's time at the Commission, he has testified in Docket No. 42625, Georgia Power Company's Application for the Certification of the 2020/2021 REDI Utility Scale Power Purchase Agreements, Docket Nos. 4822, 16573 and 19279 as part of Georgia Power Company's Avoided Cost Review, Docket No. 43814 Georgia Power Company's Application for the Certification of the 2022/2023 Utility Scale Renewable Power Purchase Agreements, and Docket No. 44160 Georgia Power Company's 2022 Integrated Resource Plan. Additionally, he has participated in the 2019 Integrated Resource Plan and Rate Case, Docket Nos. 42310 and 42516, as well as the Renewable Energy Development Initiative Request for Proposals for Distributed Generation, Docket No. 41864, and 2020 Distributed Generation Request for Proposals, Docket No. 43085.

BACKGROUND & EXPERIENCE PROFILE

GLENN A. WATKINS

PRESIDENT/SENIOR ECONOMIST
TECHNICAL ASSOCIATES, INC.

EDUCATION

1982 - 1988	M.B.A., Virginia Commonwealth University, Richmond, Virginia
1980 - 1982	B.S., Economics; Virginia Commonwealth University
1976 - 1980	A.A., Economics; Richard Bland College of The College of William and Mary, Petersburg, Virginia

POSITIONS

Jan. 2017-Present	President/Senior Economist, Technical Associates, Inc.
Mar. 1993-Dec. 2016	Vice President/Senior Economist, Technical Associates, Inc. (Mar. 1993-June 1995 Traded as C. W. Amos of Virginia)
Apr. 1990-Mar. 1993	Principal/Senior Economist, Technical Associates, Inc.
Aug. 1987-Apr. 1990	Staff Economist, Technical Associates, Inc., Richmond, Virginia
Feb. 1987-Aug. 1987	Economist, Old Dominion Electric Cooperative, Richmond, Virginia
May 1984-Jan. 1987	Staff Economist, Technical Associates, Inc.
May 1982-May 1984	Economic Analyst, Technical Associates, Inc.
Sep. 1980-May 1982	Research Assistant, Technical Associates, Inc.

EXPERIENCE

I. Public Utility Regulation

A. Costing Studies -- Conducted, and presented as expert testimony, numerous embedded and marginal cost of service studies. Cost studies have been conducted for electric, gas, telecommunications, water, and wastewater utilities. Analyses and issues have included the evaluation and development of alternative cost allocation methods with particular emphasis on ratemaking implications of distribution plant classification and capacity cost allocation methodologies. Distribution plant classifications have been conducted using the minimum system and zero-intercept methods. Capacity cost allocations have been evaluated using virtually every recognized method of allocating demand related costs (e.g., single and multiple coincident peaks, non-coincident peaks, probability of loss of load, average and excess, and peak and average).

Embedded and marginal cost studies have been analyzed with respect to the seasonal and diurnal distribution of system energy and demand costs, as well as cost effective approaches to incorporating energy and demand losses for rate design purposes. Economic dispatch models have been evaluated to determine long range capacity requirements as well as system marginal energy costs for ratemaking purposes.

B. Rate Design Studies -- Analyzed, designed and provided expert testimony relating to rate structures for all retail rate classes, employing embedded and marginal cost studies. These rate structures have included flat rates, declining block rates, inverted block rates, hours use of demand blocking, lighting rates, and interruptible rates. Economic development and special industrial rates have been developed in recognition of the competitive environment for specific customers. Assessed alternative time differentiated rates with diurnal and seasonal pricing structures. Applied Ramsey (Inverse Elasticity) Pricing to marginal costs in order to adjust for embedded revenue requirement constraints.

GLENN A. WATKINS

C. Forecasting and System Profile Studies -- Development of long range energy (Kwh or Mcf) and demand forecasts for rural electric cooperatives and investor owned utilities. Analysis of electric plant operating characteristics for the determination of the most efficient dispatch of generating units on a system-wide basis. Factors analyzed include system load requirements, unit generating capacities, planned and unplanned outages, marginal energy costs, long term purchased capacity and energy costs, and short term power interchange agreements.

D. Cost of Capital Studies -- Analyzed and provided expert testimony on the costs of capital and proper capital structures for ratemaking purposes, for electric, gas, telephone, water, and wastewater utilities. Costs of capital have been applied to both actual and hypothetical capital structures. Cost of equity studies have employed comparable earnings, DCF, and CAPM analyses. Econometric analyses of adjustments required to electric utilities cost of equity due to the reduced risks of completing and placing new nuclear generating units into service.

E. Accounting Studies -- Performed and provided expert testimony for numerous accounting studies relating to revenue requirements and cost of service. Assignments have included original cost studies, cost of reproduction new studies, depreciation studies, lead-lag studies, Weather normalization studies, merger and acquisition issues and other rate base and operating income adjustments.

II. Transportation Regulation

A. Oil and Products Pipelines -- Conducted cost of service studies utilizing embedded costs, I.C.C. Valuation, and trended original cost. Development of computer models for cost of service studies utilizing the "Williams" (FERC 154-B) methodology. Performed alternative tariff designs, and dismantlement and restoration studies.

B. Railroads -- Analyses of costing studies using both embedded and marginal cost methodologies. Analyses of market dominance and cross-subsidization, including the implementation of differential pricing and inverse elasticity for various railroad commodities. Analyses of capital and operation costs required to operate "stand alone" railroads. Conducted cost of capital and revenue adequacy studies of railroads.

III. Insurance Studies

Conducted and presented expert testimony relating to market structure, performance, and profitability by line and sub-line of business within specific geographic areas, e.g. by state. These studies have included the determination of rates of return on Statutory Surplus and GAAP Equity by line - by state using the NAIC methodology, and comparison of individual insurance company performance vis a vis industry Country-Wide performance.

Conducted and presented expert testimony relating to rate regulation of workers' compensation, automobile, and professional malpractice insurance. These studies have included the determination of a proper profit and contingency factor utilizing an internal rate of return methodology, the development of a fair investment income rate, capital structure, cost of capital.

Other insurance studies have included testimony before the Virginia Legislature regarding proper regulatory structure of Credit Life and P&C insurance; the effects on competition and prices resulting from proposed insurance company mergers, maximum and minimum expense multiplier limits, determination of specific class code rate increase limits (swing limits); and investigation of the reasonableness of NCCI's administrative assigned risk plan and pool expenses.

GLENN A. WATKINS

Analyses of alleged claims of attempts to monopolize, predatory pricing, unfair trade practices and economic losses. Assignments have involved definitions of relevant market areas(geographic and product) and performance of that market, the pricing and cost allocation practices of manufacturers, and the economic performance of manufacturers' distributors.

Performed and provided expert testimony relating to market impacts involving automobile and truck dealerships, incremental profitability, the present value of damages, diminution in value of business, market and dealer performance, future sales potential, optimal inventory levels, fair allocation of products, financial performance; and business valuations.

MEMBERSHIPS AND CERTIFICATIONS

Member, Association of Energy Engineers (1998)
Certified Rate of Return Analyst, Society of Utility and Regulatory Financial Analysts (1992)
Member, American Water Works Association
National Association of Business Economists
Richmond Association of Business Economists
National Economics Honor Society

IV. <u>Anti-Trust and Commercial Business Damage Litigation</u>

STF-DEA-1-3

Question:

Please provide by year, since 2011, the number of customers with a roof top solar system or other onsite-generator and the amount of kWh that has been sold back, credited or exported without compensation, along with: compensation rate, system size, year installed, and contract type (including, but not limited to, RNR, energy offset only, and QF Standard Offer).

Response:

The data provided below represents the readily available information (2014-2021) for the total number of customers with a roof top solar system or other on-site generator currently participating in the following Georgia Power programs:

- Renewable and Non-Renewable Resources ("RNR") tariff
- Solar Purchase ("SP") tariff
- Qualifying Facilities ("QF") Standard Offer
- Customers offsetting energy only (of which the Company is aware).

The kWh provided are those that were sold to the Company; therefore, customers offsetting energy only do not have kWh readily available.

The associated RNR, SP, and QF compensation rates applicable to each program are filed and approved by the Commission and can be found in Docket Numbers 4822 and 16573.

RNR

Year	Total Number of Customers	Total KW (AC) Installed	Total kWh Generated
2014	235	2,448	1,439,877
2015	325	3,203	1,871,570
2016	529	5,297	3,128,741
2017	722	7,267	3,449,142
2018	849	9,077	3,976,872
2019	1,071	10,865	4,861,682
2020	1,663	18,866	6,841,384
2021	3,428	34,899	13,189,475

SP

Year	Total Number of Customers	Total KW (AC) Installed	Total kWh Generated
2014	14	169	4,937,335
2015	16	181	4,426,259
2016	16	181	4,716,339
2017	16	181	3,366,259
2018	16	181	483,769
2019	15	177	246,066
2020	7	129	236,461
2021	-	-	-

QF Standard Offer Energy Only

Year	Total Number of Customers	Total KW (AC) Installed	Total kWh Generated
2014	16	413,532	127,145,845
2015	17	414,532	116,369,374
2016	17	414,532	85,577,123
2017	17	414,532	53,884,477
2018	17	414,532	57,080,287
2019	18	415,012	44,535,600
2020	19	502,765	40,353,185
2021	20	503,721	42,813,251

Energy Offset Only

Year	Total Number of Customers	Total KW (AC) Installed	Total kWh Generated
2014	157	1,608	-
2015	251	2,751	-
2016	459	3,801	-
2017	560	4,584	-
2018	793	9,025	-
2019	992	12,007	-
2020	1,083	19,876	-
2021	979	14,567	-

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-TAI-8

STF-TAI-8-9

Question:

Using an anonymized customer ID that can be traced across files and years,

a. Please provide hourly consumption and hourly export data for 2018, 2019, 2020, and 2021 for all RNR customers. If some customers do not have hourly consumption or export data over this time period, provide the data that the Company does have.

b. Please provide a separate file that indicates for each customer the date of final system interconnection, the AC and DC system capacity sizes, the tariff on which the customer takes service, and the zip code of the customer's service location.

Response:

a. Please refer to STF-TAI-8-9 Attachments A through C. Due to the voluminous nature, the attachments are being provided in electronic format only. Please note: Usage and Pushback data was not stored for 2018.

b. Please refer to STF-TAI-8-9 Attachment D.

STF-DEA-1-2

Question:

Please provide the following information regarding customers on the RNR tariff as of 1/1/2022:

a) Total number of customers, by customer class, by year for the period of 2015-2021 for the monthly and instantaneous netting tariff options;
b) Average installed system size (kW) by customer class for the period of 2015-2021;
c) Aggregate capacity of interconnected solar PV facilities by customer class;
d) Average per customer billed usage for residential RNR customers with solar PV installations for each month for the period of 2015-2021;
e) Average per customer billed usage for commercial RNR customers with solar PV installations for each month for the period of 2015-2021;
f) Average per-customer maximum demand (kW) (hourly) for residential RNR customers with solar PV installations for each month for the period of 2015-2021;
And
g) Projected number of RNR customers and capacity, by customer class, for the period of 2022-2026.

Response:

Please refer to the tables below for information regarding the Company's customers on the RNR tariff, based on currently active accounts and contracts.

a. Total number of customers by customer class, by year for the period of 2015-2021 for the monthly and instantaneous netting tariff options:

RNR Instantaneous Netting				
Year	**Residential**	**Commercial**	**Industrial**	**Total**
2015	270	80	7	**357**
2016	383	104	8	**495**
2017	548	137	10	**695**
2018	659	160	13	**832**
2019	877	179	14	**1,070**
2020	38			**38**
2021	93	34	3	**130**

RNR Monthly Netting				
Year	**Residential**	**Commercial**	**Industrial**	**Total**
2015				**-**
2016				**-**
2017				**-**
2018				**-**
2019				**-**
2020	1,358	251	17	**1,626**
2021	3,022	257	19	**3,298**

b. Average installed system size (kW) by customer class:

Average System Size (kW)	
Residential	7
Commercial	42
Industrial	79

c. Aggregate capacity of interconnected solar PV facilities by customer class:

Aggregate Capacity kW AC	
Residential	20,962
Commercial	12,199
Industrial	1,738
Total	**34,899**

d. Average billed usage (kWh) for residential RNR customers for each month for the period of 2015-2021:

	Average Residential Billed kWh						
Month	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**
January	2,336	1,884	1,483	1,938	1,477	1,278	1,449
February	2,218	1,858	1,113	1,155	1,209	1,225	1,203
March	1,990	1,423	1,056	1,051	967	1,069	880
April	1,524	1,216	1,083	953	929	787	736
May	1,544	1,281	1,158	1,181	1,171	1,034	845
June	2,008	1,710	1,330	1,396	1,261	1,168	1,223
July	2,353	2,178	1,700	1,626	1,629	1,516	1,291
August	2,418	2,173	1,561	1,533	1,533	1,361	1,466
September	2,030	1,926	1,236	1,626	1,489	1,286	1,063
October	1,571	1,399	1,170	1,130	1,043	893	881
November	1,450	1,379	1,126	1,237	1,027	1,044	1,080
December	1,674	1,505	1,445	1,568	1,384	1,423	1,121
Overall Average	1,923	1,666	1,288	1,366	1,263	1,180	1,100

e. Average billed usage (kWh) for commercial RNR customers for each month for the period of 2015-2021:

	Average Commercial Billed kWh						
Month	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**
January	10,662	9,157	9,617	9,936	9,104	9,491	10,872
February	10,021	9,456	8,170	8,129	8,342	8,780	9,750
March	9,736	8,509	8,007	7,866	7,449	8,466	8,670
April	8,634	7,968	8,360	7,254	7,688	5,998	7,625
May	8,217	8,104	8,506	8,800	8,779	8,856	8,587
June	9,243	9,928	8,916	10,269	9,286	9,408	10,973
July	10,167	10,532	10,193	11,257	10,680	10,601	12,138
August	10,253	10,807	10,049	10,861	10,643	10,403	13,575
September	10,516	11,404	8,725	11,835	10,439	10,592	11,373
October	8,576	8,968	8,388	8,668	9,060	8,758	10,334
November	7,883	7,572	7,653	8,727	8,086	8,754	10,501
December	8,620	8,579	8,751	9,782	9,775	9,337	10,298
Overall Average	9,371	9,288	8,776	9,462	9,127	9,137	10,404

f. Georgia Power does not record hourly demand for most residential customers and is therefore not able to provide this information.

g. Georgia Power does not specifically project RNR customer participants nor capacity. Using historical data and current volume trends, Georgia Power produces linear estimates of potential capacity growth scenarios of aggregated behind the meter solar production used to adjust forecasted energy sales, but does not project RNR growth specifically.

STF-DEA-1-4

Question:

Please provide the cumulative generating capacity of all renewable sources that are applicable to the Company's calculation of its requirement to purchase renewable energy from eligible customers on a first come, first served basis for year 2021. Also, please provide the Company's annual peak demand for 2021.

Response:

The Company presumes that the referenced "requirement to purchase renewable energy from eligible customers on a first come, first served basis" refers to its obligations under the Georgia Cogeneration and Distributed Generation Act of 2001 ("Cogen Act"). As of December 31st, 2021, the current cumulative generating capacity of all renewable resources selling energy through the RNR tariff that are applicable to the Company's calculation of that requirement is approximately 2.2 MW. The Company's annual peak demand for 2021 was 16,213 MW.

The Company also purchases solar energy using a monthly netting methodology through the RNR tariff on a first come, first served basis for the first 5,000 customers in accordance with the 2019 Rate Case Order. As of December 31, 2021, the current cumulative generating capacity of renewable resources participating in RNR monthly netting is 32.7 MW.

Contact: Wilson Mallard

Year	2019		2020		2021		2022	
Month	Total Applications	Total AC Capacity	Total Applications	Total AC Capacity	Total Applications	Total AC Capacity	Total Applications	Total AC Capacity
Jan	21	368.00	58	637.03	245	2,345.66	343	2,472.29
Feb	1	4.00	39	290.05	244	2,011.42	398	2,467.69
Mar	24	190.00	34	349.73	410	4,009.37	368	2,810.88
Apr	20	140.00	55	644.15	389	3,086.28	405	2,749.84
May	40	276.00	56	573.05	414	3,266.25	397	2,761.18
Jun	30	168.23	69	1,299.16	771	7,636.66	558	3,691.32
Jul	45	424.61	106	1,116.54	736	7,038.88	453	3,284.72
Aug	29	548.55	93	1,181.41	562	4,433.14	435	2,977.22
Sep	27	233.85	126	1,508.75	435	3,291.35	331	2,375.98
Oct	36	661.21	172	1,657.68	431	3,008.41	342	2,551.02
Nov	36	441.76	226	1,947.27	413	3,505.11		
Dec	31	539.17	213	1,991.46	320	2,370.73		
Grand Total	**340**	**3,995.36**	**1247**	**13,196.26**	**5370**	**46,003.25**	**4030**	**28,142.14**

Georgia Power Company
Average Rate R Monthly Bill

R-25	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Base Charge	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00
First 650 KWH	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366	$0.058366
Next 350 KWH	$0.050062	$0.050062	$0.050062	$0.050062	$0.050062	$0.096943	$0.096943	$0.096943	$0.096943	$0.050062	$0.050062	$0.050062
> 1,000 KWH	$0.049143	$0.049143	$0.049143	$0.049143	$0.049143	$0.100336	$0.100336	$0.100336	$0.100336	$0.049143	$0.049143	$0.049143
ECCR-9	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%	18.5179%
DSM-10	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%	1.5957%
NCCR-11	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%	3.8130%
FCR-25 & IFR-4	$0.028241	$0.028241	$0.028241	$0.028241	$0.028241	$0.028870	$0.028870	$0.028870	$0.028870	$0.028241	$0.028241	$0.028241
MFF	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%	2.3567%
Solar Avoided Cost Rate	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763	$0.026763
KWH 1/	886	886	886	886	886	1,199	1,199	1,199	1,199	886	886	886
Basic Charge	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00	$14.00
First 650 KWH Charge	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94	$37.94
Next 350 KWH Charge	$11.81	$11.81	$11.81	$11.81	$11.81	$33.93	$33.93	$33.93	$33.93	$11.81	$11.81	$11.81
> 1,000 KWH Charge	$0.00	$0.00	$0.00	$0.00	$0.00	$19.97	$19.97	$19.97	$19.97	$0.00	$0.00	$0.00
Subtotal	$63.75	$63.75	$63.75	$63.75	$63.75	$105.83	$105.83	$105.83	$105.83	$63.75	$63.75	$63.75
ECCR Charge	$11.81	$11.81	$11.81	$11.81	$11.81	$19.60	$19.60	$19.60	$19.60	$11.81	$11.81	$11.81
DSM Charge	$1.02	$1.02	$1.02	$1.02	$1.02	$1.69	$1.69	$1.69	$1.69	$1.02	$1.02	$1.02
NCCR Charge	$2.43	$2.43	$2.43	$2.43	$2.43	$4.04	$4.04	$4.04	$4.04	$2.43	$2.43	$2.43
FCR & IFR Charge	$25.02	$25.02	$25.02	$25.02	$25.02	$34.62	$34.62	$34.62	$34.62	$25.02	$25.02	$25.02
MFF Charge	$2.45	$2.45	$2.45	$2.45	$2.45	$3.91	$3.91	$3.91	$3.91	$2.45	$2.45	$2.45
Total Bill	$106.48	$106.48	$106.48	$106.48	$106.48	$169.68	$169.68	$169.68	$169.68	$106.48	$106.48	$106.48
Total Annual Bill	$1,530.55											
Avg. Monthly Bill	$127.55											

1/ Calculated per Georgia Power revenue proof (revised STF-TAI-1-16) wherein total Rate R customers are 1,748,299. Total Rate R summer KWH is 8,386,432,332 (4 months) which results in an average summer monthly usage of 1,199 KWH. Total Rate R non-summer KWH is 12,397,323,306 (for 8 months) which results in an average non-summer monthly usage of 886 KWH.

EIA Data: Table 6.2.B. Net Summer Capacity Using Primarily Renewable Energy Sources and by State, August 2022 and 2021 (Megawatts)

		Small Scale Capacity (MW)	
		Estimated Solar Photovoltaic	
		2022 - August	2021 - August
1	California	13,520.2	11,571.5
2	New York	2,502.1	2,023.6
3	New Jersey	2,255.6	1,983.9
4	Arizona	2,089.9	1,838.2
5	Massachusetts	1,975.4	1,888.0
6	Texas	1,961.7	1,343.3
7	Florida	1,558.5	1,005.9
8	Maryland	950.0	901.0
9	Illinois	822.9	703.5
10	Colorado	811.4	667.8
11	Hawaii	769.2	756.7
12	Connecticut	762.2	675.5
13	Nevada	726.7	598.3
14	Pennsylvania	603.2	506.9
15	Utah	435.6	367.6
16	North Carolina	377.1	276.2
17	Rhode Island	353.6	262.1
18	Missouri	345.0	274.4
19	South Carolina	329.6	289.6
20	Washington	308.8	240.1
21	New Mexico	300.2	245
22	Oregon	283.3	222.2
23	Maine	263.7	102
24	Ohio	250.9	211.3
25	Virginia	237.6	193.9
26	Iowa	207.3	167.0
27	Indiana	191.0	152.0
28	Michigan	179.7	144.9
29	Minnesota	171.8	125.2
30	New Hampshire	169.3	139.3
31	Louisiana	168.9	161.1
32	Vermont	157	142.6
33	Wisconsin	152.4	131.1
34	Arkansas	147.3	83.7
35	District of Columbia	111.3	95.2
36	Idaho	110.6	72.3
37	Delaware	107.7	99.6
38	Georgia*	77.9	34.0
39	Kentucky	64.9	44.2
40	Tennessee	54.1	54.4
41	Kansas	53.6	40.0
42	Oklahoma	47.1	28.8
43	Montana	35.5	28.2
44	Nebraska	22.9	15.7
45	West Virginia	22.4	15.4
46	Alaska	15.4	11.7
47	Mississippi	14.4	10.1
48	Wyoming	14.3	10.9
49	South Dakota	1.4	1.2
50	North Dakota	1.0	0.8
51	Alabama	NM	NM
	U.S. Total	**37,333.50**	**31,147.90**

Source: https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_6_02_b

*Georgia total only includes GPC territory

GEORGIA POWER COMPANY
Solar Revenue Requirement per kWh
GPC Proposed Return on Equity

		July 31, 2023				Interest	Equity				Rev. Rqmt.		Production Tax	Net Rev.
	Net KWh	Gross Plant	Depreciation Reserve	Net Plant	Depreciation Expense	Expense 1.560%	Return 6.140%	FIT	SIT	Depreciation Expense	Before Tax Credits	Per KWh	Credits @ 2.6¢/KWh	Rqmt. Per KWh
Comer Solar		$3,178,105	$517,979	$2,660,126	$93,097	$41,498	$163,332	$43,417	$12,613	$93,097	$353,957			
Waynesboro		$4,008,487	$493,428	$3,515,059	$118,275	$54,835	$215,825	$57,371	$16,667	$118,275	$462,973			
Ft. Benning		$67,127,272	$14,967,823	$52,159,449	$1,835,924	$813,687	$3,202,590	$851,321	$247,321	$1,835,924	$6,950,844			
Ft. Gordon		$66,122,499	$12,135,074	$53,987,425	$834,174	$842,204	$3,314,828	$881,157	$255,988	$834,174	$6,128,351			
Ft. Stewart		$66,859,390	$13,565,176	$53,294,214	$1,943,013	$831,390	$3,272,265	$869,843	$252,702	$1,943,013	$7,169,212			
Kings Bay		$67,000,710	$13,332,600	$53,668,110	$1,957,376	$837,223	$3,295,222	$875,945	$254,474	$1,957,376	$7,220,240			
Moody AFB		$77,843,969	$7,330,781	$70,513,188	$2,297,748	$1,100,006	$4,329,510	$1,150,882	$334,348	$2,297,748	$9,212,493			
Falcons		$3,378,270	$839,446	$2,538,824	$102,684	$39,606	$155,884	$41,437	$12,038	$102,684	$351,649			
Ft. Valley State		$23,051,825	$1,104,736	$21,947,089	$681,966	$342,375	$1,347,551	$358,210	$104,065	$681,966	$2,834,167			
Marine Corp LP		$84,423,849	$11,899,379	$72,524,470	$2,438,638	$1,131,382	$4,453,002	$1,183,710	$343,884	$2,438,638	$9,550,616			
Robins AFB		$181,509,165	$12,429,311	$169,079,854	$5,369,772	$2,637,646	$10,381,503	$2,759,640	$801,714	$5,369,772	$21,950,275			
UGA		$4,716,567	$1,312,972	$3,403,595	$177,237	$53,096	$208,981	$55,552	$16,139	$177,237	$511,004			
Total	664,744,895			$559,291,403	$17,849,904	$8,724,946	$34,340,492	$9,128,485	$2,651,954	$17,849,904	$72,695,781	$0.10936	$17,283,367	$0.08336

Source: Confidential response to STF-TAI-1-5.

GEORGIA POWER COMPANY
Solar Revenue Requirement per kWh
Staff Recommended Return on Equity

	July 31, 2023					Interest	Equity				Rev. Rqmt.		Production Tax	Net Rev.
	Net KWh	Gross Plant	Depreciation Reserve	Net Plant	Depreciation Expense	Expense 1.560%	Return 5.270%	FIT	SIT	Depreciation Expense	Before Tax Credits	Per KWh	Credits @ 2.6¢/KWh	Rqmt. Per KWh
Comer Solar		$3,178,105	$517,979	$2,660,126	$93,097	$41,498	$140,189	$37,265	$10,826	$93,097	$322,875			
Waynesboro		$4,008,487	$493,428	$3,515,059	$118,275	$54,835	$185,244	$49,242	$14,305	$118,275	$421,901			
Ft. Benning		$67,127,272	$14,967,823	$52,159,449	$1,835,924	$813,687	$2,748,803	$730,694	$212,277	$1,835,924	$6,341,386			
Ft. Gordon		$66,122,499	$12,135,074	$53,987,425	$834,174	$842,204	$2,845,137	$756,302	$219,716	$834,174	$5,497,534			
Ft. Stewart		$66,859,390	$13,565,176	$53,294,214	$1,943,013	$831,390	$2,808,605	$746,591	$216,895	$1,943,013	$6,546,494			
Kings Bay		$67,000,710	$13,332,600	$53,668,110	$1,957,376	$837,223	$2,828,309	$751,829	$218,417	$1,957,376	$6,593,154			
Moody AFB		$77,843,969	$7,330,781	$70,513,188	$2,297,748	$1,100,006	$3,716,045	$987,809	$286,973	$2,297,748	$8,388,581			
Falcons		$3,378,270	$839,446	$2,538,824	$102,684	$39,606	$133,796	$35,566	$10,332	$102,684	$321,984			
Ft. Valley State		$23,051,825	$1,104,736	$21,947,089	$681,966	$342,375	$1,156,612	$307,454	$89,320	$681,966	$2,577,726			
Marine Corp LP		$84,423,849	$11,899,379	$72,524,470	$2,438,638	$1,131,382	$3,822,040	$1,015,985	$295,158	$2,438,638	$8,703,203			
Robins AFB		$181,509,165	$12,429,311	$169,079,854	$5,369,772	$2,637,646	$8,910,508	$2,368,616	$688,116	$5,369,772	$19,974,659			
UGA		$4,716,567	$1,312,972	$3,403,595	$177,237	$53,096	$179,369	$47,680	$13,852	$177,237	$471,235			
Total	664,744,895			$559,291,403	$17,849,904	$8,724,946	$29,474,657	$7,835,035	$2,276,188	$17,849,904	$66,160,730	$0.09953	$17,283,367	$0.07353

Source: Confidential response to STF-TAI-1-5.

GEORGIA POWER COMPANY
Generation + Transmission
(Base Rate Revenues At Current Rates)
($000)

	TOTAL RESIDENTIAL
DIRECT DISTRIBUTION	
Total Rate Base	$4,339,547
Dist. O&M	$194,578
Depreciation	$209,560
Dist. Property Taxes 1/	$46,903
Dist. Operating Income 1/	$226,118
Dist. Income Taxes	$40,656
TOTAL DIRECT DIST. COSTS	**$717,815**
INDIRECT DISTRIBUTION	
Total Rate Base	$576,320
Dist. O&M (Incl. A&G)	$328,130
Depreciation	$47,327
Dist. Operating Income 1/	$30,030
Dist. Income Taxes 1/	$5,399
TOTAL INDIRECT DIST. COSTS	**$410,886**
Total Company All Functions	
Rate Base	$12,839,314
Net Operating Income	$669,011
Income Taxes	$120,288
Total Base Rate Revenue 2/	$2,317,436
Fuel Revenue	$835,299
Less: Direct Distribution Costs	$717,815
Less: Indirect Distribution Costs	$410,886
G + T Revenue	$2,024,034
MWH @ Meter	28,955,730
G & T Revenue per KWH	$0.06990

1/ Allocated to distribution function based on distribution rate base to total rate base.
2/ Per Direct Testimony of Barber, Deitchman, & Watkins, page 47 (Table 11).

GEORGIA POWER COMPANY
Generation + Transmission
(Summary)
($000)

	TOTAL RESIDENTIAL
DIRECT DISTRIBUTION COSTS	
GROSS DIST. PLANT	$7,524,016
ACCUM. DEPRECIATION	$1,983,988
NET PLANT	**$5,540,028**
DIST. M&S	$124,275
DIST. PLANT HELD FOR FUTURE USE	$9,431
DIST. OPERATING RESERVES	($139,734)
DIST. ADIT	$1,198,865
INJURIES & DAMAGES RESERVE	($498)
DIST. ARO - NET	$3,914
DIRECT DIST. RATE BASE	**$4,339,547**
DIST. O&M	$194,578
DIST. DEPRECIATION	$209,560
DIST. PROPERTY TAXES	$46,903
INDIRECT DISTRIBUTION COSTS	
DIST. GEN. PLT GROSS	$408,938
CUSTOMER ACCOUNTING	271,156
CUSTOMER ASSISTANCE	57,480
SALES	47,567
DIST. INTANGIBLE PLT GROSS	$134,502
CUSTOMER ACCOUNTING	$89,185
CUSTOMER ASSISTANCE	$18,906
SALES	$15,645
TOTAL INDIRECT GROSS	**$1,043,379**
DIST. GEN PLT ACCUM. RESERVE	$171,773
CUSTOMER ACCOUNTING	$113,898
CUSTOMER ASSISTANCE	$24,144
SALES	$19,980

GEORGIA POWER COMPANY
Generation + Transmission
(Summary)
($000)

	TOTAL RESIDENTIAL
DIST. INTANGIBLE PLT ACCUM. RESERVE	$80,159
CUSTOMER ACCOUNTING	$53,151
CUSTOMER ASSISTANCE	$11,267
SALES	$9,324
TOTAL INDIRECT ACCUM. RESERVE	**$483,697**
TOTAL INDIRECT NET PLANT	**$559,682**
MATERIALS & SUPPLIES	
CUSTOMER ACCOUNTING	$82,404
CUSTOMER ASSISTANCE	$17,468
SALES	$14,455
Operating Reserves	
CUSTOMER ACCOUNTING	($70,815)
CUSTOMER ASSISTANCE	($14,552)
SALES	($12,084)
INJURIES & DAMAGES RESERVE	
CUSTOMER ACCOUNTING	($166)
CUSTOMER ASSISTANCE	($39)
SALES	($32)
INDIRECT DIST RATE BASE	**$576,320**
DIST. CUST. ACCT. EXPENSES	$158,350
DIST. CUST ASSIST. EXPENESES	$55,812
DIST. SALES EXPENSE	$9,940
DIST. A&G EXPENSES	$77,298
DIST. A&G - CUST ACCT.	$19,375
DIST. A&G - CUST. ASSIST.	$4,012
DIST. A&G - SALES	$3,343
DEPRECIATION	
DIST. GENERAL PLANT	$9,745
DIST. GENERAL PLT. - CUST. ACCT.	$6,462
DIST. GENERAL PLT. - CUST. ASSIST	$1,370
	$1,134
DIST. INTANGIBLE PLT.	$14,905
DIST. INTANGIBLE PLT. - CUST. ACCT.	$9,883
DIST. INTANGIBLE PLT. - CUST.ASSIST.	$2,095
DIST. INTANGIBLE PLT. - SALES	$1,734

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
GROSS PLANT	
DISTRIBUTION PLANT	
ACCOUNT 360 - LAND	
SUBSTATIONS	
TRANS SUBSTATIONS	$59,262
SUBTRANSMISSION LINES	$3
DIST. SUBSTATIONS	$1,385
PRIMARY DIST. LINES	$1,676
TRANSFORMERS	$85
TOTAL SUBSTATIONS	**$62,412**
PRIMARY DIST. LINES	$68,762
TOTAL ACCOUNT 360	**$131,174**
ACCOUNT 361 - STRUCTURES	
TRANS SUBSTATIONS	$134,162
SUBTRANSMISSION LINES	$404
DIST. SUBSTATIONS	$8,998
PRIMARY DIST. LINES	$1,325
TRANSFORMERS	$692
TOTAL ACCOUNT 361	**$145,580**
ACCOUNT 362 - STATION EQUIPMENT	
TRANS SUBSTATIONS	$885,348
SUBTRANSMISSION LINES	$2,950
DIST. SUBSTATIONS	$88,961
PRIMARY DIST. LINES	$20,298
TRANSFORMERS	$5,592
TOTAL ACCOUNT 362	**$1,003,149**
ACCOUNT 364 - POLES	
PRIMARY	
CUSTOMER	$369,715
DEMAND	$328,904
TOTAL PRIMARY	**$698,619**
SECONDARY TRANSFORMERS	
CUSTOMER	$94,930
DEMAND	$94,745
TOTAL SECONDARY	**$189,676**
TOTAL ACCOUNT 364	**$888,295**

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
ACCOUNT 365 - OVHD. CONDUCTORS	
PRIMARY	
CUSTOMER	$493,851
DEMAND	$369,828
TOTAL PRIMARY	**$863,679**
SECONDARY	
CUSTOMER	$119,639
DEMAND	$100,514
TOTAL SECONDARY	**$220,153**
TOTAL ACCOUNT 365	**$1,083,832**
ACCOUNT 366 - UNDG. CONDUIT	
PRIMARY	
CUSTOMER	$48,354
DEMAND	$209,052
TOTAL PRIMARY	**$257,407**
SECONDARY	
CUSTOMER	$17,374
DEMAND	$31,435
TOTAL SECONDARY	**$48,809**
TOTAL ACCOUNT 366	**$306,216**
ACCOUNT 367 - UNDG. CONDUCTORS	
PRIMARY	
CUSTOMER	$228,097
DEMAND	$986,142
TOTAL PRIMARY	**$1,214,239**
SECONDARY	
CUSTOMER	$14,983
DEMAND	$72,670
TOTAL SECONDARY	**$87,652**
TOTAL ACCOUNT 367	**$1,301,892**

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
ACCOUNT 368 - LINE TRANSFORMERS	
PRIMARY	
CUSTOMER	$36,110
DEMAND	$95,088
TOTAL PRIMARY	**$131,199**
SECONDARY	
CUSTOMER	
PAD MOUNTED SINGLE PHASE	$275,932
PAD MOUNTED THREE PHASE	$0
OVERHEAD SINGLE PHASE	$171,681
OVERHEAD THREE PHASE	$0
TOTAL SECONDARY CUSTOMER	**$447,613**
DEMAND	$472,604
TOTAL SECONDARY	**$920,216**
TOTAL ACCOUNT 368	**$1,051,415**
ACCOUNT 369 - SERVICES	
POWER PANELS	$150
OVERHEAD SERVICE	
2 AND 3 WIRE	$308,258
4 WIRE	$0
TOTAL OVERHEAD SERVICE	**$308,258**
PAD SERVICE	
2 AND 3 WIRE	$893,738
4 WIRE	$0
TOTAL PAD SERVICE	**$893,738**
TOTAL ACCOUNT 369	**$1,201,996**
ACCOUNT 370 - METERS	
SINGLE PHASE METERS	$408,982
THREE PHASE METERS	$0
TOTAL ACCOUNT 370	**$408,982**
ACCOUNT 371 - INSTALLATIONS	$1,335
ACCOUNT 372 - LEASED PROP.	$0
ACCOUNT 373 - STREET LIGHTING	$0
TOTAL DISTRIBUTION PLANT	**$7,524,016**

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
INDIRECT	
GENERAL PLANT	
DISTRIBUTION	$408,938
CUSTOMER ACCOUNTING	$271,156
CUSTOMER ASSISTANCE	$57,480
SALES	$47,567
INTANGIBLE PLANT	
DISTRIBUTION	$134,502
CUSTOMER ACCOUNTING	$89,185
CUSTOMER ASSISTANCE	$18,906
SALES	$15,645
ACCUMULATED DEPRECIATION	
DISTRIBUTION	
ACCOUNT 360	$4,624
ACCOUNT 361	$29,204
ACCOUNT 362	$202,052
ACCOUNT 364	$211,026
ACCOUNT 365	$255,408
ACCOUNT 366	$91,626
ACCOUNT 367	$297,885
ACCOUNT 368	$338,276
ACCOUNT 369	
ALL OTHER	$399,900
POWER PANELS	$50
TOTAL ACCOUNT 369	**$399,950**
ACCOUNT 370	
SINGLE PHASE METERS	$153,624
THREE PHASE METERS	$0
TOTAL ACCOUNT 370	**$153,624**
ACCOUNT 371	$315
ACCOUNT 372	$0
ACCOUNT 373	$0
TOTAL DISTRIBUTION ACCUM. DEPR.	**$1,983,988**

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
INDIRECT	
GENERAL PLANT	
DISTRIBUTION	$171,773
CUSTOMER ACCOUNTING	$113,898
CUSTOMER ASSISTANCE	$24,144
SALES	$19,980
INTANGIBLE PLANT	
DISTRIBUTION	$80,159
CUSTOMER ACCOUNTING	$53,151
CUSTOMER ASSISTANCE	$11,267
SALES	$9,324
MATERIALS AND SUPPLIES	
DISTRIBUTION	$124,275
CUSTOMER ACCOUNTING	$82,404
CUSTOMER ASSISTANCE	$17,468
SALES	$14,455
PLANT HELD FOR FUTURE USE	
DISTRIBUTION	
Trans. Substations	$9,431
Dist. Substations	$0
Primary Dist.	$0
TOTAL DISTRIBUTION	**$9,431**
OPERATING RESERVES	
DISTRIBUTION	($139,734)
CUSTOMER ACCOUNTING	($70,815)
CUSTOMER ASSISTANCE	($14,552)
SALES	($12,084)
ACCUMULATED DEFERRED INC. TAXES	
ACCOUNT 281 AND 282	
LIBERALIZED DEPRECIATION	
DISTRIBUTION	$1,000,896
OTHER BASIS DIFFERENCES	
DISTRIBUTION	$197,969

GEORGIA POWER COMPANY
Generation + Transmission
(Rate Base)
($000)

	TOTAL RESIDENTIAL
ACCOUNT 190	
INJURIES & DAMAGES RESERVE	
DISTRIBUTION	($498)
CUSTOMER ACCOUNTING	($166)
CUSTOMER ASSISTANCE	($39)
SALES	($32)
ASSET RETIREMENT OBLIGATION - ARO	
ARO GROSS PLANT - DISTRIBUTION	$4,497
ARO ACCUM. DEPRECIATION - DIST.	$583

GEORGIA POWER COMPAN'
Generation + Transmission
(Expenses)
($000)

	TOTAL RESIDENTIAI
OPER. & MAINT. EXPENSES	
DISTRIBUTION EXPENSE	
OPERATIONS	
580 - SUPERVISION & ENG.	$13,398
581 - LOAD DISPATCHING	$9,231
582 - STATION EXPENSE	$661
583 - OVERHEAD LINES	$1,713
584 - UNDERGROUND LINES	$8,440
585 - STREET LIGHTING	$0
586 - METER EXPENSE	$19,954
587 - CUST. INSTALLATION	$2,435
588 - MISCELLANEOUS	$17,522
589 - RENTS	$2,022
TOTAL OPERATIONS	**$75,375**
MAINTENANCE	
590 - SUPERVISION & ENG.	$7,772
591 - STRUCTURES	$332
592 - STATION EQUIPMENT	$6,286
593 - OVERHEAD LINES	$89,138
594 - UNDERGROUND LINES	$11,863
595 - LINE TRANSFORMERS	$1,967
596 - STREET LIGHTING	$0
597 - METERS	$1,846
598 - MISCELLANEOUS	
MAINTENANCE	**$119,203**
TOTAL DISTRIBUTION EXPENSES	**$194,578**
CUSTOMER ACCOUNTING EXPENSE	
901 - SUPERVISION	$8,571
902 - METER READING	$26,707
903 - CUST. ACCTS. & COLLECTION	$88,567
903 - PRE-PAY PROGRAM COSTS	$21,839
904 - UNCOLLECTIBLE	$12,299
905 - MISCELLANEOUS	$369
TOTAL CUSTOMER ACCOUNTING	**$158,350**
CUSTOMER ASSISTANCE EXPENSES	
908 - CUSTOMER ASSISTANCE	$52,811
909 - INF. & INST. ADVER.	$922
910 - MISCELLANEOUS	$2,079
TOTAL CUSTOMER ASSISTANCE	**$55,812**

GEORGIA POWER COMPAN'
Generation + Transmission
(Expenses)
($000)

	TOTAL RESIDENTIAI
SALES EXPENSE	
912 - DEMO. & SELLING	$9,488
913 - ADVERTISING	$0
916 - MISCELLANEOUS	$452
TOTAL SALES	**$9,940**
ADMIN. & GENERAL EXPENSES	
A & G EXPENSES EXCL. ACCT 928	
DISTRIBUTION	$77,298
CUSTOMER ACCOUNTING	$19,375
CUSTOMER ASSISTANCE	$4,012
SALES	$3,343
DEPRECIATION EXPENSE	
DISTRIBUTION	
ACCOUNT 360	$870
ACCOUNT 361	$2,539
ACCOUNT 362	$26,053
ACCOUNT 364	$22,977
ACCOUNT 365	$32,938
ACCOUNT 366	$4,608
ACCOUNT 367	$31,050
ACCOUNT 368	$33,185
ACCOUNT 369	$28,221
ACCOUNT 370	$26,989
ACCOUNT 371	$129
ACCOUNT 372	$0
ACCOUNT 373	$0
TOTAL DISTRIBUTION DEPR. EXP	**$209,560**
GENERAL PLANT	
DISTRIBUTION	$9,745
CUSTOMER ACCOUNTING	$6,462
CUSTOMER ASSISTANCE	$1,370
SALES	$1,134
INTANGIBLE PLANT	
DISTRIBUTION	$14,905
CUSTOMER ACCOUNTING	$9,883
CUSTOMER ASSISTANCE	$2,095
SALES	$1,734
TAXES OTHER THAN INCOME TAXES	
PROPERTY TAXES	
DISTRIBUTION	$46,903

GEORGIA POWER COMPAN'
Generation + Transmission
(Expenses)
($000)

	TOTAL RESIDENTIAI
STATE TAX CALCULATION	
REVENUE	$3,760,230
LESS:	
O&M EXPENSES	$1,865,543
DEPRECIATION EXPENSE	$875,803
AMORT. OF RETIRED UNITS	$58,411
AMORT. OF CLOUD & SOFTWARE	$5,529
AMORT. OF CUSTOMER USAGE DATA	$115
AMORT. OF COVID DEFERRAL	$4,746
TAXES OTHER THAN INC. TAX	$163,238
INTEREST EXPENSE	$200,449
NET INCOME BEFORE INC. TAXES	**$586,396**
PLUS:	
NON-DEDUCTIBLE DEPRECIATION	$47,123
OTHER NON-DEDUCTIBLE ITEMS	$3,597
LESS:	
STATE INCOME TAX DEDUCTION	$34,642
INCOME SUBJECT TO STATE TAX	$602,474
STATE INCOME TAX RATE	$0
TAX ON ORDINARY INCOME	$34,642
STATE TAX CREDITS	($8,024)
TAX RATE DIFFERENTIAL	$1,094
NET STATE INCOME TAX	$27,713

GEORGIA POWER COMPAN'
Generation + Transmission
(Expenses)
($000)

	TOTAL RESIDENTIAI
FEDERAL TAX CALCULATION	
REVENUE	$3,760,230
LESS:	
O & M EXPENSES	$1,865,543
DEPRECIATION EXPENSE	$875,803
AMORT. OF RETIRED UNITS	$58,411
AMORT. OF CLOUD & SOFTWARE	$5,529
AMORT. OF CUSTOMER USAGE DATA	$115
AMORT. OF COVID DEFERRAL	$4,746
TAXES OTHER THAN INC. TAX	$163,238
INTEREST EXPENSE	$200,449
NET INCOME BEFORE INC. TAXES	**$586,396**
PLUS:	
NON-DEDUCTIBLE DEPRECIATION	$47,789
OTHER NON-DEDUCTIBLE ITEMS	$3,597
LESS:	
STATE INCOME TAX DEDUCTION	$34,642
INCOME SUBJECT TO FED. TAX	$603,140
TAX ON ORDINARY INCOME	$126,659
TAX RATE DIFFERENTIAL	($35,080)
STATE TAX CREDITS	$1,685
FEDERAL TAX CREDITS	($689)
NET FEDERAL INCOME TAX	$92,575
TOTAL INCOME TAXES	**$120,288**