EXHIBIT__(RS/RT-29)

Additional Information Provided in

Response to Staff Informal Requests of

Electric Vehicle Make Ready and

Community Charging Programs

Informal questions for Georgia Power Company related to the EV Make Ready and Community Charging Programs

1. Refer to the responses to STF-PIA-3-5 and STF-LA-2-120. During the hearing held on September 28, 2022, the Company stated that the $30 million of Capital Infrastructure Upgrades shown for 2023, 2024 and 2025 in the attachment to the response to STF-PIA-3-5 is broken out as $27 million relating to Make Ready and $3 million for Community Charging stations.

    a. Does the $27 million for Make Ready and the $3 million for Community Charging stations also apply to the forecasted test year ending July 31, 2023? If not explain fully why not. **No, the test year in this rate case filing covers August 1, 2022 through July 31, 2023 and the Company is projecting to spend $14 million in 2022 as shown in STF-PIA-3-5 Attachment. The projected amounts for Make Ready and Community Charging stations for the test year are $20.75 million and $2.58 million, respectively.**

    b. With regard to the $27 million of Make Ready costs, what are the related amounts for accumulated depreciation and ADIT in the test year and each rate plan year? **Please see STF-BAI-1-1 Attachment Panel A in the Company's response to STF-BAI-1-1, tab "Electric Transportation." The amounts provided in the tab represent the total $30 million. 90% of each of the rate base components and depreciation expenses represent the $27 million of Make Ready costs and 10% of each of the rate base components and depreciation expenses represent the $3 million of Community Charging stations.**

    c. With regard to the $3 million of Community Charging station costs, what is the related amount for accumulated depreciation in the test year and each rate plan year? **Please see the response to part 'b' above.**

    d. Referring to the STF-LA-2-120 Attachment, do the $3 million increases shown for plant in service from 2023, 2024 and 2025 reflect the incremental amounts for Community Charging stations? If not, explain fully why not and state where those amounts are reflected in the referenced attachment. **Yes.**

    e. Please identify any operating income amounts (e.g., revenue, O&M expense and depreciation expense) that relate to the $27 million of Make Ready related capital investments in the test year and each rate plan year. **The projected O&M expenses associated with the Make Ready program are $244 thousand, $350 thousand, $409 thousand, and $418 thousand for the test year and years 2023 through 2025, respectively. Please see the response to part 'b' above for the depreciation expenses associated with the $27 million of Make Ready investments. The Company does not own the chargers related to the Make Ready program and therefore, there are no specific revenues collected by the**

Company associated with the end-user fee from use of the chargers. The Company will collect the revenues associated with the kWh usage of the chargers through the customer's retail electric service tariff; however, there is no separate meter tracked for the chargers.

f. Please identify any operating income amounts (e.g., revenue, O&M expense and depreciation expense) that relate to the $3 million of Community Charging station related capital investments in the test year and each rate plan year. **Please see the Company's response to STF-LA-2-120 for revenues and O&M expenses, which represents the total revenues and O&M expenses associated with the existing Community Charging stations and the projected annual $3 million of Community Charging investments for years 2023 through 2025. Please see the response to part 'b' above for the depreciation expenses associated with the $3 million of Community Charging investments.**

Additional informal questions for Georgia Power Company related to the EV Make Ready and Community Charging Programs

2. Refer to the responses to STF-LA-2-120, STF-LA-6-17 and STF-LA-6-19. The response to STF-LA-6-17 states that (1) the response to STF-LA-2-120 contains the details of all the costs and revenues related to the Community Charging program that are included in the Company's filing for the test year ending July 31, 2023 and each rate plan year 2023, 2024 and 2025, and (2) the Company has included $3 million of annual capital expenditures (in FERC account 107) related to the Community Charging program for rate plan years 2023 through 2025.

   In addition, the response to STF-LA-6-19 states that the projected capital expenditures for infrastructure upgrades for the Make Ready program is $27 million per year for rate plan years 2023, 2024 and 2025.

   a. Are all of the rate base and operating income amounts shown on the STF-LA-2-120 Attachment Total Company or retail electric amounts? If they are Total Company amounts, please provide the retail electric amounts for each amount listed on that attachment. **The amounts in STF-LA-2-120 are both Total Company and Retail Electric amounts. None are allocated to non-retail jurisdiction.**

   b. Referring to the STF-LA-2-120 Attachment, please confirm that the 13-month average plant in service amounts of $9,849,806, $12,849,806 and $15,849,806 in 2023, 2024 and 2025, respectively, include the $3 million of annual capital expenditures related to the Community Charging program. If not confirmed, explain fully why not and identify the retail electric rate base plant in service amounts for the test year and each rate plan year. **Yes. The amounts also include the prior investments associated with existing Community Charging stations**

as well as the $3 million of projected annual Community Charging investments. The amounts in STF-LA-2-120 are both Total Company and Retail Electric amounts. None are allocated to non-retail jurisdiction.

c. Referring to the STF-LA-2-120 Attachment, does the 13-month average plant in service amount of $8,689,293 in the test year ending July 31, 2023 include $3 million of capital expenditures related to the Community Charging program? Explain fully. **Please see the response to question 1 part 'a' above. Test year includes $2.58 million of projected Community Charging investments.**

d. Are the projected capital expenditures of $27 million per year for the Make Ready program included in 13-month average plant in service in the Company's filing for each rate plan year 2023, 2024 and 2025 and are these retail electric amounts? If not, state the amounts of projected retail electric Make Ready capital expenditures that is included in 13-month average plant in service for the test year and each rate plan year 2023, 2024 and 2025. **Yes. Please see the response to question 1 part 'b' above. The amounts for Make Ready investments are both Total Company and Retail Electric amounts. None are allocated to non-retail jurisdiction.**

e. Identify all retail electric costs, revenue and operating expenses (by rate base and operating income account) for the EV Make Ready program that is included in the forecasted test year ending July 31, 2023 and for each rate plan year 2023, 2024 and 2025 in the Company's filing. **Please see the responses to question 1 parts 'b' and 'e' above.**

3. Has the Company included any amount in FERC Account 107, CWIP, in 13-month average rate base in the test year ending July 31, 2023 or in any of the rate plan years 2023, 2024 and 2025? If so, identify the retail electric amounts included in 13-month average rate base in CWIP in the test year and each rate plan year. **The Company does not include CWIP in retail rate base.**