
Education and Work Experience for Jamie Barber

Education

University of West Georgia

Master of Business Administration-Finance

August 2009

West Georgia College

Bachelor of Business Administration—Accounting

August 1991

Experience**Georgia Public Service Commission**

Director, Energy Efficiency and Renewable Energy Unit

6/20 To Present

- Responsible for the oversight of the EERE Unit.
- Provide oversight and policy recommendations for issues related to Energy Efficiency and Renewable Energy.
- Provide Commission Oversight for the implementation of Georgia Power Company's Customer Renewable Supply Procurement (CRSP) Program.
- Facilitator of the Demand Side Management Working Group.
- Responsible for maintaining awareness of Marginal Rate Offerings of Georgia Power Company.
- Review of Proxy Qualifying Facilities Contracts with Georgia Power.
- Review of Renewable Requests for Proposals and Pro Forma Power Purchase Agreements.
- Responsible for maintaining awareness of the status of Georgia Power providing online customer access to usage data.
- Responds to inquiries relating to net metering, distributed generation, energy efficiency programs, and other related matters.
- Review of Georgia Power Company's Prepay Tariff and implementation of program.

Manager Energy Efficiency and Renewable Energy Group

10/13 To 6/20

ARRA Manager-Internal Consultants, Utilities Division

1/10 To 9/13

- Responsible for the oversight of the group within the Internal Consultants Section.
- Project Leader for issues related to Energy Efficiency and Renewable Energy.
- Project Leader for the implementation of Georgia Power Company's Large-Scale Solar Offering, Advanced Solar Initiative and Advanced Solar Initiative Prime Programs.
- Project Leader for the Certification of 250 megawatts of wind resources.
- Facilitator of the Demand Side Management Working Group.
- Responsible for maintaining awareness of Marginal Rate Offerings of Georgia Power Company.
- Review of Proxy Qualifying Facilities Contracts with Georgia Power.
- Review of Renewable Requests for Proposals and Pro Forma Power Purchase Agreements.
- Responsible for the Commission oversight of the Automated Meter Infrastructure (AMI) Implementation for Georgia Power and addressing customer inquiries related to the safety of AMI meters.
- Responsible for maintaining awareness of Georgia Power's smart grid upgrades to its distribution and transmission system.
- Responsible for maintaining awareness of the status of Georgia Power providing online customer access to usage data.
- Responds to inquiries relating to net metering, distributed generation, AMI, energy efficiency programs, smart grid, and other related matters.
- Review of Georgia Power Company's Prepay Tariff and implementation of program.

Georgia Public Service Commission

10/98 To 1/2010

Utilities Analyst-Natural Gas Section, Utilities Division

- Responsible for maintaining awareness of Base Rates and Rules and Regulations for Atlanta Gas Light Company and Atmos Energy Corporation.
- Review of Negotiated Contracts of Atmos Energy Corporation.
- Maintains Commission contact of assigned certificated marketers.
- Responds to inquiries about Natural Gas Deregulation and other Atlanta Gas Light Billing issues.
- Review the Dedicated Design Day Capacity allocation and Recalculation used by Atlanta Gas Light Company.
- Review of Performance-Based Regulation program of Atmos Energy Corporation.
- Filed and presented testimony regarding Atlanta Gas Light Company's Purchased Gas Costs and Revenues.
- Responsible for the auditing of Purchased Gas Costs of Atlanta Gas Light Company.
- Filed and presented testimony on rate design in Atlanta Gas Light Company Earning's case.
- Project Leader for the auditing of the Pipeline Replacement Program for Atmos Energy for compliance with Commission Order.
- Project Leader for the auditing of Sequent Energy Management.
- Responsible for tracking compliance with the Marketer Service Quality Standards.
- Project leader for Atmos Energy Gas Supply Plan.

Georgia Public Service Commission

10/97 To 10/98

Utilities Analyst Trainee-Gas Section, Utilities Division

- Performed detailed rate analysis that was used in determining base rates for Atlanta Gas Light Company.
- Filed and presented testimony in the United Cities Gas Company's 1998-99 Gas Supply Plan.
- Reviewed marketer applications for certification for financial competence.
- Reviewed proposed changes to rate schedules and terms of service of Atlanta Gas Light Company and United Cities Gas Company.
- Reviewed monthly filings of United Cities Gas Company's Performance-Based Ratemaking Plan.

Georgia Public Service Commission

11/96 To 10/97

Utilities Analyst Trainee-Electric Section, Utilities Division

- Project Manager for a series of Electric Restructuring Workshops.
- Reviewed and prepared sections of the Staff Report related to the Electric Restructuring Workshops.
- Reviewed filed proposed changes to rate schedules and terms of service of Georgia Power Company (GPC) and Savannah Electric Company (SEPCO).

Georgia Public Service Commission

11/94 To 11/96

Accountant-Electric Section, Utilities Division

- Tracked fuel recovery position of Georgia Power Company.
- Reviewed Special Contracts of Georgia Power Company.
- Tracked coal and other fuel prices.
- Participated in IRP review and hearings of GPC and SEPCO.
- Monitored the construction status of combustion turbines for additional capacity needs of GPC and SEPCO.

Georgia Public Service Commission

11/93 To 11/94

Accounting Technician-Administrative Division

- Responsible for proper classification of Commission expenses.
- Responsible for accounts payable.
- Reviewed Staff Travel Expense Reports.
- Maintained Commission Computer and Vehicle Inventory.

Benjamin H. Deitchman, Ph.D.

Utilities Analyst
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334
bdeitchman@psc.state.ga.us
404-656-0994

Work Experience

Georgia Public Service Commission, Atlanta, GA

Utilities Analyst, Electric Unit (2016-Present)

- Responsibilities across various areas of electricity policy and regulation, with particular attention to utility rates, energy economics, and demand side management programs.
- Provided expert testimony in Docket 42516: Georgia Power's 2019 Rate Case and supported the development of testimony in dockets regulating integrated resource plans, demand side management programs, and avoided cost valuations.

Rochester Institute of Technology, Rochester, NY

Visiting Assistant Professor of Public Policy in the College of Liberal Arts (2013-2014) and Saunders College of Business (2014-2016)

- Courses Taught: Graduate Level: Business Ethics & Corporate Social Responsibility and Policy Evaluation & Research Design. Undergraduate: Organizational Behavior, Foundations of Public Policy, and Values & Public Policy.

Georgia Tech School of Public Policy, Atlanta, GA

Evaluation Fellow (2012-2013), Graduate Research Assistant in the Climate and Energy Policy Laboratory (2009-2013)

National Association of State Energy Officials, Alexandria, VA

Regional Program Coordinator (2007-2009)

Select Additional Employment

Cultural Relations Intern (Science) at the British Council USA (2007)

Rural Development Intern at the Local Initiatives Support Corporation (2006)

Head of Field Sports and Wilderness Trip Leader at Camp Lincoln (2001-2006)

Intern in the US Senate (2005)

US House of Representatives Page (2000)

Education

2009 – 2014

Georgia Institute of Technology, Atlanta, GA

Ph.D. in Public Policy

- Dissertation: "Why U.S. States Became Leaders in Climate and Energy Policy: Innovation Through Competition in Federalism."
- Concentration in Energy and Environmental Policy, Minor in International Affairs.
- Founding President of the Public Policy Graduate Students Association at Georgia Tech.

2005 – 2007

George Washington University, Washington, DC

Master of Public Administration

- Environmental Policy and Planning Concentration.
- Earned membership into the *Pi Alpha Alpha* Honor Society.

2001 – 2005

Johns Hopkins University, *Baltimore, MD*

B.A. in History

- Minor in Writing Seminars.
- Graduated *Phi Beta Kappa* with General and Departmental Honors.

Publications

Peer Reviewed Book

- Deitchman, B. (2017). *Climate and Clean Energy Policy: State Institutions and Economic Implications*. New York: Routledge.

Select Peer Reviewed Articles, Chapters, and Proceedings

- Deitchman, B. (2018). Clean Energy and Growth through State and Local Implementation. In *Intergovernmental Relations in Transition: Reflections and Directions*. Stenberg, C.W. & Hamilton, D., eds. New York: Routledge.
- Deitchman, B. (2014). Changing the State of State-Level Energy Programs: Policy Diffusion, Economic Stimulus and New Federalism Paradigms. *Strategic Planning for Energy and the Environment* 33(4).
- Deitchman, R., Pfeckl, C., & Deitchman, B. (2012). Environmental Ethics at Amtrak: From Compliance to Sustainability. *Environmental Practice*, 14(3).
- Deitchman, B., Brown, M., & Baer, P. (2011). Green Jobs from Industrial Energy Efficiency. *Energy Productivity in Industry: Partners and Opportunities*, 2011 American Council for an Energy Efficient Economy (ACEEE) Summer Study on Energy Efficiency in Industry. Washington, DC: ACEEE.
- Deitchman, B. (2006). A March of Nickels and Dimes for Recycling. *The Current: The Public Policy Journal of the Cornell Institute of Public Affairs*, 10(1).

Columnist Position (2013-Present)

- *The PA Times*, the American Society for Public Administration.

Honors and Awards

- New Professional Scholarship, Association of Energy Services Professionals (2017).
- Selected Participant, American Society for Public Administration International Young Scholars Workshop (2015).
- William H. Read Award for academic excellence and service from the Georgia Tech School of Public Policy (2011).
- TVA Scholarship, American Council for an Energy Efficient Economy Summer Study on Energy Efficiency in Industry (2011).

BACKGROUND & EXPERIENCE PROFILE

GLENN A. WATKINS
PRESIDENT/SENIOR ECONOMIST
TECHNICAL ASSOCIATES, INC.

EDUCATION

| | |
|-------------|---|
| 1982 - 1988 | M.B.A., Virginia Commonwealth University, Richmond, Virginia |
| 1980 - 1982 | B.S., Economics; Virginia Commonwealth University |
| 1976 - 1980 | A.A., Economics; Richard Bland College of The College of William and Mary, Petersburg, Virginia |

POSITIONS

| | |
|---------------------|--|
| Jan. 2017-Present | President/Senior Economist, Technical Associates, Inc. |
| Mar. 1993-Dec. 2016 | Vice President/Senior Economist, Technical Associates, Inc. (Mar. 1993-June 1995 Traded as C. W. Amos of Virginia) |
| Apr. 1990-Mar. 1993 | Principal/Senior Economist, Technical Associates, Inc. |
| Aug. 1987-Apr. 1990 | Staff Economist, Technical Associates, Inc., Richmond, Virginia |
| Feb. 1987-Aug. 1987 | Economist, Old Dominion Electric Cooperative, Richmond, Virginia |
| May 1984-Jan. 1987 | Staff Economist, Technical Associates, Inc. |
| May 1982-May 1984 | Economic Analyst, Technical Associates, Inc. |
| Sep. 1980-May 1982 | Research Assistant, Technical Associates, Inc. |

EXPERIENCE

I. Public Utility Regulation

A. Costing Studies -- Conducted, and presented as expert testimony, numerous embedded and marginal cost of service studies. Cost studies have been conducted for electric, gas, telecommunications, water, and wastewater utilities. Analyses and issues have included the evaluation and development of alternative cost allocation methods with particular emphasis on ratemaking implications of distribution plant classification and capacity cost allocation methodologies. Distribution plant classifications have been conducted using the minimum system and zero-intercept methods. Capacity cost allocations have been evaluated using virtually every recognized method of allocating demand related costs (e.g., single and multiple coincident peaks, non-coincident peaks, probability of loss of load, average and excess, and peak and average).

Embedded and marginal cost studies have been analyzed with respect to the seasonal and diurnal distribution of system energy and demand costs, as well as cost effective approaches to incorporating energy and demand losses for rate design purposes. Economic dispatch models have been evaluated to determine long range capacity requirements as well as system marginal energy costs for ratemaking purposes.

B. Rate Design Studies -- Analyzed, designed and provided expert testimony relating to rate structures for all retail rate classes, employing embedded and marginal cost studies. These rate structures have included flat rates, declining block rates, inverted block rates, hours use of demand blocking, lighting rates, and interruptible rates. Economic development and special industrial rates have been developed in recognition of the competitive environment for specific customers. Assessed alternative time differentiated rates with diurnal and seasonal pricing structures. Applied Ramsey (Inverse Elasticity) Pricing to marginal costs in order to adjust for embedded revenue requirement constraints.

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- C. Forecasting and System Profile Studies -- Development of long range energy (Kwh or Mcf) and demand forecasts for rural electric cooperatives and investor owned utilities. Analysis of electric plant operating characteristics for the determination of the most efficient dispatch of generating units on a system-wide basis. Factors analyzed include system load requirements, unit generating capacities, planned and unplanned outages, marginal energy costs, long term purchased capacity and energy costs, and short term power interchange agreements.
- D. Cost of Capital Studies -- Analyzed and provided expert testimony on the costs of capital and proper capital structures for ratemaking purposes, for electric, gas, telephone, water, and wastewater utilities. Costs of capital have been applied to both actual and hypothetical capital structures. Cost of equity studies have employed comparable earnings, DCF, and CAPM analyses. Econometric analyses of adjustments required to electric utilities cost of equity due to the reduced risks of completing and placing new nuclear generating units into service.
- E. Accounting Studies -- Performed and provided expert testimony for numerous accounting studies relating to revenue requirements and cost of service. Assignments have included original cost studies, cost of reproduction new studies, depreciation studies, lead-lag studies, Weather normalization studies, merger and acquisition issues and other rate base and operating income adjustments.

II. Transportation Regulation

- A. Oil and Products Pipelines -- Conducted cost of service studies utilizing embedded costs, I.C.C. Valuation, and trended original cost. Development of computer models for cost of service studies utilizing the "Williams" (FERC 154-B) methodology. Performed alternative tariff designs, and dismantlement and restoration studies.
- B. Railroads -- Analyses of costing studies using both embedded and marginal cost methodologies. Analyses of market dominance and cross-subsidization, including the implementation of differential pricing and inverse elasticity for various railroad commodities. Analyses of capital and operation costs required to operate "stand alone" railroads. Conducted cost of capital and revenue adequacy studies of railroads.

III. Insurance Studies

Conducted and presented expert testimony relating to market structure, performance, and profitability by line and sub-line of business within specific geographic areas, e.g. by state. These studies have included the determination of rates of return on Statutory Surplus and GAAP Equity by line - by state using the NAIC methodology, and comparison of individual insurance company performance vis a vis industry Country-Wide performance.

Conducted and presented expert testimony relating to rate regulation of workers' compensation, automobile, and professional malpractice insurance. These studies have included the determination of a proper profit and contingency factor utilizing an internal rate of return methodology, the development of a fair investment income rate, capital structure, cost of capital.

Other insurance studies have included testimony before the Virginia Legislature regarding proper regulatory structure of Credit Life and P&C insurance; the effects on competition and prices resulting from proposed insurance company mergers, maximum and minimum expense multiplier limits, determination of specific class code rate increase limits (swing limits); and investigation of the reasonableness of NCCI's administrative assigned risk plan and pool expenses.

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IV. Anti-Trust and Commercial Business Damage Litigation

Analyses of alleged claims of attempts to monopolize, predatory pricing, unfair trade practices and economic losses. Assignments have involved definitions of relevant market areas (geographic and product) and performance of that market, the pricing and cost allocation practices of manufacturers, and the economic performance of manufacturers' distributors.

Performed and provided expert testimony relating to market impacts involving automobile and truck dealerships, incremental profitability, the present value of damages, diminution in value of business, market and dealer performance, future sales potential, optimal inventory levels, fair allocation of products, financial performance; and business valuations.

MEMBERSHIPS AND CERTIFICATIONS

Member, Association of Energy Engineers (1998)
Certified Rate of Return Analyst, Society of Utility and Regulatory Financial Analysts (1992)
Member, American Water Works Association
National Association of Business Economists
Richmond Association of Business Economists
National Economics Honor Society

**GEORGIA POWER COMPANY
GENERATING UNIT DETAILS
ESTIMATED TWELVE MONTH PERIOD ENDING JULY 31, 2023
BASE-INTERMEDIATE-PEAK CLASSIFICATION
(DOLLARS IN THOUSANDS)**

| Unit | Primary Fuel | Generator Nameplate Capacity (Owned MW) | Confidential Net Generation (Owned KWh) | Capacity Factor (Owned) | Net Investment | Designation | % Energy | % Demand | Net Investment | |
|-----------------------------------|--------------|---|--|-------------------------|--------------------|--------------|----------|----------|--------------------|--------------------|
| | | | | | | | | | Energy | Demand |
| Hatch 1 | Nuclear | 462.92 | | 92.92% | \$312,503 | Base | 100.00% | 0.00% | \$312,503 | \$0 |
| Hatch 2 | Nuclear | 462.92 | | 87.25% | \$394,457 | Base | 100.00% | 0.00% | \$394,457 | \$0 |
| Vogtle 1 | Nuclear | 555.26 | | 88.56% | \$594,461 | Base | 100.00% | 0.00% | \$594,461 | \$0 |
| Vogtle 2 | Nuclear | 555.26 | | 95.24% | \$657,873 | Base | 100.00% | 0.00% | \$657,873 | \$0 |
| Vogtle 3 | Nuclear | 509.10 | | 98.01% | \$4,395,596 | Base | 100.00% | 0.00% | \$4,395,596 | \$0 |
| Total Nuclear | | 2,545.46 | | | \$6,354,890 | | | | \$6,354,890 | \$0 |
| Bowen 1 | Coal | 805.80 | | 31.60% | \$599,728 | Intermediate | 31.60% | 68.40% | \$189,499 | \$410,229 |
| Bowen 2 | Coal | 788.80 | | 34.71% | \$577,311 | Intermediate | 34.71% | 65.29% | \$200,392 | \$376,920 |
| Bowen 3 | Coal | 952.00 | | 40.01% | \$1,039,211 | Intermediate | 40.01% | 59.99% | \$415,828 | \$623,384 |
| Bowen 4 | Coal | 952.00 | | 29.31% | \$909,577 | Intermediate | 29.31% | 70.69% | \$266,554 | \$643,023 |
| Scherer 1 | Coal | 74.84 | | 20.12% | \$75,804 | Intermediate | 20.12% | 79.88% | \$15,249 | \$60,556 |
| Scherer 2 | Coal | 74.84 | | 18.48% | \$76,088 | Intermediate | 18.48% | 81.52% | \$14,061 | \$62,026 |
| Scherer 3 | Coal | 668.25 | | 18.77% | \$660,777 | Intermediate | 18.77% | 81.23% | \$123,996 | \$536,782 |
| Total Coal | | 4,316.54 | | | \$3,938,496 | | | | \$1,225,578 | \$2,712,918 |
| McDonough CC 5 | Nat Gas | 921.50 | | 82.23% | \$577,602 | Base | 100.00% | 0.00% | \$577,602 | \$0 |
| McIntosh CC 11 | Nat Gas | 688.30 | | 80.09% | \$327,287 | Base | 100.00% | 0.00% | \$327,287 | \$0 |
| McDonough CC 6 | Nat Gas | 921.50 | | 77.54% | \$577,979 | Base | 100.00% | 0.00% | \$577,979 | \$0 |
| McIntosh CC 10 | Nat Gas | 688.30 | | 77.27% | \$320,355 | Base | 100.00% | 0.00% | \$320,355 | \$0 |
| McDonough CC 4 | Nat Gas | 921.50 | | 72.18% | \$664,373 | Base | 100.00% | 0.00% | \$664,373 | \$0 |
| Yates 7 | Nat Gas | 403.75 | | 17.19% | \$80,580 | Intermediate | 17.19% | 82.81% | \$13,853 | \$66,728 |
| Yates 6 | Nat Gas | 403.75 | | 13.07% | \$88,073 | Intermediate | 13.07% | 86.93% | \$11,513 | \$76,560 |
| Robins 2 | Nat Gas | 91.94 | | 0.19% | \$10,468 | Peak | 0.00% | 100.00% | \$0 | \$10,468 |
| Robins 1 | Nat Gas | 91.94 | | 0.17% | \$16,873 | Peak | 0.00% | 100.00% | \$0 | \$16,873 |
| McIntosh CT 5 | Nat Gas | 101.32 | | 0.09% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 6 | Nat Gas | 101.32 | | 0.08% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 2 | Nat Gas | 101.32 | | 0.06% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 8 | Nat Gas | 101.32 | | 0.06% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 7 | Nat Gas | 101.32 | | 0.05% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 3 | Nat Gas | 101.32 | | 0.04% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 4 | Nat Gas | 101.32 | | 0.04% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McIntosh CT 1 | Nat Gas | 101.32 | | 0.04% | \$19,122 | Peak | 0.00% | 100.00% | \$0 | \$19,122 |
| McDonough CT 3A | Nat Gas | 41.85 | | 0.02% | \$5,986 | Peak | 0.00% | 100.00% | \$0 | \$5,986 |
| McDonough CT 3B | Nat Gas | 41.85 | | 0.02% | \$5,986 | Peak | 0.00% | 100.00% | \$0 | \$5,986 |
| Total Natural Gas | | 6,026.74 | | | \$2,828,541 | | | | \$2,492,961 | \$335,580 |
| McManus CT 3A | Oil | 55.40 | | 0.00% | \$636 | Peak | 0.00% | 100.00% | \$0 | \$636 |
| McManus CT 3B | Oil | 55.40 | | 0.00% | \$636 | Peak | 0.00% | 100.00% | \$0 | \$636 |
| McManus CT 3C | Oil | 55.40 | | 0.00% | \$636 | Peak | 0.00% | 100.00% | \$0 | \$636 |
| McManus CT 4A | Oil | 65.30 | | 0.00% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| McManus CT 4B | Oil | 65.30 | | 0.03% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| McManus CT 4C | Oil | 65.30 | | 0.00% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| McManus CT 4D | Oil | 65.30 | | 0.01% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| McManus CT 4E | Oil | 65.30 | | 0.02% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| McManus CT 4F | Oil | 65.30 | | 0.00% | \$750 | Peak | 0.00% | 100.00% | \$0 | \$750 |
| Wilson 1A | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Wilson 1B | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Wilson 1C | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Wilson 1D | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Wilson 1E | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Wilson 1F | Oil | 53.13 | | 0.00% | \$755 | Peak | 0.00% | 100.00% | \$0 | \$755 |
| Total Oil | | 876.75 | | | \$10,938 | | | | \$0 | \$10,938 |
| Atlanta Falcons Solar | Solar | 1.02 | | 24.29% | \$2,539 | Unique | 50.00% | 50.00% | \$1,269 | \$1,269 |
| Comer Solar | Solar | 2.16 | | 20.40% | \$2,660 | Unique | 50.00% | 50.00% | \$1,330 | \$1,330 |
| Dalton Solar | Solar | 6.51 | | 0.00% | \$8,890 | Unique | 50.00% | 50.00% | \$4,445 | \$4,445 |
| Fort Benning Solar | Solar | 30.01 | | 21.67% | \$52,159 | Unique | 50.00% | 50.00% | \$26,080 | \$26,080 |
| Fort Gordon Solar | Solar | 30.00 | | 21.84% | \$53,987 | Unique | 50.00% | 50.00% | \$26,994 | \$26,994 |
| Fort Stewart Solar | Solar | 30.00 | | 21.72% | \$53,294 | Unique | 50.00% | 50.00% | \$26,647 | \$26,647 |
| Ft. Valley State Univ. Solar | Solar | 10.80 | | 19.74% | \$21,947 | Unique | 50.00% | 50.00% | \$10,974 | \$10,974 |
| Ga College & State Univ. Solar | Solar | 3.50 | | 12.21% | \$0 | Unique | 50.00% | 50.00% | \$0 | \$0 |
| Community Solar Savannah | Solar | 3.60 | | 25.49% | \$5,765 | Unique | 50.00% | 50.00% | \$2,882 | \$2,882 |
| Kings Bay Solar | Solar | 30.16 | | 21.43% | \$53,668 | Unique | 50.00% | 50.00% | \$26,834 | \$26,834 |
| LaGrange Solar | Solar | 0.80 | | 22.26% | \$2,609 | Unique | 50.00% | 50.00% | \$1,305 | \$1,305 |
| Marine Corps Logistics Base Solar | Solar | 31.16 | | 22.43% | \$72,524 | Unique | 50.00% | 50.00% | \$36,262 | \$36,262 |

**GEORGIA POWER COMPANY
GENERATING UNIT DETAILS
ESTIMATED TWELVE MONTH PERIOD ENDING JULY 31, 2023
BASE-INTERMEDIATE-PEAK CLASSIFICATION
(DOLLARS IN THOUSANDS)**

| Unit | Primary Fuel | Generator Nameplate Capacity (Owned MW) | Confidential | Capacity Factor (Owned) | Net Investment | Designation | % Energy | % Demand | Net Investment | |
|----------------------------------|----------------|---|----------------------------|-------------------------|----------------|-------------|----------|----------|----------------|-------------|
| | | | Net Generation (Owned KWh) | | | | | | Energy | Demand |
| Moody Air Force Base Solar | Solar | 49.50 | | 19.54% | \$70,513 | Unique | 50.00% | 50.00% | \$35,257 | \$35,257 |
| Robins Air Force Base Solar | Solar | 128.00 | | 23.18% | \$169,080 | Unique | 50.00% | 50.00% | \$84,540 | \$84,540 |
| Tri-County Solar | Solar | 1.01 | | 0.00% | \$1,362 | Unique | 50.00% | 50.00% | \$681 | \$681 |
| University of Georgia Solar | Solar | 0.98 | | 24.04% | \$3,404 | Unique | 50.00% | 50.00% | \$1,702 | \$1,702 |
| Waynesboro Community Solar | Solar | 2.40 | | 19.08% | \$3,515 | Unique | 50.00% | 50.00% | \$1,758 | \$1,758 |
| Total Solar | | 361.61 | | | \$577,918 | | | | \$288,959 | \$288,959 |
| Rocky Mountain Dam 1 - 3 | Pumped Storage | 229.36 | | 5.37% | \$24,891 | Unique | 50.00% | 50.00% | \$12,445 | \$12,445 |
| Wallace Dam 1, 2, 5, 6 | Pumped Storage | 208.80 | | 6.62% | \$71,584 | Unique | 50.00% | 50.00% | \$35,792 | \$35,792 |
| Total Pumped Storage | | 438.16 | | | \$96,474 | | | | \$48,237 | \$48,237 |
| Run-of-River 1/ | Hydro | 204.50 | | | \$110,932 | Base | 100.00% | 0.00% | \$110,932 | \$0 |
| Peak Shaving 1/ | Hydro | 459.20 | | | \$249,097 | Peak | 0.00% | 100.00% | \$0 | \$249,097 |
| Total Hydro | | 663.70 | | | \$360,029 | | | | \$110,932 | \$249,097 |
| Total Georgia Power w/Vogtle 3 | | 15,228.95 | | | \$14,167,287 | | | | \$10,521,557 | \$3,645,729 |
| Percent w/Vogtle 3 | | | | | | | | | 74.27% | 25.73% |
| Total Georgia Power w/o Vogtle 3 | | | | | | | | | \$6,125,961 | \$3,645,729 |
| Percent w/o Vogtle 3 | | | | | | | | | 62.69% | 37.31% |

1/ Calculated based on net generation per Note (2) in response to STF-TAI-5.

Georgia Power Company
Base-Intermediate-Peak CCOSS - With Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL | DOM | DOM | DOM | DOM | SB | SB | MB | LB | GOV | GOV | SB | MB | MARGIN | LB | MB |
|-------------------------------------|---------------------|---------------------|------------------|------------------|-----------------|--------------------|--------------------|--------------------|------------------|-----------------|-----------------|------------------|------------------|------------------|-----------------|------------------|
| | RETAIL SERVICE | RATE R_RM | RATE TOU-RD | RATE PRE-PAY | RATE TOU-REO | RATE GS | RATE PLS | RATE PLM | RATE PLL | RATE G | RATE SCH | RATE TOU-EO | RATE TOU-GSD | RATE TOU-SC | RATE TOU-HLF | RATE TOU-FD |
| --- RATE BASE --- | | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$19,540,029 | \$564,604 | \$826,675 | \$62,856 | \$1,512,514 | \$1,955,217 | \$5,721,503 | \$1,089,207 | \$48,755 | \$90,011 | \$382,260 | \$228,004 | \$157,858 | \$27,561 | \$367,308 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$5,907,147 | \$170,679 | \$259,780 | \$19,038 | \$485,408 | \$605,771 | \$1,740,803 | \$334,862 | \$14,823 | \$27,383 | \$116,110 | \$69,610 | \$49,107 | \$8,556 | \$112,214 |
| NUCLEAR FUEL | \$663,716 | \$277,401 | \$7,729 | \$11,013 | \$914 | \$14,188 | \$30,193 | \$102,578 | \$22,196 | \$978 | \$1,547 | \$5,995 | \$4,364 | \$3,444 | \$569 | \$6,621 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$157,685) | (\$4,394) | (\$6,260) | (\$519) | (\$8,065) | (\$17,163) | (\$58,309) | (\$12,617) | (\$556) | (\$880) | (\$3,408) | (\$2,480) | (\$1,958) | (\$324) | (\$3,764) |
| NET ELECTRIC PLANT | \$29,175,224 | \$13,752,598 | \$397,260 | \$571,648 | \$44,212 | \$1,033,230 | \$1,362,476 | \$4,024,970 | \$763,925 | \$34,354 | \$63,295 | \$268,738 | \$160,277 | \$110,237 | \$19,251 | \$257,952 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$276,373) | (\$7,523) | (\$7,826) | (\$889) | (\$12,958) | (\$27,342) | (\$89,612) | (\$17,487) | (\$800) | (\$1,387) | (\$5,625) | (\$3,609) | (\$2,546) | (\$438) | (\$4,325) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$2,958,641 | \$85,008 | \$119,881 | \$9,497 | \$219,940 | \$293,386 | \$866,470 | \$163,848 | \$7,400 | \$13,636 | \$57,997 | \$34,455 | \$23,616 | \$4,120 | \$55,529 |
| ACCOUNT 283 | \$722,509 | \$329,295 | \$10,198 | \$21,450 | \$1,061 | \$39,212 | \$34,425 | \$87,937 | \$16,834 | \$731 | \$1,402 | \$6,315 | \$3,554 | \$2,505 | \$430 | \$8,037 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$3,011,563 | \$87,683 | \$133,506 | \$9,668 | \$246,194 | \$300,469 | \$864,796 | \$163,196 | \$7,331 | \$13,652 | \$58,687 | \$34,400 | \$23,576 | \$4,111 | \$59,241 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$49,464 | \$1,333 | \$1,806 | \$156 | \$2,687 | \$4,928 | \$16,368 | \$3,163 | \$138 | \$252 | \$1,069 | \$654 | \$482 | \$76 | \$1,037 |
| MATERIALS AND SUPPLIES | \$871,537 | \$412,051 | \$12,584 | \$28,532 | \$1,315 | \$54,213 | \$43,552 | \$104,832 | \$19,291 | \$847 | \$1,689 | \$7,863 | \$4,180 | \$2,840 | \$491 | \$6,755 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$983) | (\$31) | (\$77) | (\$3) | (\$154) | (\$103) | (\$214) | (\$36) | (\$2) | (\$4) | (\$18) | (\$8) | (\$5) | (\$1) | (\$14) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$54,953 | \$1,587 | \$2,284 | \$177 | \$4,129 | \$5,444 | \$16,083 | \$3,053 | \$137 | \$253 | \$1,074 | \$640 | \$440 | \$77 | \$1,031 |
| PREPAID PENSION ASSET | \$1,879,352 | \$904,657 | \$29,652 | \$72,373 | \$2,877 | \$142,768 | \$92,493 | \$189,447 | \$31,672 | \$1,347 | \$3,173 | \$16,133 | \$7,275 | \$4,461 | \$804 | \$12,200 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$127,763) | (\$4,175) | (\$5,564) | (\$408) | (\$10,132) | (\$15,615) | (\$44,027) | (\$8,640) | \$0 | \$0 | (\$2,869) | (\$1,968) | (\$797) | (\$195) | (\$2,579) |
| OPERATING RESERVES | (\$748,271) | (\$368,864) | (\$11,219) | (\$24,852) | (\$1,164) | (\$48,523) | (\$37,491) | (\$87,276) | (\$14,936) | (\$680) | (\$1,430) | (\$6,905) | (\$3,387) | (\$2,106) | (\$369) | (\$5,584) |
| ENVIRONMENTAL CWIP | \$3,028 | \$1,266 | \$35 | \$50 | \$4 | \$65 | \$138 | \$468 | \$101 | \$4 | \$7 | \$27 | \$20 | \$16 | \$3 | \$30 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$352,231 | \$9,814 | \$13,984 | \$1,160 | \$18,016 | \$38,338 | \$130,249 | \$28,184 | \$1,241 | \$1,965 | \$7,612 | \$5,541 | \$4,373 | \$723 | \$8,407 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$28,152 | \$784 | \$1,118 | \$93 | \$1,440 | \$3,064 | \$10,410 | \$2,253 | \$99 | \$157 | \$608 | \$443 | \$350 | \$58 | \$672 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$244 | \$9 | \$10 | \$1 | \$187 | \$69 | \$38 | \$1 | \$0 | \$1 | \$8 | \$1 | \$0 | \$0 | \$3 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,388 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$22,999 | \$722 | \$1,806 | \$73 | \$3,608 | \$2,408 | \$5,016 | \$836 | \$37 | \$84 | \$421 | \$193 | \$119 | \$21 | \$323 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$879 | \$27 | \$57 | \$3 | \$120 | \$90 | \$202 | \$34 | \$1 | \$3 | \$16 | \$8 | \$5 | \$1 | \$13 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$6,719 | \$187 | \$267 | \$22 | \$344 | \$731 | \$2,485 | \$538 | \$24 | \$37 | \$145 | \$106 | \$83 | \$14 | \$160 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$16,438 | \$458 | \$653 | \$54 | \$841 | \$1,789 | \$6,079 | \$1,315 | \$58 | \$92 | \$355 | \$259 | \$204 | \$34 | \$392 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$43,053) | (\$1,254) | (\$1,909) | (\$138) | (\$3,520) | (\$4,296) | (\$12,363) | (\$2,333) | (\$105) | (\$195) | (\$839) | (\$492) | (\$337) | (\$59) | (\$847) |
| ARO REGULATORY ASSET | \$4,908,555 | \$2,054,670 | \$57,300 | \$81,850 | \$6,765 | \$106,300 | \$223,438 | \$757,196 | \$163,628 | \$7,206 | \$11,429 | \$44,332 | \$32,186 | \$25,375 | \$4,198 | \$48,876 |
| ARO LIABILITY | (\$6,695,344) | (\$2,802,602) | (\$78,158) | (\$111,645) | (\$9,227) | (\$144,995) | (\$304,772) | (\$1,032,826) | (\$223,192) | (\$9,829) | (\$15,589) | (\$60,470) | (\$43,903) | (\$34,612) | (\$5,726) | (\$66,667) |
| ARO REGULATORY LIABILITY | \$230,499 | \$96,337 | \$2,684 | \$3,825 | \$317 | \$4,927 | \$10,486 | \$35,624 | \$7,708 | \$340 | \$537 | \$2,082 | \$1,515 | \$1,196 | \$198 | \$2,299 |
| CASH WORKING CAPITAL | (\$54,889) | (\$21,438) | (\$674) | (\$1,133) | (\$69) | (\$1,921) | (\$2,465) | (\$6,990) | (\$1,435) | (\$60) | (\$115) | (\$449) | (\$306) | (\$181) | (\$35) | (\$432) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$636,359 | \$21,666 | \$63,434 | \$2,007 | \$130,400 | \$62,226 | \$90,800 | \$11,204 | \$804 | \$2,348 | \$10,196 | \$2,956 | \$1,907 | \$312 | \$7,462 |
| TOTAL INVESTMENT | \$24,018,127 | \$11,377,394 | \$331,244 | \$501,576 | \$36,551 | \$917,436 | \$1,124,233 | \$3,250,974 | \$611,933 | \$27,827 | \$51,992 | \$220,247 | \$128,833 | \$88,568 | \$15,451 | \$206,173 |
| --- REVENUES --- | | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$3,354,764 | \$109,545 | \$146,064 | \$10,709 | \$265,395 | \$409,799 | \$1,156,975 | \$227,307 | \$9,127 | \$20,060 | \$75,322 | \$51,703 | \$21,075 | \$5,146 | \$67,839 |
| OTHER OPERATING REVENUES | \$213,793 | \$117,312 | \$3,623 | \$4,599 | \$364 | \$7,683 | \$8,540 | \$23,877 | \$4,284 | \$210 | \$387 | \$1,715 | \$941 | \$586 | \$101 | \$1,515 |
| TOTAL REVENUES | \$8,321,736 | \$3,472,076 | \$113,167 | \$150,663 | \$11,073 | \$273,078 | \$418,338 | \$1,180,852 | \$231,592 | \$9,337 | \$20,447 | \$77,037 | \$52,644 | \$21,661 | \$5,247 | \$69,354 |
| --- EXPENSES --- | | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$1,667,871 | \$49,817 | \$94,403 | \$5,474 | \$153,408 | \$181,256 | \$527,754 | \$111,997 | \$4,885 | \$8,199 | \$33,296 | \$22,463 | \$17,458 | \$2,880 | \$34,231 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$759,673 | \$21,927 | \$32,556 | \$2,457 | \$58,955 | \$79,459 | \$234,888 | \$46,188 | \$2,052 | \$3,667 | \$15,377 | \$9,507 | \$6,863 | \$1,177 | \$15,147 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$143,726 | \$4,216 | \$6,731 | \$462 | \$12,434 | \$14,450 | \$40,909 | \$7,736 | \$345 | \$646 | \$2,790 | \$1,629 | \$1,122 | \$196 | \$2,627 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$4,284) | (\$119) | (\$170) | (\$14) | (\$219) | (\$466) | (\$1,584) | (\$343) | (\$15) | (\$24) | (\$93) | (\$67) | (\$53) | (\$9) | (\$102) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$48,473 | \$1,351 | \$1,924 | \$160 | \$2,479 | \$5,276 | \$17,924 | \$3,879 | \$171 | \$270 | \$1,048 | \$762 | \$602 | \$99 | \$1,157 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$4,824 | \$151 | \$379 | \$15 | \$757 | \$505 | \$1,052 | \$175 | \$8 | \$18 | \$88 | \$40 | \$25 | \$4 | \$68 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$106 | \$4 | \$4 | \$0 | \$81 | \$30 | \$16 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$1 | |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$4,141 | \$130 | \$325 | \$13 | \$648 | \$434 | \$905 | \$151 | \$7 | \$15 | \$76 | \$35 | \$21 | \$4 | \$58 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$2,624,530 | \$77,477 | \$136,152 | \$8,567 | \$228,543 | \$280,943 | \$821,865 | \$169,784 | \$7,451 | \$12,792 | \$52,585 | \$34,369 | \$26,037 | \$4,352 | \$53,188 |
| INCOME TAXES | \$314,135 | \$143,367 | \$6,972 | \$6,472 | \$406 | \$5,747 | \$27,725 | \$70,255 | \$11,753 | \$301 | \$1,610 | \$4,802 | \$3,806 | (\$1,668) | \$129 | \$2,781 |
| TOTAL EXPENSES | \$6,800,110 | \$2,767,897 | \$84,449 | \$136,799 | \$8,973 | \$234,290 | \$308,668 | \$892,120 | \$181,537 | \$7,752 | \$14,402 | \$57,387 | \$38,176 | \$24,369 | \$4,481 | \$55,969 |
| --- RETURN --- | | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$704,179 | \$28,718 | \$13,864 | \$2,100 | \$38,788 | \$109,670 | \$288,731 | \$50,055 | \$1,585 | \$6,045 | \$19,650 | \$14,468 | (\$2,708) | \$767 | \$13,385 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$2,501) | (\$82) | (\$109) | (\$8) | (\$198) | (\$306) | (\$862) | (\$169) | \$0 | \$0 | (\$56) | (\$39) | (\$16) | (\$4) | (\$50) |
| NET INCOME | \$1,515,820 | \$701,679 | \$28,637 | \$13,756 | \$2,092 | \$38,590 | \$109,365 | \$287,870 | \$49,886 | \$1,585 | \$6,045 | \$19,594 | \$14,430 | (\$2,723) | \$763 | \$13,335 |
| RETURN ON INVESTMENT | 6.31% | 6.17% | 8.65% | 2.74% | 5.72% | 4.21% | 9.73% | 8.85% | 8.15% | 5.70% | 11.63% | 8.90% | 11.20% | -3.07% | 4.94% | 6.47% |
| INDEXED RATES OF RETURN | 100% | 98% | 137% | 43% | 91% | 67% | 154% | 140% | 129% | 90% | 184% | 141% | 177% | -49% | 78% | 102% |

Georgia Power Company
Base-Intermediate-Peak CCOSS - With Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL | MARGIN | MARGIN | GOV | OL | OL | OL | SB | MARGIN | GOV | AG | AG | DOM | LB | SB |
|-------------------------------------|---------------------|--------------------|--------------------|------------------|------------------|--------------------|-----------------|-----------------|------------------|------------------|----------------------|-----------------|-----------------|------------------|----------------|
| | RETAIL SERVICE | RATE RTP-DA | RATE RTP-HA | RATE SLM | RATE OL GOV | RATE OL NON-GOV | RATE EOL | RATE UD | RATE FPA | RATE TC | RATE APS, FS, IOP | RATE SAS | RATE TOU-PEV | RATE TOU-RN | RATE OGS |
| --- RATE BASE --- | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$3,506,217 | \$2,121,149 | \$847,012 | \$511,639 | \$183,480 | \$141,943 | \$67,224 | \$1,042,129 | \$24,262 | \$87,954 | \$21,584 | \$79,484 | \$418,735 | \$6,848 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$1,070,871 | \$669,334 | \$256,848 | \$172,699 | \$62,124 | \$47,821 | \$22,350 | \$323,237 | \$8,307 | \$27,643 | \$6,531 | \$23,776 | \$130,225 | \$2,173 |
| NUCLEAR FUEL | \$663,716 | \$67,600 | \$49,142 | \$15,999 | \$1,940 | \$1,013 | \$2,498 | \$811 | \$22,645 | \$341 | \$1,332 | \$263 | \$1,162 | \$9,170 | \$69 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$38,426) | (\$27,934) | (\$9,095) | (\$1,103) | (\$576) | (\$1,420) | (\$461) | (\$12,873) | (\$194) | (\$757) | (\$149) | (\$660) | (\$5,213) | (\$39) |
| NET ELECTRIC PLANT | \$29,175,224 | \$2,464,519 | \$1,473,022 | \$597,068 | \$339,776 | \$121,793 | \$95,200 | \$45,224 | \$728,665 | \$16,102 | \$60,886 | \$15,166 | \$56,209 | \$292,467 | \$4,705 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$52,191) | (\$30,359) | (\$13,597) | (\$5,831) | (\$1,633) | (\$871) | (\$219) | (\$17,010) | \$22 | (\$1,127) | (\$276) | (\$1,172) | (\$6,809) | (\$62) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$527,434 | \$315,017 | \$128,448 | \$76,880 | \$26,748 | \$18,991 | \$9,124 | \$156,513 | \$3,136 | \$12,906 | \$3,214 | \$12,113 | \$62,805 | \$985 |
| ACCOUNT 283 | \$722,509 | \$59,345 | \$40,891 | \$12,719 | \$7,760 | \$3,882 | \$4,523 | \$2,524 | \$16,286 | \$1,134 | \$1,638 | \$379 | \$1,272 | \$6,607 | \$163 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$534,588 | \$325,549 | \$127,570 | \$78,809 | \$28,998 | \$22,643 | \$11,429 | \$155,789 | \$4,292 | \$13,417 | \$3,318 | \$12,214 | \$62,603 | \$1,086 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$9,209 | \$6,102 | \$2,536 | \$79 | \$42 | \$97 | \$100 | \$3,050 | \$35 | \$148 | \$35 | \$216 | \$1,227 | \$7 |
| MATERIALS AND SUPPLIES | \$871,537 | \$62,596 | \$38,310 | \$14,792 | \$8,867 | \$4,780 | \$5,709 | \$3,498 | \$18,623 | \$1,553 | \$1,997 | \$465 | \$1,580 | \$7,518 | \$215 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$121) | (\$65) | (\$29) | (\$26) | (\$14) | (\$15) | (\$10) | (\$33) | (\$4) | (\$5) | (\$1) | (\$4) | (\$13) | (\$1) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$9,848 | \$5,886 | \$2,386 | \$1,358 | \$487 | \$380 | \$181 | \$2,912 | \$64 | \$243 | \$61 | \$225 | \$1,169 | \$19 |
| PREPAID PENSION ASSET | \$1,879,352 | \$132,254 | \$87,665 | \$25,224 | \$29,613 | \$14,824 | \$14,938 | \$9,410 | \$28,551 | \$4,284 | \$4,583 | \$1,142 | \$3,328 | \$11,628 | \$573 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$33,433) | (\$27,181) | \$0 | \$0 | \$0 | \$0 | (\$641) | (\$6,453) | \$0 | (\$632) | (\$104) | (\$475) | (\$2,969) | (\$72) |
| OPERATING RESERVES | (\$748,271) | (\$49,501) | (\$26,922) | (\$12,085) | (\$8,847) | (\$4,349) | (\$4,285) | (\$2,932) | (\$14,020) | (\$1,278) | (\$1,625) | (\$407) | (\$1,426) | (\$5,620) | (\$185) |
| ENVIRONMENTAL CWIP | \$3,028 | \$308 | \$224 | \$73 | \$9 | \$5 | \$11 | \$4 | \$103 | \$2 | \$6 | \$1 | \$5 | \$42 | \$0 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$85,835 | \$62,398 | \$20,315 | \$2,464 | \$1,286 | \$3,172 | \$1,030 | \$28,754 | \$433 | \$1,692 | \$334 | \$1,475 | \$11,644 | \$87 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$6,860 | \$4,987 | \$1,624 | \$197 | \$103 | \$253 | \$82 | \$2,298 | \$35 | \$135 | \$27 | \$118 | \$931 | \$7 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$3 | \$0 | \$1 | \$0 | \$0 | \$0 | \$17 | \$0 | \$6 | \$3 | \$0 | \$1 | \$0 | \$0 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$2,829 | \$1,529 | \$668 | \$600 | \$324 | \$354 | \$236 | \$776 | \$105 | \$112 | \$27 | \$86 | \$312 | \$14 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$115 | \$60 | \$28 | \$27 | \$12 | \$11 | \$7 | \$31 | \$3 | \$4 | \$1 | \$3 | \$12 | \$0 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$1,637 | \$1,190 | \$388 | \$47 | \$25 | \$61 | \$20 | \$549 | \$8 | \$32 | \$6 | \$28 | \$222 | \$2 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$4,006 | \$2,912 | \$948 | \$115 | \$60 | \$148 | \$48 | \$1,342 | \$20 | \$79 | \$16 | \$69 | \$543 | \$4 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$7,642) | (\$4,654) | (\$1,824) | (\$1,127) | (\$415) | (\$324) | (\$163) | (\$2,227) | (\$61) | (\$192) | (\$47) | (\$175) | (\$895) | (\$16) |
| ARO REGULATORY ASSET | \$4,908,555 | \$498,666 | \$361,906 | \$118,016 | \$15,030 | \$7,730 | \$18,531 | \$6,062 | \$166,829 | \$2,546 | \$9,873 | \$1,953 | \$8,597 | \$67,554 | \$513 |
| ARO LIABILITY | (\$6,695,344) | (\$680,188) | (\$493,645) | (\$160,976) | (\$20,501) | (\$10,544) | (\$25,277) | (\$8,269) | (\$227,557) | (\$3,472) | (\$13,467) | (\$2,664) | (\$11,727) | (\$92,145) | (\$700) |
| ARO REGULATORY LIABILITY | \$230,499 | \$23,476 | \$17,066 | \$5,556 | \$674 | \$352 | \$867 | \$282 | \$7,864 | \$118 | \$463 | \$91 | \$403 | \$3,185 | \$24 |
| CASH WORKING CAPITAL | (\$54,889) | (\$6,730) | (\$6,482) | (\$947) | (\$385) | (\$174) | (\$239) | (\$132) | (\$1,275) | (\$44) | (\$113) | (\$21) | (\$81) | (\$552) | (\$10) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$60,028 | \$31,286 | \$16,695 | \$28,194 | \$14,534 | \$14,393 | \$8,827 | \$10,116 | \$4,351 | \$3,337 | \$915 | \$2,247 | \$3,794 | \$482 |
| TOTAL INVESTMENT | \$24,018,127 | \$1,989,959 | \$1,178,759 | \$486,193 | \$289,162 | \$107,329 | \$86,950 | \$42,622 | \$582,992 | \$16,161 | \$50,806 | \$12,763 | \$46,242 | \$233,658 | \$4,101 |
| --- REVENUES --- | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$877,918 | \$722,668 | \$138,434 | \$73,934 | \$30,012 | \$32,792 | \$16,801 | \$170,326 | \$2,256 | \$16,613 | \$2,737 | \$12,483 | \$78,255 | \$1,886 |
| OTHER OPERATING REVENUES | \$213,793 | \$17,177 | \$8,754 | \$3,492 | \$904 | \$379 | \$287 | \$408 | \$4,081 | \$128 | \$278 | \$67 | \$448 | \$1,631 | \$20 |
| TOTAL REVENUES | \$8,321,736 | \$895,095 | \$731,422 | \$141,926 | \$74,838 | \$30,391 | \$33,079 | \$17,210 | \$174,408 | \$2,384 | \$16,891 | \$2,804 | \$12,931 | \$79,886 | \$1,906 |
| --- EXPENSES --- | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$558,914 | \$564,665 | \$79,956 | \$29,351 | \$13,411 | \$19,424 | \$10,451 | \$113,278 | \$4,663 | \$9,140 | \$1,848 | \$6,528 | \$46,738 | \$655 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$145,834 | \$94,341 | \$35,035 | \$26,191 | \$9,009 | \$6,050 | \$2,645 | \$45,233 | \$1,016 | \$3,548 | \$814 | \$3,088 | \$18,230 | \$261 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$25,426 | \$15,635 | \$6,013 | \$3,790 | \$1,445 | \$1,208 | \$614 | \$7,387 | \$239 | \$657 | \$161 | \$578 | \$2,972 | \$55 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$1,044) | (\$759) | (\$247) | (\$30) | (\$16) | (\$39) | (\$13) | (\$350) | (\$5) | (\$21) | (\$4) | (\$18) | (\$142) | (\$1) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$11,812 | \$8,587 | \$2,796 | \$339 | \$177 | \$436 | \$142 | \$3,957 | \$60 | \$233 | \$46 | \$203 | \$1,602 | \$12 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$593 | \$321 | \$140 | \$126 | \$68 | \$74 | \$49 | \$163 | \$22 | \$23 | \$6 | \$18 | \$66 | \$3 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$7 | \$0 | \$2 | \$1 | \$0 | \$0 | \$0 | \$0 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$511 | \$277 | \$121 | \$108 | \$58 | \$64 | \$42 | \$140 | \$19 | \$20 | \$5 | \$15 | \$57 | \$3 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$742,048 | \$683,066 | \$123,814 | \$59,875 | \$24,153 | \$27,218 | \$13,938 | \$169,809 | \$6,017 | \$13,602 | \$2,875 | \$10,414 | \$69,523 | \$987 |
| INCOME TAXES | \$314,135 | \$26,176 | \$4,786 | \$1,515 | \$1,983 | \$925 | \$975 | \$582 | (\$2,543) | (\$1,009) | \$518 | (\$97) | \$347 | \$1,136 | \$208 |
| TOTAL EXPENSES | \$6,800,110 | \$768,224 | \$687,852 | \$125,329 | \$61,858 | \$25,078 | \$28,193 | \$14,519 | \$167,267 | \$5,007 | \$14,120 | \$2,778 | \$10,761 | \$70,658 | \$1,195 |
| --- RETURN --- | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$126,870 | \$43,569 | \$16,597 | \$12,980 | \$5,312 | \$4,886 | \$2,690 | \$7,141 | (\$2,623) | \$2,771 | \$25 | \$2,170 | \$9,228 | \$711 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$654) | (\$532) | \$0 | \$0 | \$0 | \$0 | (\$13) | (\$126) | \$0 | (\$12) | (\$2) | (\$9) | (\$58) | (\$1) |
| NET INCOME | \$1,515,820 | \$126,216 | \$43,037 | \$16,597 | \$12,980 | \$5,312 | \$4,886 | \$2,678 | \$7,015 | (\$2,623) | \$2,759 | \$23 | \$2,161 | \$9,170 | \$709 |
| RETURN ON INVESTMENT | 6.31% | 6.34% | 3.65% | 3.41% | 4.49% | 4.95% | 5.62% | 6.28% | 1.20% | -16.23% | 5.43% | 0.18% | 4.67% | 3.92% | 17.29% |
| INDEXED RATES OF RETURN | 100% | 100% | 58% | 54% | 71% | 78% | 89% | 100% | 19% | -257% | 86% | 3% | 74% | 62% | 274% |

Georgia Power Company
Base-Intermediate-Peak CCOSS - Without Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL | DOM | DOM | DOM | DOM | SB | SB | MB | LB | GOV | GOV | SB | MB | MARGIN | LB | MB |
|-------------------------------------|---------------------|---------------------|------------------|------------------|-----------------|--------------------|--------------------|--------------------|------------------|-----------------|-----------------|------------------|------------------|------------------|-----------------|------------------|
| | RETAIL SERVICE | RATE R. RM | RATE TOU-RD | RATE PRE-PAY | RATE TOU-REO | RATE GS | RATE PLS | RATE PLM | RATE PLL | RATE G | RATE SCH | RATE TOU-EO | RATE TOU-GSD | RATE TOU-SC | RATE TOU-HLF | RATE TOU-FD |
| --- RATE BASE --- | | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$19,723,892 | \$567,824 | \$827,066 | \$63,197 | \$1,527,417 | \$1,959,659 | \$5,720,778 | \$1,074,423 | \$48,114 | \$90,138 | \$386,377 | \$226,224 | \$155,377 | \$27,003 | \$366,675 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$5,974,498 | \$171,859 | \$259,923 | \$19,163 | \$490,867 | \$607,398 | \$1,740,537 | \$329,446 | \$14,588 | \$27,430 | \$117,618 | \$68,958 | \$48,198 | \$8,351 | \$111,982 |
| NUCLEAR FUEL | \$663,716 | \$283,677 | \$7,839 | \$11,026 | \$925 | \$14,697 | \$30,345 | \$102,554 | \$21,692 | \$956 | \$1,552 | \$6,136 | \$4,303 | \$3,359 | \$550 | \$6,600 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$161,253) | (\$4,456) | (\$6,268) | (\$526) | (\$8,354) | (\$17,249) | (\$58,295) | (\$12,330) | (\$543) | (\$882) | (\$3,488) | (\$2,446) | (\$1,910) | (\$313) | (\$3,752) |
| NET ELECTRIC PLANT | \$29,175,224 | \$13,871,818 | \$399,348 | \$571,901 | \$44,433 | \$1,042,893 | \$1,365,356 | \$4,024,499 | \$754,339 | \$33,938 | \$63,378 | \$271,407 | \$159,123 | \$108,629 | \$18,889 | \$257,541 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$279,042) | (\$7,570) | (\$7,832) | (\$894) | (\$13,175) | (\$27,406) | (\$89,601) | (\$17,272) | (\$790) | (\$1,388) | (\$5,685) | (\$3,583) | (\$2,510) | (\$430) | (\$4,316) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$2,983,070 | \$85,436 | \$119,933 | \$9,542 | \$221,921 | \$293,976 | \$866,374 | \$161,884 | \$7,315 | \$13,653 | \$58,544 | \$34,219 | \$23,286 | \$4,045 | \$55,445 |
| ACCOUNT 283 | \$722,509 | \$333,085 | \$10,264 | \$21,458 | \$1,068 | \$39,519 | \$34,517 | \$87,922 | \$16,530 | \$718 | \$1,405 | \$6,400 | \$3,517 | \$2,454 | \$419 | \$8,024 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$3,037,113 | \$88,130 | \$133,560 | \$9,716 | \$248,265 | \$301,087 | \$864,695 | \$161,141 | \$7,242 | \$13,669 | \$59,259 | \$34,153 | \$23,231 | \$4,034 | \$59,153 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$49,680 | \$1,337 | \$1,806 | \$157 | \$2,705 | \$4,934 | \$16,367 | \$3,145 | \$137 | \$252 | \$1,074 | \$652 | \$479 | \$76 | \$1,036 |
| MATERIALS AND SUPPLIES | \$871,537 | \$415,901 | \$12,651 | \$28,540 | \$1,322 | \$54,525 | \$43,645 | \$104,817 | \$18,982 | \$834 | \$1,692 | \$7,949 | \$4,143 | \$2,788 | \$479 | \$6,741 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$988) | (\$31) | (\$77) | (\$3) | (\$154) | (\$103) | (\$214) | (\$35) | (\$2) | (\$4) | (\$18) | (\$8) | (\$5) | (\$1) | (\$14) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$55,430 | \$1,596 | \$2,285 | \$178 | \$4,167 | \$5,456 | \$16,081 | \$3,014 | \$136 | \$253 | \$1,085 | \$636 | \$434 | \$75 | \$1,029 |
| PREPAID PENSION ASSET | \$1,879,352 | \$909,463 | \$29,737 | \$72,384 | \$2,886 | \$143,157 | \$92,610 | \$189,428 | \$31,285 | \$1,331 | \$3,177 | \$16,240 | \$7,228 | \$4,396 | \$789 | \$12,183 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$127,763) | (\$4,175) | (\$5,564) | (\$408) | (\$10,132) | (\$15,615) | (\$44,027) | (\$8,640) | \$0 | \$0 | (\$2,869) | (\$1,968) | (\$797) | (\$195) | (\$2,579) |
| OPERATING RESERVES | (\$748,271) | (\$370,195) | (\$11,243) | (\$24,855) | (\$1,166) | (\$48,631) | (\$37,523) | (\$87,271) | (\$14,829) | (\$675) | (\$1,430) | (\$6,935) | (\$3,375) | (\$2,088) | (\$365) | (\$5,579) |
| ENVIRONMENTAL CWIP | \$3,028 | \$1,294 | \$36 | \$50 | \$4 | \$67 | \$138 | \$468 | \$99 | \$4 | \$7 | \$28 | \$20 | \$15 | \$3 | \$30 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$360,200 | \$9,954 | \$14,001 | \$1,175 | \$18,662 | \$38,530 | \$130,218 | \$27,543 | \$1,214 | \$1,970 | \$7,791 | \$5,464 | \$4,266 | \$699 | \$8,380 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$28,789 | \$796 | \$1,119 | \$94 | \$1,492 | \$3,080 | \$10,408 | \$2,201 | \$97 | \$157 | \$623 | \$437 | \$341 | \$56 | \$670 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$244 | \$9 | \$10 | \$1 | \$187 | \$69 | \$38 | \$1 | \$0 | \$1 | \$8 | \$1 | \$0 | \$0 | \$3 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,388 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$23,118 | \$724 | \$1,807 | \$73 | \$3,618 | \$2,411 | \$5,015 | \$827 | \$36 | \$84 | \$423 | \$192 | \$117 | \$21 | \$322 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$883 | \$27 | \$57 | \$3 | \$120 | \$90 | \$202 | \$33 | \$1 | \$3 | \$16 | \$8 | \$5 | \$1 | \$13 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$6,871 | \$190 | \$267 | \$22 | \$356 | \$735 | \$2,484 | \$525 | \$23 | \$38 | \$149 | \$104 | \$81 | \$13 | \$160 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$16,810 | \$465 | \$653 | \$55 | \$871 | \$1,798 | \$6,077 | \$1,285 | \$57 | \$92 | \$364 | \$255 | \$199 | \$33 | \$391 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$43,419) | (\$1,260) | (\$1,909) | (\$139) | (\$3,549) | (\$4,304) | (\$12,362) | (\$2,304) | (\$104) | (\$195) | (\$847) | (\$488) | (\$332) | (\$58) | (\$846) |
| ARO REGULATORY ASSET | \$4,908,555 | \$2,100,831 | \$58,109 | \$81,948 | \$6,850 | \$110,042 | \$224,553 | \$757,013 | \$159,917 | \$7,045 | \$11,461 | \$45,366 | \$31,740 | \$24,752 | \$4,058 | \$48,717 |
| ARO LIABILITY | (\$6,695,344) | (\$2,865,567) | (\$79,261) | (\$111,778) | (\$9,344) | (\$150,098) | (\$306,294) | (\$1,032,578) | (\$218,129) | (\$9,609) | (\$15,633) | (\$61,879) | (\$43,293) | (\$33,762) | (\$5,535) | (\$66,450) |
| ARO REGULATORY LIABILITY | \$230,499 | \$98,517 | \$2,722 | \$3,829 | \$321 | \$5,104 | \$10,538 | \$35,615 | \$7,533 | \$332 | \$539 | \$2,131 | \$1,494 | \$1,167 | \$191 | \$2,292 |
| CASH WORKING CAPITAL | (\$54,889) | (\$21,466) | (\$674) | (\$1,133) | (\$70) | (\$1,923) | (\$2,466) | (\$6,990) | (\$1,433) | (\$60) | (\$115) | (\$450) | (\$306) | (\$181) | (\$35) | (\$432) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$638,636 | \$21,706 | \$63,439 | \$2,012 | \$130,584 | \$62,281 | \$90,791 | \$11,021 | \$796 | \$2,350 | \$10,247 | \$2,934 | \$1,876 | \$305 | \$7,454 |
| TOTAL INVESTMENT | \$24,018,127 | \$11,473,341 | \$332,924 | \$501,780 | \$36,729 | \$925,213 | \$1,126,551 | \$3,250,595 | \$604,218 | \$27,492 | \$52,058 | \$222,396 | \$127,904 | \$87,274 | \$15,160 | \$205,842 |
| --- REVENUES --- | | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$3,354,833 | \$109,546 | \$146,064 | \$10,709 | \$265,401 | \$409,801 | \$1,156,974 | \$227,302 | \$9,127 | \$20,060 | \$75,324 | \$51,702 | \$21,074 | \$5,146 | \$67,839 |
| OTHER OPERATING REVENUES | \$213,793 | \$117,301 | \$3,622 | \$4,599 | \$364 | \$7,682 | \$8,539 | \$23,877 | \$4,285 | \$210 | \$387 | \$1,715 | \$941 | \$586 | \$101 | \$1,515 |
| TOTAL REVENUES | \$8,321,736 | \$3,472,134 | \$113,168 | \$150,664 | \$11,073 | \$273,083 | \$418,340 | \$1,180,851 | \$231,587 | \$9,337 | \$20,447 | \$77,039 | \$52,643 | \$21,661 | \$5,247 | \$69,354 |
| --- EXPENSES --- | | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$1,675,138 | \$49,944 | \$94,418 | \$5,487 | \$153,997 | \$181,431 | \$527,725 | \$111,413 | \$4,859 | \$8,204 | \$33,458 | \$22,392 | \$17,360 | \$2,858 | \$34,206 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$769,475 | \$22,099 | \$32,577 | \$2,475 | \$59,749 | \$79,696 | \$234,849 | \$45,400 | \$2,018 | \$3,674 | \$15,596 | \$9,413 | \$6,731 | \$1,147 | \$15,114 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$145,046 | \$4,239 | \$6,734 | \$464 | \$12,541 | \$14,482 | \$40,904 | \$7,630 | \$340 | \$647 | \$2,820 | \$1,616 | \$1,104 | \$192 | \$2,623 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$4,381) | (\$121) | (\$170) | (\$14) | (\$227) | (\$469) | (\$1,584) | (\$335) | (\$15) | (\$24) | (\$95) | (\$66) | (\$52) | (\$8) | (\$102) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$49,570 | \$1,370 | \$1,927 | \$162 | \$2,568 | \$5,302 | \$17,920 | \$3,790 | \$167 | \$271 | \$1,072 | \$752 | \$587 | \$96 | \$1,153 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$4,849 | \$152 | \$379 | \$15 | \$759 | \$506 | \$1,052 | \$173 | \$8 | \$18 | \$89 | \$40 | \$25 | \$4 | \$68 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$106 | \$4 | \$4 | \$0 | \$81 | \$30 | \$16 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$1 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$4,162 | \$130 | \$325 | \$13 | \$650 | \$434 | \$905 | \$150 | \$7 | \$15 | \$76 | \$35 | \$21 | \$4 | \$58 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$2,643,965 | \$77,817 | \$136,193 | \$8,603 | \$230,118 | \$281,413 | \$821,788 | \$168,221 | \$7,384 | \$12,806 | \$53,020 | \$34,181 | \$25,775 | \$4,293 | \$53,121 |
| INCOME TAXES | \$314,135 | \$137,863 | \$6,876 | \$636 | \$396 | \$5,301 | \$27,592 | \$70,277 | \$12,195 | \$320 | \$1,606 | \$4,679 | \$3,860 | (\$1,594) | \$145 | \$2,800 |
| TOTAL EXPENSES | \$6,800,110 | \$2,781,827 | \$84,693 | \$136,829 | \$8,998 | \$235,419 | \$309,005 | \$892,065 | \$180,417 | \$7,704 | \$14,412 | \$57,699 | \$38,041 | \$24,181 | \$4,438 | \$55,921 |
| --- RETURN --- | | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$690,307 | \$28,475 | \$13,835 | \$2,074 | \$37,664 | \$109,335 | \$288,786 | \$51,170 | \$1,633 | \$6,035 | \$19,340 | \$14,602 | (\$2,521) | \$809 | \$13,433 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$2,501) | (\$82) | (\$109) | (\$8) | (\$198) | (\$306) | (\$862) | (\$169) | \$0 | \$0 | (\$56) | (\$39) | (\$16) | (\$4) | (\$50) |
| NET INCOME | \$1,515,820 | \$687,806 | \$28,394 | \$13,726 | \$2,066 | \$37,465 | \$109,029 | \$287,925 | \$51,001 | \$1,633 | \$6,035 | \$19,283 | \$14,564 | (\$2,536) | \$805 | \$13,383 |
| RETURN ON INVESTMENT | 6.31% | 5.99% | 8.53% | 2.74% | 5.63% | 4.05% | 9.68% | 8.86% | 8.44% | 5.94% | 11.59% | 8.67% | 11.39% | -2.91% | 5.31% | 6.50% |
| INDEXED RATES OF RETURN | 100% | 95% | 135% | 43% | 89% | 64% | 153% | 140% | 134% | 94% | 184% | 137% | 180% | -46% | 84% | 103% |

Georgia Power Company
Base-Intermediate-Peak CCOSS - Without Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL RETAIL SERVICE | MARGIN RATE RTP-DA | MARGIN RATE RTP-HA | GOV RATE SLM | OL RATE OL GOV | OL RATE OL NON-GOV | OL RATE EOL | SB RATE UD | MARGIN RATE FPA | GOV RATE TC | AG RATE APS, FS, IOP | AG RATE SAS | DOM RATE TOU-PEV | LB RATE TOU-RN | SB RATE OGS |
|-------------------------------------|----------------------------|--------------------------|--------------------------|--------------------|----------------------|--------------------------|-------------------|------------------|-----------------------|-------------------|----------------------------|-------------------|------------------------|----------------------|-------------------|
| --- RATE BASE --- | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$3,446,043 | \$2,052,400 | \$845,795 | \$502,779 | \$178,855 | \$130,537 | \$66,005 | \$1,019,943 | \$23,494 | \$85,304 | \$21,303 | \$80,777 | \$409,928 | \$6,693 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$1,048,829 | \$644,151 | \$256,402 | \$169,454 | \$60,430 | \$43,643 | \$21,903 | \$315,110 | \$8,025 | \$26,673 | \$6,428 | \$24,250 | \$126,999 | \$2,116 |
| NUCLEAR FUEL | \$663,716 | \$65,546 | \$46,795 | \$15,958 | \$1,638 | \$855 | \$2,108 | \$769 | \$21,888 | \$315 | \$1,242 | \$253 | \$1,206 | \$8,870 | \$63 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$37,259) | (\$26,600) | (\$9,071) | (\$931) | (\$486) | (\$1,199) | (\$437) | (\$12,442) | (\$179) | (\$706) | (\$144) | (\$685) | (\$5,042) | (\$36) |
| NET ELECTRIC PLANT | \$29,175,224 | \$2,425,500 | \$1,428,444 | \$596,279 | \$334,032 | \$118,794 | \$87,804 | \$44,434 | \$714,279 | \$15,605 | \$59,168 | \$14,984 | \$57,047 | \$286,757 | \$4,604 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$51,317) | (\$29,360) | (\$13,579) | (\$5,703) | (\$1,565) | (\$705) | (\$201) | (\$16,688) | \$33 | (\$1,088) | (\$271) | (\$1,190) | (\$6,681) | (\$60) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$519,439 | \$305,883 | \$128,287 | \$75,703 | \$26,134 | \$17,475 | \$8,962 | \$153,565 | \$3,034 | \$12,554 | \$3,177 | \$12,285 | \$61,635 | \$965 |
| ACCOUNT 283 | \$722,509 | \$58,105 | \$39,473 | \$12,694 | \$7,577 | \$3,787 | \$4,288 | \$2,499 | \$15,829 | \$1,118 | \$1,583 | \$374 | \$1,299 | \$6,426 | \$160 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$526,226 | \$315,996 | \$127,401 | \$77,578 | \$28,355 | \$21,058 | \$11,260 | \$152,706 | \$4,185 | \$13,049 | \$3,279 | \$12,394 | \$61,380 | \$1,064 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$9,138 | \$6,021 | \$2,535 | \$69 | \$36 | \$84 | \$98 | \$3,024 | \$34 | \$145 | \$35 | \$218 | \$1,217 | \$7 |
| MATERIALS AND SUPPLIES | \$871,537 | \$61,336 | \$36,870 | \$14,766 | \$8,681 | \$4,684 | \$5,470 | \$3,472 | \$18,158 | \$1,537 | \$1,942 | \$459 | \$1,607 | \$7,333 | \$211 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$119) | (\$64) | (\$29) | (\$25) | (\$14) | (\$15) | (\$10) | (\$33) | (\$4) | (\$5) | (\$1) | (\$4) | (\$13) | (\$1) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$9,692 | \$5,708 | \$2,383 | \$1,335 | \$475 | \$351 | \$178 | \$2,854 | \$62 | \$236 | \$60 | \$228 | \$1,146 | \$18 |
| PREPAID PENSION ASSET | \$1,879,352 | \$130,681 | \$85,868 | \$25,192 | \$29,381 | \$14,704 | \$14,640 | \$9,378 | \$27,971 | \$4,264 | \$4,514 | \$1,134 | \$3,362 | \$11,398 | \$569 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$33,433) | (\$27,181) | \$0 | \$0 | \$0 | \$0 | (\$641) | (\$6,453) | \$0 | (\$632) | (\$104) | (\$475) | (\$2,969) | (\$72) |
| OPERATING RESERVES | (\$748,271) | (\$49,065) | (\$26,424) | (\$12,077) | (\$8,783) | (\$4,316) | (\$4,203) | (\$2,923) | (\$13,860) | (\$1,273) | (\$1,606) | (\$405) | (\$1,436) | (\$5,556) | (\$184) |
| ENVIRONMENTAL CWP | \$3,028 | \$299 | \$214 | \$73 | \$7 | \$4 | \$10 | \$4 | \$100 | \$1 | \$6 | \$1 | \$6 | \$40 | \$0 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$83,227 | \$59,419 | \$20,262 | \$2,080 | \$1,086 | \$2,677 | \$977 | \$27,793 | \$400 | \$1,577 | \$321 | \$1,531 | \$11,262 | \$80 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$6,652 | \$4,749 | \$1,619 | \$166 | \$87 | \$214 | \$78 | \$2,221 | \$32 | \$126 | \$26 | \$122 | \$900 | \$6 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$3 | \$0 | \$1 | \$0 | \$0 | \$0 | \$17 | \$0 | \$6 | \$3 | \$0 | \$1 | \$0 | \$0 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$2,790 | \$1,484 | \$667 | \$594 | \$321 | \$346 | \$235 | \$761 | \$105 | \$110 | \$27 | \$86 | \$307 | \$14 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$114 | \$58 | \$27 | \$27 | \$12 | \$11 | \$7 | \$30 | \$3 | \$4 | \$1 | \$3 | \$12 | \$0 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$1,588 | \$1,134 | \$387 | \$40 | \$21 | \$51 | \$19 | \$530 | \$8 | \$30 | \$6 | \$29 | \$215 | \$2 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$3,884 | \$2,773 | \$946 | \$97 | \$51 | \$125 | \$46 | \$1,297 | \$19 | \$74 | \$15 | \$71 | \$526 | \$4 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$7,523) | (\$4,517) | (\$1,821) | (\$1,109) | (\$405) | (\$301) | (\$161) | (\$2,183) | (\$60) | (\$187) | (\$47) | (\$177) | (\$877) | (\$15) |
| ARO REGULATORY ASSET | \$4,908,555 | \$483,558 | \$344,645 | \$117,711 | \$12,805 | \$6,569 | \$15,668 | \$5,756 | \$161,259 | \$2,353 | \$9,208 | \$1,883 | \$8,922 | \$65,343 | \$474 |
| ARO LIABILITY | (\$6,695,344) | (\$659,581) | (\$470,102) | (\$160,559) | (\$17,467) | (\$8,960) | (\$21,371) | (\$7,852) | (\$219,959) | (\$3,210) | (\$12,560) | (\$2,568) | (\$12,169) | (\$89,129) | (\$647) |
| ARO REGULATORY LIABILITY | \$230,499 | \$22,763 | \$16,251 | \$5,542 | \$569 | \$297 | \$732 | \$267 | \$7,601 | \$109 | \$431 | \$88 | \$419 | \$3,080 | \$22 |
| CASH WORKING CAPITAL | (\$54,889) | (\$6,721) | (\$6,472) | (\$946) | (\$383) | (\$173) | (\$237) | (\$132) | (\$1,272) | (\$44) | (\$113) | (\$21) | (\$81) | (\$550) | (\$10) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$59,283 | \$30,434 | \$16,680 | \$28,085 | \$14,477 | \$14,252 | \$8,812 | \$9,842 | \$4,341 | \$3,304 | \$911 | \$2,263 | \$3,685 | \$480 |
| TOTAL INVESTMENT | \$24,018,127 | \$1,958,557 | \$1,142,882 | \$485,558 | \$284,538 | \$104,916 | \$80,998 | \$41,986 | \$571,414 | \$15,761 | \$49,423 | \$12,616 | \$46,917 | \$229,062 | \$4,020 |
| --- REVENUES --- | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$877,895 | \$722,642 | \$138,433 | \$73,930 | \$30,010 | \$32,788 | \$16,801 | \$170,318 | \$2,255 | \$16,612 | \$2,737 | \$12,483 | \$78,252 | \$1,886 |
| OTHER OPERATING REVENUES | \$213,793 | \$17,180 | \$8,758 | \$3,492 | \$905 | \$380 | \$288 | \$408 | \$4,083 | \$128 | \$278 | \$67 | \$448 | \$1,632 | \$20 |
| TOTAL REVENUES | \$8,321,736 | \$895,076 | \$731,400 | \$141,926 | \$74,835 | \$30,389 | \$33,075 | \$17,209 | \$174,401 | \$2,384 | \$16,891 | \$2,804 | \$12,931 | \$79,884 | \$1,906 |
| --- EXPENSES --- | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$556,535 | \$561,947 | \$79,908 | \$29,001 | \$13,229 | \$18,973 | \$10,402 | \$112,401 | \$4,633 | \$9,035 | \$1,837 | \$6,579 | \$46,390 | \$649 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$142,626 | \$90,676 | \$34,970 | \$25,719 | \$8,762 | \$5,442 | \$2,580 | \$44,051 | \$975 | \$3,407 | \$799 | \$3,157 | \$17,760 | \$253 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$24,994 | \$15,141 | \$6,004 | \$3,727 | \$1,412 | \$1,126 | \$605 | \$7,228 | \$234 | \$637 | \$159 | \$588 | \$2,909 | \$54 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$1,012) | (\$723) | (\$246) | (\$25) | (\$13) | (\$33) | (\$12) | (\$338) | (\$5) | (\$19) | (\$4) | (\$19) | (\$17) | (\$1) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$11,453 | \$8,177 | \$2,788 | \$286 | \$149 | \$368 | \$134 | \$3,825 | \$55 | \$217 | \$44 | \$211 | \$1,550 | \$11 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$585 | \$311 | \$140 | \$125 | \$67 | \$73 | \$49 | \$160 | \$22 | \$23 | \$6 | \$18 | \$64 | \$3 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$7 | \$0 | \$2 | \$1 | \$0 | \$0 | \$0 | \$0 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$504 | \$269 | \$121 | \$107 | \$58 | \$62 | \$42 | \$138 | \$19 | \$20 | \$5 | \$16 | \$56 | \$2 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$735,688 | \$675,799 | \$123,685 | \$58,938 | \$23,664 | \$26,012 | \$13,809 | \$167,464 | \$5,935 | \$13,322 | \$2,845 | \$10,550 | \$68,592 | \$971 |
| INCOME TAXES | \$314,135 | \$27,978 | \$6,844 | \$1,551 | \$2,248 | \$1,064 | \$1,317 | \$618 | (\$1,878) | (\$986) | \$598 | (\$88) | \$308 | \$1,399 | \$212 |
| TOTAL EXPENSES | \$6,800,110 | \$763,665 | \$682,643 | \$125,237 | \$61,187 | \$24,728 | \$27,329 | \$14,427 | \$165,586 | \$4,949 | \$13,919 | \$2,757 | \$10,859 | \$69,991 | \$1,183 |
| --- RETURN --- | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$131,410 | \$48,756 | \$16,689 | \$13,648 | \$5,661 | \$5,747 | \$2,782 | \$8,815 | (\$2,565) | \$2,971 | \$47 | \$2,072 | \$9,892 | \$722 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$654) | (\$532) | \$0 | \$0 | \$0 | \$0 | (\$13) | (\$126) | \$0 | (\$12) | (\$2) | (\$9) | (\$58) | (\$1) |
| NET INCOME | \$1,515,820 | \$130,756 | \$48,224 | \$16,689 | \$13,648 | \$5,661 | \$5,747 | \$2,770 | \$8,688 | (\$2,565) | \$2,959 | \$44 | \$2,063 | \$9,834 | \$721 |
| RETURN ON INVESTMENT | 6.31% | 6.68% | 4.22% | 3.44% | 4.80% | 5.40% | 7.09% | 6.60% | 1.52% | -16.28% | 5.99% | 0.35% | 4.40% | 4.29% | 17.93% |
| INDEXED RATES OF RETURN | 100% | 106% | 67% | 54% | 76% | 86% | 112% | 105% | 24% | -258% | 95% | 6% | 70% | 68% | 284% |

Georgia Power Company
Probability of Dispatch - With Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL RETAIL SERVICE | DOM RATE R. RM | DOM RATE TOU-RD | DOM RATE PRE-PAY | DOM RATE TOU-REO | SB RATE GS | SB RATE PLS | MB RATE PLM | LB RATE PLL | GOV RATE G | GOV RATE SCH | SB RATE TOU-EO | MB RATE TOU-GSD | MARGIN RATE TOU-SC | LB RATE TOU-HLF | MB RATE TOU-FD |
|-------------------------------------|----------------------------|----------------------|-----------------------|------------------------|------------------------|--------------------|--------------------|--------------------|-------------------|------------------|--------------------|----------------------|-----------------------|--------------------------|-----------------------|----------------------|
| --- RATE BASE --- | | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$19,058,853 | \$553,916 | \$826,102 | \$61,937 | \$1,481,211 | \$1,952,877 | \$5,729,248 | \$1,129,281 | \$50,833 | \$90,185 | \$371,633 | \$232,892 | \$165,041 | \$28,857 | \$326,302 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$5,730,888 | \$166,764 | \$259,570 | \$18,702 | \$473,941 | \$604,914 | \$1,743,640 | \$349,541 | \$15,584 | \$27,447 | \$112,217 | \$71,400 | \$51,738 | \$9,031 | \$97,193 |
| NUCLEAR FUEL | \$663,716 | \$260,977 | \$7,364 | \$10,993 | \$882 | \$13,120 | \$30,113 | \$102,843 | \$23,564 | \$1,049 | \$1,553 | \$5,632 | \$4,530 | \$3,689 | \$614 | \$5,222 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$148,349) | (\$4,186) | (\$6,249) | (\$501) | (\$7,458) | (\$17,118) | (\$58,460) | (\$13,395) | (\$596) | (\$883) | (\$3,202) | (\$2,575) | (\$2,097) | (\$349) | (\$2,968) |
| NET ELECTRIC PLANT | \$29,175,224 | \$13,440,593 | \$390,330 | \$571,276 | \$43,616 | \$1,012,932 | \$1,360,959 | \$4,029,991 | \$789,910 | \$35,701 | \$63,408 | \$261,847 | \$163,447 | \$114,895 | \$20,091 | \$231,363 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$269,387) | (\$7,368) | (\$7,818) | (\$876) | (\$12,504) | (\$27,308) | (\$89,724) | (\$18,068) | (\$830) | (\$1,389) | (\$5,471) | (\$3,680) | (\$2,650) | (\$457) | (\$3,730) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$2,894,709 | \$83,588 | \$119,805 | \$9,375 | \$215,781 | \$293,075 | \$867,499 | \$169,173 | \$7,676 | \$13,659 | \$56,585 | \$35,105 | \$24,570 | \$4,292 | \$50,081 |
| ACCOUNT 283 | \$722,509 | \$319,376 | \$9,977 | \$21,439 | \$1,042 | \$38,566 | \$34,377 | \$88,097 | \$17,660 | \$774 | \$1,406 | \$6,096 | \$3,654 | \$2,653 | \$457 | \$7,192 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$2,944,698 | \$86,198 | \$133,426 | \$9,541 | \$241,844 | \$300,144 | \$865,872 | \$168,765 | \$7,620 | \$13,676 | \$57,210 | \$35,079 | \$24,574 | \$4,292 | \$53,543 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$48,896 | \$1,320 | \$1,805 | \$155 | \$2,651 | \$4,926 | \$16,377 | \$3,210 | \$140 | \$252 | \$1,057 | \$659 | \$491 | \$78 | \$988 |
| MATERIALS AND SUPPLIES | \$871,537 | \$401,976 | \$12,360 | \$28,520 | \$1,296 | \$53,557 | \$43,503 | \$104,994 | \$20,130 | \$891 | \$1,693 | \$7,640 | \$4,282 | \$2,991 | \$518 | \$5,896 |
| PAYABLE ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$969) | (\$31) | (\$77) | (\$3) | (\$153) | (\$103) | (\$215) | (\$2) | (\$4) | (\$18) | (\$8) | (\$5) | (\$1) | (\$13) | |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$53,707 | \$1,560 | \$2,283 | \$174 | \$4,048 | \$5,438 | \$16,103 | \$3,156 | \$143 | \$253 | \$1,046 | \$653 | \$459 | \$80 | \$924 |
| PREPAID PENSION ASSET | \$1,879,352 | \$892,078 | \$29,373 | \$72,358 | \$2,853 | \$141,949 | \$92,432 | \$189,650 | \$32,719 | \$1,402 | \$3,178 | \$15,855 | \$7,403 | \$4,649 | \$838 | \$11,128 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$127,763) | (\$4,175) | (\$5,564) | (\$408) | (\$10,132) | (\$15,615) | (\$44,027) | (\$8,640) | \$0 | \$0 | (\$2,869) | (\$1,968) | (\$797) | (\$195) | (\$2,579) |
| OPERATING RESERVES | (\$748,271) | (\$365,382) | (\$11,142) | (\$24,848) | (\$1,157) | (\$48,296) | (\$37,474) | (\$87,332) | (\$15,226) | (\$695) | (\$1,431) | (\$6,828) | (\$3,423) | (\$2,158) | (\$379) | (\$5,287) |
| ENVIRONMENTAL CWIP | \$3,028 | \$1,191 | \$34 | \$50 | \$4 | \$60 | \$137 | \$469 | \$108 | \$5 | \$7 | \$26 | \$21 | \$17 | \$3 | \$24 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$331,377 | \$9,351 | \$13,959 | \$1,120 | \$16,659 | \$38,237 | \$130,585 | \$29,921 | \$1,331 | \$1,972 | \$7,152 | \$5,753 | \$4,685 | \$779 | \$6,630 |
| BOWEN AND SCHIERER DEPR. DEFERRAL | \$67,358 | \$26,485 | \$747 | \$1,116 | \$90 | \$1,331 | \$3,056 | \$10,437 | \$2,391 | \$106 | \$158 | \$572 | \$460 | \$374 | \$62 | \$530 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$244 | \$9 | \$10 | \$1 | \$187 | \$69 | \$38 | \$1 | \$0 | \$1 | \$8 | \$1 | \$0 | \$0 | \$3 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,388 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$22,688 | \$715 | \$1,806 | \$72 | \$3,588 | \$2,407 | \$5,021 | \$862 | \$38 | \$84 | \$414 | \$196 | \$123 | \$22 | \$296 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$869 | \$27 | \$57 | \$3 | \$119 | \$90 | \$202 | \$35 | \$2 | \$3 | \$16 | \$8 | \$5 | \$1 | \$12 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$6,322 | \$178 | \$266 | \$21 | \$318 | \$729 | \$2,491 | \$571 | \$25 | \$38 | \$136 | \$110 | \$89 | \$15 | \$126 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$15,465 | \$436 | \$651 | \$52 | \$777 | \$1,784 | \$6,094 | \$1,396 | \$62 | \$92 | \$334 | \$268 | \$219 | \$36 | \$309 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$42,098) | (\$1,232) | (\$1,907) | (\$136) | (\$3,457) | (\$4,291) | (\$12,379) | (\$2,413) | (\$109) | (\$196) | (\$818) | (\$501) | (\$351) | (\$61) | (\$765) |
| ARO REGULATORY ASSET | \$4,908,555 | \$1,933,865 | \$54,617 | \$81,706 | \$6,534 | \$98,441 | \$222,850 | \$759,140 | \$173,689 | \$7,727 | \$11,472 | \$41,664 | \$33,414 | \$27,178 | \$4,523 | \$38,581 |
| ARO LIABILITY | (\$6,695,344) | (\$2,637,821) | (\$74,498) | (\$111,448) | (\$8,913) | (\$134,275) | (\$303,971) | (\$1,035,479) | (\$236,915) | (\$10,540) | (\$15,649) | (\$56,830) | (\$45,577) | (\$37,072) | (\$6,170) | (\$52,625) |
| ARO REGULATORY LIABILITY | \$230,499 | \$90,633 | \$2,558 | \$3,818 | \$306 | \$4,556 | \$10,458 | \$35,716 | \$8,183 | \$364 | \$539 | \$1,956 | \$1,573 | \$1,281 | \$213 | \$1,813 |
| CASH WORKING CAPITAL | (\$54,889) | (\$21,364) | (\$672) | (\$1,133) | (\$69) | (\$1,916) | (\$2,465) | (\$6,991) | (\$1,441) | (\$60) | (\$115) | (\$448) | (\$307) | (\$182) | (\$35) | (\$426) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$630,400 | \$21,534 | \$63,427 | \$1,996 | \$130,012 | \$62,197 | \$90,896 | \$11,700 | \$830 | \$2,350 | \$10,065 | \$3,016 | \$1,996 | \$328 | \$6,954 |
| TOTAL INVESTMENT | \$24,018,127 | \$11,126,294 | \$325,666 | \$501,277 | \$36,072 | \$901,100 | \$1,123,012 | \$3,255,015 | \$632,845 | \$28,911 | \$52,083 | \$214,702 | \$131,384 | \$92,317 | \$16,127 | \$184,774 |
| --- REVENUES --- | | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$3,354,581 | \$109,541 | \$146,064 | \$10,709 | \$265,383 | \$409,798 | \$1,156,978 | \$227,322 | \$9,128 | \$20,060 | \$75,318 | \$51,705 | \$21,078 | \$5,147 | \$67,823 |
| OTHER OPERATING REVENUES | \$213,793 | \$117,343 | \$3,623 | \$4,599 | \$364 | \$7,685 | \$8,540 | \$23,876 | \$4,282 | \$210 | \$387 | \$1,716 | \$941 | \$586 | \$101 | \$1,517 |
| TOTAL REVENUES | \$8,321,736 | \$3,471,924 | \$113,164 | \$150,663 | \$11,072 | \$273,068 | \$418,338 | \$1,180,854 | \$231,604 | \$9,338 | \$20,447 | \$77,034 | \$52,645 | \$21,664 | \$5,248 | \$69,341 |
| --- EXPENSES --- | | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$1,648,852 | \$49,395 | \$94,380 | \$5,438 | \$152,171 | \$181,163 | \$528,060 | \$113,581 | \$4,967 | \$8,206 | \$32,876 | \$22,656 | \$17,742 | \$2,931 | \$32,610 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$734,022 | \$21,358 | \$32,525 | \$2,408 | \$57,286 | \$79,335 | \$235,300 | \$48,325 | \$2,163 | \$3,676 | \$14,810 | \$9,768 | \$7,246 | \$1,246 | \$12,962 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$140,273 | \$4,139 | \$6,727 | \$455 | \$12,210 | \$14,433 | \$40,965 | \$8,024 | \$360 | \$648 | \$2,714 | \$1,664 | \$1,173 | \$205 | \$2,333 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$4,030) | (\$114) | (\$170) | (\$14) | (\$203) | (\$465) | (\$1,588) | (\$364) | (\$16) | (\$24) | (\$87) | (\$70) | (\$57) | (\$9) | (\$81) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$45,603 | \$1,287 | \$1,921 | \$154 | \$2,293 | \$5,262 | \$17,971 | \$4,118 | \$183 | \$271 | \$984 | \$792 | \$645 | \$107 | \$912 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$4,759 | \$150 | \$379 | \$15 | \$753 | \$505 | \$1,053 | \$181 | \$8 | \$18 | \$87 | \$41 | \$26 | \$5 | \$62 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$106 | \$4 | \$4 | \$0 | \$81 | \$30 | \$16 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$1 | |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$4,084 | \$129 | \$325 | \$13 | \$644 | \$433 | \$906 | \$156 | \$7 | \$15 | \$75 | \$35 | \$22 | \$4 | \$53 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$2,573,668 | \$76,347 | \$136,091 | \$8,470 | \$225,234 | \$280,696 | \$822,683 | \$174,020 | \$7,671 | \$12,811 | \$51,462 | \$34,886 | \$26,797 | \$4,489 | \$48,853 |
| INCOME TAXES | \$314,135 | \$157,771 | \$7,292 | \$664 | \$433 | \$6,684 | \$27,795 | \$70,223 | \$10,553 | \$239 | \$1,605 | \$5,120 | \$3,660 | (\$1,883) | \$90 | \$4,008 |
| TOTAL EXPENSES | \$6,800,110 | \$2,731,440 | \$83,639 | \$136,756 | \$8,903 | \$231,918 | \$308,491 | \$892,707 | \$184,573 | \$7,910 | \$14,415 | \$56,582 | \$38,546 | \$24,913 | \$4,579 | \$52,862 |
| --- RETURN --- | | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$740,484 | \$29,525 | \$13,908 | \$2,169 | \$41,150 | \$109,847 | \$288,147 | \$47,031 | \$1,428 | \$6,032 | \$20,452 | \$14,099 | (\$3,250) | \$669 | \$16,479 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$2,501) | (\$82) | (\$109) | (\$8) | (\$198) | (\$306) | (\$862) | (\$169) | \$0 | \$0 | (\$56) | (\$39) | (\$16) | (\$4) | (\$50) |
| NET INCOME | \$1,515,820 | \$737,983 | \$29,443 | \$13,799 | \$2,161 | \$40,952 | \$109,541 | \$287,285 | \$46,862 | \$1,428 | \$6,032 | \$20,396 | \$14,061 | (\$3,265) | \$665 | \$16,429 |
| RETURN ON INVESTMENT | 6.31% | 6.63% | 9.04% | 2.75% | 5.99% | 4.54% | 9.75% | 8.83% | 7.40% | 4.94% | 11.58% | 9.50% | 10.70% | -3.54% | 4.12% | 8.89% |
| INDEXED RATES OF RETURN | 100% | 105% | 143% | 44% | 95% | 72% | 155% | 140% | 117% | 78% | 184% | 151% | 170% | -56% | 65% | 141% |

Georgia Power Company
Probability of Dispatch - With Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL | MARGIN | MARGIN | GOV | OL | OL | OL | SB | MARGIN | GOV | AG | AG | DOM | LB | SB |
|-------------------------------------|---------------------|--------------------|--------------------|------------------|------------------|------------------|------------------|-----------------|------------------|------------------|-------------------|-----------------|-----------------|------------------|----------------|
| | RETAIL SERVICE | RATE RTP-DA | RATE RTP-HA | RATE SLM | RATE OL GOV | RATE OL NON-GOV | RATE OL EOL | RATE UD | RATE FPA | RATE TC | RATE APS, FS, IOP | RATE SAS | RATE TOU-PEV | RATE TOU-RN | RATE OGS |
| --- RATE BASE --- | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$3,665,302 | \$2,298,988 | \$857,668 | \$540,337 | \$197,363 | \$176,276 | \$70,223 | \$1,101,173 | \$24,573 | \$93,400 | \$22,288 | \$77,099 | \$442,933 | \$7,231 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$1,129,146 | \$734,478 | \$260,751 | \$183,212 | \$67,209 | \$60,398 | \$23,448 | \$344,866 | \$8,421 | \$29,638 | \$6,789 | \$22,903 | \$139,089 | \$2,313 |
| NUCLEAR FUEL | \$663,716 | \$73,030 | \$55,212 | \$16,363 | \$2,920 | \$1,487 | \$3,670 | \$913 | \$24,661 | \$352 | \$1,518 | \$287 | \$1,080 | \$9,996 | \$82 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$41,513) | (\$31,385) | (\$9,301) | (\$1,660) | (\$845) | (\$2,086) | (\$519) | (\$14,018) | (\$200) | (\$863) | (\$163) | (\$614) | (\$5,682) | (\$46) |
| NET ELECTRIC PLANT | \$29,175,224 | \$2,567,673 | \$1,588,337 | \$603,978 | \$358,385 | \$130,795 | \$117,462 | \$47,169 | \$766,950 | \$16,305 | \$64,417 | \$15,623 | \$54,662 | \$308,158 | \$4,953 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$54,500) | (\$32,940) | (\$13,752) | (\$6,248) | (\$1,834) | (\$1,369) | (\$263) | (\$17,867) | \$17 | (\$1,206) | (\$286) | (\$1,137) | (\$7,160) | (\$68) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$548,571 | \$338,646 | \$129,864 | \$80,693 | \$28,593 | \$23,552 | \$9,523 | \$164,358 | \$3,178 | \$13,629 | \$3,308 | \$11,796 | \$66,020 | \$1,036 |
| ACCOUNT 283 | \$722,509 | \$62,625 | \$44,557 | \$12,938 | \$8,352 | \$4,168 | \$5,231 | \$2,586 | \$17,503 | \$1,141 | \$1,750 | \$394 | \$1,223 | \$7,106 | \$171 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$556,695 | \$350,262 | \$129,051 | \$82,797 | \$30,927 | \$27,414 | \$11,846 | \$163,994 | \$4,335 | \$14,174 | \$3,416 | \$11,883 | \$65,966 | \$1,139 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$9,397 | \$6,311 | \$2,549 | \$113 | \$58 | \$138 | \$103 | \$3,120 | \$35 | \$155 | \$36 | \$214 | \$1,256 | \$8 |
| MATERIALS AND SUPPLIES | \$871,537 | \$65,927 | \$42,034 | \$15,015 | \$9,468 | \$5,071 | \$6,428 | \$3,560 | \$19,859 | \$1,559 | \$2,111 | \$480 | \$1,530 | \$8,024 | \$223 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$125) | (\$70) | (\$29) | (\$26) | (\$14) | (\$16) | (\$10) | (\$35) | (\$4) | (\$5) | (\$1) | (\$4) | (\$14) | (\$1) |
| MIN BANK BAL., PC. PREPAIDS | \$116,580 | \$10,260 | \$6,347 | \$2,413 | \$1,432 | \$523 | \$469 | \$188 | \$3,065 | \$65 | \$257 | \$62 | \$218 | \$1,231 | \$20 |
| PREPAID PENSION ASSET | \$1,879,352 | \$136,413 | \$92,314 | \$25,503 | \$30,363 | \$15,187 | \$15,835 | \$9,488 | \$30,095 | \$4,292 | \$4,726 | \$1,160 | \$3,266 | \$12,261 | \$583 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$33,433) | (\$27,181) | \$0 | \$0 | \$0 | \$0 | (\$641) | (\$6,453) | \$0 | (\$632) | (\$104) | (\$475) | (\$2,969) | (\$72) |
| OPERATING RESERVES | (\$748,271) | (\$50,652) | (\$28,209) | (\$12,163) | (\$9,055) | (\$4,450) | (\$4,534) | (\$2,954) | (\$14,448) | (\$1,281) | (\$1,664) | (\$412) | (\$1,409) | (\$5,795) | (\$188) |
| ENVIRONMENTAL CWIP | \$3,028 | \$333 | \$252 | \$75 | \$13 | \$7 | \$17 | \$4 | \$113 | \$2 | \$7 | \$1 | \$5 | \$46 | \$0 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$92,730 | \$70,106 | \$20,777 | \$3,707 | \$1,888 | \$4,660 | \$1,160 | \$31,313 | \$447 | \$1,928 | \$364 | \$1,372 | \$12,693 | \$104 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$7,411 | \$5,603 | \$1,661 | \$296 | \$151 | \$372 | \$93 | \$2,503 | \$36 | \$154 | \$29 | \$110 | \$1,014 | \$8 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$3 | \$0 | \$1 | \$0 | \$0 | \$0 | \$17 | \$0 | \$6 | \$3 | \$0 | \$1 | \$0 | \$0 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$2,932 | \$1,644 | \$675 | \$619 | \$333 | \$376 | \$237 | \$814 | \$105 | \$115 | \$28 | \$84 | \$328 | \$14 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$118 | \$63 | \$28 | \$28 | \$13 | \$12 | \$7 | \$32 | \$3 | \$4 | \$1 | \$3 | \$13 | \$0 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$1,769 | \$1,337 | \$396 | \$71 | \$36 | \$89 | \$22 | \$597 | \$9 | \$37 | \$7 | \$26 | \$242 | \$2 |
| DEFERRER NUCLEAR OUTAGE COST | \$39,331 | \$4,328 | \$3,272 | \$970 | \$173 | \$88 | \$217 | \$54 | \$1,461 | \$21 | \$90 | \$17 | \$64 | \$592 | \$5 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$7,959) | (\$5,007) | (\$1,845) | (\$1,184) | (\$442) | (\$392) | (\$169) | (\$2,344) | (\$62) | (\$203) | (\$49) | (\$170) | (\$943) | (\$16) |
| ARO REGULATORY ASSET | \$4,908,555 | \$538,606 | \$406,555 | \$120,691 | \$22,235 | \$11,216 | \$27,151 | \$6,815 | \$181,652 | \$2,624 | \$11,240 | \$2,130 | \$7,998 | \$73,630 | \$609 |
| ARO LIABILITY | (\$6,695,344) | (\$734,668) | (\$554,547) | (\$164,625) | (\$30,328) | (\$15,299) | (\$37,034) | (\$9,296) | (\$247,777) | (\$3,579) | (\$15,332) | (\$2,905) | (\$10,910) | (\$100,432) | (\$831) |
| ARO REGULATORY LIABILITY | \$230,499 | \$25,362 | \$19,174 | \$5,683 | \$1,014 | \$516 | \$1,274 | \$317 | \$8,564 | \$122 | \$527 | \$100 | \$375 | \$3,472 | \$28 |
| CASH WORKING CAPITAL | (\$54,889) | (\$6,755) | (\$6,510) | (\$948) | (\$389) | (\$176) | (\$244) | (\$132) | (\$1,285) | (\$44) | (\$114) | (\$21) | (\$81) | (\$555) | (\$10) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$61,999 | \$33,488 | \$16,827 | \$28,550 | \$14,706 | \$14,818 | \$8,864 | \$10,848 | \$4,355 | \$3,405 | \$924 | \$2,218 | \$4,093 | \$487 |
| TOTAL INVESTMENT | \$24,018,127 | \$2,072,977 | \$1,271,563 | \$491,754 | \$304,138 | \$114,574 | \$104,866 | \$44,187 | \$613,804 | \$16,324 | \$53,648 | \$13,131 | \$44,997 | \$246,285 | \$4,301 |
| --- REVENUES --- | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$877,978 | \$722,735 | \$138,438 | \$73,944 | \$30,017 | \$32,805 | \$16,803 | \$170,349 | \$2,256 | \$16,615 | \$2,737 | \$12,482 | \$78,265 | \$1,886 |
| OTHER OPERATING REVENUES | \$213,793 | \$17,167 | \$8,743 | \$3,491 | \$902 | \$379 | \$285 | \$408 | \$4,078 | \$128 | \$278 | \$67 | \$448 | \$1,629 | \$20 |
| TOTAL REVENUES | \$8,321,736 | \$895,145 | \$731,478 | \$141,929 | \$74,847 | \$30,395 | \$33,090 | \$17,211 | \$174,426 | \$2,384 | \$16,893 | \$2,804 | \$12,930 | \$79,894 | \$1,906 |
| --- EXPENSES --- | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$565,202 | \$571,694 | \$80,377 | \$30,485 | \$13,960 | \$20,781 | \$10,569 | \$115,612 | \$4,676 | \$9,355 | \$1,876 | \$6,434 | \$47,695 | \$670 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$154,315 | \$103,821 | \$35,603 | \$27,721 | \$9,749 | \$7,881 | \$2,805 | \$48,381 | \$1,033 | \$3,839 | \$851 | \$2,961 | \$19,520 | \$281 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$26,568 | \$16,911 | \$6,089 | \$3,996 | \$1,545 | \$1,454 | \$636 | \$7,811 | \$242 | \$696 | \$166 | \$561 | \$3,146 | \$58 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$1,128) | (\$853) | (\$253) | (\$45) | (\$23) | (\$57) | (\$14) | (\$381) | (\$5) | (\$23) | (\$4) | (\$17) | (\$154) | (\$1) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$12,761 | \$9,648 | \$2,859 | \$510 | \$260 | \$641 | \$160 | \$4,309 | \$61 | \$265 | \$50 | \$189 | \$1,747 | \$14 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$615 | \$345 | \$142 | \$130 | \$70 | \$79 | \$50 | \$171 | \$22 | \$24 | \$6 | \$18 | \$69 | \$3 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$7 | \$0 | \$2 | \$1 | \$0 | \$0 | \$0 | \$0 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$530 | \$298 | \$122 | \$111 | \$60 | \$68 | \$43 | \$147 | \$19 | \$21 | \$5 | \$15 | \$59 | \$3 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$758,864 | \$701,864 | \$124,940 | \$62,908 | \$25,621 | \$30,847 | \$14,255 | \$176,050 | \$6,049 | \$14,178 | \$2,949 | \$10,162 | \$72,080 | \$1,028 |
| INCOME TAXES | \$314,135 | \$21,414 | (\$538) | \$1,196 | \$1,124 | \$510 | (\$53) | \$492 | (\$4,310) | (\$1,018) | \$355 | (\$118) | \$418 | \$411 | \$196 |
| TOTAL EXPENSES | \$6,800,110 | \$780,278 | \$701,327 | \$126,136 | \$64,032 | \$26,130 | \$30,794 | \$14,747 | \$171,740 | \$5,031 | \$14,533 | \$2,832 | \$10,580 | \$72,492 | \$1,224 |
| --- RETURN --- | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$114,867 | \$30,151 | \$15,793 | \$10,815 | \$4,265 | \$2,296 | \$2,464 | \$2,686 | (\$2,647) | \$2,360 | (\$28) | \$2,350 | \$7,402 | \$682 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$654) | (\$532) | \$0 | \$0 | \$0 | \$0 | (\$13) | (\$126) | \$0 | (\$12) | (\$2) | (\$9) | (\$58) | (\$1) |
| NET INCOME | \$1,515,820 | \$114,213 | \$29,619 | \$15,793 | \$10,815 | \$4,265 | \$2,296 | \$2,451 | \$2,560 | (\$2,647) | \$2,348 | (\$30) | \$2,341 | \$7,344 | \$680 |
| RETURN ON INVESTMENT | 6.31% | 5.51% | 2.33% | 3.21% | 3.56% | 3.72% | 2.19% | 5.55% | 0.42% | -16.22% | 4.38% | -0.23% | 5.20% | 2.98% | 15.82% |
| INDEXED RATES OF RETURN | 100% | 87% | 37% | 51% | 56% | 59% | 35% | 88% | 7% | -257% | 69% | -4% | 82% | 47% | 251% |

Georgia Power Company
Probability of Dispatch - Without Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL | DOM | DOM | DOM | DOM | SB | SB | MB | LB | GOV | GOV | SB | MB | MARGIN | LB | MB |
|-------------------------------------|---------------------|---------------------|------------------|------------------|-----------------|--------------------|--------------------|--------------------|------------------|-----------------|-----------------|------------------|------------------|------------------|-----------------|------------------|
| | RETAIL SERVICE | RATE R, RM | RATE TOU-RD | RATE PRE-PAY | RATE TOU-REO | RATE GS | RATE PLS | RATE PLM | RATE PLL | RATE G | RATE SCH | RATE TOU-EO | RATE TOU-GSD | RATE TOU-SC | RATE TOU-HLF | RATE TOU-FD |
| --- RATE BASE --- | | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$19,090,574 | \$553,830 | \$827,382 | \$62,032 | \$1,483,599 | \$1,953,010 | \$5,728,434 | \$1,126,719 | \$50,718 | \$90,291 | \$371,982 | \$232,687 | \$164,444 | \$28,720 | \$326,680 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$5,742,508 | \$166,733 | \$260,039 | \$18,737 | \$474,816 | \$604,963 | \$1,743,342 | \$348,602 | \$15,542 | \$27,486 | \$112,344 | \$71,325 | \$51,520 | \$8,981 | \$97,331 |
| NUCLEAR FUEL | \$663,716 | \$262,059 | \$7,361 | \$11,037 | \$885 | \$13,201 | \$30,118 | \$102,815 | \$23,477 | \$1,045 | \$1,557 | \$5,644 | \$4,523 | \$3,669 | \$609 | \$5,235 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$148,965) | (\$4,184) | (\$6,274) | (\$503) | (\$7,504) | (\$17,120) | (\$58,444) | (\$13,345) | (\$594) | (\$885) | (\$3,208) | (\$2,571) | (\$2,086) | (\$346) | (\$2,975) |
| NET ELECTRIC PLANT | \$29,175,224 | \$13,461,162 | \$390,274 | \$572,106 | \$43,678 | \$1,014,481 | \$1,361,045 | \$4,029,464 | \$788,248 | \$35,626 | \$63,477 | \$262,073 | \$163,314 | \$114,508 | \$20,003 | \$231,607 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$269,848) | (\$7,367) | (\$7,836) | (\$877) | (\$12,539) | (\$27,309) | (\$89,712) | (\$18,031) | (\$828) | (\$1,391) | (\$5,476) | (\$3,677) | (\$2,641) | (\$455) | (\$3,736) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$2,898,924 | \$83,577 | \$119,975 | \$9,387 | \$216,099 | \$293,093 | \$867,391 | \$168,832 | \$7,661 | \$13,673 | \$56,631 | \$35,077 | \$24,491 | \$4,274 | \$50,131 |
| ACCOUNT 283 | \$722,509 | \$320,030 | \$9,975 | \$21,465 | \$1,044 | \$38,616 | \$34,380 | \$88,080 | \$17,608 | \$772 | \$1,408 | \$6,103 | \$3,650 | \$2,641 | \$454 | \$7,199 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$2,949,106 | \$86,186 | \$133,604 | \$9,554 | \$242,176 | \$300,163 | \$865,759 | \$168,409 | \$7,604 | \$13,691 | \$57,258 | \$35,051 | \$24,491 | \$4,273 | \$53,595 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$48,933 | \$1,320 | \$1,807 | \$155 | \$2,653 | \$4,926 | \$16,376 | \$3,207 | \$140 | \$253 | \$1,057 | \$659 | \$490 | \$78 | \$989 |
| MATERIALS AND SUPPLIES | \$871,537 | \$402,640 | \$12,358 | \$28,547 | \$1,298 | \$53,607 | \$43,506 | \$104,977 | \$20,077 | \$888 | \$1,695 | \$7,648 | \$4,278 | \$2,978 | \$515 | \$5,904 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$970) | (\$31) | (\$77) | (\$3) | (\$153) | (\$103) | (\$215) | (\$37) | (\$2) | (\$4) | (\$18) | (\$8) | (\$5) | (\$1) | (\$13) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$53,789 | \$1,559 | \$2,286 | \$175 | \$4,054 | \$5,439 | \$16,101 | \$3,150 | \$142 | \$254 | \$1,047 | \$653 | \$458 | \$80 | \$925 |
| PREPAID PENSION ASSET | \$1,879,352 | \$892,907 | \$29,371 | \$72,392 | \$2,856 | \$142,012 | \$92,436 | \$189,629 | \$32,652 | \$1,399 | \$3,181 | \$15,864 | \$7,397 | \$4,634 | \$834 | \$11,138 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$127,763) | (\$4,175) | (\$5,564) | (\$408) | (\$10,132) | (\$15,615) | (\$44,027) | (\$8,640) | \$0 | \$0 | (\$2,869) | (\$1,968) | (\$797) | (\$195) | (\$2,579) |
| OPERATING RESERVES | (\$748,271) | (\$365,611) | (\$11,141) | (\$24,857) | (\$1,158) | (\$48,314) | (\$37,475) | (\$87,326) | (\$15,208) | (\$694) | (\$1,432) | (\$6,831) | (\$3,421) | (\$2,154) | (\$378) | (\$5,290) |
| ENVIRONMENTAL CWIP | \$3,028 | \$1,196 | \$34 | \$50 | \$4 | \$60 | \$137 | \$469 | \$107 | \$5 | \$7 | \$26 | \$21 | \$17 | \$3 | \$24 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$332,751 | \$9,347 | \$14,014 | \$1,124 | \$16,762 | \$38,242 | \$130,550 | \$29,810 | \$1,326 | \$1,977 | \$7,167 | \$5,744 | \$4,659 | \$773 | \$6,647 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$26,595 | \$747 | \$1,120 | \$90 | \$1,340 | \$3,057 | \$10,434 | \$2,383 | \$106 | \$158 | \$573 | \$459 | \$372 | \$62 | \$531 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$244 | \$9 | \$10 | \$1 | \$187 | \$69 | \$38 | \$1 | \$0 | \$1 | \$8 | \$1 | \$0 | \$0 | \$3 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,388 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$22,709 | \$715 | \$1,807 | \$72 | \$3,590 | \$2,407 | \$5,020 | \$861 | \$38 | \$84 | \$414 | \$196 | \$123 | \$22 | \$297 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$870 | \$27 | \$57 | \$3 | \$119 | \$90 | \$202 | \$35 | \$2 | \$3 | \$16 | \$8 | \$5 | \$1 | \$12 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$6,348 | \$178 | \$267 | \$21 | \$320 | \$730 | \$2,490 | \$569 | \$25 | \$38 | \$137 | \$110 | \$89 | \$15 | \$127 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$15,529 | \$436 | \$654 | \$52 | \$782 | \$1,785 | \$6,093 | \$1,391 | \$62 | \$92 | \$334 | \$268 | \$217 | \$36 | \$310 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$42,161) | (\$1,232) | (\$1,910) | (\$137) | (\$3,462) | (\$4,291) | (\$12,377) | (\$2,408) | (\$109) | (\$196) | (\$819) | (\$501) | (\$350) | (\$61) | (\$766) |
| ARO REGULATORY ASSET | \$4,908,555 | \$1,941,829 | \$54,595 | \$82,028 | \$6,558 | \$99,041 | \$222,884 | \$758,936 | \$173,046 | \$7,698 | \$11,499 | \$41,751 | \$33,362 | \$27,029 | \$4,489 | \$38,676 |
| ARO LIABILITY | (\$6,695,344) | (\$2,648,684) | (\$74,469) | (\$111,887) | (\$8,945) | (\$135,093) | (\$304,017) | (\$1,035,200) | (\$236,038) | (\$10,501) | (\$15,685) | (\$56,950) | (\$45,507) | (\$36,867) | (\$6,123) | (\$52,754) |
| ARO REGULATORY LIABILITY | \$230,499 | \$91,009 | \$2,556 | \$3,833 | \$308 | \$4,585 | \$10,459 | \$35,706 | \$8,153 | \$363 | \$541 | \$1,960 | \$1,571 | \$1,274 | \$211 | \$1,818 |
| CASH WORKING CAPITAL | (\$54,889) | (\$21,369) | (\$672) | (\$1,133) | (\$69) | (\$1,916) | (\$2,465) | (\$6,991) | (\$1,441) | (\$60) | (\$115) | (\$448) | (\$307) | (\$182) | (\$35) | (\$426) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$630,792 | \$21,533 | \$63,443 | \$1,997 | \$130,042 | \$62,199 | \$90,886 | \$11,669 | \$829 | \$2,351 | \$10,069 | \$3,014 | \$1,988 | \$326 | \$6,959 |
| TOTAL INVESTMENT | \$24,018,127 | \$11,142,848 | \$325,621 | \$501,945 | \$36,121 | \$902,347 | \$1,123,081 | \$3,254,590 | \$631,508 | \$28,851 | \$52,138 | \$214,883 | \$131,277 | \$92,005 | \$16,056 | \$184,971 |
| --- REVENUES --- | | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$3,354,593 | \$109,541 | \$146,064 | \$10,709 | \$265,384 | \$409,798 | \$1,156,977 | \$227,321 | \$9,128 | \$20,060 | \$75,318 | \$51,705 | \$21,078 | \$5,146 | \$67,823 |
| OTHER OPERATING REVENUES | \$213,793 | \$117,341 | \$3,623 | \$4,599 | \$364 | \$7,685 | \$8,540 | \$23,877 | \$4,282 | \$210 | \$387 | \$1,716 | \$941 | \$586 | \$101 | \$1,517 |
| TOTAL REVENUES | \$8,321,736 | \$3,471,934 | \$113,164 | \$150,664 | \$11,073 | \$273,069 | \$418,338 | \$1,180,854 | \$231,603 | \$9,338 | \$20,447 | \$77,034 | \$52,645 | \$21,663 | \$5,248 | \$69,341 |
| --- EXPENSES --- | | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$1,650,106 | \$49,391 | \$94,431 | \$5,441 | \$152,265 | \$181,168 | \$528,028 | \$113,480 | \$4,962 | \$8,210 | \$32,889 | \$22,648 | \$17,718 | \$2,926 | \$32,625 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$735,713 | \$21,353 | \$32,594 | \$2,413 | \$57,413 | \$79,342 | \$235,257 | \$48,188 | \$2,156 | \$3,682 | \$14,829 | \$9,757 | \$7,214 | \$1,239 | \$12,982 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$140,500 | \$4,139 | \$6,736 | \$456 | \$12,227 | \$14,434 | \$40,959 | \$8,005 | \$359 | \$648 | \$2,716 | \$1,662 | \$1,169 | \$204 | \$2,336 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$4,047) | (\$114) | (\$170) | (\$14) | (\$204) | (\$465) | (\$1,588) | (\$363) | (\$16) | (\$24) | (\$87) | (\$70) | (\$57) | (\$9) | (\$81) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$45,792 | \$1,286 | \$1,929 | \$155 | \$2,307 | \$5,263 | \$17,966 | \$4,102 | \$183 | \$272 | \$986 | \$790 | \$641 | \$106 | \$915 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$4,763 | \$150 | \$379 | \$15 | \$753 | \$505 | \$1,053 | \$181 | \$8 | \$18 | \$87 | \$41 | \$26 | \$5 | \$62 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$106 | \$4 | \$4 | \$0 | \$81 | \$30 | \$16 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$4,088 | \$129 | \$325 | \$13 | \$645 | \$433 | \$906 | \$156 | \$7 | \$15 | \$75 | \$35 | \$22 | \$4 | \$53 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$2,577,021 | \$76,338 | \$136,226 | \$8,480 | \$225,487 | \$280,710 | \$822,597 | \$173,749 | \$7,659 | \$12,822 | \$51,499 | \$34,864 | \$26,734 | \$4,474 | \$48,893 |
| INCOME TAXES | \$314,135 | \$156,822 | \$7,295 | \$626 | \$430 | \$6,613 | \$27,791 | \$70,048 | \$10,630 | \$242 | \$1,601 | \$5,110 | \$3,666 | (\$1,866) | \$94 | \$3,997 |
| TOTAL EXPENSES | \$6,800,110 | \$2,733,843 | \$83,633 | \$136,853 | \$8,910 | \$232,099 | \$308,501 | \$892,645 | \$184,379 | \$7,901 | \$14,423 | \$56,608 | \$38,531 | \$24,868 | \$4,568 | \$52,890 |
| --- RETURN --- | | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$738,090 | \$29,531 | \$13,811 | \$2,162 | \$40,970 | \$109,837 | \$288,209 | \$47,224 | \$1,437 | \$6,024 | \$20,426 | \$14,115 | (\$3,205) | \$679 | \$16,451 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$2,501) | (\$82) | (\$109) | (\$8) | (\$198) | (\$306) | (\$862) | (\$169) | \$0 | \$0 | (\$56) | (\$39) | (\$16) | (\$4) | (\$50) |
| NET INCOME | \$1,515,820 | \$735,590 | \$29,449 | \$13,702 | \$2,154 | \$40,771 | \$109,531 | \$287,347 | \$47,055 | \$1,437 | \$6,024 | \$20,370 | \$14,076 | (\$3,220) | \$675 | \$16,400 |
| RETURN ON INVESTMENT | 6.31% | 6.60% | 9.04% | 2.73% | 5.96% | 4.52% | 9.75% | 8.83% | 7.45% | 4.98% | 11.55% | 9.48% | 10.72% | -3.50% | 4.21% | 8.87% |
| INDEXED RATES OF RETURN | 100% | 105% | 143% | 43% | 95% | 72% | 155% | 140% | 118% | 79% | 183% | 150% | 170% | -55% | 67% | 140% |

Georgia Power Company
Probability of Dispatch - Without Vogtle
(Summary)

| LINE DESCRIPTION | TOTAL RETAIL SERVICE | MARGIN RATE RTP-DA | MARGIN RATE RTP-HA | GOV RATE SLM | OL RATE OL GOV | OL RATE OL NON-GOV | OL RATE EOL | SB RATE UD | MARGIN RATE FPA | GOV RATE TC | AG RATE APS, FS, IOP | AG RATE SAS | DOM RATE TOU-PEV | LB RATE TOU-RN | SB RATE OGS |
|-------------------------------------|----------------------------|--------------------------|--------------------------|--------------------|----------------------|--------------------------|-------------------|------------------|-----------------------|-------------------|----------------------------|-------------------|------------------------|----------------------|-------------------|
| --- RATE BASE --- | | | | | | | | | | | | | | | |
| GROSS PLANT | \$41,634,021 | \$3,654,935 | \$2,285,881 | \$858,756 | \$539,321 | \$196,794 | \$174,904 | \$69,980 | \$1,097,033 | \$24,477 | \$93,072 | \$22,242 | \$77,309 | \$440,986 | \$7,227 |
| ACCUMULATED DEPRECIATION | \$12,745,231 | \$1,125,349 | \$729,677 | \$261,150 | \$182,840 | \$67,001 | \$59,895 | \$23,359 | \$343,349 | \$8,385 | \$29,518 | \$6,772 | \$22,980 | \$138,376 | \$2,312 |
| NUCLEAR FUEL | \$663,716 | \$72,676 | \$54,765 | \$16,400 | \$2,885 | \$1,467 | \$3,623 | \$905 | \$24,520 | \$348 | \$1,507 | \$285 | \$1,087 | \$9,930 | \$81 |
| ACCUM. DEPR. OF NUCLEAR FUEL | (\$377,281) | (\$41,312) | (\$31,130) | (\$9,322) | (\$1,640) | (\$834) | (\$2,059) | (\$514) | (\$13,938) | (\$198) | (\$857) | (\$162) | (\$618) | (\$5,644) | (\$46) |
| NET ELECTRIC PLANT | \$29,175,224 | \$2,560,951 | \$1,579,838 | \$604,683 | \$357,726 | \$130,426 | \$116,572 | \$47,011 | \$764,266 | \$16,242 | \$64,205 | \$15,592 | \$54,799 | \$306,895 | \$4,950 |
| LESS: DEFERRED INCOME TAXES | | | | | | | | | | | | | | | |
| ACCOUNT 190 | (\$589,873) | (\$54,350) | (\$32,750) | (\$13,768) | (\$6,233) | (\$1,826) | (\$1,349) | (\$259) | (\$17,807) | \$19 | (\$1,201) | (\$285) | (\$1,140) | (\$7,132) | (\$68) |
| ACCOUNT 281 AND 282 | \$6,267,741 | \$547,193 | \$336,904 | \$130,009 | \$80,558 | \$28,517 | \$23,370 | \$9,490 | \$163,808 | \$3,165 | \$13,586 | \$3,301 | \$11,824 | \$65,761 | \$1,036 |
| ACCOUNT 283 | \$722,509 | \$62,411 | \$44,286 | \$12,961 | \$8,331 | \$4,156 | \$5,203 | \$2,581 | \$17,418 | \$1,139 | \$1,744 | \$393 | \$1,228 | \$7,066 | \$171 |
| TOTAL DEFERRED INCOME TAX | \$6,400,377 | \$555,254 | \$348,441 | \$129,202 | \$82,656 | \$30,848 | \$27,224 | \$11,812 | \$163,419 | \$4,322 | \$14,128 | \$3,409 | \$11,912 | \$65,695 | \$1,138 |
| ADD: OTHER RATE BASE ITEMS | | | | | | | | | | | | | | | |
| PLANT HELD FOR FUTURE USE | \$106,498 | \$9,384 | \$6,296 | \$2,550 | \$112 | \$57 | \$136 | \$103 | \$3,115 | \$35 | \$154 | \$36 | \$214 | \$1,254 | \$8 |
| MATERIALS AND SUPPLIES | \$871,537 | \$65,710 | \$41,759 | \$15,038 | \$9,446 | \$5,059 | \$6,399 | \$3,555 | \$19,773 | \$1,557 | \$2,104 | \$479 | \$1,535 | \$7,984 | \$222 |
| PAYABLES ASSOC. W/ CAPITAL M&S | (\$1,993) | (\$125) | (\$70) | (\$29) | (\$26) | (\$14) | (\$16) | (\$10) | (\$35) | (\$4) | (\$5) | (\$1) | (\$4) | (\$14) | (\$1) |
| MIN BANK BAL., PC, PREPAIDS | \$116,580 | \$10,233 | \$6,313 | \$2,416 | \$1,429 | \$521 | \$466 | \$188 | \$3,054 | \$65 | \$257 | \$62 | \$219 | \$1,226 | \$20 |
| PREPAID PENSION ASSET | \$1,879,352 | \$136,142 | \$91,971 | \$25,531 | \$30,337 | \$15,172 | \$15,799 | \$9,482 | \$29,987 | \$4,289 | \$4,717 | \$1,159 | \$3,272 | \$12,210 | \$583 |
| CUSTOMER DEPOSITS | (\$296,694) | (\$33,433) | (\$27,181) | \$0 | \$0 | \$0 | \$0 | (\$641) | (\$6,453) | \$0 | (\$632) | (\$104) | (\$475) | (\$2,969) | (\$72) |
| OPERATING RESERVES | (\$748,271) | (\$50,577) | (\$28,114) | (\$12,170) | (\$9,048) | (\$4,446) | (\$4,524) | (\$2,952) | (\$14,418) | (\$1,280) | (\$1,662) | (\$412) | (\$1,411) | (\$5,781) | (\$188) |
| ENVIRONMENTAL CWIP | \$3,028 | \$332 | \$250 | \$75 | \$13 | \$7 | \$17 | \$4 | \$112 | \$2 | \$7 | \$1 | \$5 | \$45 | \$0 |
| UNAMORTIZED NBV OF RETIRED UNITS | \$842,757 | \$92,281 | \$69,538 | \$20,824 | \$3,663 | \$1,863 | \$4,600 | \$1,149 | \$31,134 | \$442 | \$1,914 | \$362 | \$1,381 | \$12,608 | \$103 |
| BOWEN AND SCHERER DEPR. DEFERRAL | \$67,358 | \$7,376 | \$5,558 | \$1,664 | \$293 | \$149 | \$368 | \$92 | \$2,488 | \$35 | \$153 | \$29 | \$110 | \$1,008 | \$8 |
| CUSTOMER USAGE DATA ACCESS COSTS | \$602 | \$3 | \$0 | \$1 | \$0 | \$0 | \$0 | \$17 | \$0 | \$6 | \$3 | \$0 | \$1 | \$0 | \$0 |
| TOU-FD REVENUE EROSION | \$1,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SOFTWARE & CLOUD COMPUTING | \$46,636 | \$2,925 | \$1,635 | \$676 | \$618 | \$333 | \$375 | \$237 | \$811 | \$105 | \$115 | \$28 | \$84 | \$327 | \$14 |
| OPRB RET. DRUG SUBS. TAX REG. ASSET | \$1,773 | \$118 | \$63 | \$28 | \$28 | \$13 | \$12 | \$7 | \$32 | \$3 | \$4 | \$1 | \$3 | \$13 | \$0 |
| UNUSABLE INVENTORY REG. ASSET | \$16,077 | \$1,760 | \$1,327 | \$397 | \$70 | \$36 | \$88 | \$22 | \$594 | \$8 | \$37 | \$7 | \$26 | \$241 | \$2 |
| DEFERRED NUCLEAR OUTAGE COST | \$39,331 | \$4,307 | \$3,245 | \$972 | \$171 | \$87 | \$215 | \$54 | \$1,453 | \$21 | \$89 | \$17 | \$64 | \$588 | \$5 |
| TAX REFORM REG. LIABILITY | (\$91,500) | (\$7,938) | (\$4,981) | (\$1,847) | (\$1,182) | (\$441) | (\$389) | (\$169) | (\$2,336) | (\$62) | (\$202) | (\$49) | (\$170) | (\$939) | (\$16) |
| ARO REGULATORY ASSET | \$4,908,555 | \$536,004 | \$403,264 | \$120,965 | \$21,980 | \$11,073 | \$26,807 | \$6,754 | \$180,613 | \$2,600 | \$11,158 | \$2,118 | \$8,051 | \$73,141 | \$608 |
| ARO LIABILITY | (\$6,695,344) | (\$731,117) | (\$550,058) | (\$164,998) | (\$29,981) | (\$15,104) | (\$36,565) | (\$9,213) | (\$246,359) | (\$3,546) | (\$15,220) | (\$2,889) | (\$10,982) | (\$99,765) | (\$829) |
| ARO REGULATORY LIABILITY | \$230,499 | \$25,239 | \$19,019 | \$5,696 | \$1,002 | \$510 | \$1,258 | \$314 | \$8,515 | \$121 | \$523 | \$99 | \$378 | \$3,448 | \$28 |
| CASH WORKING CAPITAL | (\$54,889) | (\$6,753) | (\$6,508) | (\$948) | (\$389) | (\$176) | (\$244) | (\$132) | (\$1,284) | (\$44) | (\$114) | (\$21) | (\$81) | (\$555) | (\$10) |
| TOTAL OTHER RATE BASE ITEMS | \$1,243,280 | \$61,870 | \$33,326 | \$16,840 | \$28,537 | \$14,699 | \$14,801 | \$8,861 | \$10,796 | \$4,353 | \$3,400 | \$923 | \$2,220 | \$4,069 | \$487 |
| TOTAL INVESTMENT | \$24,018,127 | \$2,067,567 | \$1,264,723 | \$492,322 | \$303,608 | \$114,277 | \$104,150 | \$44,060 | \$611,643 | \$16,273 | \$53,477 | \$13,106 | \$45,107 | \$245,269 | \$4,299 |
| --- REVENUES --- | | | | | | | | | | | | | | | |
| REVENUE FROM SALES | \$8,107,943 | \$877,975 | \$722,730 | \$138,438 | \$73,944 | \$30,017 | \$32,805 | \$16,802 | \$170,347 | \$2,256 | \$16,615 | \$2,737 | \$12,482 | \$78,264 | \$1,886 |
| OTHER OPERATING REVENUES | \$213,793 | \$17,167 | \$8,744 | \$3,491 | \$902 | \$379 | \$285 | \$408 | \$4,078 | \$128 | \$278 | \$67 | \$448 | \$1,630 | \$20 |
| TOTAL REVENUES | \$8,321,736 | \$895,142 | \$731,474 | \$141,930 | \$74,847 | \$30,395 | \$33,090 | \$17,211 | \$174,425 | \$2,384 | \$16,893 | \$2,804 | \$12,930 | \$79,893 | \$1,906 |
| --- EXPENSES --- | | | | | | | | | | | | | | | |
| OPERATIONS & MAINTENANCE | \$4,374,413 | \$564,792 | \$571,176 | \$80,420 | \$30,445 | \$13,938 | \$20,727 | \$10,559 | \$115,449 | \$4,672 | \$9,342 | \$1,874 | \$6,442 | \$47,618 | \$670 |
| DEPRECIATION EXPENSE | \$1,681,189 | \$153,762 | \$103,122 | \$35,661 | \$27,667 | \$9,719 | \$7,807 | \$2,792 | \$48,160 | \$1,027 | \$3,821 | \$849 | \$2,972 | \$19,416 | \$281 |
| TAXES OTHER THAN INCOME TAXES | \$306,199 | \$26,493 | \$16,817 | \$6,097 | \$3,989 | \$1,541 | \$1,444 | \$634 | \$5,781 | \$241 | \$693 | \$165 | \$563 | \$3,132 | \$58 |
| AMORT. OF INVESTMENT TAX CREDITS | (\$10,249) | (\$1,122) | (\$846) | (\$253) | (\$45) | (\$23) | (\$56) | (\$14) | (\$379) | (\$5) | (\$23) | (\$4) | (\$17) | (\$153) | (\$1) |
| AMORT. OF RETIRED UNITS | \$115,977 | \$12,699 | \$9,570 | \$2,866 | \$504 | \$256 | \$633 | \$158 | \$4,285 | \$61 | \$263 | \$50 | \$190 | \$1,735 | \$14 |
| AMORT. OF CLOUD & SOFTWARE | \$9,782 | \$614 | \$343 | \$142 | \$130 | \$70 | \$79 | \$50 | \$170 | \$22 | \$24 | \$6 | \$18 | \$69 | \$3 |
| AMORT. OF CUSTOMER USAGE DATA | \$262 | \$1 | \$0 | \$1 | \$0 | \$0 | \$0 | \$7 | \$0 | \$2 | \$1 | \$0 | \$0 | \$0 | \$0 |
| AMORT. OF COVID DEFERRAL | \$8,402 | \$529 | \$296 | \$122 | \$111 | \$60 | \$67 | \$43 | \$147 | \$19 | \$21 | \$5 | \$15 | \$59 | \$30 |
| SUBTOTAL EXPENSES | \$6,485,974 | \$757,768 | \$700,479 | \$125,055 | \$62,801 | \$25,561 | \$30,702 | \$14,229 | \$175,613 | \$6,039 | \$14,143 | \$2,944 | \$10,184 | \$71,875 | \$1,027 |
| INCOME TAXES | \$314,135 | \$21,724 | (\$145) | \$1,163 | \$1,154 | \$527 | (\$12) | \$499 | (\$4,186) | (\$1,016) | \$365 | (\$116) | \$412 | \$470 | \$196 |
| TOTAL EXPENSES | \$6,800,110 | \$779,492 | \$700,334 | \$126,219 | \$63,955 | \$26,087 | \$30,690 | \$14,728 | \$171,427 | \$5,024 | \$14,508 | \$2,828 | \$10,596 | \$72,344 | \$1,224 |
| --- RETURN --- | | | | | | | | | | | | | | | |
| OPERATING INCOME | \$1,521,626 | \$115,650 | \$31,140 | \$15,711 | \$10,891 | \$4,308 | \$2,399 | \$2,482 | \$2,998 | (\$2,640) | \$2,385 | (\$24) | \$2,334 | \$7,549 | \$682 |
| INTEREST ON CUSTOMER DEPOSITS | (\$5,807) | (\$654) | (\$532) | \$0 | \$0 | \$0 | \$0 | (\$13) | (\$126) | \$0 | (\$12) | (\$2) | (\$9) | (\$58) | (\$1) |
| NET INCOME | \$1,515,820 | \$114,995 | \$30,608 | \$15,711 | \$10,891 | \$4,308 | \$2,399 | \$2,470 | \$2,872 | (\$2,640) | \$2,373 | (\$26) | \$2,325 | \$7,491 | \$681 |
| RETURN ON INVESTMENT | 6.31% | 5.56% | 2.42% | 3.19% | 3.59% | 3.77% | 2.30% | 5.61% | 0.47% | -16.22% | 4.44% | -0.20% | 5.15% | 3.05% | 15.83% |
| INDEXED RATES OF RETURN | 100% | 88% | 38% | 51% | 57% | 60% | 36% | 89% | 7% | -257% | 70% | -3% | 82% | 48% | 251% |

GEORGIA POWER COMPANY
Customer Cost Analysis
At Georgia Proposed ROR

| | | | Total Residential | SMALL BUSINESS | | | | |
|---|-----|---|----------------------|-------------------|-------------------|------------------|------------------|----------------|
| | | | | GS | PLS | TOU-EO | UD | OGS |
| Gross Plant | | | | | | | | |
| Direct | 369 | Services | \$1,202,146 | \$91,364 | \$39,391 | \$4,518 | \$5,424 | \$149 |
| Direct | 370 | Meters | \$408,982 | \$95,217 | \$56,566 | \$8,250 | \$0 | \$279 |
| Indirect | | General - Customer Accounting | \$271,156 | \$17,750 | \$6,470 | \$708 | \$1,566 | \$33 |
| Indirect | | Intangible - Customer Accounting | \$89,185 | \$5,838 | \$2,128 | \$233 | \$515 | \$11 |
| Total Gross Plant | | | \$1,971,470 | \$210,169 | \$104,555 | \$13,709 | \$7,504 | \$472 |
| Depreciation Reserve | | | | | | | | |
| Direct | 369 | Services | (\$399,950) | (\$30,397) | (\$13,105) | (\$1,503) | (\$1,805) | (\$50) |
| Direct | 370 | Meters | (\$153,624) | (\$35,766) | (\$21,248) | (\$3,099) | \$0 | (\$105) |
| Indirect | | General - Customer Accounting | (\$113,898) | (\$7,456) | (\$2,718) | (\$298) | (\$658) | (\$14) |
| Indirect | | Intangible - Customer Accounting | (\$53,151) | (\$3,479) | (\$1,268) | (\$139) | (\$307) | (\$6) |
| Total Depreciation Reserve | | | (\$720,624) | (\$77,097) | (\$38,339) | (\$5,038) | (\$2,769) | (\$175) |
| Total Net Plant | | | \$1,250,846 | \$133,071 | \$66,216 | \$8,671 | \$4,735 | \$297 |
| Revenue | | | | | | | | |
| | | Account Establishment Charges | \$17,463 | \$597 | \$217 | \$22 | \$53 | \$1 |
| Operation & Maintenance Expenses | | | | | | | | |
| 586 | | Meters Expense | \$19,954 | \$4,646 | \$2,760 | \$402 | \$0 | \$14 |
| 597 | | Maintenance-Meters | \$1,846 | \$430 | \$255 | \$37 | \$0 | \$1 |
| 902 | | Meter Reading | \$26,707 | \$2,035 | \$744 | \$81 | \$181 | \$3 |
| 903 | | Records & Collections | \$88,567 | \$6,809 | \$2,479 | \$272 | \$599 | \$14 |
| 903 | | Pre-Pay Program Costs | \$21,839 | \$0 | \$0 | \$0 | \$0 | \$0 |
| A&G | | Customer Accounting | \$19,375 | \$1,268 | \$462 | \$51 | \$112 | \$2 |
| Total O & M Expenses | | | \$178,287 | \$15,188 | \$6,701 | \$843 | \$891 | \$34 |
| Depreciation Expense | | | | | | | | |
| 369 | | Services | \$28,222 | \$2,145 | \$925 | \$106 | \$127 | \$4 |
| 370 | | Meters | \$26,989 | \$6,283 | \$3,733 | \$544 | \$0 | \$18 |
| | | General - Customer Accounting | \$6,462 | \$423 | \$154 | \$17 | \$37 | \$1 |
| | | Intangible - Customer Accounting | \$9,883 | \$647 | \$236 | \$26 | \$27 | \$1 |
| Total Depreciation Expense | | | \$71,555 | \$9,498 | \$5,048 | \$693 | \$192 | \$24 |
| Revenue Requirement | | | | | | | | |
| | | Interest | \$19,513 | \$2,076 | \$1,033 | \$135 | \$74 | \$5 |
| | | Equity return | \$76,804 | \$8,171 | \$4,066 | \$532 | \$291 | \$18 |
| | | Federal Income Tax | \$20,416 | \$2,172 | \$1,081 | \$142 | \$77 | \$5 |
| | | State Income Tax | \$5,931 | \$631 | \$314 | \$41 | \$22 | \$1 |
| | | Revenue For Return | \$122,665 | \$13,050 | \$6,494 | \$850 | \$464 | \$29 |
| | | Incremental Revenue | (\$17,463) | (\$597) | (\$217) | (\$22) | (\$53) | (\$1) |
| | | O & M Expenses | \$178,287 | \$15,188 | \$6,701 | \$843 | \$891 | \$34 |
| | | Depreciation Expense | \$71,555 | \$9,498 | \$5,048 | \$693 | \$192 | \$24 |
| | | Revenue Requirement Before Excise & Reg. Comm. Gross-Up | \$355,044 | \$37,139 | \$18,025 | \$2,364 | \$1,495 | \$86 |
| | | Uncollectible @ 0.338% | \$1,200 | \$126 | \$61 | \$8 | \$5 | \$0 |
| Total Revenue Requirement | | | \$356,244 | \$37,265 | \$18,086 | \$2,372 | \$1,500 | \$87 |
| | | Number of Customers | 2,357,706 | 179,405 | 65,518 | 7,152 | 15,942 | 255 |
| | | Number of Bills | 28,292,472 | 2,152,860 | 786,216 | 85,824 | 191,304 | 3,060 |
| TOTAL MONTHLY CUSTOMER COST | | | \$12.59 | \$17.31 | \$23.00 | \$27.64 | \$7.84 | \$28.32 |

GEORGIA POWER COMPANY
Customer Cost Analysis
At Staff Proposed ROR

| | | | Total | SMALL BUSINESS | | | | |
|---|-----|---|--------------------|-----------------------|-------------------|------------------|------------------|----------------|
| | | | Residential | GS | PLS | TOU-EO | UD | OGS |
| Gross Plant | | | | | | | | |
| Direct | 369 | Services | \$1,202,146 | \$91,364 | \$39,391 | \$4,518 | \$5,424 | \$149 |
| Direct | 370 | Meters | \$408,982 | \$95,217 | \$56,566 | \$8,250 | \$0 | \$279 |
| Indirect | | General - Customer Accounting | \$271,156 | \$17,750 | \$6,470 | \$708 | \$1,566 | \$33 |
| Indirect | | Intangible - Customer Accounting | \$89,185 | \$5,838 | \$2,128 | \$233 | \$515 | \$11 |
| Total Gross Plant | | | \$1,971,470 | \$210,169 | \$104,555 | \$13,709 | \$7,504 | \$472 |
| Depreciation Reserve | | | | | | | | |
| Direct | 369 | Services | (\$399,950) | (\$30,397) | (\$13,105) | (\$1,503) | (\$1,805) | (\$50) |
| Direct | 370 | Meters | (\$153,624) | (\$35,766) | (\$21,248) | (\$3,099) | \$0 | (\$105) |
| Indirect | | General - Customer Accounting | (\$113,898) | (\$7,456) | (\$2,718) | (\$298) | (\$658) | (\$14) |
| Indirect | | Intangible - Customer Accounting | (\$53,151) | (\$3,479) | (\$1,268) | (\$139) | (\$307) | (\$6) |
| Total Depreciation Reserve | | | (\$720,624) | (\$77,097) | (\$38,339) | (\$5,038) | (\$2,769) | (\$175) |
| Total Net Plant | | | \$1,250,846 | \$133,071 | \$66,216 | \$8,671 | \$4,735 | \$297 |
| Revenue | | | | | | | | |
| | | Account Establishment Charges | \$17,463 | \$597 | \$217 | \$22 | \$53 | \$1 |
| Operation & Maintenance Expenses | | | | | | | | |
| 586 | | Meters Expense | \$19,954 | \$4,646 | \$2,760 | \$402 | \$0 | \$14 |
| 597 | | Maintenance-Meters | \$1,846 | \$430 | \$255 | \$37 | \$0 | \$1 |
| 902 | | Meter Reading | \$26,707 | \$2,035 | \$744 | \$81 | \$181 | \$3 |
| 903 | | Records & Collections | \$88,567 | \$6,809 | \$2,479 | \$272 | \$599 | \$14 |
| 903 | | Pre-Pay Program Costs | \$21,839 | \$0 | \$0 | \$0 | \$0 | \$0 |
| A&G | | Customer Accounting | \$19,375 | \$1,268 | \$462 | \$51 | \$112 | \$2 |
| Total O & M Expenses | | | \$178,287 | \$15,188 | \$6,701 | \$843 | \$891 | \$34 |
| Depreciation Expense | | | | | | | | |
| 369 | | Services | \$28,222 | \$2,145 | \$925 | \$106 | \$127 | \$4 |
| 370 | | Meters | \$26,989 | \$6,283 | \$3,733 | \$544 | \$0 | \$18 |
| | | General - Customer Accounting | \$6,462 | \$423 | \$154 | \$17 | \$37 | \$1 |
| | | Intangible - Customer Accounting | \$9,883 | \$647 | \$236 | \$26 | \$27 | \$1 |
| Total Depreciation Expense | | | \$71,555 | \$9,498 | \$5,048 | \$693 | \$192 | \$24 |
| Revenue Requirement | | | | | | | | |
| | | Interest | \$19,513 | \$2,076 | \$1,033 | \$135 | \$74 | \$5 |
| | | Equity return | \$66,331 | \$7,057 | \$3,511 | \$460 | \$251 | \$16 |
| | | Federal Income Tax | \$17,632 | \$1,876 | \$933 | \$122 | \$67 | \$4 |
| | | State Income Tax | \$5,122 | \$545 | \$271 | \$36 | \$19 | \$1 |
| | | Revenue For Return | \$108,599 | \$11,553 | \$5,749 | \$753 | \$411 | \$26 |
| | | Incremental Revenue | (\$17,463) | (\$597) | (\$217) | (\$22) | (\$53) | (\$1) |
| | | O & M Expenses | \$178,287 | \$15,188 | \$6,701 | \$843 | \$891 | \$34 |
| | | Depreciation Expense | \$71,555 | \$9,498 | \$5,048 | \$693 | \$192 | \$24 |
| | | Revenue Requirement Before Excise & Reg. Comm. Gross-Up | \$340,978 | \$35,643 | \$17,280 | \$2,267 | \$1,441 | \$83 |
| | | Uncollectible @ 0.338% | \$1,153 | \$120 | \$58 | \$8 | \$5 | \$0 |
| Total Revenue Requirement | | | \$342,130 | \$35,763 | \$17,339 | \$2,275 | \$1,446 | \$83 |
| | | Number of Customers | 2,357,706 | 179,405 | 65,518 | 7,152 | 15,942 | 255 |
| | | Number of Bills | 28,292,472 | 2,152,860 | 786,216 | 85,824 | 191,304 | 3,060 |
| TOTAL MONTHLY CUSTOMER COST | | | \$12.09 | \$16.61 | \$22.05 | \$26.50 | \$7.56 | \$27.22 |

Summary of Residential Three-Part Tariffs

| # | Utility | Utility Ownership | State | Residential Customers Served | Fixed charge (\$/month) | Demand Charge (\$/kW-month) | | Timing of demand measurement | Demand interval | Combined with Energy TOU? | Applicable Residential Customer | Mandatory or Voluntary |
|------|---|-----------------------|-------|------------------------------|-------------------------|-----------------------------|--------------|------------------------------|-----------------|---------------------------|---------------------------------|------------------------|
| | | | | | | Summer | Winter | | | | | |
| [1] | Alabama Power | Investor Owned | AL | 1,262,752 | 14.50 | 1.50 | 1.50 | Any time | 15 min | Yes | All | Voluntary |
| [2] | Alaska Electric Light and Power | Investor Owned | AK | 14,466 | 11.13 | 6.51 | 10.76 | Any time | Unknown | No | All | Voluntary |
| [3] | Albemarle Electric Membership Corp | Cooperative | NC | 11,545 | 27.00 | 13.50 | 13.50 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [4] | Alliant Energy (IPL) | Investor Owned | IA | 402,199 | 11.50 | 17.40 | 11.62 | Peak Coincident | 60 min | Yes | All | Voluntary |
| [5] | Alliant Energy (WPL) | Investor Owned | WI | 405,804 | 15.04 | 3.00 | 3.00 | Peak Coincident | 60 min | Yes | All | Voluntary |
| [6] | Arizona Public Service | Investor Owned | AZ | 1,061,814 | 13.02 | 8.40 | 8.40 | Peak Coincident | 60 min | Yes | All | Voluntary |
| [7] | Arizona Public Service | Investor Owned | AZ | 1,061,814 | 13.02 | 17.44 | 12.24 | Peak Coincident | 60 min | Yes | All | Voluntary |
| [8] | Black Hills Power | Investor Owned | SD | 55,637 | 13.00 | 8.10 | 8.10 | Any time | 15 min | No | All | Voluntary |
| [9] | Black Hills Power | Investor Owned | WY | 2,063 | 15.50 | 8.25 | 8.25 | Any time | 15 min | No | All | Voluntary |
| [10] | Butler Rural Electric Cooperative | Cooperative | KS | 6,585 | 31.00 | 5.10 | 5.10 | Peak Coincident | 60 min | No | All | Mandatory |
| [11] | Butte Electric Cooperative | Cooperative | SD | 4,910 | 45.00 | 9.50 | 9.50 | Unknown | Unknown | No | All | Voluntary |
| [12] | Carteret-Craven Electric Cooperative | Cooperative | NC | 35,805 | 30.00 | 11.95 | 9.95 | Peak Coincident | 15 min | No | All | Voluntary |
| [13] | Central Electric Membership Corp | Cooperative | NC | 20,026 | 34.00 | 8.55 | 7.50 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [14] | City of Fort Collins Utilities | Municipal | CO | 62,770 | 6.16 | 2.60 | 2.60 | Any time | Unknown | No | All | Voluntary |
| [15] | City of Glasgow | Municipal | KY | 5,456 | 24.16 | 11.86 | 10.87 | Peak Coincident | 30 min | Yes | All | Voluntary |
| [16] | City of Kinston | Municipal | NC | 9,702 | 14.95 | 9.35 | 9.35 | Peak Coincident | 15 min | No | All | Voluntary |
| [17] | City of Longmont | Municipal | CO | 35,721 | 16.60 | 5.75 | 5.75 | Any time | 15 min | No | All | Voluntary |
| [18] | City of Templeton | Municipal | MA | 3,500 | 3.00 | 8.00 | 8.00 | Any time | 15 min | No | All* | Mandatory |
| [19] | Cobb Electric Membership Corporation | Cooperative | GA | 182,132 | 28.00 | 5.55 | 5.55 | Peak Coincident | 60 min | No | All | Voluntary |
| [20] | Dakota Electric Association | Cooperative | MN | 96,982 | 12.00 | 14.70 | 11.10 | Any time | 15 min | No | All | Voluntary |
| [21] | Dominion Energy | Investor Owned | NC | 102,079 | 16.39 | 9.76 | 5.66 | Peak Coincident | 30 min | Yes | All | Voluntary |
| [22] | Dominion Energy | Investor Owned | VA | 2,173,471 | 11.53 | 5.46 | 3.79 | Peak Coincident | 30 min | Yes | All | Voluntary |
| [23] | Duke Energy Carolinas, LLC | Investor Owned | NC | 1,669,923 | 14.00 | 7.83 | 3.92 | Peak Coincident | 30 min | Yes | All | Voluntary |
| [24] | Duke Energy Carolinas, LLC | Investor Owned | SC | 478,509 | 9.93 | 8.15 | 4.00 | Peak Coincident | 30 min | Yes | All | Voluntary |
| [25] | Edgecombe-Martin County EMC | Cooperative | NC | 10,369 | 31.00 | 8.75 | 8.00 | Peak Coincident | Unknown | No | All | Voluntary |
| [26] | Flathead Electric Cooperative | Cooperative | MT | 53,896 | 23.71 | 0.26 | 0.26 | Peak Coincident | 60 min | No | All | Mandatory |
| [27] | Fort Morgan | Municipal | CO | 4,989 | 8.17 | 10.22 | 10.22 | Unknown | Unknown | No | All | Voluntary |
| [28] | Georgia Power | Investor Owned | GA | 2,144,447 | 10.00 | 6.64 | 6.64 | Any time | 30 min | Yes | All | Voluntary |
| [29] | Kentucky Utilities Company | Investor Owned | KY | 426,225 | 12.25 | 7.87 | 7.87 | Peak Coincident | 15 min | No | All | Voluntary |
| [30] | Lakeland Electric | Municipal | FL | 105,937 | 9.50 | 5.60 | 5.60 | Peak Coincident | 30 min | No | All | Voluntary |
| [31] | Lincoln Electric Cooperative | Cooperative | MT | 5,056 | 39.39 | 0.75 | 0.75 | Any time | 15 min | No | All | Voluntary |
| [32] | Louisville Gas and Electric | Investor Owned | KY | 356,424 | 12.25 | 7.68 | 7.68 | Peak Coincident | 15 min | No | All | Voluntary |
| [33] | Loveland Electric | Municipal | CO | 31,458 | 23.50 | 9.80 | 7.35 | Any time | 15 min | No | All | Voluntary |
| [34] | Mid-Carolina Electric Cooperative | Cooperative | SC | 48,265 | 24.00 | 12.00 | 12.00 | Peak Coincident | 60 min | No | All | Mandatory |
| [35] | Midwest Energy Inc | Cooperative | KS | 29,976 | 22.00 | 6.40 | 6.40 | Any time | 15 min | No | All | Voluntary |
| [36] | NV Energy (SPP) | Investor Owned | NV | 291,401 | 10.25 | 0.35 (daily) | 0.35 (daily) | Peak Coincident | 15 min | No | All | Voluntary |
| [37] | NV Energy (SPP) | Investor Owned | NV | 291,401 | 15.25 | 0.26 (daily) | 0.93 (daily) | Peak Coincident | 15 min | Yes | All | Voluntary |
| [38] | Oklahoma Gas and Electric Company | Investor Owned | AR | 55,190 | 9.75 | 1.00 | 1.00 | Any time | 15 min | No | All | Voluntary |
| [39] | Otter Tail Power Company | Investor Owned | MN | 48,186 | 11.00 | 8.00 | 8.00 | Any time | 60 min | No | All | Voluntary |
| [40] | Otter Tail Power Company | Investor Owned | ND | 45,790 | 18.38 | 6.52 | 2.63 | Any time | 60 min | No | All | Voluntary |
| [41] | Otter Tail Power Company | Investor Owned | SD | 8,710 | 13.00 | 7.05 | 5.93 | Any time | 60 min | No | All | Voluntary |
| [42] | PacifiCorp | Investor Owned | OR | 498,227 | 13.30 | 2.20 | 2.20 | Unknown | Unknown | No | All | Voluntary |
| [43] | Pee Dee Electric Membership Cooperative | Cooperative | SC | 28,754 | 34.40 | 8.50 | 7.00 | Peak Coincident | Unknown | Yes | All | Voluntary |
| [44] | Platte-Clay Electric Cooperative | Cooperative | MO | 21,070 | 25.38 | 2.50 | 2.50 | Peak Coincident | 60 min | No | All | Mandatory |
| [45] | Progress Energy Carolinas | Investor Owned | NC | 1,162,473 | 16.85 | 4.88 | 3.90 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [46] | Progress Energy Carolinas | Investor Owned | SC | 136,294 | 11.91 | 5.38 | 4.14 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [47] | Salt River Project | Political Subdivision | AZ | 928,721 | 32.44 | 11.13 | 4.54 | Peak Coincident | 30 min | Yes | NEM Only | Voluntary |
| [48] | Salt River Project | Political Subdivision | AZ | 928,721 | 32.44 | 21.94 | 8.13 | Peak Coincident | 30 min* | Yes | NEM Only | Voluntary |
| [49] | Santee Cooper Electric Cooperative | Cooperative | SC | 32,829 | 50.00 | 6.00 | 6.00 | Peak Coincident | 30 min | Yes | NEM only | Mandatory |
| [50] | Smithfield | Municipal | NC | 3,400 | 17.00 | 5.93 | 5.93 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [51] | South Carolina Electric & Gas Company | Investor Owned | SC | 605,717 | 14.00 | 12.04 | 8.60 | Peak Coincident | 15 min | Yes | All | Voluntary |
| [52] | Sun River Electric Cooperative | Cooperative | MT | 4,460 | 32.00 | 4.00 | 4.00 | Unknown | Unknown | No | All | Mandatory |
| [53] | Swanton Village Electric Department | Municipal | VT | 3,236 | 11.33 | 9.17 | 9.17 | Any time | 15 min | No | All* | Mandatory |
| [54] | Tideland Electric Member Corp | Cooperative | NC | 18,540 | 31.00 | 10.35 | 9.40 | Peak Coincident | 15 min | No | All | Voluntary |
| [55] | Tri-County Electric Cooperative | Cooperative | FL | 16,131 | 23.00 | 7.00 | 7.00 | Any time | 15 min | No | All | Voluntary |
| [56] | Traverse Electric Cooperative, Inc. | Cooperative | MN | 1,819 | 76.00 | 18.65 | 18.65 | Peak Coincident | Unknown | No | All | Voluntary |
| [57] | Tucson Electric Power | Investor Owned | AZ | 378,992 | 10.00 | 8.85 | 8.85 | Peak Coincident | 60 min | Yes | All | Voluntary |
| [58] | Tucson Electric Power | Investor Owned | AZ | 378,992 | 10.00 | 8.85 | 8.85 | Peak Coincident | 60 min | No | All | Voluntary |
| [59] | Vigilante Electric Cooperative | Cooperative | MT | 8,273 | 26.00 | 0.50 per KVA | 0.50 per KVA | Any time | Unknown | No | All* | Mandatory |
| [60] | Westar Energy | Investor Owned | KS | 327,214 | 16.50 | 6.91 | 2.13 | Any time | 30 min | No | All | Voluntary |
| [61] | Xcel Energy (PSCo) | Investor Owned | CO | 1,228,305 | 19.31 | 10.08 | 7.76 | Any time | 15 min | No | All | Voluntary |
| [62] | Xcel Energy (PSCo) | Investor Owned | CO | 1,228,305 | 6.54 | 13.38 | 10.46 | Peak Coincident | 60 min | No | All | Voluntary |

Sources: Utility tariffs as of September 2018, and EIA Form 861 from 2016 (for Utility ownership and Residential Customers Served columns).

Notes:

- For some utilities, the monthly fixed charge has been calculated by multiplying a daily charge by 30.5.
- When the utility offered different basic service charges for single-phase and three-phase services, the single-phase service charge was selected.
- [2]: Mandatory if customer consumes more than 5,000 kWh per month for three consecutive months or has a recorded peak demand of 20 kW for three consecutive months.
- [4]: Only offered on a pilot basis. The billing demand is the sum of the highest hourly demand during on-peak hours of the current month plus 50% of the amount by which the highest hourly demand during the off-peak hours exceeds the highest on-peak demand.
- [6]-[7]: The monthly fixed charge is a daily basic service charge multiplied by 30.5 days.
- [8]-[9]: Black Hills also offers an optional time-of-use rate that includes both energy and demand charges for customers owning demand controllers.
- [18]: *The demand charge only applies to demand measured in excess of 10 kW.
- [22]: Demand charge is the sum of the distribution demand charge and the generation demand charge. The distribution demand charge is \$1.549/kW and the generation demand charge is \$3.910/kW for the summer and \$2.242/kW for the winter.
- [33]: The demand rate is closed to new customers after December 31, 2014.
- [35]: The demand charge is based on the greater of the highest average 15 minute kW demand measured during the period for which the bill is rendered, and 80% of the average 15 minute maximum demand for the last three summer months.
- [36]-[37]: Rates will be in place starting October 1, 2018. The billing demand is calculated as the sum of the customer's daily 15-min maximum demand during the billing period.
- [39]-[41]: Demand is measured as the maximum winter demand for the most recent 12 months. New customers have an assumed demand of 3 kW for their first year. Fixed charge for MN is customer charge per month plus facilities charge per month. Fixed charge for ND and SD is just customer charge per month.
- [42]: The demand charge is only applicable to three-phase customers.
- [44]: Billing demand is the greater of the current month actual demand or 50% of peak demand established in the preceding eleven months.
- [47]: Customers below 200 amps pay a fixed charge of \$32.44 per month and customers above 200 amps pay \$45.44 per month. Demand charges vary across three seasons: Winter, Summer (May, June, September, and October), and On-Peak Summer (July and August). The summer demand charges shown here apply for the On-Peak Summer period. The (on-peak) summer demand charge is \$7.89 for up to 3kW of demand, \$14.37 for the next 7kW, and \$27.28 for over 10kW. The winter demand charge is \$3.49 for up to 3kW, \$5.58 for the next 7kW, and \$9.57 over 10kW.
- [48]: Customers below 200 amps pay a fixed charge of \$32.44 per month and customers above 200 amps pay \$45.44 per month. Demand charges vary across three seasons: Winter, Summer (May, June, September, and October), and On-Peak Summer (July and August). The summer demand charges shown here apply for the On-Peak Summer period. The Summer period demand charge is \$19.29/kW. *The billing demand in each billing cycle is the average of the daily maximum 30-min integrated kW demands occurring during the on-peak periods of that billing cycle.
- [53]: The demand charge is based on the greater of the measured demand for the current month and 85% of the highest recorded demand established during the preceding eleven months. *The rate is mandatory for all residential customers with monthly consumption equal to or greater than 1,800 kWh, measured on a rolling 12 month average basis.
- [54]: The basic service charge is calculated as the average of the overhead service charge (\$30/month) and the underground service charge (\$32/month).
- [57]-[58]: The demand charge is \$8.85/kW for the first 7kW and \$12.85/kW for any additional kW's.
- [59]: *The demand charge applies only to KVA greater than 15 KVA.
- [60]: Not available to new customers since 2006.
- [61]: Xcel Energy Residential Demand Service (Schedule RD).
- [62]: Xcel Energy Residential Demand-Time Differentiated Rates Service (Schedule RD-TDR).

Georgia Power Company
Typical Non-Residential & Residential Hourly Loads (MW)
(January)

| Hour of Day | Non-Residential | | | Residential | | |
|----------------|-----------------|---------------------|-----------------------|-------------|---------------------|-----------------------|
| | Weekday | Weekend/ Holiday | Weekend Difference | Weekday | Weekend/ Holiday | Weekend Difference |
| 1 | 5,554 | 5,301 | (253) | 3,236 | 3,401 | 165 |
| 2 | 5,571 | 5,284 | (287) | 3,092 | 3,271 | 179 |
| 3 | 5,551 | 5,290 | (260) | 3,076 | 3,182 | 106 |
| 4 | 5,617 | 5,251 | (366) | 3,080 | 3,211 | 131 |
| 5 | 5,746 | 5,319 | (427) | 3,191 | 3,237 | 47 |
| 6 | 6,029 | 5,404 | (625) | 3,425 | 3,350 | (74) |
| 7 | 6,464 | 5,538 | (926) | 3,771 | 3,512 | (259) |
| 8 | 6,853 | 5,614 | (1,239) | 3,964 | 3,750 | (214) |
| 9 | 7,013 | 5,569 | (1,444) | 3,961 | 4,030 | 69 |
| 10 | 7,003 | 5,567 | (1,436) | 3,824 | 4,061 | 237 |
| 11 | 6,954 | 5,571 | (1,383) | 3,647 | 3,978 | 331 |
| 12 | 6,868 | 5,489 | (1,378) | 3,472 | 3,912 | 439 |
| 13 | 6,798 | 5,406 | (1,392) | 3,316 | 3,812 | 496 |
| 14 | 6,746 | 5,304 | (1,442) | 3,168 | 3,708 | 540 |
| 15 | 6,692 | 5,238 | (1,455) | 3,030 | 3,599 | 569 |
| 16 | 6,578 | 5,176 | (1,401) | 3,018 | 3,555 | 536 |
| 17 | 6,418 | 5,171 | (1,247) | 3,202 | 3,617 | 415 |
| 18 | 6,188 | 5,257 | (930) | 3,651 | 3,835 | 184 |
| 19 | 6,206 | 5,434 | (772) | 4,022 | 4,102 | 80 |
| 20 | 6,115 | 5,425 | (690) | 4,142 | 4,171 | 29 |
| 21 | 6,009 | 5,423 | (586) | 4,126 | 4,100 | (26) |
| 22 | 5,880 | 5,342 | (538) | 4,010 | 4,003 | (7) |
| 23 | 5,761 | 5,314 | (447) | 3,763 | 3,750 | (13) |
| 24 | 5,682 | 5,253 | (429) | 3,501 | 3,519 | 18 |

Georgia Power Company
Typical Non-Residential & Residential Hourly Loads (MW)
(July)

| Hour of Day | Non-Residential | | | Residential | | |
|----------------|-----------------|---------------------|-----------------------|-------------|---------------------|-----------------------|
| | Weekday | Weekend/ Holiday | Weekend Difference | Weekday | Weekend/ Holiday | Weekend Difference |
| 1 | 6,297 | 6,078 | (219) | 3,377 | 3,423 | 46 |
| 2 | 6,202 | 5,978 | (223) | 2,956 | 2,994 | 38 |
| 3 | 6,120 | 5,891 | (230) | 2,694 | 2,687 | (7) |
| 4 | 6,110 | 5,833 | (277) | 2,489 | 2,477 | (12) |
| 5 | 6,209 | 5,834 | (376) | 2,361 | 2,324 | (36) |
| 6 | 6,513 | 5,921 | (591) | 2,277 | 2,201 | (76) |
| 7 | 6,829 | 5,921 | (908) | 2,363 | 2,200 | (163) |
| 8 | 7,050 | 5,847 | (1,203) | 2,528 | 2,399 | (129) |
| 9 | 7,469 | 6,033 | (1,436) | 2,635 | 2,703 | 68 |
| 10 | 7,823 | 6,325 | (1,498) | 2,899 | 3,103 | 204 |
| 11 | 8,131 | 6,567 | (1,564) | 3,299 | 3,623 | 323 |
| 12 | 8,316 | 6,792 | (1,524) | 3,816 | 4,135 | 319 |
| 13 | 8,385 | 6,857 | (1,528) | 4,352 | 4,697 | 345 |
| 14 | 8,447 | 6,876 | (1,571) | 4,787 | 5,150 | 364 |
| 15 | 8,439 | 6,875 | (1,564) | 5,081 | 5,481 | 401 |
| 16 | 8,386 | 6,838 | (1,548) | 5,254 | 5,729 | 475 |
| 17 | 8,177 | 6,778 | (1,399) | 5,439 | 5,907 | 468 |
| 18 | 7,794 | 6,693 | (1,101) | 5,658 | 5,965 | 308 |
| 19 | 7,369 | 6,575 | (794) | 5,717 | 5,845 | 128 |
| 20 | 7,123 | 6,431 | (692) | 5,562 | 5,583 | 22 |
| 21 | 6,992 | 6,368 | (624) | 5,253 | 5,204 | (49) |
| 22 | 6,970 | 6,378 | (592) | 4,918 | 4,851 | (67) |
| 23 | 6,699 | 6,160 | (539) | 4,507 | 4,455 | (53) |
| 24 | 6,524 | 6,042 | (482) | 3,935 | 3,929 | (6) |



Analysis of Income Qualified Discount Options

Georgia Power (“Georgia Power” or the “Company”) submits to the Georgia Public Service Commission (the “Commission”) its response to requirements outlined in Paragraph 23 from the Stipulation approved in the 2019 Rate Case Order in Docket No. 42516.

Overview

Purpose and Requirement

In the 2019 Rate Case Stipulation, Georgia Power agreed to collaborate with Georgia Watch and Commission Staff on a process to consider potential options for the expansion of income qualified discount opportunities to assist customers. Specifically, paragraph 23 stated:

23. The Stipulating Parties agree that within ninety (90) days of the Final Order in this docket, the Company, Georgia Watch, and Staff will collaborate on a process to consider potential options for the expansion of income qualified discount opportunities to assist customers. This process will allow for Stipulating Parties to provide input on the options to be considered. Stipulating Parties further agree that within 270 days of the Final Order in this docket, the Company after having taken input from Stipulating Parties will report back to the Commission on their findings and may recommend additional action. Any potential program options must consider cost impacts to non-participating customers as well as the impacts of any revenue erosion.

This report provides the results of the collaboration, contains details on the Company’s analysis of proposed programs, outlines feedback from other parties to the Settlement Agreement, and includes a recommendation regarding further action on this matter.

Existing Income Qualified Support

The Stipulation was specific to direct the Company to work with the stated parties to consider the expansion of income qualified discount opportunities. This is important to note because Georgia Power already offers a variety of support and services for customers who struggle to pay their bills. Here are a few examples:

- The Income-Qualified Senior Citizen Discount program has approximately ninety thousand customers participating, resulting in nearly \$25M in discounts annually. This program provides up to a \$24 discount to the monthly bill for qualified and participating customers.



- Project SHARE is a partnership with the Salvation Army that allows customers to donate to other customers in need. Georgia Power matches 150% of customer contributions up to \$1.5M annually.
- Georgia Power offers energy efficiency programs that are targeted to income-qualified customers to help save on their electric bill.
- Georgia Power has a dedicated Energy Assistance team that partners with community-based organizations, nonprofits, houses of worship, and government-funded programs and services to assist those in need.

The following programs evaluated and outlined in this report would be in addition to these existing programs, which the Company would continue to make available to support customers.

Approach and Analysis

Georgia Power has evaluated several scenarios of two potential income qualified discount programs that were proposed by Georgia Watch. The Company's analysis was designed to estimate the total costs, participation level and impacts to non-participating customers. During the evaluation process, the Company met with Georgia Watch and Commission Staff multiple times to discuss the proposed programs and to ensure a consistent understanding of the assumptions and projections.

Proposal 1: Tiered Discount Program - A tiered program that would provide a varying level of discount based on your income level, where the lower the income the higher the discount. The underlying goal of the program is to reduce the average electric bill to approximately 6% of a household's income. Discounts for the tiered program ranged from 20% - 76% of the participant's total monthly bill. Georgia Watch's consultant provided an estimate of the costs and impacts of the program using assumptions and publicly available data (see Appendix). Georgia Power then conducted its own analysis using Company-specific data that is provided in Tables 1.1 and 1.2 and within attachment "Income-Qualified Discount Analysis.xlsx".

Proposal 2: Expanding current Income-Qualified Senior Citizen Discount – An alternate scenario to expand the current \$24 per month discount to all income qualified customers. The current senior discount program would stay in place, and customers would be limited to one discount per month. To qualify for the discount, three levels of income were contemplated based on the income relationship to the federal poverty guidelines: 100%, 150% and 200%.

Estimates of both programs include the following features and assumptions:

- Arrearage payoff – customers participating in either program would have their past due balances forgiven if they are able to pay the new discounted bill on time for 6 months. These costs would be absorbed into the program costs and would be borne by all customers.



- Administrative overhead costs were included at a rate of 7% of the program cost.
- Participation take rates of 30%, 50% and 70% for qualifying customers to cover a range of possible participation outcomes.

Summary of Estimated Programs

The Company created 12 scenarios of potential programs with the total costs ranging from \$40M to \$304M. The program cost variance comes with a corresponding range in the number of customers that could benefit from the discount – which spanned from 86,000 – 458,000. A summary of 12 scenarios is provided in Table 1.1 below, and full details are in the attached file “Income-Qualified Discount Analysis.xlsx”.

The total costs of this program would impact Georgia Power retail customers as the discounts and arrearage forgiveness would shift the revenue requirements among customers and increase the total Company revenue requirement by the program administrative costs. The customer-level impacts depend on how such costs are incorporated into rate design and cost recovery. While the Company would expect any new income qualified program to be introduced during the next rate proceeding, any program offered before 2022 would also create significant revenue erosion based on the cost of the program. Estimates of the potential impacts are noted in Table 1.2 below, and full details are in the attached file “Income-Qualified Discount Analysis.xlsx.” The Company analyzed two potential methods for recovering the additional costs for the proposed program scenarios:

- **All Customers:**
 - If the revenue requirement is spread to all customers, Commercial and Industrial customers would incur roughly 57% of the total cost as their pro-rata share. This results in a range of \$23M-\$174M in additional revenue requirements from these customers. The remaining 43% would be spread to Residential customers, with the resulting increase to the average residential bill ranging from \$0.69/month up to \$5.20/month.
- **Residential Only:**
 - The full cost of the programs is recovered from Residential customers – who are the direct beneficiaries of the programs. The resulting Residential impacts would range from an increase of \$1.50/month up to \$11.31/month.



Table 1.1 of Estimated Scenarios

| Description | Scenario | Income Guideline | Participation % | Total Participants | Avg. Monthly Discount provided | Total Costs (\$M) | |
|---|----------|--------------------------------|-----------------|--------------------|--------------------------------|-------------------|--------|
| Expanding Senior Citizen Low Income Discount (\$24/month) | 1 | 100% Poverty | 30% | 86,407 | \$ 24 | \$ 40 | |
| | 2 | | 50% | 144,012 | \$ 24 | \$ 67 | |
| | 3 | | 70% | 201,617 | \$ 24 | \$ 94 | |
| | 4 | 150% Poverty | 30% | 137,176 | \$ 24 | \$ 64 | |
| | | | 50% | 228,627 | \$ 24 | \$ 106 | |
| | | | 6 | 70% | 320,077 | \$ 24 | \$ 149 |
| | 7 | 200% Poverty | 30% | 196,475 | \$ 24 | \$ 91 | |
| | | | 8 | 50% | 327,459 | \$ 24 | \$ 152 |
| | | | 9 | 70% | 458,442 | \$ 24 | \$ 213 |
| Tiered Discount (Avg. \$51/month) | 10 | \$0 up to 60% SMI ¹ | 30% | 146,360 | \$ 51 | \$ 130 | |
| | 11 | \$0 up to 60% SMI ¹ | 50% | 243,933 | \$ 51 | \$ 217 | |
| | 12 | \$0 up to 60% SMI ¹ | 70% | 341,506 | \$ 51 | \$ 304 | |

*SMI – State Median Income

Table 1.2 of Potential Impacts to Customers

| Description | Scenario | Impacts if costs spread only to Residential | | Impacts if costs spread to All Customers | | |
|---|----------|---|----------------------|--|----------------------|---------|
| | | Cost to C&I (\$M) | Residential \$/month | Cost to C&I (\$M) | Residential \$/month | |
| Expanding Senior Citizen Low Income Discount (\$24/month) | 1 | \$ - | \$ 1.50 | \$ 23 | \$ 0.69 | |
| | 2 | \$ - | \$ 2.50 | \$ 38 | \$ 1.15 | |
| | 3 | \$ - | \$ 3.49 | \$ 54 | \$ 1.61 | |
| | 4 | 5 | \$ - | \$ 2.38 | \$ 37 | \$ 1.09 |
| | | | | \$ 3.96 | \$ 61 | \$ 1.82 |
| | | | | \$ 5.55 | \$ 85 | \$ 2.55 |
| | 7 | 8 | \$ - | \$ 3.40 | \$ 52 | \$ 1.57 |
| | | | | \$ 5.67 | \$ 87 | \$ 2.61 |
| | | | | \$ 7.94 | \$ 122 | \$ 3.65 |
| Tiered Discount (Avg. \$51/month) | 10 | \$ - | \$ 4.85 | \$ 75 | \$ 2.23 | |
| | 11 | \$ - | \$ 8.08 | \$ 124 | \$ 3.71 | |
| | 12 | \$ - | \$ 11.31 | \$ 174 | \$ 5.20 | |



Input from Settlement Parties

As provided for in Paragraph 23 of the Stipulation, the Company shared the evaluation results of potential options for the expansion of income-qualified discount opportunities with other parties to the Settlement Agreement. The Company received limited feedback in response, however the consensus position was in objection to changing Georgia Power's rate design between rate proceedings in a manner that would shift costs to other customer classes. The formal feedback provided on behalf of the Georgia Association of Manufacturers is provided in the attached file "Settlement Party Feedback – Income-Qualified Discount Analysis."

Georgia Power Recommendation

Georgia Power submits this report and attached analysis to the Commission on the proposed income-qualified programs suggested by Georgia Watch. The Company does not recommend additional action be taken at this time by the Commission on this issue. The Company is concerned about the upward pressure on rates that result from the additional discount programs – particularly on non-participating customers. Additionally, the Commission rendered its order regarding the 2019 Rate Case in Docket No. 42516 less than one year ago and the Company is in the process of implementing all facets of the rate designs for approved cost recovery – but additional income-qualified programs were not considered for cost recovery in the interim. The Company's position is that Parties may propose and the Commission may consider potential income-qualified discount programs such as the programs recommended by Georgia Watch and analyzed in this report in subsequent rate case proceedings where all costs and program designs may be evaluated for cost recovery and rate design purposes.



Appendix

Georgia Watch Analysis (as provided)

Summary of Program –

Year 1 Program Expenditures and Discounts

Georgia Power Tiered Discount Worksheet

| <i>Program Inputs/Assumptions</i> | | | | | | | | | |
|-----------------------------------|------|-------------------------------|-------|-------------------------|-------|--------------------|---------|--|----|
| Target Burden | 6.0% | Average Pre-program Arrearage | \$200 | # Participants per tier | 18348 | Annual Expenditure | \$1,555 | Program Administration (% of Arrearage Write-down + Discounts) | 7% |

| <i>Income Brackets, Households, Expenditures and Discounts</i> | | | | | | | | | | |
|--|---------|---|--------|--|---------------|-----------------------------|--------------------|---------------------|---------------------|----------------------------|
| Ratio of Income to Poverty Brackets | | Income at Category Midpoint (2-person hh) | # HH | Average Annual Electricity Expenditure | Target Burden | Expenditure @ Target Burden | \$ Annual Discount | \$ Monthly Discount | Percentage Discount | Total \$ Discount per Tier |
| Lower | Upper | | | | | | | | | |
| 0.00 | 0.75 | \$6,341 | 18,348 | \$1,555 | 6.0% | \$380.48 | \$1,174.25 | \$97.85 | 75.5% | \$21,545,405 |
| 0.76 | 1.25 | \$16,995 | 18,348 | \$1,555 | 6.0% | \$1,019.67 | \$535.06 | \$44.59 | 34.4% | \$9,817,295 |
| 1.26 | 1.50 | \$23,336 | 18,348 | \$1,555 | 6.0% | \$1,243.78 | \$310.95 | \$25.91 | 20.0% | \$5,705,285 |
| 1.51 | 60% SMI | \$27,700 | 18,348 | \$1,555 | 6.0% | \$1,243.78 | \$310.95 | \$25.91 | 20.0% | \$5,705,285 |
| Weighted Average Discount | | | 43.3% | | | | | | | |

| <i>Summary of Program Costs</i> | | | | | |
|---|-----------------------------|----------------|----------------------------------|------------------------|-----------------------------|
| # HH | Annual Arrearage Write-down | Bill Discounts | Arrearage Write-down + Discounts | Program Administration | Total Program Cost (Year 1) |
| 73,393 | \$14,678,531 | \$42,773,270 | \$57,451,801 | \$4,021,626 | \$61,473,427 |
| Program Cost as a % of Total 2018 Revenues from Sales | | | | 0.764% | |
| Average Residential Customer Monthly Bill Impact | | | | \$0.99 | |

ELECTRIC SERVICE TARIFF:**RENEWABLE AND NONRENEWABLE
RESOURCES SCHEDULE: “RNR-10”**

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AVAILABILITY:

Available throughout the Company's service area on existing lines of adequate capacity, subject to participation terms and conditions.

APPLICABILITY:

Applicable for any customer who desires to sell electrical energy to the Company from renewable and nonrenewable resources as defined below.

“Renewable Energy Resources” are defined by the standards set forth by the Center for Resource Solutions in the Green-e Energy National Standard for Renewable Electricity Products, and include, but are not limited to, solar, wind, geothermal, limited hydro, and biomass. Renewable Energy Resources are residential applications with a peak generating capacity of less than or equal to 10 kW AC and commercial applications with a peak generating capacity of less than or equal to 250 kW AC. Resources between 100 kW AC and 250 kW AC may not exceed one hundred and twenty-five percent (125%) of the preceding year's metered peak demand of the premises the technology serves. The system's AC peak generating capacity is determined by the aggregate nameplate capacity of the inverter(s) at the service point. Renewable Energy Resources eligible for this tariff participate pursuant to The Georgia Cogeneration and Distributed Generation Act of 2001 and the additional capacity requirements set forth herein.

“Nonrenewable Energy Resources” are residential fuel cell applications with a peak generating capacity of less than or equal to 10 kW AC and commercial fuel cell applications with a peak generating capacity of less than or equal to 100 kW AC. Nonrenewable Energy Resources are eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001.

PARTICIPATION TERMS AND CONDITIONS

In addition to the other terms and conditions set forth in this tariff, customers must enter into a written RNR Service Agreement with the Company prior to the interconnection or operation of any Renewable Energy Resource or Nonrenewable Energy Resource and prior to receiving compensation for energy produced by such resource.

RNR-Monthly Netting is available on a first come, first served basis for eligible customers, not to exceed a total of 5,000 customers or an additional 32 megawatts (MW) of capacity, whichever occurs first. It is not available to customers receiving service under the FlatBill, Pre-Pay or Community Solar tariffs.

RNR-Instantaneous Netting is available to eligible customers who do not qualify for or choose not to take advantage of RNR-Monthly Netting. Once subscriptions to RNR-Monthly Netting reach the approved limits, as described above, subscription to RNR-Instantaneous netting will be available to all eligible customers on a first come, first served basis until the cumulative generating capacity of all renewable sources equals to 0.2 percent (0.2%) of the Company's annual peak demand in the previous year.

SCHEDULE: “RNR-10”

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PAYMENT AND CALCULATION FOR EXCESS ENERGY:

Payments for energy purchased from Renewable Energy Resources and Nonrenewable Energy Resources will be recovered by the Company as fuel costs. The Company will only make payments to customers based on the metered energy that is delivered by customers to the Company's electric system.

The customer must provide a copy of the Internal Revenue Service "Request for Taxpayer Identification Number and Certification" (Form W-9) for purposes of billing and payment if requested by the Company.

Renewable Energy Resources:

For customers receiving **RNR-Monthly Netting**, all Excess Energy will be summed on a monthly basis and used to reduce the customer's total monthly energy consumption. Excess Energy that exceeds the customer's total monthly usage, will be credited at the Solar Avoided Energy cost rate. If the customer is on a time-of-use-type (TOU) tariff for service, the Excess Energy will be summed monthly in the same TOU periods as defined in the applicable tariff. The Excess Energy in a TOU time period will first reduce the corresponding time period of consumption, and if it exceeds consumption in that time period then it will reduce the next lower-priced TOU period. At no time will the Excess Energy generated in a TOU time period reduce consumption in a higher priced TOU time period.

For customers receiving **RNR-Instantaneous Netting** all Excess Energy will be credited at the Solar Avoided Energy Cost, summed on a monthly basis, and then will be used to reduce the customer's total monthly bill.

Nonrenewable Energy Resources: For Excess Energy from Nonrenewable Energy Resources, the Company will make payments based on the Avoided Energy Cost.

ADDITIONAL COSTS:

Witness Testing: Georgia Power will test the performance and safety of the energy resource prior to operation. The cost of testing is \$5/kW AC. Testing fees must be paid in full by the customer prior to testing, and all resources must meet the Company's testing requirements prior to participation under this tariff.

Metering and Interconnection: The Company will install single-directional metering or bi-directional metering depending on the customer's method of installation. The customer will enter into a contract with the Company to cover all incremental metering (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, customer agrees to pay the applicable monthly metering cost as outlined below. There will be no charge for bi-directional metering.

| | |
|--|-------------------|
| Single-phase Single-directional metering charge: | \$5.97 per month |
| Poly-phase Single-directional metering charge: | \$12.66 per month |

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "RNR-10"

| <u>PAGE</u> | <u>EFFECTIVE DATE</u> | <u>REVISION</u> | <u>PAGE NO.</u> |
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| 3 of 3 | With Bills Rendered for the Billing Month of July, 2020 | First | 11.00 |

DEFINITIONS

"Excess Energy" is electricity delivered to the grid by a Customer's generation resource at any time, which exceeds the electricity supplied by the Company to the Customer.

"Avoided Energy Cost" is the Company's avoided energy cost as filed in the Company's most recent informational filing which is periodically updated and made pursuant to the Final Order of the Georgia Public Service Commission in Docket No. 4822.

"Solar Avoided Energy Cost" is the Company's solar avoided energy cost which is updated annually based upon the Company's Renewable Cost Benefit Framework and filed pursuant to the order of the Georgia Public Service Commission in Docket No. 16573.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

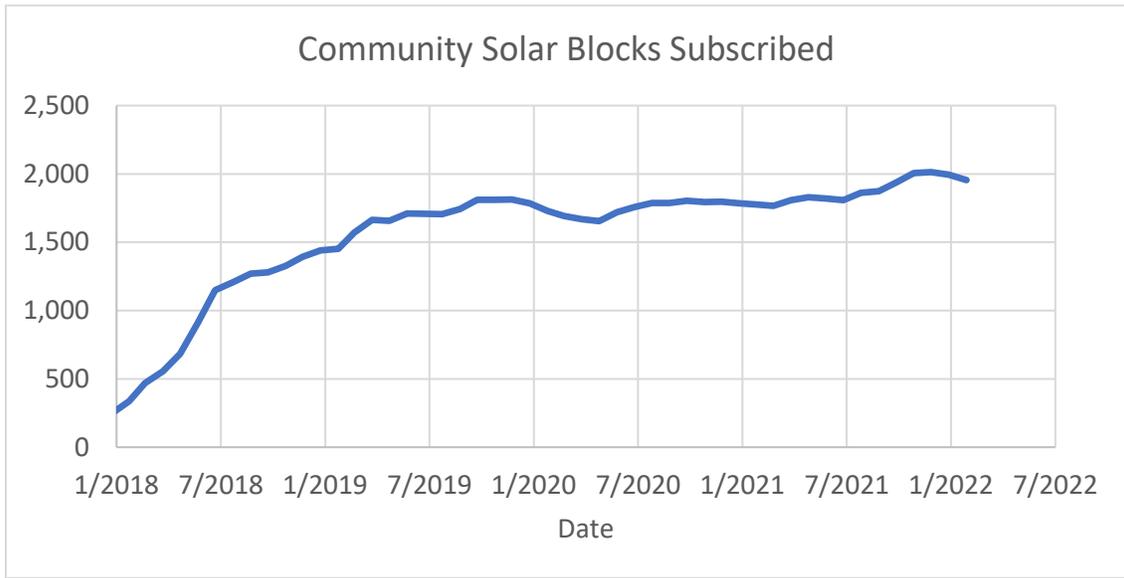
Customers must enter into a written interconnection agreement with the Company prior to being allowed to connect a Renewable Energy Resource or Nonrenewable Energy Resource to the Company's electric system. The customer is responsible for providing all system information and drawings as required by the interconnection agreement. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The customer must adhere to the guidelines set forth in the applicable "Southern Company Distribution Interconnection Policy" or "Southern Company Transmission Parallel Operation Requirements", which establish the criteria for interconnection including system protection, power quality, and other operational requirements. The applicable documents and their successors are available to the public on the Company's website and from Company representatives. The customer must be familiar with the appropriate document, or its successor, and follow all required procedures.

The cost of interconnection shall be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into a separate Excess Facilities Charge (EFC) Agreement with the Company to cover any incremental interconnection and on-going costs.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this rider are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.



| | Blocks Subscribed | Customers Subscribed |
|-----|-------------------|----------------------|-------------------|----------------------|-------------------|----------------------|-------------------|----------------------|-------------------|----------------------|
| | 2018 | | 2019 | | 2020 | | 2021 | | 2022 | |
| Jan | 245 | 120 | 1440 | 845 | 1784 | 991 | 1785 | 1027 | 1994 | 1163 |
| Feb | 337 | 187 | 1451 | 847 | 1730 | 969 | 1775 | 1022 | 1954 | 1154 |
| Mar | 469 | 259 | 1570 | 891 | 1692 | 960 | 1767 | 1019 | | |
| Apr | 555 | 306 | 1664 | 938 | 1669 | 947 | 1808 | 1050 | | |
| May | 683 | 377 | 1656 | 942 | 1654 | 929 | 1828 | 1064 | | |
| Jun | 911 | 531 | 1711 | 971 | 1720 | 971 | 1820 | 1058 | | |
| Jul | 1150 | 671 | 1708 | 963 | 1757 | 997 | 1807 | 1048 | | |
| Aug | 1208 | 706 | 1706 | 958 | 1787 | 999 | 1862 | 1073 | | |
| Sep | 1271 | 723 | 1742 | 967 | 1786 | 1005 | 1873 | 1073 | | |
| Oct | 1280 | 730 | 1811 | 1012 | 1803 | 1025 | 1936 | 1122 | | |
| Nov | 1327 | 759 | 1810 | 1010 | 1795 | 1031 | 2005 | 1170 | | |
| Dec | 1394 | 817 | 1812 | 999 | 1797 | 1031 | 2013 | 1170 | | |

Docket Nos. 44160 & 44161
Georgia Power Company's 2022 IRP and 2022 DSM Application
STF-DEA Data Request Set Number 2

STF-DEA-2-11**Question:**

Refer to the main IRP document p. 14-110 to 14-112, regarding the Simple Solar and Flex REC programs.

- a. Please provide the market price of RECs used for the Simple Solar program over the past 5 years.
- b. What is the source of market REC prices used to determine the Simple Solar and Flex REC programs?

Response:

- a. The chart below represents the Market cost of RECs and what the Company paid for RECs since the inception of the Simple Solar program following the 2016 IRP.

| Date | Cost | Date | Cost |
|--------|---------|--------|---------|
| Jan-17 | \$ 2.95 | Jul-20 | \$ 1.43 |
| Oct-17 | \$ 2.50 | Sep-20 | \$ 1.73 |
| | | | |
| Jan-18 | \$ 2.90 | Apr-21 | \$ 3.15 |
| May-18 | \$ 2.90 | May-21 | \$ 3.55 |
| Nov-18 | \$ 2.94 | Jun-21 | \$ 3.97 |
| | | Aug-21 | \$ 4.40 |
| Jan-19 | \$ 3.00 | Aug-21 | \$ 6.25 |
| Feb-19 | \$ 3.00 | Nov-21 | \$ 5.12 |
| Jun-19 | \$ 1.08 | Dec-21 | \$ 3.59 |
| Oct-19 | \$ 1.10 | Jan-22 | \$ 3.59 |
| | | Feb-22 | \$ 2.31 |

The Company has not had any customers in the Simple Solar program require the market rate pricing tier of the Large Volume Option since the inception of the program.

- b. For the Flex REC program, the market rate REC pricing will be derived from the current vintage GE National Solar REC settlement amount. The settled price represents the mid-point price between the bid price and offer price.

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-PIA-6

STF-PIA-6-44

Question:

Regarding the Fixed Price Alternative (FPA) tariff, please describe in detail what criteria is used by the Company to determine as to whether to make the FPA tariff available to customers

Response:

The applicability section of the FPA tariff states that “FPA will be offered periodically, as determined by the Company, to eligible customers.”

In determining whether to make FPA offers, the Company considers uncertainties that could impact the projected inputs used in the development of the customer-specific off-peak price. Examples of these uncertainties include, but are not limited to, the uncertainty around environmental regulation or fuel markets that could impact the forecasted prices used in the development of FPA offers. In addition, uncertainty regarding historical customer loads, where used as a representation of typical customer operations, could impact the development of FPA offers.

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-TAI-1

STF-TAI-1-46

Question:

Please refer to Rules and Regs, Section F.9. Please explain the reasoning for this new language. Would this proposed language limit Georgia Power's current liability for damages that arise from voltage surges? What are Georgia Power's current strategies in limiting voltage surges at customer premises?

Response:

The proposed language in the Rules and Regulations Section F.9 helps protect all customers from higher costs by limiting damages in connection with any outage, surge, voltage fluctuation, disturbance or other variation or failure of electric service, or the Company's equipment, to the extent a cognizable claim arises. This addition complements, but does not restrict, the existing limitation of liability within the Rules and Regulations, which applies to voltage surges as well as other types of damage. The proposed language represents a clarification of current policy and not a change in the current limitation on liability that applies to customer accounts.

To limit voltage surges at customer premises, the Company installs arresters at all overhead transformers, on the overhead lines, and at substations. The Company also installs ground rods at all poles and is increasing the Basic Insulation Level (BIL) of the system as one of the Grid Investments. These strategies work together to limit voltage surges on the system.

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-TAI-1

STF-TAI-1-47

Question:

Please refer to Rules and Regs, Section F.10. Why should a customer only initiate litigation in the State of Georgia concerning service with Georgia Power?

Response:

A customer should only initiate litigation in the state of Georgia concerning service with Georgia Power because the Company provides electric service to customers and premises within Georgia, consistent with the requirements of Georgia law, as set forth under Title 46 of the Georgia Code, the Rules and Regulations of the Georgia Public Service Commission, and the Company's Rules, Regulations and Rate Schedules on file with the Commission. With respect to the provision of retail electric service, the Company is exclusively regulated by the Commission. For these reasons, Georgia is the appropriate jurisdiction for any litigation related to the provision of electric service by the Company.

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-PIA-6

STF-PIA-6-40

Question:

The Company proposes to add “This customer generation must also have a local communications interface, installed, and maintained by the customer, that supports information exchange with, and control by, the Company.”

- a. What information exchange and control capabilities would the Company require from customer generators under these rules? Would these capabilities follow any standard or protocol? If so, please describe
- b. Why does the Company believe it should have control and information exchange with customer generation?
- c. Is this proposed requirement related to the Company's request for a DERMS?
- d. Would this requirement be for all customer generators, or after a certain date?

Response:

- a. Please see Sections A13.1 through A13.3 in STF-PIA-6-40 Attachment.
- b. The Company requires control and information exchange with a customer generation facility to adequately plan and operate the electric system in a safe, reliable, and efficient manner. From a planning perspective, a facility that peak-shaves or exports power to the Company's electric system can mask the total amount of gross load the Company should plan to serve if the generation is not going to be available. Knowledge of how much power the facility will produce is especially critical during hot summer afternoons or cold winter mornings. Unavailability of the facility during these times could lead to thermal constraints on the electric system and possible loss of electric service to customers if the constrained element fails. Additionally, the ability of the Company to control (i.e., initiate changes in) how a facility exchanges real and reactive power with the Company's electric system supports the efficient operation of the electric system and proper system voltage regulation, especially during times of high generation and low load.

From a safety perspective, a facility that operates in parallel with the Company's electric system is capable of supplying currents to faults/short circuits on the system. Even though the Company requires facilities to have inertia protection and control devices to detect and initiate clearing of Company electric system faults via the facility interconnection breaker, the Company's ability to remotely: (i) verify these settings are current, (ii) check the health of the

facility interconnection breaker trip coil, and (iii) initiate opening of the facility interconnection breaker will help ensure the safety of the general public and Company line crews that perform live-line work.

It is important to note that these requirements are defined by IEEE 1547-2018, IEEE Standard for Interconnection and Interoperability of Distributed Energy Resources and Associated Electric Power Systems Interfaces.

- c. Yes. This requirement will help to ensure the success of the Company's proposed DERMS.
- d. With the exception of end-use customer-owned emergency or standby generators that create momentary parallel operation with the Company's electric system, this proposed requirement is for all customer generators on the Company's system (past, present, and future), sized 250 kW AC and above.

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-TAI-1

STF-TAI-1-40

Question:

Regarding the one-time interconnection fee for customer generation referenced in Witness Legg's Testimony on pg. 14, please provide all supporting calculations and workpapers for the selection of \$200 as the appropriate amount. Please provide the anticipated revenue this proposed charge would generate for the period of January 1, 2023-December 31, 2025.

Response:

As a result of the growth in behind-the-meter ("BTM") applications for interconnection, the Company has dedicated additional resources and technology solutions to efficiently manage the review, approval, system impact studies and testing of these systems. This \$200 fee charged to all BTM projects appropriately collects the known costs directly attributed to processing project applications for interconnection. Georgia Power proposes to no longer charge the \$5/kW Witness Testing fee for BTM generators less than 250 kW. The calculated Interconnection Fee averages \$190 per application during the next regulatory cycle and includes:

- Current project application and interconnection growth trends
- Current known costs for PowerClerk (software used to intake BTM applications)
- Labor costs associated with general project review and processing; feasibility studies for all size projects; impact and other technical studies for projects less than 250 kW; witness testing for projects less than 250 kW; and special billing set-up and maintenance for all size projects.

The remaining \$10 of the \$200 fee is an estimate to account for costs not easily quantifiable or attributable on an average per project basis such as: labor associated with program and project inquiries, multiple "truck rolls" for failed witness tests, and additional technology and/or software investments.

During the period of January 1, 2023, through December 31, 2025, the estimated revenue collected from this fee is \$3.05 million. The revenues and expenses associated with this fee and associated activities will be assigned for recovery through the fuel cost recovery tariff.

Please refer to STF-TAI-1-40 Attachment for additional cost calculation details.