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EXHIBIT__(RS/RT-28)

Additional Information Provided in

Response to Staff Informal Requests

Concerning Plan Year

Impacts of T&D Capital Spending and

DERMS to Address Impacts of Wired

Group Recommendations

Informal questions for Georgia Power Company related to T&D plant projections and adjustments in the Company's filing.

1. Refer to Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company) at pages 3, 5, 7 and 9, Exhibit__(APA/SPA/ADH/MBR-2), Page 32 (Footnote CB/) and the table below. Footnote CB/ states:

> This adjustment reflects treatment of the corporate headquarters as an operating lease; removes the investment associated with unregulated outdoor lighting; removes the closures associated with Plant Vogtle Units 3 and 4 whose carrying cost is recovered through the NCCR tariff; and removes closures of Plant Vogtle Unit 3 upon in-service which is excluded from this filing.

Description	12 Mos Ended 7/31/2023 ($000's)
Unregulated Outdoor Lighting	$ (698,361)
Nuclear Construction Cost Recovery	$ (48,969)
Vogtle 3&4 Excluded Costs	$ (1,715,245)
Corporate Headquarters Lease	$ (23,055)
Total	$ (2,485,630)

Source: Exhibit__(APA/SPA/ADH/MBR-2, Page 32, Footnote CB/

a. Referring to Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company, page 5, does the explanation provided in Footnote CB/ for the test year also apply to the rate plan year 2023 Plant in Service Adjustments totaling $4.486 billion ($3.708 billion (Nuclear) + $742.8 million (Distribution) + $35.5 million (General)) shown on page 5? If so, please provide a table similar to that above that breaks out the amounts. If not, explain in detail what the Plant in Service adjustments shown on page 5 represent and provide a breakout of the amounts similar to the above table.

b. Referring to Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company, page 7, does the explanation provided in Footnote CB/ for the test year also apply to the rate plan year 2024 Plant in Service Adjustments totaling $8.601 billion ($7.733 billion (Nuclear) + $833.1 million (Distribution) + $34.7 million (General)) shown on page 7? If so, please provide a table similar to that above that breaks out the amounts. If not, explain in detail what the Plant in Service adjustments shown on page 7 represent and provide a breakout of the amounts similar to the above table.

c. Referring to Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company, page 9, does the explanation provided in Footnote CB/ for the test year also apply to the rate plan year 2025 Plant in Service Adjustments totaling $8.710 billion ($7.774 billion (Nuclear) + $901.4 million (Distribution) + $33.9 million (General)) shown

on page 9? If so, please provide a table similar to that above that breaks out the amounts. If not, explain in detail what the Plant in Service adjustments shown on page 9 represent and provide a breakout of the amounts similar to the above table.

Yes, the regulatory adjustment items in Footnote CB for the test year also apply to each rate plan year 2023, 2024, and 2025. Please see the table below.

Description	12 Mos Ended 12/31/2023 ($000s)	12 Mos Ended 12/31/2024 ($000s)	12 Mos Ended 12/31/2025 ($000s)
Unregulated Outdoor Lighting	$ (756,178)	$ (847,992)	$ (918,080)
Nuclear Construction Cost Recovery	$ (21,764)	$ -	$ -
Vogtle 3&4 Excluded Costs	$ (3,686,339)	$ (7,732,809)	$ (7,774,398)
Corporate Headquarters Lease	$ (22,142)	$ (19,823)	$ (17,313)
Total	$ (4,486,422)	$ (8,600,624)	$ (8,709,791)

2. Refer to the Trade Secret response to STF-WG-2-25 Attachment B and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
Transmission Investment - Substations	$ [redacted]	$ [redacted]	$ [redacted]
Source: STF-WG-2-25 Attachment B - Trade Secret			

a. Referring to the above table, show in detail how GPC has reflected the projected spending on Transmission investment for substations as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 7 through 33.

3. Refer to the Trade Secret response to STF-WG-2-29 Attachment R and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
Transmission Investment - Lines	$ [redacted]	$ [redacted]	$ [redacted]
Source: STF-WG-2-29 Attachment R -Trade Secret			

a. Referring to the above table, show in detail how GPC has reflected the projected spending on Transmission investment for lines as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 35 through 42.

4. Refer to the Trade Secret response to STF-WG-2-33 Attachment and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
Distribution Investment - Circuit Hardening	$ [redacted]	$ [redacted]	$ [redacted]
Distribution Investment - Undergrounding Packages	$ [redacted]	$ [redacted]	$ [redacted]
Source: STF-WG-2-33 Attachment -Trade Secret			

a. Referring to the above table, show in detail how GPC has reflected the projected spending on Distribution investment for circuit hardening as plant in service amounts (by plant account and by month) in the forecasted test year and in each

rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

b. Referring to the above table, show in detail how GPC has reflected the projected spending on Distribution investment for undergrounding packages as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

c. For both the projected investment in the circuit hardening and undergrounding packages, show separately in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

d. For both the projected investment in the circuit hardening and undergrounding packages, show separately in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

e. For both the projected investment in the circuit hardening and undergrounding packages, show separately in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income)

Please see the Excel file "WG Informal Questions," rows 44 through 70.

5. Refer to the Trade Secret response to STF-WG-2-3(g) and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
DERMS Investment	$ [redacted]	$ [redacted]	$ [redacted]
Source: STF-WG-2-3(g) -Trade Secret			

a. Referring to the above table, show in detail how GPC has reflected the projected spending on Distributed Energy Resource Management System (DERMS) capital investment as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 72 through 79.

6. Refer to the Trade Secret response to STF-WG-2-37 and related Attachment. Referring to the capital investment amounts related to the Company's worst performing circuits shown on the Trade Secret Attachment under the "Project Total Capital" column on the tab titled "STF-WG-2-37-a-f-g-I", please respond to the following:

   a. Show in detail how GPC has reflected the projected spending related to worst performing circuits as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

   b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

   c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

   d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 81 through 88.

Additional informal questions for Georgia Power Company related to T&D GRID Investment projections.

1. Refer to the Trade Secret response to STF-PIA-4-4 and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
Transmission GRID Investment	[redacted]	[redacted]	[redacted]
Source: STF-PIA-4-4 Attachment - Trade Secret			

   a. Referring to the above table, show in detail how GPC has reflected the projected spending on Transmission GRID Investment as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023, 2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

   b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

   c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

   d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 90 through 97.

2. Refer to the Trade Secret response to STF-PIA-4-4 and the table below.

Description	2023 ($000's)	2024 ($000's)	2025 ($000's)
Distribution GRID Investment	[redacted]	[redacted]	[redacted]
Source: STF-PIA-4-4 Attachment - Trade Secret			

   a. Referring to the above table, show in detail how GPC has reflected the projected spending on Distribution GRID Investment as plant in service amounts (by plant account and by month) in the forecasted test year and in each rate plan year 2023,

2024 and 2025 (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

b. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years depreciation expense (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

c. Show in detail the related impacts on the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric rate base).

d. Show in detail the related impacts on other expenses such as, but not limited to property taxes in the test year and in the 2023, 2024 and 2025 rate plan years accumulated depreciation and ADIT (Total Electric and Retail Electric as reflected in GPC's projected Retail Electric operating income).

Please see the Excel file "WG Informal Questions," rows 99 through 106.

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GEORGIA POWER COMPANY
PROJECTED ELECTRIC RETAIL RATE BASE
(AMOUNTS IN THOUSANDS)

Description	2023	2024	2025
Transmission Investment - Substations			
Plant In-Service			
Transmission	[redacted]		
Distribution			
Total Plant In-Service			
Depreciation Expense			
Transmission			
Distribution			
Total Depreciation Expense			
Accumulated Reserve			
Transmission			
Distribution			
Total Accumulated Reserve			
ADIT			
Transmission			
Distribution			
Total ADIT			
Net Investment			
Transmission			
Distribution			
Total Net Investment			
Property Tax Expenses			
Transmission Investment - Lines			
Plant In-Service			
Accumulated Reserve			
ADIT			
Total Net Investment			
Depreciation Expense			
Property Tax Expenses			

GEORGIA POWER COMPANY
PROJECTED ELECTRIC RETAIL RATE BASE
(AMOUNTS IN THOUSANDS)

Description	2023	2024	2025
Distribution Investment			
Plant In-Service			
Circuit Hardening			
Undergrounding Projects			
Total Plant In-Service			
Depreciation Expense			
Circuit Hardening			
Undergrounding Projects			
Total Depreciation Expense			
Accumulated Reserve			
Circuit Hardening			
Undergrounding Projects			
Total Accumulated Reserve			
ADIT			
Circuit Hardening			
Undergrounding Projects			
Total ADIT			
Net Investment			
Transmission			
Distribution			
Total Net Investment			
Property Tax Expenses			
DERMS Investment			
Plant In-Service			
Accumulated Reserve			
ADIT			
Total Net Investment			
Depreciation Expense			
Property Tax Expenses			
Worst Performing Circuits			

GEORGIA POWER COMPANY
PROJECTED ELECTRIC RETAIL RATE BASE
(AMOUNTS IN THOUSANDS)

Description	2023	2024	2025
Plant In-Service	[redacted]		
Accumulated Reserve			
ADIT			
Total Net Investment			
Depreciation Expense			
Property Tax Expenses			
Transmission Grid Investment			
Plant In-Service			
Accumulated Reserve			
ADIT			
Total Net Investment			
Depreciation Expense			
Property Tax Expenses			
Distribution Grid Investment			
Plant In-Service			
Accumulated Reserve			
ADIT			
Total Net Investment			
Depreciation Expense			
Property Tax Expenses			

Note: Totals may not tie due to rounding.