

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
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COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	TOU-RED (6)	RATE (7)	GS (8)	RATE (9)	RATE (10)	RATE (11)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	20,720,334	584,761	827,272	64,977	1,610,054	1,986,414	5,717,437	992,256
2	ACCUMULATED DEPRECIATION	12,903,953	6,337,806	178,110	260,281	19,822	520,710	616,567	1,738,704	299,625
3	NUCLEAR FUEL	683,716	8,426	11,088	987	17,435	31,136	102,322	18,941	18,941
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	180,400	4,790	6,303	561	9,911	17,699	58,164	10,767
5	NET ELECTRIC PLANT	29,382,839	14,519,489	410,287	571,777	45,580	1,096,868	1,383,284	4,022,892	700,805
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	(293,594)	(7,814)	(7,821)	(920)	(14,396)	(27,826)	(89,584)	(16,065)
7	ACCOUNT 281 AND 282	6,286,530	3,116,117	87,669	119,852	9,776	233,065	297,775	866,165	150,860
8	ACCOUNT 283	725,339	353,477	10,617	21,487	1,105	41,185	35,013	87,799	14,860
9	TOTAL DEFERRED INCOME TAX	6,419,842	3,176,000	90,472	133,519	9,961	259,854	304,961	864,380	149,655
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	50,948	1,354	1,791	158	2,826	5,000	16,397	3,033
11	MATERIALS AND SUPPLIES	879,685	436,653	13,009	28,563	1,360	56,227	44,163	104,706	17,280
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(1,015)	(31)	(77)	(3)	(157)	(104)	(214)	(33)
13	MIN BANK BAL., PC, PREPAIDS	117,042	58,018	1,639	2,285	182	4,383	5,527	16,075	2,800
14	PREPAID PENSION ASSET	1,889,661	935,487	30,180	72,393	2,933	145,311	93,300	189,332	29,141
15	CUSTOMER DEPOSITS	(296,694)	(127,747)	(4,175)	(5,564)	(408)	(10,130)	(15,612)	(44,540)	(8,639)
16	OPERATING RESERVES	(750,353)	(377,611)	(11,360)	(24,825)	(1,178)	(49,280)	(37,793)	(87,320)	(14,201)
17	ENVIRONMENTAL CWP	3,028	1,448	38	51	5	80	142	467	86
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	402,971	10,699	14,079	1,254	22,138	39,535	129,924	24,050
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	32,208	855	1,125	100	1,769	3,160	10,384	1,922
20	CUSTOMER USAGE DATA ACCESS COSTS	602	244	9	10	1	187	69	38	1
21	TOU-FD REVENUE EROSION	1,388	0	0	0	0	0	0	0	0
22	SOFTWARE & CLOUD COMPUTING	46,636	23,761	735	1,807	74	3,671	2,428	5,013	774
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	903	27	57	3	122	91	202	32
24	UNUSABLE INVENTORY REG. ASSET	16,077	7,687	204	269	24	422	754	2,479	459
25	DEFERRED NUCLEAR OUTAGE COST	39,331	18,806	499	657	59	1,033	1,845	6,063	1,122
26	TAX REFORM REG. LIABILITY	(91,500)	(45,404)	(1,293)	(1,909)	(142)	(3,715)	(4,360)	(12,357)	(2,139)
27	ARO REGULATORY ASSET	4,908,555	2,348,590	62,428	82,400	7,307	130,182	230,373	755,309	139,681
28	ARO LIABILITY	(6,717,432)	(3,203,513)	(85,153)	(112,395)	(9,967)	(177,570)	(314,232)	(1,030,254)	(190,528)
29	ARO REGULATORY LIABILITY	230,499	110,215	2,926	3,851	343	6,055	10,813	35,535	6,578
30	CASH WORKING CAPITAL	(55,266)	(21,618)	(677)	(1,133)	(70)	(1,935)	(2,470)	(7,030)	(1,420)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	651,032	21,915	63,436	2,033	131,620	62,630	90,211	9,999
32	TOTAL INVESTMENT	24,200,649	11,994,520	341,731	501,694	37,653	968,634	1,140,953	3,248,722	561,149
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	3,354,817	109,539	146,047	10,708	265,375	409,730	1,170,341	227,236
34	OTHER OPERATING REVENUES	213,793	117,401	3,617	4,572	363	7,717	8,597	23,954	4,263
35	TOTAL REVENUES	8,381,104	3,472,218	113,156	150,620	11,072	273,092	418,326	1,194,296	231,499
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	1,714,321	50,619	94,460	5,559	157,212	182,414	527,527	108,198
37	DEPRECIATION EXPENSE	1,707,274	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064
38	TAXES OTHER THAN INCOME TAXES	308,457	152,195	4,361	4,361	477	13,134	14,673	40,879	7,040
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(4,901)	(130)	(171)	(15)	(269)	(481)	(1,580)	(292)
40	AMORT. OF RETIRED UNITS	115,977	55,455	1,472	1,937	173	3,047	5,441	17,880	3,310
41	AMORT. OF CLOUD & SOFTWARE	9,782	4,984	154	379	16	770	509	1,052	162
42	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
43	AMORT. OF COVID DEFERRAL	8,402	4,280	132	325	13	659	437	905	140
44	SUBTOTAL EXPENSES	6,545,357	2,748,767	79,622	136,302	8,793	238,721	284,046	821,253	159,622

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SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
---	RATE BASE ---								
1	GROSS PLANT	42,000,358	44,736	90,706	408,932	216,100	141,909	23,923	363,635
2	ACCUMULATED DEPRECIATION	12,903,953	13,330	27,651	125,800	65,315	43,257	7,231	110,767
3	NUCLEAR FUEL	663,716	836	1,574	6,890	3,970	2,898	447	6,476
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	475	895	3,917	2,257	1,647	254	3,681
5	NET ELECTRIC PLANT	29,382,839	31,767	63,734	286,105	152,498	99,903	16,884	255,663
	LESS: DEFERRED INCOME TAXES								
6	ACCOUNT 190	(592,027)	(742)	(1,396)	(6,017)	(3,433)	(2,314)	(385)	(4,277)
7	ACCOUNT 281 AND 282	6,286,530	6,874	13,723	61,571	32,848	21,500	3,633	55,081
8	ACCOUNT 283	725,339	647	1,417	6,858	3,314	2,176	356	7,952
9	TOTAL DEFERRED INCOME TAX	6,419,842	6,778	13,745	62,413	32,730	21,361	3,604	58,756
	ADD: OTHER RATE BASE ITEMS								
10	PLANT HELD FOR FUTURE USE	106,498	134	252	1,105	636	464	72	1,038
11	MATERIALS AND SUPPLIES	879,685	762	1,705	8,416	3,935	2,506	415	6,671
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(1)	(4)	(19)	(8)	(5)	(1)	(14)
13	MIN BANK BAL., PC, PREPAIDS	117,042	127	255	1,143	609	399	67	1,022
14	PREPAID PENSION ASSET	1,889,661	1,242	3,192	16,829	6,965	4,044	709	12,102
15	CUSTOMER DEPOSITS	(296,694)	0	0	(2,869)	(1,968)	(796)	(195)	(2,579)
16	OPERATING RESERVES	(750,353)	(653)	(1,433)	(7,108)	(3,293)	(1,992)	(342)	(5,569)
17	ENVIRONMENTAL CWP	3,028	4	7	31	18	13	2	30
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	1,062	1,998	8,749	5,041	3,680	567	8,223
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	85	160	699	403	294	45	657
20	CUSTOMER USAGE DATA ACCESS COSTS	602	0	1	8	1	0	0	3
21	TOU-FD REVENUE EROSION	1,388	0	0	0	0	0	0	1,388
22	SOFTWARE & CLOUD COMPUTING	46,636	34	84	438	185	108	19	321
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	1	3	7	4	4	1	13
24	UNUSABLE INVENTORY REG. ASSET	16,077	20	38	167	96	70	11	157
25	DEFERRED NUCLEAR OUTAGE COST	39,331	50	93	408	235	172	26	384
26	TAX REFORM REG. LIABILITY	(91,500)	(97)	(196)	(892)	(468)	(305)	(52)	(840)
27	ARO REGULATORY ASSET	4,908,555	6,168	11,622	50,915	29,292	21,359	3,296	47,810
28	ARO LIABILITY	(6,717,432)	(8,413)	(15,853)	(69,449)	(39,954)	(29,134)	(4,496)	(65,213)
29	ARO REGULATORY LIABILITY	230,499	290	547	2,393	1,379	1,006	155	2,249
30	CASH WORKING CAPITAL	(55,266)	(59)	(115)	(453)	(304)	(179)	(34)	(432)
31	TOTAL OTHER RATE BASE ITEMS	1,237,652	755	2,356	10,529	2,807	1,709	266	7,419
32	TOTAL INVESTMENT	24,200,649	25,744	52,345	234,222	122,576	80,251	13,547	204,327
---	REVENUES ---								
33	REVENUE FROM SALES	8,167,311	9,124	20,056	75,318	51,691	21,068	5,144	67,825
34	OTHER OPERATING REVENUES	213,793	212	386	1,721	935	588	101	1,525
35	TOTAL REVENUES	8,381,104	9,336	20,442	77,039	52,626	21,655	5,244	69,350
---	EXPENSES ---								
36	OPERATIONS & MAINTENANCE	4,405,913	4,723	8,228	34,341	22,000	16,827	2,737	34,074
37	DEPRECIATION EXPENSE	1,707,274	1,834	3,706	16,786	8,883	6,011	985	14,936
38	TAXES OTHER THAN INCOME TAXES	308,457	316	651	2,981	1,543	1,007	170	2,601
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(13)	(24)	(106)	(61)	(45)	(7)	(100)
40	AMORT. OF RETIRED UNITS	115,977	146	275	1,204	694	506	78	1,132
41	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	92	39	23	4	67
42	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
43	AMORT. OF COVID DEFERRAL	8,402	6	15	79	33	20	3	58
44	SUBTOTAL EXPENSES	6,545,357	7,020	12,870	55,380	33,131	24,349	3,970	52,768

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SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	3,114,904	1,691,539	837,905	454,239	153,520	68,062	59,306	895,909
2	ACCUMULATED DEPRECIATION	12,903,953	928,188	513,059	253,664	151,772	51,200	20,883	19,465	270,274
3	NUCLEAR FUEL	663,716	54,370	34,689	15,718	0	0	0	544	17,770
4	ACCU. DEPR. OF NUCLEAR FUEL	377,281	30,906	19,719	8,934	0	0	0	309	10,101
5	NET ELECTRIC PLANT	29,382,839	2,210,180	1,193,451	591,024	302,467	102,320	47,180	40,076	633,304
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	(46,477)	(24,067)	(13,457)	(4,993)	(1,195)	208	(103)	(14,856)
7	ACCOUNT 281 AND 282	6,286,530	475,188	257,515	127,180	69,216	22,748	9,127	8,066	136,855
8	ACCOUNT 283	725,339	51,336	32,130	12,544	6,585	3,269	3,011	2,362	13,325
9	TOTAL DEFERRED INCOME TAX	6,419,842	480,048	265,579	126,267	70,808	24,822	12,346	10,325	135,324
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	8,712	5,535	2,517	6	3	3	89	2,845
11	MATERIALS AND SUPPLIES	879,685	54,446	29,387	14,611	7,671	4,156	4,170	3,333	15,601
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(110)	(54)	(26)	(24)	(13)	(10)	(10)	(29)
13	MIN BANK BAL., PC, PREPAIDS	117,042	8,832	4,769	2,362	1,209	409	189	160	2,531
14	PREPAID PENSION ASSET	1,889,661	122,034	76,450	24,988	28,114	14,042	13,008	9,203	24,738
15	CUSTOMER DEPOSITS	(296,694)	(33,432)	(27,181)	0	0	0	0	(641)	(5,967)
16	OPERATING RESERVES	(750,353)	(46,590)	(23,681)	(12,001)	(8,420)	(4,126)	(3,736)	(2,873)	(12,890)
17	ENVIRONMENTAL CWP	3,028	248	158	72	0	0	0	2	81
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	69,036	44,047	19,958	0	0	0	690	22,564
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	5,518	3,520	1,595	0	0	0	55	1,803
20	CUSTOMER USAGE DATA ACCESS COSTS	602	3	0	1	0	0	0	17	0
21	TOU-FD REVENUE EROSION	1,388	0	0	0	0	0	0	0	0
22	SOFTWARE & CLOUD COMPUTING	46,636	2,576	1,251	662	563	305	306	230	681
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	107	51	27	26	12	9	7	28
24	UNUSABLE INVENTORY REG. ASSET	16,077	1,317	840	381	0	0	0	13	430
25	DEFERRED NUCLEAR OUTAGE COST	39,331	3,222	2,056	931	0	0	32	32	1,053
26	TAX REFORM REG. LIABILITY	(91,500)	(6,863)	(3,797)	(1,805)	(1,012)	(355)	(176)	(148)	(1,935)
27	ARO REGULATORY ASSET	4,908,555	401,357	255,601	115,945	759	280	159	4,096	130,968
28	ARO LIABILITY	(6,717,432)	(547,457)	(348,644)	(158,151)	(1,035)	(382)	(217)	(5,587)	(178,642)
29	ARO REGULATORY LIABILITY	230,499	18,882	12,047	5,459	0	0	0	189	6,171
30	CASH WORKING CAPITAL	(55,266)	(6,670)	(945)	(945)	(376)	(170)	(227)	(131)	(1,215)
31	TOTAL OTHER RATE BASE ITEMS	1,237,652	55,168	25,941	16,579	27,481	14,162	13,475	8,728	8,816
32	TOTAL INVESTMENT	24,200,649	1,785,300	953,813	481,336	259,140	91,660	48,309	38,479	506,796
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	877,758	722,503	138,408	73,912	30,000	32,763	16,795	157,596
34	OTHER OPERATING REVENUES	213,793	17,137	8,676	3,478	898	376	280	407	4,020
35	TOTAL REVENUES	8,381,104	894,895	731,179	141,886	74,810	30,376	33,043	17,202	161,617
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	543,525	547,814	79,614	27,094	12,233	16,519	10,139	107,564
37	DEPRECIATION EXPENSE	1,707,274	225,078	171,611	34,573	23,147	7,420	2,131	2,225	37,533
38	TAXES OTHER THAN INCOME TAXES	308,457	12,618	12,553	5,948	3,378	1,230	678	557	6,338
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(840)	(536)	(243)	0	0	0	(8)	(274)
40	AMORT. OF RETIRED UNITS	115,977	9,501	6,062	2,746	0	0	0	95	3,105
41	AMORT. OF CLOUD & SOFTWARE	9,782	540	262	139	118	64	64	48	143
42	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
43	AMORT. OF COVID DEFERRAL	8,402	465	226	120	101	55	55	41	123
44	SUBTOTAL EXPENSES	6,545,357	700,889	637,993	122,898	53,838	21,002	19,447	13,105	154,532

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SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
--- RATE BASE ---										
1	GROSS PLANT	42,000,358	19,298	70,267	19,725	88,241	361,828	5,831	41,634,021	366,337
2	ACCUMULATED DEPRECIATION	12,903,953	6,494	21,282	5,859	26,895	109,415	1,804	12,745,231	158,722
3	NUCLEAR FUEL	663,716	173	751	201	1,443	7,235	35	663,716	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	377,281	98	427	114	820	4,112	20	377,281	0
5	NET ELECTRIC PLANT	29,382,839	12,879	49,309	13,953	61,968	255,535	4,041	29,175,224	207,615
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(592,027)	94	(864)	(248)	(1,303)	(5,981)	(47)	(589,873)	(2,154)
7	ACCOUNT 281 AND 282	6,286,530	2,475	10,510	2,964	13,311	55,230	848	6,267,741	18,789
8	ACCOUNT 283	725,339	1,032	1,284	342	1,445	5,437	142	722,509	2,831
9	TOTAL DEFERRED INCOME TAX	6,419,842	3,601	10,930	3,057	13,453	54,687	943	6,400,377	19,465
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	106,498	29	121	32	232	1,158	6	106,498	0
11	MATERIALS AND SUPPLIES	879,685	1,449	1,635	427	1,758	6,328	193	871,537	8,149
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,993)	(4)	(4)	(1)	(4)	(12)	(1)	(1,993)	0
13	MIN BANK BAL., PG. PREPAIDS	117,042	51	197	56	248	1,021	16	116,580	462
14	PREPAID PENSION ASSET	1,889,661	4,154	4,123	1,093	3,556	10,141	547	1,879,352	10,308
15	CUSTOMER DEPOSITS	(296,694)	0	(632)	(104)	(475)	(2,969)	(72)	(296,694)	0
16	OPERATING RESERVES	(750,353)	(1,242)	(1,483)	(392)	(1,500)	(5,204)	(177)	(748,271)	(2,083)
17	ENVIRONMENTAL CWIP	3,028	1	3	1	7	33	0	3,028	0
18	UNAMORTIZED NBV OF RETIRED UNITS	842,757	219	954	255	1,833	9,186	44	842,757	0
19	BOWEN AND SCHERER DEPR. DEFERRAL	67,358	18	76	20	146	734	4	67,358	0
20	CUSTOMER USAGE DATA ACCESS COSTS	602	6	3	0	1	0	0	602	0
21	TOL-FD REVENUE EROSION	1,388	0	0	0	0	0	0	1,388	0
22	SOFTWARE & CLOUD COMPUTING	46,636	102	100	26	91	276	13	46,636	0
23	OPRB RET. DRUG SUBS. TAX REG. ASSET	1,773	3	4	1	4	11	0	1,773	0
24	UNUSABLE INVENTORY REG. ASSET	16,077	4	18	5	35	175	1	16,077	0
25	DEFERRED NUCLEAR OUTAGE COST	39,331	10	45	12	86	429	2	39,331	0
26	TAX REFORM REG. LIABILITY	(91,500)	(51)	(156)	(44)	(192)	(782)	(13)	(91,500)	(0)
27	ARO REGULATORY ASSET	4,908,555	1,308	5,600	1,498	10,670	53,317	263	4,908,555	0
28	ARO LIABILITY	(6,717,432)	(1,784)	(7,638)	(2,044)	(14,554)	(72,726)	(359)	(6,695,344)	(22,087)
29	ARO REGULATORY LIABILITY	230,499	60	261	70	501	2,513	12	230,499	0
30	CASH WORKING CAPITAL	(55,266)	(43)	(110)	(20)	(83)	(543)	(10)	(54,889)	(377)
31	TOTAL OTHER RATE BASE ITEMS	1,237,662	4,289	3,115	892	2,358	3,089	470	1,243,280	(5,628)
32	TOTAL INVESTMENT	24,200,649	13,567	41,495	11,787	50,873	203,937	3,567	24,018,127	182,522
--- REVENUES ---										
33	REVENUE FROM SALES	8,167,311	2,254	16,604	2,736	12,485	78,225	1,885	8,107,943	59,368
34	OTHER OPERATING REVENUES	213,793	128	268	66	456	1,631	20	213,793	0
35	TOTAL REVENUES	8,381,104	2,382	16,872	2,802	12,940	79,856	1,905	8,321,736	59,368
--- EXPENSES ---										
36	OPERATIONS & MAINTENANCE	4,405,913	4,468	8,455	1,776	6,864	44,493	615	4,374,413	31,501
37	DEPRECIATION EXPENSE	1,707,274	752	2,624	716	3,541	15,202	208	1,681,189	26,085
38	TAXES OTHER THAN INCOME TAXES	308,457	204	530	147	641	2,564	48	306,199	2,258
39	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(3)	(12)	(3)	(22)	(112)	(1)	(10,249)	(461)
40	AMORT. OF RETIRED UNITS	115,977	30	131	35	252	1,264	6	115,977	0
41	AMORT. OF CLOUD & SOFTWARE	9,782	21	21	5	19	58	3	9,782	0
42	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
43	AMORT. OF COVID DEFERRAL	8,402	18	18	5	16	50	2	8,402	0
44	SUBTOTAL EXPENSES	6,545,357	5,494	11,769	2,681	11,312	63,518	881	6,485,974	59,383

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
45	INCOME TAXES	313,409	108,097	6,361	598	341	2,854	26,831	73,823	14,620
46	TOTAL EXPENSES	6,858,766	2,856,864	85,983	136,900	9,134	241,575	310,877	895,076	174,241
--- RETURN ---										
47	OPERATING INCOME	1,522,338	615,354	27,173	13,720	1,937	31,517	107,450	299,220	57,258
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	(2,500)	(82)	(109)	(8)	(198)	(306)	(872)	(169)
49	NET INCOME	1,516,531	612,854	27,091	13,611	1,929	31,319	107,144	298,348	57,089
50	RETURN ON INVESTMENT	6.27%	5.11%	7.93%	2.71%	5.12%	3.23%	9.39%	9.18%	10.17%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
45	INCOME TAXES	313,409	423	1,587	4,007	4,154	(1,191)	237	2,897
46	TOTAL EXPENSES	6,858,766	7,443	14,457	59,387	37,286	23,159	4,206	55,666
--- RETURN ---									
47	OPERATING INCOME	1,522,338	1,893	5,986	17,651	15,340	(1,503)	1,038	13,684
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	0	0	(56)	(39)	(16)	(4)	(50)
49	NET INCOME	1,516,531	1,893	5,986	17,595	15,301	(1,519)	1,034	13,634
50	RETURN ON INVESTMENT	6.27%	7.35%	11.43%	7.51%	12.48%	-1.89%	7.63%	6.67%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
45	INCOME TAXES	313,409	37,824	17,541	1,767	3,692	1,817	3,175	816	(1,433)
46	TOTAL EXPENSES	6,858,766	738,713	655,534	124,665	57,530	22,819	22,622	13,922	153,100
--- RETURN ---										
47	OPERATING INCOME	1,522,338	156,182	75,644	17,220	17,280	7,557	10,421	3,280	8,517
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	(654)	(532)	0	0	0	0	(13)	(117)
49	NET INCOME	1,516,531	155,528	75,113	17,220	17,280	7,557	10,421	3,268	8,400
50	RETURN ON INVESTMENT	6.27%	8.71%	7.87%	3.58%	6.67%	8.24%	21.57%	8.49%	1.66%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
45	INCOME TAXES	313,409	(861)	1,036	(42)	93	2,834	238	314,135	(726)
46	TOTAL EXPENSES	6,858,766	4,633	12,805	2,639	11,405	66,352	1,119	6,800,110	58,656
--- RETURN ---										
47	OPERATING INCOME	1,522,338	(2,251)	4,068	163	1,535	13,504	786	1,521,626	712
48	INTEREST ON CUSTOMER DEPOSITS	(5,807)	0	(12)	(2)	(9)	(58)	(1)	(5,807)	0
49	NET INCOME	1,516,531	(2,251)	4,055	161	1,526	13,446	785	1,515,820	712
50	RETURN ON INVESTMENT	6.27%	-16.59%	9.77%	1.36%	3.00%	6.59%	21.99%	6.31%	0.39%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 2.00.
2 (B)	From Schedule 2.01.
3 (C)	From Schedule 2.03.
4 (C)	
5 (D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6 (C)	
7 (C)	
8 (C)	
10 (C)	
11 (E)	From Schedule 2.02.
12 (F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13 (C)	
14 (C)	
15 (G)	Allocated on Total Revenue for applicable rates.
16 (C)	
17 (H)	Allocated per Level A demand allocator from Schedule 2.60.
18 (H)	
19 (H)	
20 (I)	Allocated per Customer Assistance Expense from Schedule 2.20.
21 (J)	Allocated on Base Revenue for TOU-FD rate.
22 (K)	Allocated per Intangible Gross Plant from Schedule 2.00.
23 (L)	Allocated per total headcount from Schedule 2.60.
24 (H)	
25 (H)	
26 (M)	Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
27 (C)	
28 (C)	
29 (H)	
30 (N)	From Schedule 1.02.
33 (O)	From Schedule 2.10.
34 (O)	
36 (P)	From Schedule 2.20.
37 (Q)	From Schedule 2.30.
38 (R)	From Schedule 2.40.
39 (R)	
40 (H)	
41 (K)	
42 (I)	
43 (S)	Allocated per General Gross Plant from Schedule 2.00.
45 (T)	From Schedule 1.05.
48 (U)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,858,766	2,856,864	85,983	136,900	9,134	241,575	310,877	895,076	174,241
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	71,091	2,005	2,961	239	3,561	8,125	28,008	6,454
4	DEPRECIATION EXPENSE	1,707,274	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064
5	DEFERRED INCOME TAXES	176,722	87,546	2,495	3,663	275	7,071	8,331	23,721	4,099
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(4,901)	(130)	(171)	(15)	(269)	(481)	(1,580)	(292)
7	AMORT. OF RETIRED UNITS	115,977	55,455	1,472	1,937	173	3,047	5,441	17,880	3,310
8	AMORT. OF CLOUD & SOFTWARE	9,782	4,984	154	379	16	770	509	1,052	162
9	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
10	AMORT. OF COVID DEFERRAL	8,402	4,280	132	325	13	659	437	905	140
10	CWC ALLOCATOR	4,642,402	1,815,976	56,841	95,169	5,863	162,567	207,462	590,500	119,305
11	CASH WORKING CAPITAL	(55,266)	(21,618)	(677)	(1,133)	(70)	(1,935)	(2,470)	(7,030)	(1,420)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	TOTAL EXPENSES	6,858,766	7,443	14,457	59,387	37,286	23,159	4,206	55,666
	LESS:								
2	NUCLEAR FUEL EXPENSE	208,655	282	420	1,551	1,250	1,039	166	1,813
3	DEPRECIATION EXPENSE	1,707,274	1,834	3,706	16,786	8,883	6,011	985	14,936
4	DEFERRED INCOME TAXES	176,722	188	382	1,710	895	586	99	1,492
5	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(13)	(24)	(106)	(61)	(45)	(7)	(100)
6	AMORT. OF RETIRED UNITS	115,977	146	275	1,204	694	506	78	1,132
7	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	92	39	23	4	67
8	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
9	AMORT. OF COVID DEFERRAL	8,402	6	15	79	33	20	3	58
10	CWC ALLOCATOR	4,642,402	4,992	9,665	38,068	25,552	15,019	2,878	36,267
11	CASH WORKING CAPITAL	(55,266)	(59)	(115)	(453)	(304)	(179)	(34)	(432)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	TOTAL EXPENSES	6,858,766	738,713	655,534	124,665	57,530	22,819	22,622	13,922	153,100
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	30,639	31,921	4,422	712	369	914	245	6,730
4	DEPRECIATION EXPENSE	1,707,274	125,078	71,611	34,573	23,147	7,420	2,131	2,225	37,533
5	DEFERRED INCOME TAXES	176,722	13,056	6,996	3,514	1,891	669	354	281	3,701
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(840)	(536)	(243)	0	0	0	(8)	(274)
7	AMORT. OF RETIRED UNITS	115,977	9,501	6,062	2,746	0	0	0	95	3,105
8	AMORT. OF CLOUD & SOFTWARE	9,782	540	262	139	118	64	64	48	143
9	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
10	AMORT. OF COVID DEFERRAL	8,402	465	226	120	101	55	55	41	123
10	CWC ALLOCATOR	4,642,402	560,272	538,992	79,393	31,562	14,242	19,104	10,986	102,039
11	CASH WORKING CAPITAL	(55,266)	(6,670)	(6,416)	(945)	(376)	(170)	(227)	(131)	(1,215)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	TOTAL EXPENSES	6,858,766	4,633	12,805	2,639	11,405	66,352	1,119	6,800,110	58,656
2	LESS:									
3	NUCLEAR FUEL EXPENSE	208,655	109	435	79	287	2,803	22	208,655	0
4	DEPRECIATION EXPENSE	1,707,274	752	2,624	716	3,541	15,202	208	1,681,189	26,085
5	DEFERRED INCOME TAXES	176,722	99	303	86	371	1,490	26	175,389	1,333
6	AMORT. OF INVESTMENT TAX CREDITS	(10,710)	(3)	(12)	(3)	(22)	(112)	(1)	(10,249)	(461)
7	AMORT. OF RETIRED UNITS	115,977	30	131	35	252	1,264	6	115,977	0
8	AMORT. OF CLOUD & SOFTWARE	9,782	21	21	5	19	58	3	9,782	0
9	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
10	AMORT. OF COVID DEFERRAL	8,402	18	18	5	16	50	2	8,402	0
11	CWC ALLOCATOR	4,642,402	3,603	9,282	1,716	6,939	45,597	852	4,610,703	31,699
	CASH WORKING CAPITAL	(55,266)	(43)	(110)	(20)	(83)	(543)	(10)	(54,889)	(377)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 11 (D) Allocated per CWC allocator on line 10.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	8,381,104	3,472,218	113,156	150,620	11,072	273,092	418,326	1,194,296	231,499
2	LESS:									
3	O&M EXPENSES	4,405,913	1,714,321	50,619	94,460	5,559	157,212	182,414	527,527	108,198
4	DEPRECIATION EXPENSE	1,707,274	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064
5	AMORT. OF RETIRED UNITS	115,977	55,455	1,472	1,937	173	3,047	5,441	17,880	3,310
6	AMORT. OF CLOUD & SOFTWARE	9,782	4,984	154	379	16	770	509	1,052	162
7	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
8	AMORT. OF COVID DEFERRAL	8,402	4,280	132	325	13	659	437	905	140
9	TAXES OTHER THAN INC. TAX	308,457	152,195	4,361	6,736	477	13,134	14,673	40,879	7,040
10	INTEREST EXPENSE	377,824	187,260	5,335	7,833	588	15,122	17,813	50,720	8,761
	NET INCOME BEFORE INC. TAXES	1,447,212	531,290	28,069	6,314	1,675	18,979	115,987	320,743	62,824
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	89,535	44,146	1,245	1,759	138	3,413	4,234	12,217	2,123
	OTHER NON-DEDUCTIBLE ITEMS	8,495	3,305	98	182	11	303	352	1,017	209
13	LESS:									
14	STATE INCOME TAX DEDUCTION	84,020	31,468	1,599	449	99	1,234	6,556	18,160	3,543
15	INCOME SUBJECT TO STATE TAX	1,461,222	547,274	27,812	7,806	1,725	21,461	114,017	315,818	61,613
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	84,020	31,468	1,599	449	99	1,234	6,556	18,160	3,543
18	STATE TAX CREDITS	(15,245)	(7,517)	(212)	(299)	(24)	(581)	(721)	(2,080)	(362)
19	TAX RATE DIFFERENTIAL	2,080	1,025	29	41	3	79	98	284	49
	NET STATE INCOME TAX	70,855	24,977	1,416	190	79	732	5,933	16,363	3,231

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
STATE TAX CALCULATION									
1	REVENUE	8,381,104	9,336	20,442	77,039	52,626	21,655	5,244	69,350
2	LESS:								
3	O&M EXPENSES	4,405,913	4,723	8,228	34,341	22,000	16,827	2,737	34,074
4	DEPRECIATION EXPENSE	1,707,274	1,834	3,706	16,786	8,883	6,011	985	14,936
5	AMORT. OF RETIRED UNITS	115,977	146	275	1,204	694	506	78	1,132
6	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	92	39	23	4	67
7	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
8	AMORT. OF COVID DEFERRAL	8,402	6	15	79	33	20	3	58
9	TAXES OTHER THAN INC. TAX	308,457	316	651	2,981	1,543	1,007	170	2,601
10	INTEREST EXPENSE	377,824	402	817	3,657	1,914	1,253	211	3,190
	NET INCOME BEFORE INC. TAXES	1,447,212	1,901	6,731	17,896	17,519	(3,991)	1,056	13,292
PLUS:									
11	NON-DEDUCTIBLE DEPRECIATION	89,535	96	194	873	462	304	51	777
12	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	66	42	32	5	66
LESS:									
13	STATE INCOME TAX DEDUCTION	84,020	109	377	1,024	980	(199)	60	769
14	INCOME SUBJECT TO STATE TAX	1,461,222	1,897	6,563	17,811	17,044	(3,456)	1,052	13,366
15	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
16	TAX ON ORDINARY INCOME	84,020	109	377	1,024	980	(199)	60	769
17	STATE TAX CREDITS	(15,245)	(16)	(33)	(149)	(79)	(52)	(9)	(132)
18	TAX RATE DIFFERENTIAL	2,080	2	4	20	11	7	1	18
19	NET STATE INCOME TAX	70,855	95	349	896	912	(243)	53	654

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
STATE TAX CALCULATION										
1	REVENUE	8,381,104	894,895	731,179	141,886	74,810	30,376	33,043	17,202	161,617
2	LESS:									
3	O&M EXPENSES	4,405,913	543,525	547,814	79,614	27,094	12,233	16,519	10,139	107,564
4	DEPRECIATION EXPENSE	1,707,274	125,078	71,611	34,573	23,147	7,420	2,131	2,225	37,533
5	AMORT. OF RETIRED UNITS	115,977	9,501	6,062	2,746	0	0	0	95	3,105
6	AMORT. OF CLOUD & SOFTWARE	9,782	540	262	139	118	64	64	48	143
7	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
8	AMORT. OF COVID DEFERRAL	8,402	465	226	120	101	55	55	41	123
9	TAXES OTHER THAN INC. TAX	308,457	22,618	12,553	5,948	3,378	1,230	678	557	6,338
10	INTEREST EXPENSE	377,824	27,872	14,891	7,515	4,046	1,431	754	601	7,912
11	NET INCOME BEFORE INC. TAXES	1,447,212	165,295	77,759	11,230	16,927	7,943	12,842	3,488	(1,102)
PLUS:										
12	NON-DEDUCTIBLE DEPRECIATION	89,535	6,653	3,625	1,792	951	321	142	125	1,919
13	OTHER NON-DEDUCTIBLE ITEMS	8,495	1,048	1,056	154	52	24	32	20	207
LESS:										
14	STATE INCOME TAX DEDUCTION	84,020	9,406	4,483	716	975	451	708	198	56
15	INCOME SUBJECT TO STATE TAX	1,461,222	163,589	77,958	12,460	16,955	7,838	12,308	3,435	968
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	84,020	9,406	4,483	716	975	451	708	198	56
18	STATE TAX CREDITS	(15,245)	(1,133)	(617)	(305)	(162)	(55)	(24)	(21)	(327)
19	TAX RATE DIFFERENTIAL	2,080	155	84	42	22	7	3	3	45
	NET STATE INCOME TAX	70,855	8,428	3,949	453	835	403	687	179	(226)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
STATE TAX CALCULATION										
1	REVENUE	8,381,104	2,382	16,872	2,802	12,940	79,856	1,905	8,321,736	59,368
2	LESS:									
3	O&M EXPENSES	4,405,913	4,468	8,455	1,776	6,864	44,493	615	4,374,413	31,501
4	DEPRECIATION EXPENSE	1,707,274	752	2,624	716	3,541	15,202	208	1,681,189	26,085
5	AMORT. OF RETIRED UNITS	115,977	30	131	35	252	1,264	6	115,977	0
6	AMORT. OF CLOUD & SOFTWARE	9,782	21	21	5	19	58	3	9,782	0
7	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
8	AMORT. OF COVID DEFERRAL	8,402	18	18	5	16	50	2	8,402	0
9	TAXES OTHER THAN INC. TAX	308,457	204	530	147	641	2,564	48	306,199	2,258
10	INTEREST EXPENSE	377,824	212	648	184	794	3,184	56	374,975	2,850
	NET INCOME BEFORE INC. TAXES	1,447,212	(3,326)	4,444	(66)	812	13,042	967	1,450,538	(3,325)
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	89,535	41	149	42	188	775	12	88,768	767
	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	3	13	86	1	8,434	61
13	LESS:									
14	STATE INCOME TAX DEDUCTION	84,020	(178)	251	(1)	55	756	53	84,156	(136)
15	INCOME SUBJECT TO STATE TAX	1,461,222	(3,099)	4,358	(20)	958	13,147	927	1,463,584	(2,362)
	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
16	TAX ON ORDINARY INCOME	84,020	(178)	251	(1)	55	756	53	84,156	(136)
17	STATE TAX CREDITS	(15,245)	(7)	(25)	(7)	(32)	(132)	(2)	(15,115)	(131)
18	TAX RATE DIFFERENTIAL	2,080	1	3	1	4	18	0	2,062	18
19	NET STATE INCOME TAX	70,855	(184)	229	(7)	27	642	52	71,103	(249)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-EO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	3,472,218	113,156	150,620	11,072	273,092	418,326	1,194,296	231,499
21	LESS:									
21	O & M EXPENSES	4,405,913	1,714,321	50,619	94,460	5,559	157,212	182,414	527,527	108,198
22	DEPRECIATION EXPENSE	1,707,274	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064
23	AMORT. OF RETIRED UNITS	115,977	55,455	1,472	1,937	173	3,047	5,441	17,880	3,310
24	AMORT. OF CLOUD & SOFTWARE	9,782	4,984	154	379	16	770	509	1,052	162
25	AMORT. OF CUSTOMER USAGE DATA	262	106	4	4	0	81	30	16	0
26	AMORT. OF COVID DEFERRAL	8,402	4,280	132	325	13	659	437	905	140
27	TAXES OTHER THAN INC. TAX	308,457	152,195	4,361	6,736	477	13,134	14,673	40,879	7,040
28	INTEREST EXPENSE	377,824	187,260	5,335	7,833	588	15,122	17,813	50,720	8,761
29	NET INCOME BEFORE INC. TAXES	1,447,212	531,290	28,069	6,314	1,675	18,979	115,987	320,743	62,824
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	44,770	1,262	1,784	140	3,461	4,294	12,390	2,153
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	3,305	98	182	11	303	352	1,017	209
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	31,468	1,599	449	99	1,234	6,556	18,160	3,543
33	INCOME SUBJECT TO FED. TAX	1,462,488	547,897	27,829	7,831	1,727	21,509	114,077	315,990	61,643
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	115,058	5,844	1,645	363	4,517	23,956	66,358	12,945
36	TAX RATE DIFFERENTIAL	(66,141)	(32,883)	(925)	(1,265)	(103)	(2,459)	(3,142)	(9,140)	(1,592)
37	STATE TAX CREDITS	3,201	1,579	45	63	5	122	151	437	76
38	FEDERAL TAX CREDITS	(1,628)	(634)	(19)	(35)	(2)	(58)	(67)	(195)	(40)
39	NET FEDERAL INCOME TAX	242,554	83,120	4,945	408	262	2,121	20,898	57,460	11,389
40	TOTAL INCOME TAXES	313,409	108,097	6,361	598	341	2,854	26,831	73,823	14,620

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FEDERAL TAX CALCULATION									
20	REVENUE	8,381,104	9,336	20,442	77,039	52,626	21,655	5,244	69,350
21	LESS:								
21	O & M EXPENSES	4,405,913	4,723	8,228	34,341	22,000	16,827	2,737	34,074
22	DEPRECIATION EXPENSE	1,707,274	1,834	3,706	16,786	8,883	6,011	985	14,936
23	AMORT. OF RETIRED UNITS	115,977	146	275	1,204	694	506	78	1,132
24	AMORT. OF CLOUD & SOFTWARE	9,782	7	18	92	39	23	4	67
25	AMORT. OF CUSTOMER USAGE DATA	262	0	0	3	0	0	0	1
26	AMORT. OF COVID DEFERRAL	8,402	6	15	79	33	20	3	58
27	TAXES OTHER THAN INC. TAX	308,457	316	651	2,981	1,543	1,007	170	2,601
28	INTEREST EXPENSE	377,824	402	817	3,657	1,914	1,253	211	3,190
29	NET INCOME BEFORE INC. TAXES	1,447,212	1,901	6,731	17,896	17,519	(3,991)	1,056	13,292
30	PLUS:								
30	NON-DEDUCTIBLE DEPRECIATION	90,800	97	196	885	469	308	52	788
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	66	42	32	5	66
32	LESS:								
32	STATE INCOME TAX DEDUCTION	84,020	109	377	1,024	980	(199)	60	769
33	INCOME SUBJECT TO FED. TAX	1,462,488	1,898	6,566	17,823	17,050	(3,452)	1,053	13,377
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	399	1,379	3,743	3,581	(725)	221	2,809
36	TAX RATE DIFFERENTIAL	(66,141)	(73)	(145)	(650)	(347)	(227)	(38)	(581)
37	STATE TAX CREDITS	3,201	3	7	31	17	11	2	28
38	FEDERAL TAX CREDITS	(1,628)	(2)	(3)	(13)	(8)	(6)	(1)	(13)
39	NET FEDERAL INCOME TAX	242,554	328	1,238	3,112	3,242	(947)	184	2,243
40	TOTAL INCOME TAXES	313,409	423	1,587	4,007	4,154	(1,191)	237	2,897

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	894,895	731,179	141,886	74,810	30,376	33,043	17,202	161,617
21	LESS:									
21	O & M EXPENSES	4,405,913	543,525	547,814	79,614	27,094	12,233	16,519	10,139	107,564
22	DEPRECIATION EXPENSE	1,707,274	125,078	71,611	34,573	23,147	7,420	2,131	2,225	37,533
23	AMORT. OF RETIRED UNITS	115,977	9,501	6,062	2,746	0	0	0	95	3,105
24	AMORT. OF CLOUD & SOFTWARE	9,782	540	262	139	118	64	64	48	143
25	AMORT. OF CUSTOMER USAGE DATA	262	1	0	1	0	0	0	7	0
26	AMORT. OF COVID DEFERRAL	8,402	465	226	120	101	55	55	41	123
27	TAXES OTHER THAN INC. TAX	308,457	22,618	12,553	5,948	3,378	1,230	678	557	6,338
28	INTEREST EXPENSE	377,824	27,872	14,891	7,515	4,046	1,431	754	601	7,912
29	NET INCOME BEFORE INC. TAXES	1,447,212	165,295	77,759	11,230	16,927	7,943	12,842	3,488	(1,102)
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	6,747	3,676	1,818	964	326	145	127	1,946
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	1,048	1,056	154	52	24	32	20	207
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	9,406	4,483	716	975	451	708	198	56
33	INCOME SUBJECT TO FED. TAX	1,462,488	163,683	78,009	12,485	16,968	7,842	12,311	3,437	995
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	34,373	16,382	2,622	3,563	1,647	2,585	722	209
36	TAX RATE DIFFERENTIAL	(66,141)	(5,015)	(2,717)	(1,342)	(730)	(240)	(96)	(85)	(1,444)
37	STATE TAX CREDITS	3,201	238	130	64	34	11	5	4	69
38	FEDERAL TAX CREDITS	(1,628)	(201)	(202)	(29)	(10)	(5)	(6)	(4)	(40)
39	NET FEDERAL INCOME TAX	242,554	29,396	13,592	1,314	2,857	1,414	2,488	637	(1,206)
40	TOTAL INCOME TAXES	313,409	37,824	17,541	1,767	3,692	1,817	3,175	816	(1,433)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FEDERAL TAX CALCULATION										
20	REVENUE	8,381,104	2,382	16,872	2,802	12,940	79,856	1,905	8,321,736	59,368
21	LESS:									
21	O & M EXPENSES	4,405,913	4,468	8,455	1,776	6,864	44,493	615	4,374,413	31,501
22	DEPRECIATION EXPENSE	1,707,274	752	2,624	716	3,541	15,202	208	1,681,189	26,085
23	AMORT. OF RETIRED UNITS	115,977	30	131	35	252	1,264	6	115,977	0
24	AMORT. OF CLOUD & SOFTWARE	9,782	21	21	5	19	58	3	9,782	0
25	AMORT. OF CUSTOMER USAGE DATA	262	2	1	0	0	0	0	262	0
26	AMORT. OF COVID DEFERRAL	8,402	18	18	5	16	50	2	8,402	0
27	TAXES OTHER THAN INC. TAX	308,457	204	530	147	641	2,564	48	306,199	2,258
28	INTEREST EXPENSE	377,824	212	648	184	794	3,184	56	374,975	2,850
29	NET INCOME BEFORE INC. TAXES	1,447,212	(3,326)	4,444	(66)	812	13,042	967	1,450,538	(3,325)
30	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	90,800	41	151	42	191	786	12	90,023	778
31	OTHER NON-DEDUCTIBLE ITEMS	8,495	9	16	3	13	86	1	8,434	61
32	LESS:									
32	STATE INCOME TAX DEDUCTION	84,020	(178)	251	(1)	55	756	53	84,156	(136)
33	INCOME SUBJECT TO FED. TAX	1,462,488	(3,098)	4,361	(19)	961	13,158	928	1,464,839	(2,351)
34	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	TAX ON ORDINARY INCOME	307,122	(851)	916	(4)	202	2,763	195	307,616	(494)
36	TAX RATE DIFFERENTIAL	(66,141)	(26)	(111)	(31)	(140)	(583)	(9)	(66,141)	0
37	STATE TAX CREDITS	3,201	1	5	1	7	28	0	3,174	27
38	FEDERAL TAX CREDITS	(1,628)	(2)	(3)	(1)	(3)	(16)	(0)	(1,617)	(12)
39	NET FEDERAL INCOME TAX	242,554	(677)	807	(34)	66	2,192	186	243,032	(478)
40	TOTAL INCOME TAXES	313,409	(861)	1,036	(42)	93	2,834	238	314,135	(726)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1	(A)	From Schedule 1.00.
2	(A)	
3	(A)	
4	(A)	
5	(A)	
6	(A)	
7	(A)	
8	(A)	
9	(B)	Interest expense associated with Total Investment from Schedule 1.00.
11	(C)	Allocated per Total Electric Plant from Schedule 1.00.
12	(D)	Allocated per Total O&M from Schedule 1.00.
13	(E)	Tax on Ordinary Income from line 16.
15	(F)	State Income Tax Rate.
16	(G)	Line 14 times line 15.
17	(C)	
18	(C)	
19	(H)	Sum of lines 16-18.
20	(A)	
21	(A)	
22	(A)	
23	(A)	
24	(A)	
25	(A)	
26	(A)	
27	(A)	
28	(B)	
30	(C)	
31	(D)	
32	(I)	State Income Tax Deduction from line 13.
34	(J)	Federal Income Tax Rate.
35	(K)	Line 33 times line 34.
36	(L)	Allocated per Total of Accounts 281 and 282.
37	(C)	
38	(D)	
39	(M)	Sum of lines 35-38.
40	(N)	Line 19 + line 39.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REO (7)	RATE (8)	PLS (9)	PLM (10)	RATE (11)
PRODUCTION PLANT										
LAND										
1	STEAM	46,929	22,439	596	784	70	1,233	2,202	7,235	1,339
2	NUCLEAR	1,095	524	14	18	2	29	51	169	31
3	HYDRO	36,327	17,370	461	607	54	954	1,704	5,600	1,037
4	OTHER	36,971	17,678	469	618	55	971	1,734	5,700	1,055
5	TOTAL LAND	121,322	58,011	1,540	2,027	180	3,187	5,691	18,704	3,462
EQUIPMENT										
6	STEAM	8,292,002	3,964,887	105,272	138,522	12,335	217,823	388,992	1,278,339	236,630
7	NUCLEAR	5,194,422	2,483,754	65,946	86,775	7,727	136,452	243,680	800,800	148,234
8	HYDRO	878,934	420,269	11,159	14,683	1,307	23,089	41,232	135,501	25,082
9	OTHER	3,787,829	1,811,181	48,089	63,277	5,635	99,503	177,694	583,952	108,094
10	TOTAL EQUIPMENT	18,153,187	8,680,091	230,466	303,257	27,003	476,866	851,598	2,798,592	518,040
11	PRODUCTION PLANT	18,274,509	8,738,102	232,006	305,284	27,184	480,054	857,290	2,817,296	521,502
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	8,738,102	232,006	305,284	27,184	480,054	857,290	2,817,296	521,502
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	16,090	427	562	50	884	1,579	5,188	960
17	LEVEL C	15,703	7,516	200	263	23	413	737	2,423	449
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	50	1	2	0	3	5	16	4
20	LEVEL F	55	25	1	1	0	1	2	9	1
21	TOTAL SUBSTATIONS	49,532	23,681	629	828	74	1,301	2,323	7,636	1,414
LINES										
22	LEVEL B-2	360,230	172,247	4,573	6,018	536	9,463	16,899	55,535	10,280
23	LEVEL D	40,526	15,777	419	551	49	867	1,548	5,197	1,278
24	TOTAL LINES	400,756	188,024	4,992	6,569	585	10,330	18,447	60,732	11,558
25	TOTAL ACCOUNT 350	450,288	211,705	5,621	7,397	659	11,631	20,771	68,368	12,973
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	196,684	5,222	6,872	612	10,805	19,297	63,414	11,738
27	LEVEL B-2	1,713,527	819,336	21,754	28,625	2,549	45,013	80,385	264,166	48,899
28	LEVEL C	967,756	463,184	12,298	16,182	1,441	25,446	45,443	149,337	27,643
29	LEVEL D	2,956	1,151	31	40	4	63	113	379	93
30	LEVEL E	18,207	7,391	196	258	23	406	725	2,432	576
31	LEVEL F	3,444	1,581	52	75	6	91	154	531	91
32	TOTAL ACCOUNTS 352 & 353	3,117,227	1,489,328	39,553	52,053	4,634	81,825	146,116	480,259	89,041
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	548,205	14,555	19,153	1,705	30,117	53,784	176,749	32,718
34	LEVEL D	47,771	18,597	494	650	58	1,022	1,825	6,126	1,507
35	TOTAL ACCOUNT 354	1,194,263	566,802	15,049	19,802	1,763	31,139	55,609	182,876	34,225

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION PLANT									
LAND									
1	STEAM	46,929	59	111	487	281	205	32	458
2	NUCLEAR	1,095	1	3	11	7	5	1	11
3	HYDRO	36,327	46	86	377	217	159	24	354
4	OTHER	36,971	47	88	384	221	161	25	361
5	TOTAL LAND	121,322	153	288	1,259	726	530	82	1,184
EQUIPMENT									
6	STEAM	8,292,002	10,450	19,661	86,080	49,598	36,208	5,582	80,911
7	NUCLEAR	5,194,422	6,546	12,317	53,924	31,070	22,682	3,497	50,886
8	HYDRO	878,934	1,108	2,084	9,124	5,257	3,838	592	8,576
9	OTHER	3,787,829	4,774	8,981	39,322	22,657	16,540	2,550	36,961
10	TOTAL EQUIPMENT	18,153,187	22,878	43,043	188,449	108,582	79,288	12,221	177,134
11	PRODUCTION PLANT	18,274,509	23,031	43,331	189,709	109,308	79,798	12,303	178,318
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	23,031	43,331	189,709	109,308	79,798	12,303	178,318
TRANSMISSION PLANT									
ACCOUNT 350 - LAND									
SUBSTATIONS									
16	LEVEL B-2	33,651	42	80	349	201	147	23	328
17	LEVEL C	15,703	20	37	163	94	69	11	153
18	LEVEL D	0	0	0	0	0	0	0	0
19	LEVEL E	122	1	0	1	1	0	0	1
20	LEVEL F	55	0	0	1	0	0	0	1
21	TOTAL SUBSTATIONS	49,532	63	117	514	297	216	33	483
LINES									
22	LEVEL B-2	360,230	454	854	3,740	2,155	1,573	243	3,515
23	LEVEL D	40,526	164	78	342	373	96	22	322
24	TOTAL LINES	400,756	618	932	4,082	2,528	1,669	265	3,837
25	TOTAL ACCOUNT 350	450,288	681	1,050	4,596	2,824	1,885	298	4,320
ACCOUNTS 352 & 353									
26	LEVEL B-1	411,337	518	975	4,270	2,460	1,796	277	4,014
27	LEVEL B-2	1,713,527	2,159	4,063	17,788	10,249	7,482	1,154	16,720
28	LEVEL C	967,756	1,221	2,297	10,056	5,794	4,230	652	9,452
29	LEVEL D	2,956	12	6	25	27	7	2	23
30	LEVEL E	18,207	77	37	160	159	45	10	151
31	LEVEL F	3,444	3	9	35	19	10	2	33
32	TOTAL ACCOUNTS 352 & 353	3,117,227	3,991	7,386	32,334	18,710	13,570	2,097	30,393
ACCOUNT 354 - TOWERS & FIXTURES									
33	LEVEL B-2	1,146,493	1,445	2,718	11,902	6,858	5,006	772	11,187
34	LEVEL D	47,771	193	92	403	440	113	26	379
35	TOTAL ACCOUNT 354	1,194,263	1,638	2,811	12,305	7,297	5,120	798	11,567

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
----- PRODUCTION PLANT -----										
LAND										
1	STEAM	46,929	3,844	2,453	1,111	0	0	0	0	1,256
2	NUCLEAR	1,095	90	57	26	0	0	0	0	29
3	HYDRO	36,327	2,976	1,899	860	0	0	0	0	973
4	OTHER	36,971	3,029	1,932	876	0	0	0	0	990
5	TOTAL LAND	121,322	9,938	6,341	2,873	0	0	0	0	3,248
EQUIPMENT										
6	STEAM	8,292,002	679,259	433,384	196,365	0	0	0	6,792	222,006
7	NUCLEAR	5,194,422	425,514	271,488	123,011	0	0	0	4,255	139,073
8	HYDRO	878,934	72,000	45,938	20,814	0	0	0	720	23,532
9	OTHER	3,787,829	310,289	197,972	89,701	0	0	0	3,103	101,414
10	TOTAL EQUIPMENT	18,153,187	1,487,062	948,782	429,891	0	0	0	14,869	486,025
11	PRODUCTION PLANT	18,274,509	1,497,000	955,123	432,764	0	0	0	14,968	489,273
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,630,429	1,497,000	955,123	432,764	0	0	0	14,968	489,273
----- TRANSMISSION PLANT -----										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	2,757	1,759	797	0	0	0	0	901
17	LEVEL C	15,703	1,288	806	372	0	0	0	13	421
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	18	8	2	0	0	0	0	7
20	LEVEL F	55	7	2	1	0	0	0	0	1
21	TOTAL SUBSTATIONS	49,532	4,069	2,575	1,173	0	0	0	41	1,330
LINES										
22	LEVEL B-2	360,230	29,509	18,828	8,531	0	0	0	295	9,645
23	LEVEL D	40,526	6,432	2,972	716	0	0	0	27	2,275
24	TOTAL LINES	400,756	35,941	21,799	9,247	0	0	0	322	11,919
25	TOTAL ACCOUNT 350	450,288	40,010	24,374	10,419	0	0	0	363	13,249
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	33,696	21,499	9,741	0	0	0	337	11,013
27	LEVEL B-2	1,713,527	140,368	89,558	40,578	0	0	0	1,404	45,877
28	LEVEL C	967,756	79,352	49,701	22,940	0	0	0	793	25,935
29	LEVEL D	2,956	469	217	52	0	0	0	2	166
30	LEVEL E	18,207	2,676	1,196	335	0	0	0	13	1,066
31	LEVEL F	3,444	410	106	80	18	9	22	3	52
32	TOTAL ACCOUNTS 352 & 353	3,117,227	256,971	162,276	73,727	18	9	22	2,551	84,109
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	93,918	59,922	27,150	0	0	0	939	30,696
34	LEVEL D	47,771	7,582	3,503	844	0	0	0	32	2,681
35	TOTAL ACCOUNT 354	1,194,263	101,500	63,425	27,994	0	0	0	971	33,377

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- PRODUCTION PLANT -----										
LAND										
1	STEAM	46,929	12	53	14	102	512	2	46,929	0
2	NUCLEAR	1,095	0	1	0	2	12	0	1,095	0
3	HYDRO	36,327	9	41	11	79	396	2	36,327	0
4	OTHER	36,971	10	42	11	80	403	2	36,971	0
5	TOTAL LAND	121,322	32	137	37	264	1,322	6	121,322	0
EQUIPMENT										
6	STEAM	8,292,002	2,158	9,388	2,510	18,033	90,385	432	8,292,002	0
7	NUCLEAR	5,194,422	1,352	5,881	1,572	11,297	56,621	271	5,194,422	0
8	HYDRO	878,934	229	995	266	1,911	9,581	46	878,934	0
9	OTHER	3,787,829	986	4,288	1,146	8,238	41,288	198	3,787,829	0
10	TOTAL EQUIPMENT	18,153,187	4,724	20,552	5,494	39,479	197,875	947	18,153,187	0
11	PRODUCTION PLANT	18,274,509	4,755	20,689	5,531	39,743	199,197	953	18,274,509	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	18,259
14	WHOLESALE BLOCK POWER SALES	337,661	0	0	0	0	0	0	0	337,661
15	TOTAL PRODUCTION PLANT	18,630,429	4,755	20,689	5,531	39,743	199,197	953	18,274,509	355,920
----- TRANSMISSION PLANT -----										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	33,651	9	38	10	73	367	2	33,651	0
17	LEVEL C	15,703	4	18	5	34	171	1	15,703	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	122	0	0	0	0	1	0	122	0
20	LEVEL F	55	0	0	0	0	0	0	55	0
21	TOTAL SUBSTATIONS	49,532	13	56	15	108	540	3	49,532	0
LINES										
22	LEVEL B-2	360,230	94	408	109	783	3,927	19	360,230	0
23	LEVEL D	40,526	9	38	10	72	891	1	40,526	0
24	TOTAL LINES	400,756	102	446	119	855	4,817	20	400,756	0
25	TOTAL ACCOUNT 350	450,288	115	502	134	963	5,357	23	450,288	0
ACCOUNTS 352 & 353										
26	LEVEL B-1	411,337	107	466	124	895	4,484	21	411,337	0
27	LEVEL B-2	1,713,527	446	1,940	519	3,727	18,678	89	1,713,527	0
28	LEVEL C	967,756	252	1,097	293	2,107	10,559	51	967,756	0
29	LEVEL D	2,956	1	3	1	5	65	0	2,956	0
30	LEVEL E	18,207	4	18	5	34	213	1	18,207	0
31	LEVEL F	3,444	1	14	5	7	23	1	3,444	0
32	TOTAL ACCOUNTS 352 & 353	3,117,227	811	3,537	947	6,774	34,021	164	3,117,227	0
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,146,493	298	1,298	347	2,493	12,497	60	1,146,493	0
34	LEVEL D	47,771	10	45	12	85	1,050	2	47,771	0
35	TOTAL ACCOUNT 354	1,194,263	308	1,342	359	2,578	13,547	61	1,194,263	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	370,811	9,845	12,955	1,154	20,372	36,380	119,555	22,130
38	LEVEL D	158,837	61,835	1,641	2,160	192	3,397	6,069	20,370	5,011
	TOTAL ACCOUNT 355	934,335	432,646	11,487	15,115	1,346	23,769	42,449	139,925	27,141
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,598,173	764,179	20,290	26,698	2,377	41,982	74,973	246,383	45,607
41	LEVEL D	238,807	92,967	2,468	3,247	289	5,107	9,124	30,626	7,534
	TOTAL ACCOUNT 356	1,836,980	857,146	22,758	29,946	2,666	47,090	84,098	277,009	53,141
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,989	5,255	140	184	16	289	516	1,694	314
44	LEVEL D	2,251	876	23	31	3	48	86	289	71
	TOTAL ACCOUNT 357	13,240	6,131	163	214	19	337	602	1,983	385
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	25,195	12,047	320	421	37	662	1,182	3,884	719
47	LEVEL D	3,765	1,466	39	51	5	81	144	483	119
	TOTAL ACCOUNT 358	28,960	13,513	359	472	42	742	1,326	4,367	838
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,602	4,591	122	160	14	252	450	1,480	274
50	LEVEL D	937	365	10	13	1	20	36	120	30
	TOTAL ACCOUNT 359	10,539	4,956	132	173	15	272	486	1,600	304
51	TOTAL TRANSMISSION PLANT	7,585,833	3,582,226	95,121	125,171	11,145	196,805	351,456	1,156,388	218,046
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	3,582,226	95,121	125,171	11,145	196,805	351,456	1,156,388	218,046
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	3,582,226	95,121	125,171	11,145	196,805	351,456	1,156,388	218,046
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS									
59	LEVEL C	115,812	55,429	1,472	1,937	172	3,045	5,438	17,871	3,308
60	LEVEL D	8	3	0	0	0	0	0	1	0
61	LEVEL E	3,191	1,295	34	45	4	71	127	426	101
62	LEVEL F	1,544	1,544	51	73	5	89	150	519	88
63	LEVEL G	153	79	3	4	0	5	8	26	3
64	TOTAL SUBSTATIONS	122,527	58,351	1,560	2,059	182	3,210	5,724	18,843	3,501
65	LINES - LEVEL F	79,206	63,502	2,324	2,552	193	5,232	1,911	1,008	14
	TOTAL ACCOUNT 360	201,733	121,853	3,884	4,611	375	8,442	7,634	19,851	3,515
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	282,182	125,485	3,332	4,384	390	6,894	12,311	40,458	7,489
68	LEVEL D	971	378	10	13	1	21	37	125	31
69	LEVEL E	20,733	8,416	223	294	26	462	826	2,769	656
70	LEVEL F	2,658	1,220	40	58	4	71	119	410	70
71	LEVEL G	1,236	637	21	30	2	37	62	212	26
	TOTAL ACCOUNT 361	287,780	136,136	3,627	4,780	424	7,484	13,355	43,973	8,271

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
36	ACCOUNT 355 - POLES & FIXTURES								
37	LEVEL B-2	775,498	977	1,839	8,050	4,639	3,386	522	7,567
38	LEVEL D	158,837	643	307	1,341	1,462	377	87	1,262
	TOTAL ACCOUNT 355	934,335	1,620	2,145	9,392	6,100	3,764	609	8,829
39	ACCOUNT 356 - OVHD. CONDUCTORS								
40	LEVEL B-2	1,598,173	2,014	3,789	16,591	9,559	6,979	1,076	15,595
41	LEVEL D	238,807	967	461	2,017	2,197	567	131	1,897
	TOTAL ACCOUNT 356	1,836,980	2,981	4,250	18,607	11,757	7,546	1,207	17,491
42	ACCOUNT 357 - UNDG. CONDUIT								
43	LEVEL B-2	10,989	14	26	114	66	48	7	107
44	LEVEL D	2,251	9	4	19	21	5	1	18
	TOTAL ACCOUNT 357	13,240	23	30	133	86	53	9	125
45	ACCOUNT 358 - UNDG. CONDUCTORS								
46	LEVEL B-2	25,195	32	60	262	151	110	17	246
47	LEVEL D	3,765	15	7	32	35	9	2	30
	TOTAL ACCOUNT 358	28,960	47	67	293	185	119	19	276
48	ACCOUNT 359 - ROADS & TRAILS								
49	LEVEL B-2	9,602	12	23	100	57	42	6	94
50	LEVEL D	937	4	2	8	9	2	1	7
	TOTAL ACCOUNT 359	10,539	16	25	108	66	44	7	101
51	TOTAL TRANSMISSION PLANT	7,585,833	10,997	17,764	77,769	47,026	32,101	5,044	73,102
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	10,997	17,764	77,769	47,026	32,101	5,044	73,102
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	10,997	17,764	77,769	47,026	32,101	5,044	73,102
	DISTRIBUTION PLANT								
	ACCOUNT 360 - LAND								
58	SUBSTATIONS								
59	LEVEL C	115,812	146	275	1,203	693	506	78	1,131
60	LEVEL D	8	0	0	0	0	0	0	0
61	LEVEL E	3,191	13	8	28	26	8	2	26
62	LEVEL F	3,364	3	8	34	19	10	2	32
63	LEVEL G	153	0	0	2	1	0	0	2
64	TOTAL SUBSTATIONS	122,527	163	290	1,267	741	524	82	1,191
65	LINES - LEVEL F	79,206	0	31	208	17	2	0	88
	TOTAL ACCOUNT 360	201,733	163	321	1,476	758	526	83	1,279
66	ACCOUNT 361 - STRUCTURES								
67	LEVEL C	282,182	331	622	2,724	1,570	1,146	177	2,561
68	LEVEL D	971	4	2	8	9	2	1	8
69	LEVEL E	20,733	88	42	183	182	51	12	172
70	LEVEL F	2,658	3	7	27	15	8	2	25
71	LEVEL G	1,236	1	3	14	6	1	1	13
	TOTAL ACCOUNT 361	287,780	426	676	2,956	1,782	1,209	192	2,778

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	63,527	40,532	18,365	0	0	0	635	20,763
38	LEVEL D	158,837	25,210	11,647	2,806	0	0	0	106	8,916
	TOTAL ACCOUNT 355	934,335	88,736	52,179	21,171	0	0	0	741	29,679
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,598,173	130,918	83,529	37,847	0	0	0	1,309	42,789
41	LEVEL D	238,807	37,902	17,511	4,219	0	0	0	159	13,405
	TOTAL ACCOUNT 356	1,836,980	168,820	101,040	42,066	0	0	0	1,468	56,194
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,989	900	574	260	0	0	0	9	294
44	LEVEL D	2,251	357	165	40	0	0	0	2	126
	TOTAL ACCOUNT 357	13,240	1,257	739	300	0	0	0	11	421
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	25,195	2,064	1,317	597	0	0	0	21	675
47	LEVEL D	3,765	598	276	67	0	0	0	3	211
	TOTAL ACCOUNT 358	28,960	2,661	1,593	663	0	0	0	23	886
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,602	787	502	227	0	0	0	8	257
50	LEVEL D	937	149	69	17	0	0	0	1	53
	TOTAL ACCOUNT 359	10,539	935	571	244	0	0	0	8	310
51	TOTAL TRANSMISSION PLANT	7,585,833	660,891	406,197	176,585	18	9	23	6,136	218,224
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	660,891	406,197	176,585	18	9	23	6,136	218,224
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	7,592,008	660,891	406,197	176,585	18	9	23	6,136	218,224
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS									
59	LEVEL C	115,812	9,496	5,948	2,745	0	0	0	95	3,104
60	LEVEL D	8	1	1	0	0	0	0	0	0
61	LEVEL E	3,191	469	210	59	0	0	0	2	187
62	LEVEL F	3,364	401	103	78	18	9	22	3	51
63	LEVEL G	153	11	1	3	1	0	1	0	2
64	TOTAL SUBSTATIONS	122,527	10,378	6,262	2,886	19	9	23	100	3,343
65	LINES - LEVEL F	79,206	61	2	38	131	355	619	465	7
	TOTAL ACCOUNT 360	201,733	10,439	6,264	2,924	150	364	642	565	3,351
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	282,182	21,498	13,465	6,215	0	0	0	215	7,026
68	LEVEL D	971	154	71	17	0	0	0	1	55
69	LEVEL E	20,733	3,047	1,362	382	0	0	0	14	1,214
70	LEVEL F	2,658	317	82	62	14	7	17	2	40
71	LEVEL G	1,236	88	6	26	7	4	9	1	13
	TOTAL ACCOUNT 361	287,780	25,104	14,985	6,702	21	11	26	233	8,347

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	775,498	202	878	235	1,687	8,453	40	775,498	0
38	LEVEL D	158,837	34	148	39	281	3,491	5	158,837	0
	TOTAL ACCOUNT 355	934,335	235	1,026	274	1,968	11,944	46	934,335	0
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,598,173	416	1,809	484	3,476	17,421	83	1,598,173	0
41	LEVEL D	238,807	51	223	59	423	5,248	8	238,807	0
	TOTAL ACCOUNT 356	1,836,980	466	2,032	543	3,898	22,669	91	1,836,980	0
42	ACCOUNT 357 - UND.G. CONDUIT									
43	LEVEL B-2	10,989	3	12	3	24	120	1	10,989	0
44	LEVEL D	2,251	0	2	1	4	49	0	2,251	0
	TOTAL ACCOUNT 357	13,240	3	15	4	28	169	1	13,240	0
45	ACCOUNT 358 - UND.G. CONDUCTORS									
46	LEVEL B-2	25,195	7	29	8	55	275	1	25,195	0
47	LEVEL D	3,765	1	4	1	7	83	0	3,765	0
	TOTAL ACCOUNT 358	28,960	7	32	9	61	357	1	28,960	0
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,602	2	11	3	21	105	1	9,602	0
50	LEVEL D	937	0	1	0	2	21	0	937	0
	TOTAL ACCOUNT 359	10,539	3	12	3	23	125	1	10,539	0
51	TOTAL TRANSMISSION PLANT	7,585,833	1,950	8,497	2,272	16,293	88,190	387	7,585,833	0
52	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	TRANSMISSION PLANT	7,585,833	1,950	8,497	2,272	16,293	88,190	387	7,585,833	0
54	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	6,175	0	0	0	0	0	0	0	6,175
57	TOTAL TRANSMISSION PLANT	7,592,008	1,950	8,497	2,272	16,293	88,190	387	7,585,833	6,175
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS									
59	LEVEL C	115,812	30	131	35	252	1,264	6	115,812	0
60	LEVEL D	8	0	0	0	0	0	0	8	0
61	LEVEL E	3,191	1	3	1	6	37	0	3,191	0
62	LEVEL F	3,364	1	14	5	7	22	1	3,364	0
63	LEVEL G	153	0	1	0	0	1	0	153	0
64	TOTAL SUBSTATIONS	122,527	32	149	41	265	1,324	8	122,527	0
65	LINES - LEVEL F	79,206	157	77	9	190	3	7	79,206	0
	TOTAL ACCOUNT 360	201,733	189	226	50	456	1,327	15	201,733	0
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	282,182	68	297	79	571	2,861	14	282,182	0
68	LEVEL D	971	0	1	0	2	21	0	971	0
69	LEVEL E	20,733	5	20	5	38	243	1	20,733	0
70	LEVEL F	2,658	1	11	4	6	17	1	2,658	0
71	LEVEL G	1,236	0	6	2	3	4	1	1,236	0
	TOTAL ACCOUNT 361	287,780	74	335	91	619	3,146	16	287,780	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	828,088	21,987	28,931	2,576	45,483	81,243	266,987	49,421
73	LEVEL D	7,087	2,759	73	96	9	152	271	909	224
74	LEVEL E	204,975	83,208	2,209	2,906	259	4,571	8,167	27,379	6,487
75	LEVEL F	40,729	18,699	618	889	65	1,082	1,821	6,278	1,071
76	LEVEL G	9,988	5,147	170	245	18	298	501	1,712	207
77	TOTAL ACCOUNT 362	1,992,958	937,900	25,057	33,067	2,927	51,596	92,002	303,264	57,410
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	341,436	12,496	13,722	1,037	28,131	10,273	5,419	74
79	CUSTOMER	659,949	302,989	10,019	14,402	1,061	17,532	29,503	101,726	17,353
80	DEMAND	1,085,819	644,426	22,515	28,123	2,098	45,663	39,776	107,145	17,427
81	LEVEL G	109,302	87,669	3,209	3,523	266	7,220	2,637	1,386	16
82	CUSTOMER	169,379	87,197	2,884	4,145	305	5,046	8,490	28,999	3,505
83	DEMAND	278,681	174,866	6,092	7,668	572	12,266	11,128	30,385	3,521
84	TOTAL LEVEL G	1,364,500	819,292	28,608	35,792	2,669	57,929	50,904	137,529	20,947
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	456,077	16,692	18,329	1,385	37,577	13,722	7,238	98
86	CUSTOMER	742,062	340,689	11,266	16,194	1,193	19,714	33,174	114,383	19,512
87	DEMAND	1,310,923	796,766	27,958	34,522	2,578	57,290	46,896	121,621	19,611
88	LEVEL G	137,751	110,488	4,044	4,440	336	9,099	3,324	1,746	20
89	CUSTOMER	179,692	92,506	3,059	4,397	324	5,353	9,007	30,765	3,718
90	DEMAND	317,444	202,995	7,103	8,838	659	14,452	12,331	32,511	3,738
91	TOTAL LEVEL G	1,628,367	999,760	35,061	43,360	3,237	71,743	59,227	154,132	23,349
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	44,656	1,634	1,795	136	3,679	1,344	709	10
93	CUSTOMER	419,465	192,581	6,368	9,154	674	11,143	18,752	64,657	11,030
94	DEMAND	475,164	237,237	8,002	10,948	810	14,823	20,096	65,366	11,039
95	LEVEL G	20,005	16,045	587	645	49	1,321	483	254	3
96	CUSTOMER	56,197	28,931	957	1,375	101	1,674	2,817	9,621	1,163
97	DEMAND	76,202	44,976	1,544	2,020	150	2,996	3,300	9,875	1,166
98	TOTAL LEVEL G	551,365	282,212	9,546	12,969	960	17,818	23,395	75,241	12,205
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	210,651	7,710	8,466	640	17,356	6,338	3,343	45
100	CUSTOMER	1,978,699	908,442	30,039	43,181	3,180	52,566	88,458	305,001	52,029
101	DEMAND	2,241,442	1,119,093	37,749	51,646	3,820	69,922	94,796	308,344	52,075
102	LEVEL G	17,251	13,837	506	556	42	1,140	416	219	2
103	CUSTOMER	129,914	66,880	2,212	3,179	234	3,870	6,512	22,242	2,688
104	DEMAND	147,165	80,717	2,718	3,735	276	5,010	6,928	22,461	2,691
105	TOTAL LEVEL G	2,388,607	1,199,809	40,467	55,381	4,096	74,931	101,724	330,805	54,766

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 362 - STATION EQUIPMENT									
72	LEVEL C	1,730,170	2,183	4,106	17,978	10,359	7,562	1,166	16,899
73	LEVEL D	7,087	29	14	60	65	17	4	56
74	LEVEL E	204,975	865	413	1,805	1,795	508	117	1,698
75	LEVEL F	40,729	40	101	411	229	118	27	385
76	LEVEL G	9,988	7	28	113	52	10	7	106
77	TOTAL ACCOUNT 362	1,992,958	3,123	4,661	20,367	12,500	8,215	1,321	19,144
ACCOUNT 364 - POLES									
78	LEVEL F	425,871	2	168	1,120	89	12	3	475
79	CUSTOMER	659,949	648	1,631	6,652	3,706	1,920	439	6,238
80	DEMAND	1,085,819	650	1,799	7,773	3,795	1,932	442	6,713
81	LEVEL G	109,302	1	43	288	21	2	1	122
82	CUSTOMER	169,379	116	467	1,914	880	172	126	1,795
83	DEMAND	278,681	117	510	2,202	901	174	127	1,917
84	TOTAL ACCOUNT 364	1,364,500	767	2,309	9,974	4,696	2,106	569	8,630
ACCOUNT 365 - OVHD. CONDUCTORS									
85	LEVEL F	568,861	3	225	1,497	119	16	3	634
86	CUSTOMER	742,062	728	1,834	7,480	4,168	2,159	494	7,015
87	DEMAND	1,310,923	731	2,058	8,977	4,286	2,175	497	7,649
88	LEVEL G	137,751	1	54	362	27	3	1	154
89	CUSTOMER	179,692	123	496	2,031	933	182	134	1,905
90	DEMAND	317,444	124	550	2,393	960	185	135	2,058
91	TOTAL ACCOUNT 365	1,628,367	855	2,608	11,370	5,246	2,360	632	9,707
ACCOUNT 366 - UND.G. CONDUIT									
92	LEVEL F	55,699	0	22	147	12	2	0	62
93	CUSTOMER	419,465	412	1,037	4,228	2,356	1,220	279	3,965
94	DEMAND	475,164	412	1,059	4,375	2,367	1,222	280	4,027
95	LEVEL G	20,005	0	8	53	4	0	0	22
96	CUSTOMER	56,197	39	155	635	292	57	42	596
97	DEMAND	76,202	39	163	688	296	57	42	618
98	TOTAL ACCOUNT 366	551,365	451	1,221	5,062	2,663	1,279	322	4,645
ACCOUNT 367 - UND.G. CONDUCTORS									
99	LEVEL F	262,743	1	104	691	55	8	2	293
100	CUSTOMER	1,978,699	1,942	4,889	19,945	11,113	5,757	1,317	18,705
101	DEMAND	2,241,442	1,943	4,993	20,636	11,168	5,764	1,319	18,997
102	LEVEL G	17,251	0	7	45	3	0	0	19
103	CUSTOMER	129,914	89	358	1,468	675	132	97	1,377
104	DEMAND	147,165	89	365	1,514	678	132	97	1,396
105	TOTAL ACCOUNT 367	2,388,607	2,032	5,358	22,150	11,846	5,896	1,416	20,394

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	141,867	88,857	41,012	0	0	0	1,419	46,367
73	LEVEL D	7,087	1,125	520	125	0	0	0	5	398
74	LEVEL E	204,975	30,129	13,462	3,776	0	0	0	143	11,998
75	LEVEL F	40,729	4,851	1,252	947	214	107	265	32	615
76	LEVEL G	9,988	712	48	212	59	30	73	9	104
77	TOTAL ACCOUNT 362	1,992,958	178,684	104,139	46,073	274	137	337	1,606	59,482
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	331	9	207	707	1,907	3,329	2,500	40
79	CUSTOMER	659,949	78,599	20,289	15,350	3,475	1,740	4,287	511	9,958
80	DEMAND	1,085,819	78,929	20,298	15,556	4,182	3,647	7,616	3,011	9,997
81	LEVEL G	109,302	61	0	51	181	490	855	642	8
82	CUSTOMER	169,379	12,065	817	3,599	1,000	501	1,234	147	1,768
83	DEMAND	278,681	12,126	817	3,649	1,182	990	2,089	789	1,776
84	TOTAL LEVEL G	1,364,500	91,055	21,115	19,206	5,363	4,638	9,705	3,800	11,773
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	441	12	276	944	2,548	4,447	3,339	53
86	CUSTOMER	742,062	88,379	22,813	17,260	3,908	1,956	4,820	575	11,197
87	DEMAND	1,310,923	88,820	22,825	17,536	4,851	4,504	9,268	3,914	11,249
88	LEVEL G	137,751	77	1	64	229	617	1,077	809	9
89	CUSTOMER	179,692	12,799	866	3,818	1,061	531	1,309	156	1,876
90	DEMAND	317,444	12,876	867	3,882	1,290	1,148	2,386	965	1,886
91	TOTAL ACCOUNT 365	1,628,367	101,696	23,692	21,417	6,141	5,652	11,654	4,879	13,135
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	43	1	27	92	249	435	327	5
93	CUSTOMER	419,465	49,958	12,895	9,756	2,209	1,106	2,725	325	6,329
94	DEMAND	475,164	50,001	12,897	9,783	2,301	1,355	3,160	652	6,334
95	LEVEL G	20,005	11	0	9	33	90	156	117	1
96	CUSTOMER	56,197	4,003	271	1,194	332	166	409	49	587
97	DEMAND	76,202	4,014	271	1,203	365	256	566	166	588
98	TOTAL ACCOUNT 366	551,365	54,015	13,168	10,987	2,666	1,611	3,726	818	6,922
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	204	6	127	436	1,177	2,054	1,542	24
100	CUSTOMER	1,978,699	235,660	60,830	46,022	10,419	5,216	12,853	1,533	29,855
101	DEMAND	2,241,442	235,864	60,836	46,150	10,855	6,393	14,907	3,075	29,880
102	LEVEL G	17,251	10	0	8	29	77	135	101	1
103	CUSTOMER	129,914	9,254	626	2,760	767	384	946	113	1,356
104	DEMAND	147,165	9,263	627	2,768	796	461	1,081	214	1,358
105	TOTAL ACCOUNT 367	2,388,607	245,127	61,462	48,918	11,651	6,854	15,989	3,289	31,237

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOLRN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,730,170	451	1,961	524	3,766	18,877	90	1,730,170	0
73	LEVEL D	7,087	2	7	2	13	156	0	7,087	0
74	LEVEL E	204,975	45	199	53	378	2,399	7	204,975	0
75	LEVEL F	40,729	14	168	60	85	267	17	40,729	0
76	LEVEL G	9,998	4	46	17	23	35	5	9,998	0
77	TOTAL ACCOUNT 362	1,992,958	516	2,381	655	4,266	21,734	120	1,992,958	0
ACCOUNT 364 - POLES										
78	LEVEL F	425,871	842	414	49	1,024	17	39	425,871	0
79	CUSTOMER	659,949	230	2,728	974	1,378	4,328	283	659,949	0
80	TOTAL LEVEL F	1,085,819	1,072	3,142	1,023	2,402	4,345	322	1,085,819	0
81	LEVEL G	109,302	216	106	13	263	3	10	109,302	0
82	CUSTOMER	169,379	66	784	280	397	598	81	169,379	0
83	DEMAND	278,681	282	890	293	659	601	91	278,681	0
84	TOTAL LEVEL G	1,364,500	1,355	4,032	1,315	3,061	4,946	413	1,364,500	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	568,861	1,124	553	65	1,367	23	52	568,861	0
86	CUSTOMER	742,062	259	3,067	1,095	1,549	4,867	318	742,062	0
87	TOTAL LEVEL F	1,310,923	1,383	3,620	1,160	2,917	4,890	371	1,310,923	0
88	LEVEL G	137,751	272	134	16	331	3	13	137,751	0
89	CUSTOMER	179,692	70	832	297	421	635	86	179,692	0
90	DEMAND	317,444	343	966	313	752	638	99	317,444	0
91	TOTAL ACCOUNT 365	1,628,367	1,726	4,586	1,473	3,669	5,528	469	1,628,367	0
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	55,699	110	54	6	134	2	5	55,699	0
93	CUSTOMER	419,465	146	1,734	619	876	2,751	180	419,465	0
94	TOTAL LEVEL F	475,164	257	1,788	625	1,010	2,753	185	475,164	0
95	LEVEL G	20,005	40	19	2	48	1	2	20,005	0
96	CUSTOMER	56,197	22	260	93	132	199	27	56,197	0
97	DEMAND	76,202	62	280	95	180	199	29	76,202	0
98	TOTAL ACCOUNT 366	551,365	318	2,067	721	1,189	2,952	214	551,365	0
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	262,743	519	255	30	632	10	24	262,743	0
100	CUSTOMER	1,978,699	691	8,178	2,920	4,131	12,978	848	1,978,699	0
101	TOTAL LEVEL F	2,241,442	1,210	8,434	2,950	4,763	12,988	873	2,241,442	0
102	LEVEL G	17,251	34	17	2	41	0	2	17,251	0
103	CUSTOMER	129,914	51	602	215	304	459	62	129,914	0
104	DEMAND	147,165	85	618	217	346	459	64	147,165	0
105	TOTAL LEVEL G	2,388,607	1,295	9,052	3,167	5,109	13,447	937	2,388,607	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	41,595	33,348	1,221	1,340	101	2,748	1,003	529	7
108	DEMAND	190,795	87,596	2,897	4,164	307	5,069	8,530	29,410	5,017
	TOTAL LEVEL F	232,391	120,945	4,117	5,504	408	7,816	9,533	29,939	5,024
	LEVEL G									
109	CUSTOMER	289,707	258,598	7,169	8,622	694	9,409	2,579	823	9
110	PAD MOUNTED SINGLE PHASE	440,617	0	0	0	0	155,517	113,321	120,700	2,223
111	PAD MOUNTED THREE PHASE	193,125	161,490	1,693	7,542	540	14,363	3,350	463	0
112	OVERHEAD SINGLE PHASE	58,296	0	0	0	0	24,759	16,878	10,615	27
113	OVERHEAD THREE PHASE	981,745	420,088	8,862	16,163	1,234	204,049	136,128	132,601	2,259
114	TOTAL LEVEL G CUSTOMER	844,888	434,952	14,384	20,676	1,523	25,169	42,352	144,650	17,484
115	DEMAND	1,826,634	855,040	23,246	36,839	2,757	229,218	178,480	277,251	19,743
116	TOTAL LEVEL G	2,059,024	975,984	27,363	42,343	3,165	237,034	188,013	307,190	24,767
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	150	0	0	0	0	0	0	0
118	OVERHEAD SERVICE	346,762	289,961	3,040	13,541	969	25,790	6,016	832	0
119	2 AND 3 WIRE	27,717	0	0	0	0	11,772	8,024	5,047	13
120	4 WIRE	374,479	289,961	3,040	13,541	969	37,561	14,040	5,879	13
	TOTAL OVERHEAD SERVICE									
121	PAD SERVICE	938,355	837,592	23,220	27,926	2,249	30,476	8,353	2,665	30
122	2 AND 3 WIRE	66,091	0	0	0	0	23,327	16,998	18,104	333
123	4 WIRE	1,004,446	837,592	23,220	27,926	2,249	53,803	25,351	20,769	363
124	TOTAL PAD SERVICE	1,379,075	1,127,703	26,260	41,467	3,218	91,364	39,391	26,648	376
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	377,701	13,824	15,179	1,147	23,052	5,675	1,161	10
126	THREE PHASE METERS	188,660	0	0	0	0	72,164	50,891	43,314	655
127	TOTAL ACCOUNT 370	628,474	377,701	13,824	15,179	1,147	95,217	56,566	44,475	665
128	ACCOUNT 371 - INSTALLATIONS	2,513	1,250	35	50	4	97	120	345	60
129	ACCOUNT 372 - LEASED PROP.	935	0	0	0	0	532	194	103	1
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	6,379,602	213,732	288,999	22,222	714,188	632,527	1,443,556	206,332
GENERAL PLANT										
132	PRODUCTION	558,488	267,045	7,090	9,330	831	14,671	26,200	86,099	15,938
133	TRANSMISSION	238,904	112,817	2,996	3,942	351	6,198	11,069	36,419	6,867
134	DISTRIBUTION	705,763	379,348	11,617	15,707	1,208	38,817	34,378	78,459	11,214
135	CUSTOMER ACCOUNTING	311,566	213,812	7,826	48,228	650	17,750	6,470	3,741	355
136	CUSTOMER ASSISTANCE	131,083	53,084	1,943	2,133	161	40,743	14,920	8,238	129
137	SALES	154,830	43,881	1,595	1,833	133	46,686	16,294	13,308	462
138	GENERAL PLANT	2,100,634	1,069,987	33,067	81,173	3,334	164,865	109,330	226,264	34,965
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	1,069,987	33,067	81,173	3,334	164,865	109,330	226,264	34,965

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 368 - LINE TRANSFORMERS									
106	LEVEL F	41,595	0	16	109	9	1	0	46
107	CUSTOMER	190,795	187	471	1,923	1,072	555	127	1,804
108	DEMAND	232,391	187	488	2,033	1,080	556	127	1,850
LEVEL G									
109	CUSTOMER	289,707	0	42	170	8	1	0	75
110	PAD MOUNTED SINGLE PHASE	440,617	49	2,483	13,990	2,300	324	113	8,701
111	PAD MOUNTED THREE PHASE	193,125	1	41	206	4	0	0	72
112	OVERHEAD SINGLE PHASE	58,296	2	272	3,154	140	10	0	1,004
113	OVERHEAD THREE PHASE	981,745	52	2,838	17,520	2,452	335	113	9,852
114	TOTAL LEVEL G CUSTOMER	844,888	579	2,331	9,548	4,387	857	631	8,955
115	DEMAND	1,826,634	631	5,169	27,068	6,839	1,192	743	18,807
116	TOTAL LEVEL G	2,059,024	819	5,656	29,101	7,920	1,748	871	20,657
TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES									
117	POWER PANELS	150	0	0	0	0	0	0	0
OVERHEAD SERVICE									
118	2 AND 3 WIRE	346,762	1	73	369	7	0	0	129
119	4 WIRE	27,717	1	129	1,500	67	5	0	477
120	TOTAL OVERHEAD SERVICE	374,479	2	203	1,869	74	5	0	606
PAD SERVICE									
121	2 AND 3 WIRE	938,355	1	136	551	26	4	0	242
122	4 WIRE	66,091	7	372	2,098	345	49	17	1,305
123	TOTAL PAD SERVICE	1,004,446	8	508	2,649	371	52	17	1,547
124	TOTAL ACCOUNT 369	1,379,075	10	711	4,518	445	57	17	2,154
ACCOUNT 370 - METERS									
125	SINGLE PHASE METERS	439,815	1	77	358	12	1	0	137
126	THREE PHASE METERS	188,660	18	972	7,891	795	111	25	3,468
127	TOTAL ACCOUNT 370	628,474	19	1,050	8,250	807	112	25	3,606
ACCOUNT 371 - INSTALLATIONS									
128		2,513	3	5	25	13	9	1	22
ACCOUNT 372 - LEASED PROP.									
129		935	0	3	21	2	0	0	9
ACCOUNT 373 - STREET LIGHTING									
130		499,959	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	8,667	24,581	115,269	48,676	23,518	5,449	93,024
GENERAL PLANT									
132	PRODUCTION	558,488	704	1,324	5,798	3,341	2,439	376	5,450
133	TRANSMISSION	238,904	346	559	2,449	1,481	1,011	159	2,302
134	DISTRIBUTION	705,763	471	1,336	6,265	2,646	1,278	296	5,056
135	CUSTOMER ACCOUNTING	311,566	8	108	708	160	83	11	299
136	CUSTOMER ASSISTANCE	131,083	4	243	1,716	163	21	4	689
137	SALES	154,830	6	219	2,794	569	64	5	669
138	GENERAL PLANT	2,100,634	1,539	3,790	19,730	8,359	4,896	850	14,465
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	1,539	3,790	19,730	8,359	4,896	850	14,465

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	41,595	32	1	20	69	186	325	244	4
108	DEMAND	190,795	22,723	5,866	4,438	1,005	503	1,239	148	2,879
	TOTAL LEVEL F	232,391	22,756	5,866	4,458	1,074	689	1,565	392	2,883
	LEVEL G									
109	CUSTOMER	289,707	45	0	25	0	39	0	431	7
110	PAD MOUNTED SINGLE PHASE	440,617	8,792	70	6,992	0	0	0	0	971
111	PAD MOUNTED THREE PHASE	193,125	0	0	3	0	381	0	2,243	0
112	OVERHEAD SINGLE PHASE	58,296	51	0	126	0	0	0	0	13
113	OVERHEAD THREE PHASE	981,745	8,888	70	7,145	0	420	0	2,674	991
114	TOTAL LEVEL G CUSTOMER	844,888	60,181	4,074	17,951	4,989	2,498	6,155	734	8,821
115	DEMAND	1,826,634	69,069	4,144	25,096	4,989	2,918	6,155	3,408	9,813
116	TOTAL LEVEL G	2,059,024	91,825	10,011	29,554	6,063	3,607	7,719	3,800	12,695
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	0	0	0	0	0	0	0	0
118	OVERHEAD SERVICE	346,762	1	0	6	0	685	0	4,026	0
119	2 AND 3 WIRE	27,717	24	0	60	0	0	0	0	6
120	4 WIRE	374,479	25	0	65	0	685	0	4,026	7
	TOTAL OVERHEAD SERVICE									
121	PAD SERVICE	938,355	146	0	80	0	126	0	1,397	23
122	2 AND 3 WIRE	66,091	1,319	11	1,049	0	0	0	0	146
123	4 WIRE	1,004,446	1,465	11	1,129	0	126	0	1,397	168
124	TOTAL PAD SERVICE	1,379,075	1,489	11	1,194	0	810	0	5,424	175
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	55	3	24	0	0	0	0	8
126	THREE PHASE METERS	188,660	3,022	216	1,830	0	0	0	0	394
127	TOTAL ACCOUNT 370	628,474	3,077	219	1,854	0	0	0	0	401
	TOTAL ACCOUNT 371 - INSTALLATIONS									
128	ACCOUNT 371 - INSTALLATIONS	2,513	188	102	51	27	9	4	4	54
129	ACCOUNT 372 - LEASED PROP.	935	7	0	4	0	0	0	47	1
130	ACCOUNT 373 - STREET LIGHTING	499,959	0	0	0	388,318	111,641	0	0	0
131	TOTAL DISTRIBUTION PLANT	12,985,288	802,707	255,168	188,883	420,675	135,335	49,803	24,465	147,574
GENERAL PLANT										
132	PRODUCTION	558,488	45,750	29,190	13,226	0	0	0	457	14,953
133	TRANSMISSION	238,904	20,814	12,793	5,561	1	0	1	193	6,873
134	DISTRIBUTION	705,763	43,628	13,869	10,266	22,864	7,356	2,707	1,330	8,021
135	CUSTOMER ACCOUNTING	311,566	3,127	222	243	350	944	1,648	1,566	411
136	CUSTOMER ASSISTANCE	131,083	634	60	299	1	3	5	3,607	91
137	SALES	154,830	2,358	469	316	2,028	5,374	9,362	3,185	447
138	GENERAL PLANT	2,100,634	116,310	56,601	29,911	25,243	13,677	13,723	10,338	30,795
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	2,101,451	116,310	56,601	29,911	25,243	13,677	13,723	10,338	30,795

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	41,595	82	40	5	100	2	4	41,595	0
107	CUSTOMER DEMAND	190,795	67	789	282	398	1,251	82	190,795	0
108	TOTAL LEVEL F	232,391	149	829	286	498	1,253	86	232,391	0
LEVEL G										
109	CUSTOMER	289,707	24	79	2	849	1	4	289,707	0
110	PAD MOUNTED SINGLE PHASE	440,617	49	2,842	387	0	309	485	440,617	0
111	PAD MOUNTED THREE PHASE	193,125	146	156	5	416	0	10	193,125	0
112	OVERHEAD SINGLE PHASE	58,296	1	921	214	0	15	93	58,296	0
113	OVERHEAD THREE PHASE	981,745	220	3,997	609	1,265	327	593	981,745	0
114	TOTAL LEVEL G CUSTOMER	844,888	331	3,912	1,398	1,978	2,985	406	844,888	0
115	DEMAND	1,826,634	551	7,909	2,007	3,243	3,311	999	1,826,634	0
116	TOTAL LEVEL G	2,059,024	700	8,738	2,293	3,741	4,564	1,084	2,059,024	0
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	150	0	0	0	0	0	0	150	0
OVERHEAD SERVICE										
118	2 AND 3 WIRE	346,762	262	279	10	746	1	18	346,762	0
119	4 WIRE	27,717	0	438	102	0	7	44	27,717	0
120	TOTAL OVERHEAD SERVICE	374,479	262	717	112	746	8	62	374,479	0
PAD SERVICE										
121	2 AND 3 WIRE	938,355	79	257	8	2,751	4	14	938,355	0
122	4 WIRE	66,091	7	426	58	0	46	73	66,091	0
123	TOTAL PAD SERVICE	1,004,446	86	683	66	2,751	51	87	1,004,446	0
124	TOTAL ACCOUNT 369	1,379,075	349	1,400	177	3,497	59	149	1,379,075	0
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	439,815	0	231	8	1,132	2	15	439,815	0
126	THREE PHASE METERS	188,660	0	2,030	413	0	187	264	188,660	0
127	TOTAL ACCOUNT 370	628,474	0	2,261	421	1,132	189	279	628,474	0
ACCOUNT 371 - INSTALLATIONS										
128		2,513	1	4	1	5	22	0	2,513	0
ACCOUNT 372 - LEASED PROP.										
129		935	0	8	1	0	0	1	935	0
ACCOUNT 373 - STREET LIGHTING										
130		499,959	0	0	0	0	0	0	499,959	0
TOTAL DISTRIBUTION PLANT										
131		12,985,288	6,523	35,091	10,366	26,744	57,916	3,698	12,985,288	0
GENERAL PLANT										

132	PRODUCTION	558,488	145	632	169	1,215	6,088	29	558,488	0
133	TRANSMISSION	238,904	61	268	72	513	2,777	12	238,904	0
134	DISTRIBUTION	705,763	355	1,907	563	1,454	3,148	201	705,763	0
135	CUSTOMER ACCOUNTING	311,566	1,722	266	31	641	154	33	311,566	0
136	CUSTOMER ASSISTANCE	131,083	1,216	619	84	159	44	72	131,083	0
137	SALES	154,830	1,070	818	254	133	250	250	154,830	0
138	GENERAL PLANT	2,100,634	4,569	4,510	1,172	4,115	12,461	597	2,100,634	0
139	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	817	0	0	0	0	0	0	817	0
142	TOTAL GENERAL PLANT	2,101,451	4,569	4,510	1,172	4,115	12,461	597	2,100,634	817

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	180,533	86,323	2,292	3,016	269	4,742	8,469	27,832	5,152
144	TRANSMISSION	78,577	37,106	985	1,297	115	2,039	3,641	11,978	2,259
145	DISTRIBUTION	232,130	124,770	3,821	5,166	397	12,767	11,307	25,806	3,688
146	CUSTOMER ACCOUNTING	102,476	70,324	2,574	15,862	214	5,838	2,128	1,231	117
147	CUSTOMER ASSISTANCE	43,114	17,460	639	702	53	13,401	4,907	2,710	42
148	SALES	50,925	14,433	525	603	44	15,355	5,359	4,377	152
149	INTANGIBLE PLANT	687,756	350,417	10,836	26,646	1,092	54,142	35,811	73,933	11,410
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	350,417	10,836	26,646	1,092	54,142	35,811	73,933	11,410
154	GROSS PLANT	41,634,021	20,720,334	584,761	827,272	64,977	1,610,054	1,986,414	5,717,437	992,256
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	20,720,334	584,761	827,272	64,977	1,610,054	1,986,414	5,717,437	992,256

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
----- INTANGIBLE PLANT -----									
143	PRODUCTION	180,533	228	428	1,874	1,080	788	122	1,762
144	TRANSMISSION	78,577	114	184	806	487	333	52	757
145	DISTRIBUTION	232,130	155	439	2,061	870	420	97	1,663
146	CUSTOMER ACCOUNTING	102,476	3	36	233	53	27	4	98
147	CUSTOMER ASSISTANCE	43,114	1	80	564	54	7	1	227
148	SALES	50,925	2	72	919	187	21	2	220
149	INTANGIBLE PLANT	687,756	502	1,239	6,456	2,731	1,596	277	4,727
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	502	1,239	6,456	2,731	1,596	277	4,727
154	GROSS PLANT	41,634,021	44,736	90,706	408,932	216,100	141,909	23,923	363,635
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	44,736	90,706	408,932	216,100	141,909	23,923	363,635

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
----- INTANGIBLE PLANT										
143	PRODUCTION	180,533	14,789	9,436	4,275	0	0	0	148	4,834
144	TRANSMISSION	78,577	6,846	4,208	1,829	0	0	0	64	2,260
145	DISTRIBUTION	232,130	14,350	4,561	3,377	7,520	2,419	890	437	2,638
146	CUSTOMER ACCOUNTING	102,476	1,028	73	80	115	311	542	515	135
147	CUSTOMER ASSISTANCE	43,114	208	20	98	0	1	2	1,186	30
148	SALES	50,925	775	154	104	667	1,768	3,079	1,048	147
149	INTANGIBLE PLANT	687,756	37,996	18,451	9,763	8,303	4,499	4,514	3,398	10,044
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	691,182	37,996	18,451	9,763	8,303	4,499	4,514	3,398	10,044
154	GROSS PLANT	41,634,021	3,114,904	1,691,539	837,905	454,239	153,520	68,062	59,306	895,909
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	42,000,358	3,114,904	1,691,539	837,905	454,239	153,520	68,062	59,306	895,909

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	180,533	47	204	55	393	1,968	9	180,533	0
144	TRANSMISSION	78,577	20	88	24	169	914	4	78,577	0
145	DISTRIBUTION	232,130	117	627	185	478	1,035	66	232,130	0
146	CUSTOMER ACCOUNTING	102,476	566	88	10	211	51	11	102,476	0
147	CUSTOMER ASSISTANCE	43,114	400	204	28	52	15	24	43,114	0
148	SALES	50,925	352	269	84	44	82	82	50,925	0
149	INTANGIBLE PLANT	687,756	1,502	1,480	385	1,347	4,064	196	687,756	0
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	147	0	0	0	0	0	0	0	147
152	WHOLESALE BLOCK POWER SALES	3,279	0	0	0	0	0	0	0	3,279
153	TOTAL INTANGIBLE PLANT	691,182	1,502	1,480	385	1,347	4,064	196	687,756	3,426
154	GROSS PLANT	41,634,021	19,298	70,267	19,725	88,241	361,828	5,831	41,634,021	0
155	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,406	0	0	0	0	0	0	0	18,406
157	WHOLESALE BLOCK POWER SALES	347,932	0	0	0	0	0	0	0	347,932
158	TOTAL GROSS PLANT	42,000,358	19,298	70,267	19,725	88,241	361,828	5,831	41,634,021	366,337

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58	(F)	
59	(G)	
60	(H)	
61	(I)	
62	(K)	Allocated per Level G demand allocator from Schedule 2.60.
64	(L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66	(F)	
67	(G)	
68	(H)	
69	(I)	
70	(K)	
72	(F)	
73	(G)	
74	(H)	
75	(I)	
76	(K)	
78	(L)	
79	(I)	
81	(M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82	(K)	
85	(L)	
86	(I)	
88	(M)	
89	(K)	
92	(L)	
93	(I)	
95	(M)	
96	(K)	
99	(L)	
100	(I)	
102	(M)	
103	(K)	
106	(L)	
107	(I)	
109	(N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110	(O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111	(P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (P)
- 119 (Q)
- 121 (N)
- 122 (O)
- 125 (S) Allocated per the number of single phase metered customers from Schedule 2.60.
- 126 (T) Allocated per the number of three phase metered customers from Schedule 2.60.
- 128 (U) Allocated per EV Charging Stations from Schedule 2.10.
- 129 (V) Allocated per the average total number of customers excluding Rates R, RM, TOU-RD, Flat-R, Pre-Pay, TOU-REO, TOU-PEV, OL - Gov., OL - Non-Gov., TOU-EO.
- 130 (W) Direct assignment to Rate OL - Gov. and OL - Non-Gov.
- 132 (X) Allocated per Production Gross Plant.
- 133 (Y) Allocated per Transmission Gross Plant.
- 134 (Z) Allocated per Distribution Gross Plant.
- 135 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 136 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 137 (AC) Allocated per Sales Expense from Schedule 2.20.
- 139 (B)
- 140 (C)
- 141 (D)
- 143 (X)
- 144 (Y)
- 145 (Z)
- 146 (AA)
- 147 (AB)
- 148 (AC)
- 150 (B)
- 151 (C)
- 152 (D)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,757,618	1,318,577	35,010	46,067	4,102	72,440	129,365	425,129	78,695
2	NUCLEAR	3,008,572	1,438,573	38,196	50,260	4,475	79,032	141,137	463,818	85,856
3	HYDRO	482,148	230,543	6,121	8,054	717	12,666	22,618	74,331	13,759
4	OTHER	387,700	185,382	4,922	6,477	577	10,184	18,188	59,770	11,064
5	PRODUCTION ACCUM. DEPRECIATION	6,638,038	3,173,074	84,248	110,858	9,871	174,322	311,308	1,023,047	189,373
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	3,173,074	84,248	110,858	9,871	174,322	311,308	1,023,047	189,373
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	83,494	39,173	1,040	1,369	122	2,152	3,843	12,653	2,408
11	LEVEL B-1	134,278	64,206	1,705	2,243	200	3,527	6,299	20,701	3,832
12	ALL OTHER LEVELS	462,942	221,154	5,874	7,730	688	12,151	21,697	71,317	13,225
13	TOTAL SUBSTATIONS	597,220	285,360	7,578	9,973	888	15,678	27,996	92,018	17,057
14	LINES: ACCOUNT 354	174,927	83,021	2,204	2,900	258	4,561	8,145	26,786	5,013
15	ACCOUNT 355	168,915	78,216	2,077	2,733	243	4,297	7,674	25,297	4,907
16	ACCOUNT 356	375,401	175,164	4,651	6,120	545	9,623	17,186	56,609	10,860
17	ACCOUNT 357	1,640	759	20	27	2	42	74	246	48
18	ACCOUNT 358	5,143	2,400	64	84	7	132	235	776	149
19	ACCOUNT 359	1,408	662	18	23	2	36	65	214	41
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	664,756	17,652	23,228	2,068	36,521	65,220	214,598	40,482
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	664,756	17,652	23,228	2,068	36,521	65,220	214,598	40,482
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	664,756	17,652	23,228	2,068	36,521	65,220	214,598	40,482
DISTRIBUTION										
27	ACCOUNT 360	5,326	4,270	156	172	13	352	128	68	1
28	ACCOUNT 361	57,729	27,309	728	959	85	1,501	2,679	8,821	1,659
29	ACCOUNT 362	401,417	188,910	5,047	6,660	590	10,392	18,531	61,083	11,563
30	ACCOUNT 364	324,154	194,633	6,796	8,503	634	13,762	12,093	32,672	4,976
31	ACCOUNT 365	383,730	235,597	8,262	10,218	763	16,906	13,957	36,322	5,502
32	ACCOUNT 366	164,979	84,443	2,856	3,880	287	5,332	7,000	22,514	3,652
33	ACCOUNT 367	546,535	274,527	9,259	12,672	937	17,145	23,275	75,691	12,531
34	ACCOUNT 368	662,457	314,007	8,804	13,623	1,018	76,262	60,490	98,833	7,968
35	ALL OTHER	458,763	375,133	8,737	13,796	1,071	30,397	13,105	8,866	125
36	POWER PANELS	50	50	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	458,813	375,183	8,737	13,796	1,071	30,397	13,105	8,866	125
38	ACCOUNT 370									
39	SINGLE PHASE METERS	165,205	141,874	5,192	5,702	431	8,659	2,132	436	4
40	THREE PHASE METERS	70,865	0	0	0	0	27,107	19,116	16,270	246
41	TOTAL ACCOUNT 370	236,071	141,874	5,192	5,702	431	35,766	21,248	16,706	250
42	ACCOUNT 371	592	295	8	12	1	23	28	81	14
43	ACCOUNT 372	837	0	0	0	0	476	174	92	1
44	ACCOUNT 373	164,809	0	0	0	0	0	0	0	0
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	1,841,048	55,846	76,196	5,830	208,314	172,709	361,748	48,244

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	STEAM	2,757,618	3,475	6,539	28,627	16,495	12,041	1,856	26,908
2	NUCLEAR	3,008,572	3,792	7,134	31,232	17,996	13,137	2,025	29,357
3	HYDRO	482,148	608	1,143	5,005	2,884	2,105	325	4,705
4	OTHER	387,700	489	919	4,025	2,319	1,693	261	3,783
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	8,363	15,735	68,889	39,693	28,977	4,467	64,753
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	8,363	15,735	68,889	39,693	28,977	4,467	64,753
TRANSMISSION									
10	ACCOUNT 350 - EASEMENTS & ROW	83,494	129	194	850	527	348	55	799
11	SUBSTATIONS	134,278	169	318	1,394	803	586	90	1,310
12	LEVEL B-1	462,942	594	1,097	4,801	2,780	2,014	311	4,513
13	ALL OTHER LEVELS	597,220	763	1,415	6,195	3,583	2,601	402	5,823
14	TOTAL SUBSTATIONS	174,927	240	412	1,802	1,069	750	117	1,694
15	LINES: ACCOUNT 354	168,915	293	388	1,688	1,103	680	110	1,596
16	ACCOUNT 355	375,401	609	869	3,803	2,403	1,542	247	3,574
17	ACCOUNT 356	3	4	16	11	7	1	1	15
18	ACCOUNT 357	5,143	8	12	52	33	21	3	49
19	ACCOUNT 358	1,408	2	3	14	9	6	1	14
20	ACCOUNT 359	1,408,148	2,047	3,297	14,432	8,737	5,954	936	13,566
21	TRANSMISSION ACCUM. DEPRECIATION	0	0	0	0	0	0	0	0
22	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
23	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	2,047	3,297	14,432	8,737	5,954	936	13,566
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0
	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	2,047	3,297	14,432	8,737	5,954	936	13,566
DISTRIBUTION									
27	ACCOUNT 360	5,326	0	2	14	1	0	0	6
28	ACCOUNT 361	57,729	85	136	593	357	242	38	557
29	ACCOUNT 362	401,417	629	939	4,102	2,518	1,655	266	3,856
30	ACCOUNT 364	324,154	182	549	2,370	1,116	500	135	2,050
31	ACCOUNT 365	383,730	202	615	2,679	1,236	556	149	2,287
32	ACCOUNT 366	184,979	135	365	1,515	797	383	96	1,390
33	ACCOUNT 367	546,535	465	1,226	5,068	2,710	1,349	324	4,666
34	ACCOUNT 368	662,457	263	1,820	9,363	2,548	562	280	6,646
35	ACCOUNT 369	458,763	3	236	1,503	148	19	6	717
36	ALL OTHER	50	0	0	0	0	0	0	0
37	POWER PANELS	458,813	3	236	1,503	148	19	6	717
	TOTAL ACCOUNT 369								
38	ACCOUNT 370	185,205	0	29	135	5	1	0	52
39	SINGLE PHASE METERS	70,865	7	365	2,964	298	42	9	1,303
40	THREE PHASE METERS	236,071	7	394	3,099	303	42	9	1,354
41	TOTAL ACCOUNT 370	592	1	1	6	3	2	0	5
42	ACCOUNT 371	837	0	3	19	2	0	0	8
43	ACCOUNT 372	164,809	0	0	0	0	0	0	0
44	ACCOUNT 373	3,407,451	1,972	6,286	30,330	11,739	5,311	1,305	23,543
	TOTAL DISTRIBUTION ACCUM. DEPR.								

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	STEAM	2,757,618	225,897	144,128	65,304	0	0	0	2,259	73,831
2	NUCLEAR	3,008,572	246,454	157,244	71,247	0	0	0	2,464	80,550
3	HYDRO	482,148	39,496	25,200	11,418	0	0	0	395	12,909
4	OTHER	387,700	31,759	20,263	9,181	0	0	0	318	10,380
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	543,607	346,835	157,150	0	0	0	5,435	177,670
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	543,607	346,835	157,150	0	0	0	5,435	177,670
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	83,494	7,488	4,542	1,926	0	0	0	67	2,483
SUBSTATIONS										
11	LEVEL B-1	134,278	11,000	7,018	3,180	0	0	0	110	3,595
12	ALL OTHER LEVELS	462,942	38,199	24,085	10,947	3	2	4	379	12,506
13	TOTAL SUBSTATIONS	597,220	49,199	31,103	14,127	3	2	4	489	16,101
14	LINE: ACCOUNT 354	174,927	14,867	9,290	4,100	0	0	0	142	4,889
15	ACCOUNT 355	168,915	16,042	9,433	3,827	0	0	0	134	5,366
16	ACCOUNT 356	375,401	34,500	20,648	8,596	0	0	0	300	11,484
17	ACCOUNT 357	1,640	156	92	37	0	0	0	1	52
18	ACCOUNT 358	5,143	473	283	118	0	0	0	4	157
19	ACCOUNT 359	1,408	125	76	33	0	0	0	1	41
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	122,849	75,467	32,765	3	2	4	1,139	40,573
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	122,849	75,467	32,765	3	2	4	1,139	40,573
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	122,849	75,467	32,765	3	2	4	1,139	40,573

DISTRIBUTION										
27	ACCOUNT 360	5,326	4	0	3	9	24	42	31	0
28	ACCOUNT 361	57,729	5,036	3,006	1,344	4	2	5	47	1,674
29	ACCOUNT 362	401,417	35,990	20,975	9,280	55	28	68	323	11,981
30	ACCOUNT 364	324,154	21,631	5,016	4,563	1,274	1,102	2,306	903	2,797
31	ACCOUNT 365	383,730	23,965	5,583	5,047	1,447	1,332	2,746	1,150	3,095
32	ACCOUNT 366	164,979	16,162	3,287	3,940	798	482	1,115	245	2,071
33	ACCOUNT 367	546,535	56,087	14,063	11,193	2,666	1,568	3,658	753	7,147
34	ACCOUNT 368	662,457	29,543	3,221	9,508	1,951	1,161	2,483	1,223	4,085
35	ACCOUNT 369	458,763	496	4	397	0	270	0	1,805	58
36	POWER PANELS	50	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	458,813	496	4	397	0	270	0	1,805	58
38	ACCOUNT 370	185,205	21	1	9	0	0	0	0	3
39	SINGLE PHASE METERS	70,865	1,135	81	687	0	0	0	0	148
40	THREE PHASE METERS	236,071	1,156	82	696	0	0	0	0	151
41	TOTAL ACCOUNT 370	592	44	24	12	6	2	1	1	13
42	ACCOUNT 371	837	6	0	4	0	0	0	42	1
43	ACCOUNT 372	164,809	0	0	0	128,007	36,802	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	190,121	55,915	45,334	136,218	42,772	12,424	6,522	33,073

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	STEAM	2,757,618	718	3,122	835	5,997	30,059	144	2,757,618	0
2	NUCLEAR	3,008,572	783	3,406	911	6,543	32,794	157	3,008,572	0
3	HYDRO	482,148	125	546	146	1,049	5,256	25	482,148	0
4	OTHER	387,700	101	439	117	843	4,226	20	387,700	0
5	PRODUCTION ACCUM. DEPRECIATION	6,636,038	1,727	7,513	2,008	14,432	72,335	346	6,636,038	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,723	0	0	0	0	0	0	0	4,723
8	WHOLESALE BLOCK POWER SALES	150,576	0	0	0	0	0	0	0	150,576
9	TOTAL PRODUCTION ACCUM. DEPR.	6,791,338	1,727	7,513	2,008	14,432	72,335	346	6,636,038	155,300
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	83,494	21	93	25	178	1,004	4	83,494	0
11	LEVEL B-1	134,278	35	152	41	292	1,464	7	134,278	0
12	ALL OTHER LEVELS	462,942	120	525	141	1,006	5,053	24	462,942	0
13	TOTAL SUBSTATIONS	597,220	155	677	181	1,298	6,517	31	597,220	0
14	LINES: ACCOUNT 354	174,927	197	197	53	378	1,984	9	174,927	0
15	ACCOUNT 355	168,915	43	185	50	356	2,159	8	168,915	0
16	ACCOUNT 356	375,401	95	415	111	797	4,633	19	375,401	0
17	ACCOUNT 357	1,640	0	2	0	3	21	0	1,640	0
18	ACCOUNT 358	5,143	1	6	2	11	63	0	5,143	0
19	ACCOUNT 359	1,408	0	2	0	3	17	0	1,408	0
20	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	362	1,577	421	3,023	16,398	72	1,408,148	0
21	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,408,148	362	1,577	421	3,023	16,398	72	1,408,148	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,388	0	0	0	0	0	0	0	2,388
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,410,535	362	1,577	421	3,023	16,398	72	1,408,148	2,388
DISTRIBUTION										
27	ACCOUNT 360	5,326	11	5	1	13	0	0	5,326	0
28	ACCOUNT 361	57,729	15	67	18	124	631	3	57,729	0
29	ACCOUNT 362	401,417	104	480	132	859	4,378	24	401,417	0
30	ACCOUNT 364	324,154	322	958	312	727	1,175	98	324,154	0
31	ACCOUNT 365	383,730	407	1,081	347	865	1,303	111	383,730	0
32	ACCOUNT 366	164,979	95	619	216	356	883	64	164,979	0
33	ACCOUNT 367	546,535	296	2,071	725	1,169	3,077	214	546,535	0
34	ACCOUNT 368	662,457	225	2,811	738	1,204	1,468	349	662,457	0
35	ALL OTHER	458,763	116	466	59	1,163	20	50	458,763	0
36	POWER PANELS	50	0	0	0	0	0	0	50	0
37	TOTAL ACCOUNT 369	458,813	116	466	59	1,163	20	50	458,813	0
38	ACCOUNT 370	165,205	0	87	3	425	1	6	165,205	0
39	SINGLE PHASE METERS	70,865	0	762	155	0	70	99	70,865	0
40	THREE PHASE METERS	236,071	0	849	158	425	71	105	236,071	0
41	TOTAL ACCOUNT 370	592	0	1	5	1	5	0	592	0
42	ACCOUNT 371	837	0	7	1	0	0	1	837	0
43	ACCOUNT 372	164,809	0	0	0	0	0	0	164,809	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,407,451	1,591	9,415	2,707	6,906	13,012	1,019	3,407,451	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
45	PRODUCTION	234,546	112,150	2,978	3,918	349	6,161	11,003	36,159	6,693
46	TRANSMISSION	100,351	47,388	1,258	1,656	147	2,603	4,649	15,298	2,884
47	DISTRIBUTION	296,454	159,344	4,879	6,598	507	16,305	14,441	32,956	4,711
48	CUSTOMER ACCOUNTING	130,872	89,811	3,287	20,258	273	7,456	2,718	1,572	149
49	CUSTOMER ASSISTANCE	55,061	22,298	816	896	68	17,114	6,267	3,460	54
50	SALES	65,036	18,432	670	770	56	19,610	6,844	5,590	194
51	GENERAL PLANT ACCUM. DEPR.	882,320	449,423	13,889	34,096	1,400	69,250	45,922	95,035	14,686
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	449,423	13,889	34,096	1,400	69,250	45,922	95,035	14,686
INTANGIBLE PLANT										
56	PRODUCTION	108,987	52,113	1,384	1,821	162	2,863	5,113	16,802	3,110
57	TRANSMISSION	46,829	22,114	587	773	69	1,215	2,170	7,139	1,346
58	DISTRIBUTION	138,342	74,359	2,277	3,079	237	7,609	6,739	15,379	2,198
59	CUSTOMER ACCOUNTING	61,072	41,911	1,534	9,453	127	3,479	1,268	733	70
60	CUSTOMER ASSISTANCE	25,695	10,405	381	418	32	7,986	2,925	1,615	25
61	SALES	30,349	8,602	313	359	26	9,151	3,194	2,609	91
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	209,504	6,475	15,903	653	32,304	21,408	44,277	6,840
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	209,504	6,475	15,903	653	32,304	21,408	44,277	6,840
67	ACCUMULATED DEPRECIATION	12,745,231	6,337,806	178,110	260,281	19,822	520,710	616,567	1,738,704	299,625
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	6,337,806	178,110	260,281	19,822	520,710	616,567	1,738,704	299,625

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
45	PRODUCTION	234,546	296	556	2,435	1,403	1,024	158	2,289
46	TRANSMISSION	100,351	145	235	1,029	622	425	67	967
47	DISTRIBUTION	296,454	198	561	2,632	1,111	537	124	2,124
48	CUSTOMER ACCOUNTING	130,872	3	45	298	67	35	5	125
49	CUSTOMER ASSISTANCE	55,061	2	102	721	69	9	2	289
50	SALES	65,036	3	92	1,173	239	27	2	281
51	GENERAL PLANT ACCUM. DEPR.	882,320	646	1,592	8,287	3,511	2,056	357	6,075
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	646	1,592	8,287	3,511	2,056	357	6,075
INTANGIBLE PLANT									
56	PRODUCTION	108,987	137	258	1,131	652	476	73	1,063
57	TRANSMISSION	46,829	68	110	480	290	198	31	451
58	DISTRIBUTION	138,342	92	262	1,228	519	251	58	991
59	CUSTOMER ACCOUNTING	61,072	2	21	139	31	16	2	59
60	CUSTOMER ASSISTANCE	25,695	1	48	336	32	4	1	135
61	SALES	30,349	1	43	548	111	12	1	131
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	301	742	3,862	1,636	957	166	2,831
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	301	742	3,862	1,636	957	166	2,831
67	ACCUMULATED DEPRECIATION	12,745,231	13,330	27,651	125,800	65,315	43,257	7,231	110,767
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	13,330	27,651	125,800	65,315	43,257	7,231	110,767

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
45	PRODUCTION	234,546	19,213	12,259	5,554	0	0	0	192	6,280
46	TRANSMISSION	100,351	8,743	5,373	2,336	0	0	0	81	2,887
47	DISTRIBUTION	296,454	18,326	5,825	4,312	9,604	3,090	1,137	559	3,369
48	CUSTOMER ACCOUNTING	130,872	1,313	93	102	147	397	692	658	172
49	CUSTOMER ASSISTANCE	55,061	266	25	126	0	1	2	1,515	38
50	SALES	65,036	990	197	133	852	2,257	3,932	1,338	188
51	GENERAL PLANT ACCUM. DEPR.	882,320	48,852	23,773	12,563	10,603	5,745	5,764	4,343	12,934
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	48,852	23,773	12,563	10,603	5,745	5,764	4,343	12,934
INTANGIBLE PLANT										
56	PRODUCTION	108,987	8,928	5,696	2,581	0	0	0	89	2,918
57	TRANSMISSION	46,829	4,080	2,508	1,090	0	0	0	38	1,347
58	DISTRIBUTION	138,342	8,552	2,718	2,012	4,482	1,442	531	261	1,572
59	CUSTOMER ACCOUNTING	61,072	613	43	48	69	185	323	307	80
60	CUSTOMER ASSISTANCE	25,695	124	12	59	0	1	1	707	18
61	SALES	30,349	462	92	62	397	1,053	1,835	624	88
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	22,759	11,069	5,851	4,948	2,681	2,690	2,026	6,023
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	22,759	11,069	5,851	4,948	2,681	2,690	2,026	6,023
67	ACCUMULATED DEPRECIATION	12,745,231	928,188	513,059	253,664	151,772	51,200	20,883	19,465	270,274
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	928,188	513,059	253,664	151,772	51,200	20,883	19,465	270,274

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
45	PRODUCTION	234,546	61	266	71	510	2,557	12	234,546	0
46	TRANSMISSION	100,351	26	112	30	216	1,167	5	100,351	0
47	DISTRIBUTION	296,454	149	801	237	611	1,322	84	296,454	0
48	CUSTOMER ACCOUNTING	130,872	723	112	13	269	65	14	130,872	0
49	CUSTOMER ASSISTANCE	55,061	511	260	35	67	19	30	55,061	0
50	SALES	65,036	449	343	107	56	105	105	65,036	0
51	GENERAL PLANT ACCUM. DEPR.	882,320	1,919	1,894	492	1,728	5,234	251	882,320	0
52	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	388	0	0	0	0	0	0	0	388
55	TOTAL GENERAL PLANT ACCUM. DEPR.	882,708	1,919	1,894	492	1,728	5,234	251	882,320	388
INTANGIBLE PLANT										
56	PRODUCTION	108,987	28	123	33	237	1,188	6	108,987	0
57	TRANSMISSION	46,829	12	52	14	101	544	2	46,829	0
58	DISTRIBUTION	138,342	69	374	110	285	617	39	138,342	0
59	CUSTOMER ACCOUNTING	61,072	337	52	6	126	30	6	61,072	0
60	CUSTOMER ASSISTANCE	25,695	238	121	16	31	9	14	25,695	0
61	SALES	30,349	210	160	50	26	49	49	30,349	0
62	INTANGIBLE PLANT ACCUM. DEPR.	411,275	895	883	230	806	2,437	117	411,275	0
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	19
65	WHOLESALE BLOCK POWER SALES	628	0	0	0	0	0	0	0	628
66	TOTAL INTAN. PLANT ACCUM. DEPR.	411,921	895	883	230	806	2,437	117	411,275	647
67	ACCUMULATED DEPRECIATION	12,745,231	6,494	21,282	5,859	26,895	109,415	1,804	12,745,231	0
68	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	4,742	0	0	0	0	0	0	0	4,742
70	WHOLESALE BLOCK POWER SALES	153,980	0	0	0	0	0	0	0	153,980
71	TOTAL ACCUMULATED DEPRECIATION	12,903,953	6,494	21,282	5,859	26,895	109,415	1,804	12,745,231	158,722

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 38 (Y) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 41 (AA) Allocated per Distribution Account 371 from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 372 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 45 (AD) Allocated per Production Gross Plant from Schedule 2.00.
- 46 (AE) Allocated per Transmission Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Distribution Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Customer Accounting Expense from Schedule 2.20.
- 49 (AH) Allocated per Customer Assistance Expense from Schedule 2.20.
- 50 (AI) Allocated per Sales Expense from Schedule 2.20.
- 52 (B)
- 53 (C)
- 54 (D)
- 56 (AD)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 63 (B)
- 64 (C)
- 65 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	121,365	58,031	1,541	2,027	181	3,188	5,693	18,710	3,463
2	OIL	95,663	45,742	1,214	1,598	142	2,513	4,488	14,748	2,730
3	GAS	11,062	5,289	140	185	16	291	519	1,705	316
4	ALLOWANCE INVENTORY	7,314	3,497	93	122	11	192	343	1,128	209
5	FUEL INVENTORY	235,403	112,560	2,989	3,933	350	6,184	11,043	36,291	6,718
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	112,560	2,989	3,933	350	6,184	11,043	36,291	6,718
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	80,082	2,126	2,798	249	4,400	7,857	25,820	4,779
11	TRANSMISSION	72,602	34,285	910	1,198	107	1,884	3,364	11,068	2,087
12	DISTRIBUTION	214,479	115,283	3,530	4,773	367	11,796	10,448	23,843	3,408
13	CUSTOMER ACCOUNTING	94,684	64,977	2,378	14,656	197	5,394	1,966	1,137	108
14	CUSTOMER ASSISTANCE	39,836	16,132	590	648	49	12,382	4,534	2,504	39
15	SALES	47,053	13,335	485	557	41	14,188	4,952	4,044	140
16	PLANT MATERIALS & SUPPLIES	636,134	324,094	10,020	24,631	1,010	50,043	33,120	68,415	10,562
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	324,094	10,020	24,631	1,010	50,043	33,120	68,415	10,562
21	MATERIALS & SUPPLIES	871,537	436,653	13,009	28,563	1,360	56,227	44,163	104,706	17,280
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	436,653	13,009	28,563	1,360	56,227	44,163	104,706	17,280

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FUEL INVENTORY									
1	COAL	121,365	153	288	1,260	726	530	82	1,184
2	OIL	95,663	121	227	993	572	418	64	933
3	GAS	11,062	14	26	115	66	48	7	108
4	ALLOWANCE INVENTORY	7,314	9	17	76	44	32	5	71
5	FUEL INVENTORY	235,403	297	558	2,444	1,408	1,028	158	2,297
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	297	558	2,444	1,408	1,028	158	2,297
PLANT MATERIALS & SUPPLIES									
10	PRODUCTION	167,480	211	397	1,739	1,002	731	113	1,634
11	TRANSMISSION	72,602	105	170	744	450	307	48	700
12	DISTRIBUTION	214,479	143	406	1,904	804	388	90	1,536
13	CUSTOMER ACCOUNTING	94,684	2	33	215	49	25	3	91
14	CUSTOMER ASSISTANCE	39,836	1	74	521	50	6	1	209
15	SALES	47,053	2	67	849	173	19	1	203
16	PLANT MATERIALS & SUPPLIES	636,134	465	1,147	5,972	2,527	1,478	257	4,374
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	465	1,147	5,972	2,527	1,478	257	4,374
21	MATERIALS & SUPPLIES	871,537	762	1,705	8,416	3,935	2,506	415	6,671
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	762	1,705	8,416	3,935	2,506	415	6,671

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FUEL INVENTORY										
1	COAL	121,365	9,942	6,343	2,874	0	0	0	99	3,249
2	OIL	95,663	7,836	5,000	2,265	0	0	0	78	2,561
3	GAS	11,062	906	578	262	0	0	0	9	296
4	ALLOWANCE INVENTORY	7,314	599	382	173	0	0	0	6	196
5	FUEL INVENTORY	235,403	19,284	12,303	5,575	0	0	0	193	6,303
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	241,060	19,284	12,303	5,575	0	0	0	193	6,303
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	13,720	8,753	3,966	0	0	0	137	4,484
11	TRANSMISSION	72,602	6,325	3,888	1,690	0	0	0	59	2,089
12	DISTRIBUTION	214,479	13,258	4,215	3,120	6,948	2,235	823	404	2,437
13	CUSTOMER ACCOUNTING	94,684	950	67	74	106	287	501	476	125
14	CUSTOMER ASSISTANCE	39,836	193	18	91	0	1	2	1,096	28
15	SALES	47,053	716	142	96	616	1,633	2,845	968	136
16	PLANT MATERIALS & SUPPLIES	636,134	35,162	17,084	9,037	7,671	4,156	4,170	3,140	9,298
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	35,162	17,084	9,037	7,671	4,156	4,170	3,140	9,298
21	MATERIALS & SUPPLIES	871,537	54,446	29,387	14,611	7,671	4,156	4,170	3,333	15,601
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	879,685	54,446	29,387	14,611	7,671	4,156	4,170	3,333	15,601

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FUEL INVENTORY										
1	COAL	121,365	32	137	37	264	1,323	6	121,365	0
2	OIL	95,663	25	108	29	208	1,043	5	95,663	0
3	GAS	11,062	3	13	3	24	121	1	11,062	0
4	ALLOWANCE INVENTORY	7,314	2	8	2	16	80	0	7,314	0
5	FUEL INVENTORY	235,403	61	267	71	512	2,566	12	235,403	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,657	0	0	0	0	0	0	0	5,657
9	TOTAL FUEL INVENTORY	241,060	61	267	71	512	2,566	12	235,403	5,657
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	167,480	44	190	51	364	1,826	9	167,480	0
11	TRANSMISSION	72,602	19	81	22	156	844	4	72,602	0
12	DISTRIBUTION	214,479	108	580	171	442	957	61	214,479	0
13	CUSTOMER ACCOUNTING	94,684	523	81	9	195	47	10	94,684	0
14	CUSTOMER ASSISTANCE	39,836	370	188	25	48	13	22	39,836	0
15	SALES	47,053	325	248	77	40	76	76	47,053	0
16	PLANT MATERIALS & SUPPLIES	636,134	1,388	1,368	356	1,246	3,762	181	636,134	0
17	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,491	0	0	0	0	0	0	0	2,491
20	TOTAL PLANT MATERIALS & SUPPLIES	638,625	1,388	1,368	356	1,246	3,762	181	636,134	2,491
21	MATERIALS & SUPPLIES	871,537	1,449	1,635	427	1,758	6,328	193	871,537	0
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,149	0	0	0	0	0	0	0	8,149
25	TOTAL MATERIALS & SUPPLIES	879,685	1,449	1,635	427	1,758	6,328	193	871,537	8,149

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,794	10,899	289	381	34	599	1,069	3,514	650
2	LEVEL B-2	63,861	30,536	811	1,067	95	1,678	2,996	9,845	1,822
3	LEVEL C	883	423	11	15	1	23	41	136	25
4	TOTAL TRANSMISSION	64,744	30,958	822	1,082	96	1,701	3,037	9,981	1,848
5	DISTRIBUTION	18,430	8,821	234	308	27	485	865	2,844	526
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	18,430	8,821	234	308	27	485	865	2,844	526
10	TOTAL GENERAL PLANT	530	270	8	20	1	42	28	57	9
11	PLANT HELD FOR FUTURE USE	106,498	50,948	1,354	1,791	158	2,826	5,000	16,397	3,033
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	106,498	50,948	1,354	1,791	158	2,826	5,000	16,397	3,033
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	116,580	58,018	1,639	2,285	182	4,383	5,527	16,075	2,800
16	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	58,018	1,639	2,285	182	4,383	5,527	16,075	2,800
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,879,352	935,487	30,180	72,393	2,933	145,311	93,300	189,332	29,141
21	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,889,661	935,487	30,180	72,393	2,933	145,311	93,300	189,332	29,141
OPERATING RESERVES										
25	PRODUCTION	(128,252)	(61,324)	(1,628)	(2,142)	(191)	(3,369)	(6,017)	(19,772)	(3,660)
26	TRANSMISSION	(224,972)	(106,238)	(2,821)	(3,712)	(331)	(5,837)	(10,423)	(34,295)	(6,467)
27	DISTRIBUTION	(81,158)	(129,623)	(3,969)	(5,367)	(413)	(13,264)	(11,747)	(26,809)	(3,832)
28	CUSTOMER ACCOUNTING	(81,368)	(55,839)	(2,044)	(12,595)	(170)	(4,636)	(1,690)	(977)	(93)
29	CUSTOMER ASSISTANCE	(33,186)	(13,439)	(492)	(540)	(41)	(10,315)	(3,777)	(2,086)	(33)
30	SALES	(39,334)	(11,148)	(405)	(466)	(34)	(11,860)	(4,139)	(3,381)	(117)
31	OPERATING RESERVES	(748,271)	(377,611)	(11,360)	(24,823)	(1,178)	(49,280)	(37,793)	(87,320)	(14,201)
32	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(750,353)	(377,611)	(11,360)	(24,823)	(1,178)	(49,280)	(37,793)	(87,320)	(14,201)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PLANT HELD FOR FUTURE USE									
1	PRODUCTION	22,794	29	54	237	136	100	15	222
2	TRANSMISSION								
3	LEVEL B-2	63,861	80	151	663	382	279	43	623
4	LEVEL C	883	1	2	9	5	4	1	9
5	TOTAL TRANSMISSION	64,744	82	154	672	387	283	44	632
6	DISTRIBUTION								
7	LEVEL C	18,430	23	44	192	110	81	12	180
8	LEVEL E	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	18,430	23	44	192	110	81	12	180
11	TOTAL GENERAL PLANT	530	0	1	5	2	1	0	4
12	PLANT HELD FOR FUTURE USE	106,498	134	252	1,105	636	464	72	1,038
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	106,498	134	252	1,105	636	464	72	1,038
MIN. BANK BAL., PC, PREPAIDS									
17	MIN. BANK BAL., PC, PREPAIDS	116,580	127	255	1,143	609	399	67	1,022
18	SCHERER 4 TSA	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	127	255	1,143	609	399	67	1,022
PREPAID PENSION ASSET									
22	PREPAID PENSION ASSET	1,879,352	1,242	3,192	16,829	6,965	4,044	709	12,102
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,889,661	1,242	3,192	16,829	6,965	4,044	709	12,102
OPERATING RESERVES									
27	PRODUCTION	(128,252)	(162)	(304)	(1,331)	(767)	(560)	(86)	(1,251)
28	TRANSMISSION	(224,972)	(326)	(527)	(2,306)	(1,395)	(952)	(150)	(2,168)
29	DISTRIBUTION	(241,158)	(161)	(457)	(2,141)	(904)	(437)	(101)	(1,728)
30	CUSTOMER ACCOUNTING	(81,368)	(2)	(28)	(185)	(42)	(22)	(3)	(78)
31	CUSTOMER ASSISTANCE	(33,186)	(1)	(62)	(434)	(41)	(5)	(1)	(174)
32	SALES	(39,334)	(2)	(56)	(710)	(144)	(16)	(1)	(170)
33	OPERATING RESERVES	(748,271)	(853)	(1,433)	(7,108)	(3,293)	(1,992)	(342)	(5,569)
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(750,353)	(853)	(1,433)	(7,108)	(3,293)	(1,992)	(342)	(5,569)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,794	1,867	1,191	540	0	0	0	19	610
2	LEVEL B-2	63,861	5,231	3,338	1,512	0	0	0	52	1,710
3	LEVEL C	883	72	45	21	0	0	0	1	24
4	TOTAL TRANSMISSION	64,744	5,304	3,383	1,533	0	0	0	53	1,733
5	DISTRIBUTION	18,430	1,511	947	437	0	0	0	15	494
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	18,430	1,511	947	437	0	0	0	15	494
10	TOTAL GENERAL PLANT	530	29	14	8	3	3	3	3	8
11	PLANT HELD FOR FUTURE USE	106,498	8,712	5,535	2,517	6	3	3	89	2,845
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	106,498	8,712	5,535	2,517	6	3	3	89	2,845
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	116,580	8,832	4,769	2,362	1,209	409	189	160	2,531
16	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	8,832	4,769	2,362	1,209	409	189	160	2,531
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,879,352	122,034	76,450	24,988	28,114	14,042	13,008	9,203	24,738
21	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,889,661	122,034	76,450	24,988	28,114	14,042	13,008	9,203	24,738
OPERATING RESERVES										
25	PRODUCTION	(128,252)	(10,506)	(6,703)	(3,037)	0	0	0	(105)	(3,434)
26	TRANSMISSION	(224,972)	(19,600)	(12,047)	(5,237)	(1)	(2,513)	(925)	(182)	(6,472)
27	DISTRIBUTION	(241,158)	(14,908)	(4,739)	(3,508)	(7,813)	(431)	(431)	(454)	(2,741)
28	CUSTOMER ACCOUNTING	(81,368)	(817)	(58)	(63)	(91)	(247)	(431)	(409)	(107)
29	CUSTOMER ASSISTANCE	(33,186)	(160)	(15)	(76)	(0)	(1)	(1)	(913)	(23)
30	SALES	(39,334)	(599)	(119)	(80)	(515)	(1,365)	(2,378)	(809)	(114)
31	OPERATING RESERVES	(748,271)	(46,590)	(23,681)	(12,001)	(8,420)	(4,126)	(3,736)	(2,873)	(12,890)
32	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(750,353)	(46,590)	(23,681)	(12,001)	(8,420)	(4,126)	(3,736)	(2,873)	(12,890)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	22,794	6	26	7	50	248	1	22,794	0
2	TRANSMISSION									
3	LEVEL B-2	63,861	17	72	19	139	696	3	63,861	0
4	LEVEL C	883	0	1	0	2	10	0	883	0
5	TOTAL TRANSMISSION	64,744	17	73	20	141	706	3	64,744	0
6	DISTRIBUTION									
7	LEVEL C	18,430	5	21	6	40	201	1	18,430	0
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	18,430	5	21	6	40	201	1	18,430	0
11	TOTAL GENERAL PLANT	530	1	1	0	1	3	0	530	0
12	PLANT HELD FOR FUTURE USE	106,498	29	121	32	232	1,158	6	106,498	0
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	106,498	29	121	32	232	1,158	6	106,498	0
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	116,580	51	197	56	248	1,021	16	116,580	0
18	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	19	0	0	0	0	0	0	0	19
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	443
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	117,042	51	197	56	248	1,021	16	116,580	462
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,879,352	4,154	4,123	1,093	3,556	10,141	547	1,879,352	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	120	0	0	0	0	0	0	0	120
25	WHOLESALE BLOCK POWER SALES	10,188	0	0	0	0	0	0	0	10,188
26	TOTAL PREPAID PENSION ASSET	1,889,661	4,154	4,123	1,093	3,556	10,141	547	1,879,352	10,308
OPERATING RESERVES										
27	PRODUCTION	(128,252)	(33)	(145)	(39)	(279)	(1,398)	(7)	(128,252)	0
28	TRANSMISSION	(224,972)	(58)	(252)	(67)	(483)	(2,615)	(11)	(224,972)	0
29	DISTRIBUTION	(241,158)	(121)	(652)	(193)	(497)	(1,076)	(69)	(241,158)	0
30	CUSTOMER ACCOUNTING	(81,368)	(450)	(70)	(8)	(167)	(40)	(9)	(81,368)	0
31	CUSTOMER ASSISTANCE	(33,186)	(308)	(157)	(21)	(40)	(11)	(18)	(33,186)	0
32	SALES	(39,334)	(272)	(208)	(65)	(34)	(63)	(63)	(39,334)	0
33	OPERATING RESERVES	(748,271)	(1,242)	(1,483)	(392)	(1,500)	(5,204)	(177)	(748,271)	0
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(24)	0	0	0	0	0	0	0	(24)
36	WHOLESALE BLOCK POWER SALES	(2,058)	0	0	0	0	0	0	0	(2,058)
37	TOTAL OPERATING RESERVES	(750,353)	(1,242)	(1,483)	(392)	(1,500)	(5,204)	(177)	(748,271)	(2,083)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	317,361	8,426	11,088	987	17,435	31,136	102,322	18,941
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(180,400)	(4,790)	(6,303)	(561)	(9,911)	(17,699)	(58,164)	(10,767)
38	NET NUCLEAR FUEL	286,434	136,961	3,636	4,785	426	7,524	13,437	44,158	8,174
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(3,203,513)	(85,153)	(112,395)	(9,967)	(177,570)	(314,232)	(1,030,254)	(190,528)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(3,203,513)	(85,153)	(112,395)	(9,967)	(177,570)	(314,232)	(1,030,254)	(190,528)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	1,040,434	27,625	36,350	3,237	57,159	102,076	335,452	62,095
45	TRANSMISSION	1,342,668	634,042	16,836	22,155	1,973	34,834	62,207	204,677	38,593
46	DISTRIBUTION	1,727,392	928,474	28,432	38,445	2,956	95,006	84,143	192,032	27,448
47	GENERAL PLANT	176,848	90,080	2,784	6,834	281	13,880	9,204	19,049	2,944
48	NUCLEAR FUEL	9,045	4,325	115	151	13	238	424	1,394	258
49	TOTAL LIBERALIZED DEPR.	5,431,874	2,697,356	75,791	103,934	8,460	201,117	258,055	752,603	131,338
OTHER BASIS DIFFERENCES										
50	PRODUCTION	289,420	128,825	3,420	4,501	401	7,077	12,639	41,535	7,688
51	TRANSMISSION	225,614	106,541	2,829	3,723	331	5,853	10,453	34,393	6,485
52	DISTRIBUTION	341,664	183,645	5,624	7,604	585	18,791	16,643	37,982	5,429
53	GENERAL PLANT	4,746	2,417	75	183	8	372	247	511	79
54	NUCLEAR FUEL	(5,577)	(2,667)	(71)	(89)	(8)	(147)	(262)	(860)	(159)
55	TOTAL OTHER BASIS DIFF.	835,867	418,762	11,877	15,918	1,316	31,948	39,720	113,562	19,522
56	ACCOUNT 281 AND 282	6,267,741	3,116,117	87,669	119,852	9,776	233,065	297,775	866,165	150,860
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	3,116,117	87,669	119,852	9,776	233,065	297,775	866,165	150,860

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
NUCLEAR FUEL									
36	NUCLEAR FUEL	663,716	836	1,574	6,890	3,970	2,898	447	6,476
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(475)	(895)	(3,917)	(2,257)	(1,647)	(254)	(3,681)
38	NET NUCLEAR FUEL	286,434	361	679	2,973	1,713	1,251	193	2,795
ARO LIABILITY									
39	ARO LIABILITY	(6,695,344)	(8,413)	(15,853)	(69,449)	(39,954)	(29,134)	(4,496)	(65,213)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(8,413)	(15,853)	(69,449)	(39,954)	(29,134)	(4,496)	(65,213)
ACCUMULATED DEFERRED INC. TAXES									
ACCOUNT 281 AND 282									
LIBERALIZED DEPRECIATION									
44	PRODUCTION	2,175,921	2,742	5,159	22,588	13,015	9,501	1,465	21,232
45	TRANSMISSION	1,342,668	1,946	3,144	13,765	8,323	5,682	893	12,939
46	DISTRIBUTION	1,727,392	1,153	3,270	15,334	6,475	3,129	725	12,375
47	GENERAL PLANT	176,848	130	319	1,661	704	412	72	1,218
48	NUCLEAR FUEL	9,045	11	21	94	54	39	6	88
49	TOTAL LIBERALIZED DEPR.	5,431,874	5,983	11,914	53,442	28,572	18,763	3,160	47,852
OTHER BASIS DIFFERENCES									
50	PRODUCTION	269,420	340	639	2,797	1,612	1,176	181	2,629
51	TRANSMISSION	225,614	327	528	2,313	1,399	955	150	2,174
52	DISTRIBUTION	341,664	228	647	3,033	1,281	619	143	2,448
53	GENERAL PLANT	4,746	3	9	45	19	11	2	33
54	NUCLEAR FUEL	(5,577)	(7)	(13)	(58)	(33)	(24)	(4)	(54)
55	TOTAL OTHER BASIS DIFF.	835,867	891	1,809	8,129	4,276	2,737	473	7,229
56	ACCOUNT 281 AND 282	6,267,741	6,874	13,723	61,571	32,848	21,500	3,633	55,081
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	6,874	13,723	61,571	32,848	21,500	3,633	55,081

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	54,370	34,689	15,718	0	0	0	544	17,770
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(30,906)	(19,719)	(8,934)	0	0	0	(309)	(10,101)
38	NET NUCLEAR FUEL	286,434	23,464	14,971	6,783	0	0	0	235	7,669
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(547,457)	(348,644)	(158,151)	(1,035)	(382)	(217)	(5,587)	(178,642)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,717,432)	(547,457)	(348,644)	(158,151)	(1,035)	(382)	(217)	(5,587)	(178,642)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	178,246	113,725	51,529	0	0	0	1,782	58,257
45	TRANSMISSION	1,342,668	116,976	71,895	31,255	3	2	4	1,086	38,625
46	DISTRIBUTION	1,727,392	106,782	33,944	25,127	55,961	18,003	6,625	3,255	19,631
47	GENERAL PLANT	176,848	9,792	4,765	2,518	2,125	1,151	1,155	870	2,593
48	NUCLEAR FUEL	9,045	741	473	214	0	0	0	7	242
49	TOTAL LIBERALIZED DEPR.	5,431,874	412,536	224,803	110,642	58,090	19,156	7,784	7,001	119,348
OTHER BASIS DIFFERENCES										
50	PRODUCTION	289,420	22,070	14,081	6,380	0	0	0	221	7,213
51	TRANSMISSION	225,614	19,656	12,081	5,252	1	0	1	183	6,490
52	DISTRIBUTION	341,664	21,121	6,714	4,970	11,069	3,561	1,310	644	3,883
53	GENERAL PLANT	4,746	263	128	68	57	31	31	23	70
54	NUCLEAR FUEL	(5,577)	(457)	(291)	(132)	0	0	0	(5)	(149)
55	TOTAL OTHER BASIS DIFF.	835,867	62,653	32,712	16,537	11,126	3,592	1,342	1,066	17,507
56	ACCOUNT 281 AND 282	6,267,741	475,188	257,515	127,180	69,216	22,748	9,127	8,066	136,855
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,286,530	475,188	257,515	127,180	69,216	22,748	9,127	8,066	136,855

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
NUCLEAR FUEL										
36	NUCLEAR FUEL	663,716	173	751	201	1,443	7,235	35	663,716	0
37	NUCLEAR FUEL AMORTIZATION	(377,281)	(98)	(427)	(114)	(820)	(4,112)	(20)	(377,281)	0
38	NET NUCLEAR FUEL	286,434	75	324	87	623	3,122	15	286,434	0
ARO LIABILITY										
39	ARO LIABILITY	(6,695,344)	(1,784)	(7,638)	(2,044)	(14,554)	(72,726)	(359)	(6,695,344)	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,387)	0	0	0	0	0	0	0	(4,387)
42	WHOLESALE BLOCK POWER SALES	(17,700)	0	0	0	0	0	0	0	(17,700)
43	TOTAL ARO LIABILITY	(6,717,432)	(1,784)	(7,638)	(2,044)	(14,554)	(72,726)	(359)	(6,695,344)	(22,087)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,175,921	566	2,463	659	4,732	23,718	113	2,175,921	0
45	TRANSMISSION	1,342,668	345	1,504	402	2,884	15,609	68	1,342,668	0
46	DISTRIBUTION	1,727,392	868	4,668	1,379	3,558	7,704	492	1,727,392	0
47	GENERAL PLANT	176,848	385	380	99	346	1,049	50	176,848	0
48	NUCLEAR FUEL	9,045	2	10	3	20	99	0	9,045	0
49	TOTAL LIBERALIZED DEPR.	5,431,874	2,166	9,025	2,541	11,540	48,180	725	5,431,874	0
OTHER BASIS DIFFERENCES										
50	PRODUCTION	269,420	70	305	82	586	2,937	14	269,420	0
51	TRANSMISSION	225,614	58	253	68	485	2,623	12	225,614	0
52	DISTRIBUTION	341,664	172	923	273	704	1,524	97	341,664	0
53	GENERAL PLANT	4,746	10	10	3	9	28	1	4,746	0
54	NUCLEAR FUEL	(5,577)	(1)	(6)	(2)	(12)	(61)	(0)	(5,577)	0
55	TOTAL OTHER BASIS DIFF.	835,867	309	1,485	423	1,771	7,051	124	835,867	0
56	ACCOUNT 281 AND 282	6,267,741	2,475	10,510	2,964	13,311	55,230	848	6,267,741	0
57	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	1,084	0	0	0	0	0	0	0	1,084
59	WHOLESALE BLOCK POWER SALES	17,705	0	0	0	0	0	0	0	17,705
60	TOTAL ACCOUNT 281 AND 282	6,286,530	2,475	10,510	2,964	13,311	55,230	848	6,267,741	18,789

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	56,069	28,001	798	1,171	88	2,261	2,664	7,584	1,310
63	ADD. PENSION DEDUCTIONS	411,286	204,726	6,605	15,843	642	31,801	20,418	41,434	6,377
64	NUCLEAR OUTAGE	10,475	5,009	133	175	16	275	491	1,615	299
65	DEFERRED REVENUES	957	452	12	16	1	25	44	146	27
66	LEVELIZED PURCHASE POWER	3,178	1,520	40	53	5	83	149	490	91
67	STORM DAMAGE	(4,516)	(2,412)	(73)	(99)	(8)	(242)	(219)	(511)	(75)
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	11,672	5,581	148	195	17	307	548	1,799	333
69	REG. ASSET - BRANCH UNITS 1-4	5,011	2,396	64	84	7	132	235	772	143
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	97,436	46,590	1,237	1,628	145	2,560	4,571	15,021	2,781
71	REG. ASSET - MITCHELL UNIT 3	37	18	0	1	0	1	2	6	1
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	6,135	2,934	78	102	9	161	288	946	175
73	REG. ASSET - WANSLEY 1-2, CT	121,524	58,108	1,543	2,030	181	3,192	5,701	18,735	3,468
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	4,250	2,032	54	71	6	112	199	655	121
75	REG. ASSET - ENV. DECERTIFICATION	811	388	10	14	1	21	38	125	23
76	REG. ASSET - TOU FD REVENUE EROSION	2,372	0	0	0	0	0	0	0	0
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	658	314	8	11	1	17	31	101	19
78	RESERVE FOR STATE TAX REFORM	(353)	(175)	(5)	(7)	(1)	(14)	(17)	(48)	(8)
79	EMISSION ALLOWANCES	1,934	925	25	32	3	51	91	298	55
80	REG. ASSET - OPFB RET. DRUG SUBS. TAX	2,371	1,208	37	76	4	163	121	270	42
81	REG. ASSET - CUST USAGE DATA COSTS	160	65	2	3	0	50	18	10	0
82	REG. ASSET - CLOUD COMPUTING	12,403	6,319	195	481	20	976	646	1,333	206
83	CUSTOMER ADVANCES FOR CONSTRUCTION	(21,171)	(10,429)	(291)	(387)	(33)	(741)	(997)	(2,955)	(524)
84	ACCOUNT 283	722,509	353,477	10,617	21,487	1,105	41,185	35,013	87,799	14,860
85	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
86	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	0
87	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	0
88	TOTAL ACCOUNT 283	725,339	353,477	10,617	21,487	1,105	41,185	35,013	87,799	14,860

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
61	ACCOUNT 283	56,069	60	122	547	286	187	32	477
62	PREMIUM ON REACQUIRED DEBT	411,286	272	699	3,683	1,524	885	155	2,649
63	ADD. PENSION DEDUCTIONS	10,475	13	25	109	63	46	7	102
64	NUCLEAR OUTAGE	957	1	2	10	6	4	1	9
65	DEFERRED REVENUES	3,178	4	8	33	19	14	2	31
66	LEVELIZED PURCHASE POWER	(4,516)	(3)	(9)	(40)	(17)	(9)	(2)	(33)
67	STORM DAMAGE	11,672	15	28	121	70	51	8	114
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	5,011	6	12	52	30	22	3	49
69	REG. ASSET - BRANCH UNITS 1-4	97,436	123	231	1,011	583	425	66	951
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	37	0	0	0	0	0	0	0
71	REG. ASSET - MITCHELL UNIT 3	6,195	8	15	64	37	27	4	60
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	121,524	153	288	1,262	727	531	82	1,186
73	REG. ASSET - WANSLEY 1-2, CT	4,250	5	10	44	25	19	3	41
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	811	1	2	8	5	4	1	8
75	REG. ASSET - ENV. DECERTIFICATION	2,372	0	0	0	0	0	0	2,372
76	REG. ASSET - TOU FD REVENUE EROSION	658	1	2	7	4	3	0	6
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	(191)	(0)	(0)	(2)	(1)	(1)	(0)	(2)
78	REG. LIABILITY - PLANT BOULEVARD CT	(353)	(0)	(1)	(3)	(2)	(1)	(0)	(3)
79	RESERVE FOR STATE TAX REFORM	1,934	2	5	20	12	8	1	19
80	EMISSION ALLOWANCES	2,371	2	4	22	10	6	1	17
81	REG. ASSET - OPRB RET. DRUG SUBS. TAX	160	0	0	2	0	0	0	1
82	REG. ASSET - CUST USAGE DATA COSTS	12,403	9	22	116	49	29	5	85
83	REG. ASSET - CLOUD COMPUTING	(21,171)	(26)	(47)	(208)	(115)	(74)	(12)	(188)
84	CUSTOMER ADVANCES FOR CONSTRUCTION	722,509	647	1,417	6,858	3,314	2,176	356	7,952
85	ACCOUNT 283	0	0	0	0	0	0	0	0
86	SCHERER 4 TSA	161	0	0	0	0	0	0	0
87	DALTON / TRI-COUNTY	2,670	0	0	0	0	0	0	0
88	WHOLESALE BLOCK POWER SALES	725,339	647	1,417	6,858	3,314	2,176	356	7,952
	TOTAL ACCOUNT 283								

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	56,069	4,168	2,227	1,124	605	214	113	90	1,163
62	ADD. PENSION DEDUCTIONS	411,286	26,706	16,731	5,469	6,153	3,073	2,847	2,014	5,414
63	NUCLEAR OUTAGE	10,475	858	547	248	0	0	0	9	280
64	DEFERRED REVENUES	957	83	51	22	0	0	0	1	28
65	LEVELIZED PURCHASE POWER	3,178	260	166	75	0	0	0	3	85
66	STORM DAMAGE	(4,516)	(285)	(96)	(68)	(139)	(45)	(16)	(8)	(55)
67	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	11,672	956	610	276	0	0	0	10	313
68	REG. ASSET - BRANCH UNITS 1-4	5,011	410	262	119	0	0	0	4	134
69	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	97,436	7,982	5,093	2,307	0	0	0	80	2,609
70	REG. ASSET - MITCHELL UNIT 3	37	3	2	1	0	0	0	0	1
71	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	6,135	503	321	145	0	0	0	5	164
72	REG. ASSET - WANSLEY 1-2, CT	121,524	9,955	6,351	2,878	0	0	0	100	3,254
73	REG. ASSET - WANSLEY OBSOLETE INVENTORY	4,250	348	222	101	0	0	0	3	114
74	REG. ASSET - ENV. DECERTIFICATION	811	66	42	19	0	0	0	1	22
75	REG. ASSET - TOU FD REVENUE EROSION	2,372	0	0	0	0	0	0	0	0
76	REG. ASSET - VOGTLE DEPR. DEFERRALS	658	54	34	16	0	0	0	1	18
77	REG. LIABILITY - PLANT BOULEVARD CT	(191)	(16)	(10)	(5)	0	0	0	(0)	(5)
78	RESERVE FOR STATE TAX REFORM	(353)	(26)	(15)	(7)	(4)	(1)	(1)	(1)	(7)
79	EMISSION ALLOWANCES	1,934	158	101	46	0	0	0	2	52
80	REG. ASSET - OPFB RET. DRUG SUBS. TAX	2,371	143	68	37	35	16	13	9	37
81	REG. ASSET - CUST USAGE DATA COSTS	160	1	0	0	0	0	0	4	0
82	REG. ASSET - CLOUD COMPUTING	12,403	685	333	176	150	81	81	61	181
83	CUSTOMER ADVANCES FOR CONSTRUCTION	(21,171)	(1,677)	(910)	(435)	(214)	(69)	(25)	(24)	(494)
84	ACCOUNT 283	722,509	51,336	32,130	12,544	6,585	3,269	3,011	2,362	13,325
85	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
86	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	0
87	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	0
88	TOTAL ACCOUNT 283	725,339	51,336	32,130	12,544	6,585	3,269	3,011	2,362	13,325

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
61	ACCOUNT 283	56,069	32	97	28	119	476	8	56,069	0
62	PREMIUM ON REACQUIRED DEBT	411,286	909	902	239	778	2,219	120	411,286	0
63	ADD. PENSION DEDUCTIONS	10,475	3	12	3	23	114	1	10,475	0
64	NUCLEAR OUTAGE	957	0	1	0	2	11	0	957	0
65	DEFERRED REVENUES	3,178	1	4	1	7	35	0	3,178	0
66	LEVELIZED PURCHASE POWER	(4,516)	(2)	(12)	(3)	(9)	(22)	(1)	(4,516)	0
67	STORM DAMAGE	11,672	3	13	4	25	127	1	11,672	0
68	REG. ASSET - BOWEN 1-2 DEPR. DEFERRAL	5,011	1	6	2	11	55	0	5,011	0
69	REG. ASSET - BRANCH UNITS 1-4	97,436	25	110	29	212	1,062	5	97,436	0
70	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	37	0	0	0	0	0	0	37	0
71	REG. ASSET - MITCHELL UNIT 3	6,135	2	7	2	13	67	0	6,135	0
72	REG. ASSET - SCHERER 1-3 DEPR. DEFERRAL	121,524	32	138	37	264	1,325	6	121,524	0
73	REG. ASSET - WANSLEY 1-2, CT	4,250	1	5	1	9	46	0	4,250	0
74	REG. ASSET - WANSLEY OBSOLETE INVENTORY	811	0	1	0	2	9	0	811	0
75	REG. ASSET - ENV. DECERTIFICATION	2,372	0	0	0	0	0	0	2,372	0
76	REG. ASSET - TOU FD REVENUE EROSION	658	0	1	0	1	7	0	658	0
77	REG. ASSET - VOGTLE DEPR. DEFERRALS	(191)	(0)	(0)	(0)	(0)	(2)	(0)	(191)	0
78	REG. LIABILITY - PLANT BOULEVARD CT	(353)	(0)	(1)	(0)	(1)	(3)	(0)	(353)	(0)
79	RESERVE FOR STATE TAX REFORM	1,934	1	2	1	4	21	0	1,934	0
80	EMISSION ALLOWANCES	2,371	4	5	1	5	15	1	2,371	0
81	REG. ASSET - OPRB RET. DRUG SUBS. TAX	160	1	1	0	0	0	0	160	0
82	REG. ASSET - CUST USAGE DATA COSTS	12,403	27	27	7	24	73	4	12,403	0
83	REG. ASSET - CLOUD COMPUTING	(21,171)	(7)	(34)	(10)	(45)	(199)	(3)	(21,171)	0
84	CUSTOMER ADVANCES FOR CONSTRUCTION	722,509	1,032	1,284	342	1,445	5,437	142	722,509	0
85	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
86	DALTON / TRI-COUNTY	161	0	0	0	0	0	0	0	161
87	WHOLESALE BLOCK POWER SALES	2,670	0	0	0	0	0	0	0	2,670
88	TOTAL ACCOUNT 283	725,339	1,032	1,284	342	1,445	5,437	142	722,509	2,881

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
89	ACCOUNT 190									
90	INJURIES & DAMAGES RESERVE									
91	PRODUCTION	(416)	(199)		(7)	(1)	(11)	(20)	(64)	(12)
92	TRANSMISSION	(321)	(151)	(5)	(5)	(0)	(8)	(15)	(49)	(9)
93	DISTRIBUTION	(859)	(462)	(14)	(19)	(1)	(47)	(42)	(95)	(14)
94	CUSTOMER ACCOUNTING	(191)	(131)	(5)	(30)	(0)	(11)	(4)	(2)	(0)
95	CUSTOMER ASSISTANCE	(90)	(36)	(1)	(1)	(0)	(28)	(10)	(6)	(0)
96	SALES	(103)	(29)	(1)	(1)	(0)	(31)	(11)	(9)	(0)
97	TOTAL I & D RESERVE	(1,979)	(1,009)	(31)	(64)	(3)	(136)	(101)	(225)	(35)
98	ACCURAL FOR UNCOLLECTIBLES	(435)	(349)	(13)	(14)	(1)	(29)	(10)	(6)	(0)
99	HEALTH REIMBURSEMENT ACCRUAL	(527)	(268)	(8)	(17)	(1)	(36)	(27)	(60)	(9)
100	OTHER DEFERRED COSTS	(114,126)	(57,593)	(1,733)	(3,786)	(180)	(7,516)	(5,764)	(13,318)	(2,166)
101	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(119,060)	(2,945)	171	(376)	(28)	(10,634)	(39,387)	(7,120)
102	RETAIL RATE RECOVERY - GPSC	(64)	(28)	(1)	(1)	(0)	(2)	(3)	(9)	(2)
103	TAX CREDIT CARRY FORWARD	(206,368)	(98,677)	(2,620)	(3,447)	(307)	(5,421)	(9,681)	(31,815)	(5,889)
104	TAX REFORM - TRD	(982)	(488)	(14)	(19)	(2)	(37)	(47)	(136)	(24)
105	TAX REFORM UNPROTECTED ADITS	(22,829)	(11,328)	(323)	(476)	(36)	(927)	(1,088)	(3,083)	(534)
106	CAPITALIZED PPA SPC	(10,024)	(4,793)	(127)	(167)	(15)	(263)	(470)	(1,545)	(286)
107	ACCOUNT 190	(589,873)	(293,594)	(7,814)	(7,821)	(920)	(14,396)	(27,826)	(89,584)	(16,065)
108	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
109	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	0
110	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	0
111	TOTAL ACCOUNT 190	(592,027)	(293,594)	(7,814)	(7,821)	(920)	(14,396)	(27,826)	(89,584)	(16,065)
112	ACCOUNT. DEFERRED INC. TAXES	6,400,377	3,176,000	90,472	133,519	9,961	259,854	304,961	864,380	149,655
113	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
114	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	0
115	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	0
116	TOTAL ACCOUNT. DEF. INC. TAXES	6,419,842	3,176,000	90,472	133,519	9,961	259,854	304,961	864,380	149,655

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
(1)									
	ACCOUNT 190								
	INJURIES & DAMAGES RESERVE								
89	PRODUCTION	(416)	(1)	(1)	(4)	(2)	(2)	(0)	(4)
90	TRANSMISSION	(321)	(0)	(1)	(3)	(2)	(1)	(0)	(3)
91	DISTRIBUTION	(859)	(1)	(2)	(8)	(3)	(2)	(0)	(6)
92	CUSTOMER ACCOUNTING	(191)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
93	CUSTOMER ASSISTANCE	(90)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
94	SALES	(103)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
95	TOTAL I & D RESERVE	(1,979)	(2)	(4)	(19)	(8)	(5)	(1)	(14)
96	ACCUMULATED FOR UNCOLLECTIBLES	(435)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(0)	(1)	(5)	(2)	(1)	(0)	(4)
98	OTHER DEFERRED COSTS	(114,126)	(100)	(219)	(1,084)	(502)	(304)	(52)	(849)
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(343)	(608)	(2,428)	(1,503)	(980)	(173)	(1,079)
100	RETAIL RATE RECOVERY - GPSC	(64)	(0)	(0)	(1)	(0)	(0)	(0)	(1)
101	TAX CREDIT CARRY FORWARD	(206,368)	(260)	(489)	(2,142)	(1,234)	(901)	(139)	(2,014)
102	TAX REFORM - TRD	(982)	(1)	(2)	(10)	(5)	(3)	(1)	(9)
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(24)	(49)	(223)	(117)	(76)	(13)	(210)
104	CAPITALIZED PPA SPC	(10,024)	(13)	(24)	(104)	(60)	(44)	(7)	(98)
105	ACCOUNT 190	(589,873)	(742)	(1,396)	(6,017)	(3,433)	(2,314)	(385)	(4,277)
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0
109	TOTAL ACCOUNT 190	(592,027)	(742)	(1,396)	(6,017)	(3,433)	(2,314)	(385)	(4,277)
110	ACCUM. DEFERRED INC. TAXES	6,400,377	6,778	13,745	62,413	32,730	21,361	3,604	58,756
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	6,778	13,745	62,413	32,730	21,361	3,604	58,756

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
	ACCOUNT 190									
	INJURIES & DAMAGES RESERVE									
89	PRODUCTION	(416)	(34)	(22)	(10)	0	0	0	(0)	(11)
90	TRANSMISSION	(321)	(28)	(17)	(7)	(0)	(0)	(0)	(0)	(9)
91	DISTRIBUTION	(859)	(53)	(17)	(12)	(28)	(9)	(3)	(2)	(10)
92	CUSTOMER ACCOUNTING	(191)	(2)	(0)	(0)	(0)	(1)	(1)	(1)	(0)
93	CUSTOMER ASSISTANCE	(90)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
94	SALES	(103)	(2)	(0)	(0)	(1)	(4)	(6)	(2)	(0)
95	TOTAL I & D RESERVE	(1,979)	(119)	(56)	(30)	(29)	(13)	(11)	(8)	(31)
96	ACCURAL FOR UNCOLLECTIBLES	(435)	(0)	(0)	(0)	(1)	(2)	(3)	(3)	(0)
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(32)	(15)	(8)	(8)	(3)	(3)	(2)	(8)
98	OTHER DEFERRED COSTS	(114,126)	(7,106)	(3,612)	(1,830)	(1,284)	(623)	(570)	(438)	(1,966)
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	(19,701)	(8,082)	(5,992)	(3,407)	(455)	841	563	(6,552)
100	RETAIL RATE RECOVERY - GPSC	(64)	(6)	(4)	(1)	(1)	(0)	(0)	(0)	(1)
101	TAX CREDIT CARRY FORWARD	(206,368)	(16,905)	(10,786)	(4,887)	0	0	0	(169)	(5,525)
102	TAX REFORM - TRD	(982)	(74)	(40)	(20)	(11)	(4)	(1)	(1)	(21)
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(1,712)	(947)	(450)	(253)	(89)	(44)	(37)	(483)
104	CAPITALIZED PPA SPC	(10,024)	(821)	(524)	(237)	0	0	0	(8)	(268)
105	ACCOUNT 190	(589,873)	(46,477)	(24,067)	(13,457)	(4,993)	(1,195)	208	(103)	(14,856)
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	0
109	TOTAL ACCOUNT 190	(592,027)	(46,477)	(24,067)	(13,457)	(4,993)	(1,195)	208	(103)	(14,856)
110	ACCUM. DEFERRED INC. TAXES	6,400,377	480,048	265,579	126,267	70,808	24,822	12,346	10,325	135,324
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	480,048	265,579	126,267	70,808	24,822	12,346	10,325	135,324

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
	ACCOUNT 190									
	INJURIES & DAMAGES RESERVE									
89	PRODUCTION	(416)	(0)	(0)	(0)	(1)	(5)	(0)	(416)	0
90	TRANSMISSION	(321)	(0)	(0)	(0)	(1)	(4)	(0)	(321)	0
91	DISTRIBUTION	(859)	(0)	(2)	(1)	(2)	(4)	(0)	(859)	0
92	CUSTOMER ACCOUNTING	(191)	(1)	(0)	(0)	(0)	(0)	(0)	(191)	0
93	CUSTOMER ASSISTANCE	(90)	(1)	(0)	(0)	(0)	(0)	(0)	(90)	0
94	SALES	(103)	(1)	(1)	(0)	(0)	(0)	(0)	(103)	0
95	TOTAL I & D RESERVE	(1,979)	(3)	(4)	(1)	(4)	(12)	(1)	(1,979)	0
96	ACCURAL FOR UNCOLLECTIBLES	(435)	(1)	(0)	(0)	(1)	(0)	(0)	(435)	0
97	HEALTH REIMBURSEMENT ACCRUAL	(527)	(1)	(1)	(0)	(1)	(3)	(0)	(527)	0
98	OTHER DEFERRED COSTS	(114,126)	(189)	(226)	(60)	(229)	(794)	(27)	(114,126)	0
99	FEDERAL IMPACT OF STATE DEFERRED	(232,538)	358	(346)	(110)	(548)	(2,609)	(5)	(232,538)	0
100	RETAIL RATE RECOVERY - GPSC	(64)	(0)	(0)	(0)	(0)	(1)	(0)	(64)	0
101	TAX CREDIT CARRY FORWARD	(206,368)	(54)	(234)	(62)	(449)	(2,249)	(11)	(206,368)	0
102	TAX REFORM - TRD	(982)	(0)	(2)	(0)	(2)	(9)	(0)	(982)	0
103	TAX REFORM UNPROTECTED ADITS	(22,829)	(13)	(39)	(11)	(48)	(195)	(3)	(22,829)	0
104	CAPITALIZED PPA SPC	(10,024)	(3)	(11)	(3)	(22)	(109)	(1)	(10,024)	0
105	ACCOUNT 190	(589,873)	94	(864)	(248)	(1,303)	(5,981)	(47)	(589,873)	0
106	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(123)	0	0	0	0	0	0	0	(123)
108	WHOLESALE BLOCK POWER SALES	(2,031)	0	0	0	0	0	0	0	(2,031)
109	TOTAL ACCOUNT 190	(592,027)	94	(864)	(248)	(1,303)	(5,981)	(47)	(589,873)	(2,154)
110	ACCUM. DEFERRED INC. TAXES	6,400,377	3,601	10,930	3,057	13,453	54,687	943	6,400,377	0
111	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	1,122	0	0	0	0	0	0	0	1,122
113	WHOLESALE BLOCK POWER SALES	18,344	0	0	0	0	0	0	0	18,344
114	TOTAL ACCUM. DEF. INC. TAXES	6,419,842	3,601	10,930	3,057	13,453	54,687	943	6,400,377	19,465

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (R) Allocated per net plant ARO.
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (S) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

52 (N)	
53 (F)	
54 (A)	
57 (G)	
58 (H)	
59 (I)	
61 (T)	Allocated per Rate Base less Premium on Reacquired Debt.
62 (K)	
63 (A)	
64 (M)	
65 (A)	
66 (U)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
67 (A)	
68 (A)	
69 (A)	
70 (A)	
71 (A)	
72 (A)	
73 (A)	
74 (A)	
75 (V)	Directly assigned to applicable retail rates or rate groups.
76 (A)	
77 (A)	
78 (W)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
79 (A)	
80 (X)	Allocated per Total Headcount from Schedule 2.60.
81 (P)	
82 (Y)	Allocated per Intangible Gross Plant from Schedule 2.00.
83 (Z)	Allocated per CIAC Reserves per Total 69% Transmission and 31% Distribution Gross Plant.
85 (G)	
86 (H)	
87 (I)	
89 (L)	
90 (M)	
91 (N)	
92 (O)	
93 (P)	
94 (Q)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 96 (AA) Allocated per Total Number of Customers from Schedule 2.60.
- 97 (X)
- 98 (AB) Allocated per Total Operating Reserves.
- 99 (AC) Allocated per Total of Accounts 281, 282, and 283.
- 100 (AD) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 101 (L)
- 102 (AE) Allocated per Total of Accounts 281 and 282.
- 103 (W)
- 104 (A)
- 106 (G)
- 107 (H)
- 108 (I)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	2,556,400	87,028	112,814	8,020	225,362	318,535	856,046	154,863
2	RETAIL FUEL REVENUE	2,282,996	775,391	21,863	32,298	2,611	38,853	88,639	305,562	70,436
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	3,331,791	108,891	145,111	10,632	264,215	407,174	1,161,608	225,299
4	SCG CAPACITY REVENUE	16	8	0	0	0	0	1	2	0
5	GENERATOR IMBALANCE VOM	293	116	3	5	0	6	13	45	10
6	SEMINOLE EMC FUEL REV	12,112	4,808	137	200	16	238	545	1,873	426
7	SEMINOLE EMC VOM REV	1,081	429	12	18	1	21	49	167	38
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	990	26	35	3	54	97	319	59
9	SEMINOLE EMC MARK UP	1,017	404	11	17	1	20	46	157	36
10	ECONOMY ENERGY FUEL REVENUE	16,890	6,704	190	279	23	332	760	2,612	593
11	ECONOMY ENERGY OTHER REVENUE	2,195	871	25	36	3	43	99	339	77
12	ECONOMY ENERGY RETAIL REVENUE	6,477	2,571	73	107	9	127	291	1,002	228
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	3,229	92	135	11	160	366	1,258	286
19	PUR. POWER VOM REVENUE	923	366	10	15	1	18	42	143	32
20	PUR. POWER CAPACITY REVENUE	5,219	2,496	66	87	8	137	245	805	149
21	OTHER CAPACITY REVENUE	70	34	1	1	0	2	3	11	2
22	TOTAL FUEL REVENUE	2,341,510	792,703	22,355	33,019	2,670	39,711	90,601	312,306	71,969
23	TOTAL OTHER REVENUE	5,825,802	2,562,114	87,184	113,028	8,039	225,664	319,129	858,035	155,267
24	TOTAL SALES OF ELECTRICITY	8,167,311	3,354,817	109,539	146,047	10,708	265,375	409,730	1,170,341	227,236
OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	13,128	480	528	40	1,082	395	209	3
33	ACCOUNT 451 - MISC. SERVICE	2,358	1,267	39	52	4	130	115	262	37
34	DISTRIBUTION	18,518	16,128	590	648	49	597	217	109	1
35	ACCOUNT ESTABLISHMENT CHARGES	64	53	2	2	0	4	1	1	0
36	CURRENT DIVERSION FEE	3	2	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	7,832	287	315	24	446	163	82	1
38	DISCONNECT/RECONNECT CHARGES	5,303	4,668	171	188	14	141	51	26	0
39	RETURN CHECK CHARGES	28,555	13,484	358	471	42	741	1,323	4,353	821
40	FIBER MAINTENANCE AGREEMENT	108	88	3	4	0	7	3	1	0
41	COST TO COLLECT FEE	64,180	43,523	1,450	1,680	133	2,065	1,873	4,834	861
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	192	6	15	1	30	20	41	6
43	ACCOUNT 453 - SALES OF WATER	376	192	6	15	1	30	20	41	6
44	SALES OF WATER & WATER POWER	376	192	6	15	1	30	20	41	6
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	192	6	15	1	30	20	41	6

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
SALES OF ELECTRICITY									
1	RETAIL BASE REVENUE	5,768,446	5,962	15,348	57,897	37,671	9,424	3,278	47,485
2	RETAIL FUEL REVENUE	2,282,996	3,077	4,577	16,924	13,643	11,342	1,816	19,774
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	9,039	19,925	74,821	51,313	20,766	5,094	67,260
4	SCG CAPACITY REVENUE	16	0	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	293	0	1	3	2	2	0	3
6	SEMINOLE EMC FUEL REV	12,112	19	28	104	82	66	11	122
7	SEMINOLE EMC VOM REV	1,081	2	3	9	7	6	1	11
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	3	5	22	12	9	1	20
9	SEMINOLE EMC MARK UP	1,017	2	2	9	7	6	1	10
10	ECONOMY ENERGY FUEL REVENUE	16,890	26	39	145	114	92	16	170
11	ECONOMY ENERGY OTHER REVENUE	2,195	3	5	19	15	12	2	22
12	ECONOMY ENERGY RETAIL REVENUE	6,477	10	15	55	44	35	6	65
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	13	19	70	55	45	7	82
19	PUR. POWER VOM REVENUE	923	1	2	8	6	5	1	9
20	PUR. POWER CAPACITY REVENUE	5,219	7	12	54	31	23	4	51
21	OTHER CAPACITY REVENUE	70	0	0	1	0	0	0	1
22	TOTAL FUEL REVENUE	2,341,510	3,145	4,678	17,297	13,938	11,581	1,856	20,213
23	TOTAL OTHER REVENUE	5,825,802	5,980	15,378	58,021	37,752	9,486	3,288	47,613
24	TOTAL SALES OF ELECTRICITY	8,167,311	9,124	20,056	75,318	51,691	21,068	5,144	67,825
OTHER OPERATING REVENUE									
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	0	6	43	4	0	0	18
33	ACCOUNT 451 - MISC. SERVICE	2,358	2	4	21	9	4	1	17
34	DISTRIBUTION	18,518	0	4	22	2	0	0	10
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	0	3	17	1	0	0	8
38	DISCONNECT/RECONNECT CHARGES	5,303	0	1	5	0	0	0	2
39	RETURN CHECK CHARGES	28,555	41	67	293	177	121	19	275
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	0
41	COST TO COLLECT FEE	64,180	43	78	359	189	126	20	312
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	0	1	4	1	1	0	3
43	ACCOUNT 453 - SALES OF WATER	376	0	1	4	1	1	0	3
44	SALES OF WATER & WATER POWER	376	0	1	4	1	1	0	3
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	0	1	4	1	1	0	3

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (21)	RATE (22)	RATE OL (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	534,913	365,733	88,791	65,954	25,872	22,547	14,045	82,155
2	RETAIL FUEL REVENUE	2,282,996	336,899	352,362	48,251	7,765	4,027	9,968	2,677	73,443
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	871,813	718,094	137,043	73,719	29,899	32,514	16,722	155,598
4	SCG CAPACITY REVENUE	16	1	1	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	293	32	24	7	1	1	1	0	11
6	SEMINOLE EMC FUEL REV	12,112	1,317	992	294	48	25	61	16	444
7	SEMINOLE EMC VOM REV	1,081	118	89	26	4	2	5	1	40
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	170	108	49	0	0	0	2	55
9	SEMINOLE EMC MARK UP	1,017	111	83	25	4	2	5	1	37
10	ECONOMY ENERGY FUEL REVENUE	16,890	1,836	1,383	409	66	35	86	23	619
11	ECONOMY ENERGY OTHER REVENUE	2,195	239	180	53	9	5	11	3	80
12	ECONOMY ENERGY RETAIL REVENUE	6,477	704	530	157	25	13	33	9	237
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	0
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	0
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
18	POWER POOL FUEL REVENUE	8,136	885	666	197	32	17	41	11	298
19	PUR. POWER VOM REVENUE	923	100	76	22	4	2	5	1	34
20	PUR. POWER CAPACITY REVENUE	5,219	428	273	124	0	0	0	4	140
21	OTHER CAPACITY REVENUE	70	6	4	2	0	0	0	0	2
22	TOTAL FUEL REVENUE	2,341,510	341,642	355,934	49,309	7,937	4,117	10,189	2,737	75,042
23	TOTAL OTHER REVENUE	5,895,802	536,117	366,569	89,100	65,975	25,883	22,575	14,058	82,555
24	TOTAL SALES OF ELECTRICITY	8,167,311	877,758	722,503	138,408	73,912	30,000	32,763	16,795	157,596

OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	14	1	8	27	73	128	96	2
33	ACCOUNT 451 - MISC. SERVICE	2,358	146	46	34	76	25	9	4	27
34	DISTRIBUTION	18,518	6	0	4	1	0	0	53	1
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	0	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	0	0
37	METER TAMPERING CHARGE	9,271	4	0	3	0	0	0	40	0
38	DISCONNECT/RECONNECT CHARGES	5,303	1	0	1	0	0	0	12	0
39	RETURN CHECK CHARGES	28,555	2,488	1,529	665	0	0	0	23	821
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	1	0
41	COST TO COLLECT FEE	64,180	2,645	1,576	708	78	25	9	134	850
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	21	10	5	5	2	2	2	6
43	ACCOUNT 453 - SALES OF WATER	376	21	10	5	5	2	2	2	6
44	SALES OF WATER & WATER POWER	376	21	10	5	5	2	2	2	6
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	21	10	5	5	2	2	2	6

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-REV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,768,446	1,036	11,729	1,846	9,254	46,808	1,633	5,768,446	0
2	RETAIL FUEL REVENUE	2,282,996	1,187	4,754	867	3,136	30,608	245	2,282,996	0
3	TOTAL RETAIL REVENUE FROM SALES	8,051,443	2,222	16,482	2,713	12,390	77,416	1,879	8,051,443	0
4	SCG CAPACITY REVENUE	16	0	0	0	0	0	0	16	0
5	GENERATOR IMBALANCE VOM	293	0	1	0	0	4	0	293	0
6	SEMINOLE EMC FUEL REV	12,112	7	28	5	19	180	1	12,112	0
7	SEMINOLE EMC VOM REV	1,081	1	2	0	2	16	0	1,081	0
8	SEMINOLE EMC CAPACITY REV CREDIT	2,071	1	2	1	5	23	0	2,071	0
9	SEMINOLE EMC MARK UP	1,017	1	2	0	2	15	0	1,017	0
10	ECONOMY ENERGY FUEL REVENUE	16,890	10	39	7	27	250	2	16,890	0
11	ECONOMY ENERGY OTHER REVENUE	2,195	1	5	1	4	33	0	2,195	0
12	ECONOMY ENERGY RETAIL REVENUE	6,477	4	15	3	10	96	1	6,477	0
13	WHOLESALE BLOCK FUEL REVENUE	14,898	0	0	0	0	0	0	0	14,898
14	WHOLESALE BLOCK VOM REVENUE	1,323	0	0	0	0	0	0	0	1,323
15	WHOLESALE BLOCK CAPACITY REVENUE	42,054	0	0	0	0	0	0	0	42,054
16	DALTON / TRI-COUNTY VOM REVENUE	702	0	0	0	0	0	0	0	702
17	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	391
18	POWER POOL FUEL REVENUE	8,136	5	19	3	13	121	1	8,136	0
19	PUR. POWER VOM REVENUE	923	1	2	0	1	14	0	923	0
20	PUR. POWER CAPACITY REVENUE	5,219	1	6	2	11	57	0	5,219	0
21	OTHER CAPACITY REVENUE	70	0	0	0	0	1	0	70	0
22	TOTAL FUEL REVENUE	2,341,510	1,213	4,854	886	3,206	31,255	251	2,326,612	14,898
23	TOTAL OTHER REVENUE	5,825,802	1,041	11,750	1,850	9,279	46,970	1,634	5,781,332	44,470
24	TOTAL SALES OF ELECTRICITY	8,167,311	2,254	16,604	2,736	12,485	78,225	1,885	8,107,943	59,368
OTHER OPERATING REVENUE										
25	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
26	OPEN ACCESS TRANS. TARIFF	0	0	0	0	0	0	0	0	0
27	ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	0	0	0	0	0	0	0	0	0
32	ACCOUNT 450 - LATE PAYMENT FEES	16,377	32	16	2	39	1	2	16,377	0
33	ACCOUNT 451 - MISC. SERVICE	2,358	1	6	2	5	11	1	2,358	0
34	DISTRIBUTION	18,518	18	8	1	48	0	1	18,518	0
35	ACCOUNT ESTABLISHMENT CHARGES	64	0	0	0	0	0	0	64	0
36	CURRENT DIVERSION FEE	3	0	0	0	0	0	0	3	0
37	METER TAMPERING CHARGE	9,271	14	6	1	23	0	0	9,271	0
38	DISCONNECT/RECONNECT CHARGES	5,303	4	2	0	14	0	0	5,303	0
39	RETURN CHECK CHARGES	28,555	7	32	9	61	332	1	28,555	0
40	FIBER MAINTENANCE AGREEMENT	108	0	0	0	0	0	0	108	0
41	COST TO COLLECT FEE	64,180	44	55	12	152	343	3	64,180	0
42	TOTAL ACCOUNT 451 - MISC. SERVICE	376	1	1	0	1	2	0	376	0
43	ACCOUNT 453 - SALES OF WATER	376	1	1	0	1	2	0	376	0
44	SALES OF WATER & WATER POWER	376	1	1	0	1	2	0	376	0
45	TOTAL ACCOUNT 453 - SALES OF WATER	376	1	1	0	1	2	0	376	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	1,214	32	42	4	67	119	392	74
45	TRANSMISSION	19,634	10,553	323	437	34	1,080	956	2,183	312
46	DISTRIBUTION	967	493	15	37	2	76	50	104	16
47	RENT OF ELEC PROP	2,374	1,209	37	92	4	186	124	256	40
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	13,469	408	609	43	1,409	1,249	2,934	441
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	25,546	13,469	408	609	43	1,409	1,249	2,934	441
53	TOTAL ACCOUNT 454 - RENT									
54	ACCOUNT 456 - OTHER									
55	OTHER ELECTRIC REVENUE	1,605	758	20	26	2	42	74	245	46
56	TRANSMISSION	1,605	863	26	36	3	88	78	178	26
57	DISTRIBUTION	6,258	0	0	0	0	0	0	0	0
58	RATE ADMIN CHARGES	2,130	1,085	34	82	3	167	111	229	35
59	WIRELESS CO-LOCATION	66,787	31,539	837	1,102	98	1,733	3,094	10,181	1,920
60	OPEN ACCESS TRANS. TARIFF	282	133	4	5	0	7	13	43	8
61	AMEA ANCILLARY	3	2	0	0	0	0	0	0	0
62	CHART METERING EQUIPMENT	236	120	4	9	0	19	12	25	4
63	RECREATION FACILITIES	27,365	12,922	343	452	40	710	1,268	4,171	787
64	MISCELLANEOUS - TRANSMISSION	348	173	5	7	1	13	17	48	8
65	EV CHARGING STATION	65	33	1	3	0	5	3	7	1
66	FILM SCOUTING REVENUE	127	36	1	2	0	38	13	11	0
67	ENHANCED CUSTOMER ENERGY	3,225	0	0	0	0	324	460	1,150	175
68	REDI C&I MTHLY FEES	506	467	17	19	1	1	0	0	0
69	COMMUNITY SOLAR FEES	144	99	4	22	0	8	3	2	0
70	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	0	0	0	0	0	0	5	3
71	VENDOR COMP.	(1,423)	0	0	0	0	0	0	0	0
72	PRICE PROTECTION PRODUCTS	216	103	3	4	0	6	10	33	6
73	EQUIP. CARRYING CHARGE - PROD.	5,592	2,640	70	92	8	145	259	852	161
74	EQUIP. CARRYING CHARGE - TRANS.	28	19	1	4	0	2	1	0	0
75	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
76	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
77	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
78	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
79	SALES TAX COLLECTION FEE	254	121	3	4	0	7	12	39	7
80	FUEL INVENTORY	258	131	4	10	0	20	13	28	4
81	MATERIALS & SUPPLIES	2,433	1,007	33	44	3	80	123	351	68
82	REVENUE	2,945	1,260	40	58	4	107	148	418	80
83	TOTAL SALES TAX COLLECTION FEE	118,108	52,252	1,410	1,922	163	3,415	5,566	17,600	3,260
84	TOTAL ACCOUNT 456									
85	ACCOUNT 458 - EPIB	119	57	2	2	0	3	6	18	3
86	GAIN ON TIMBER SALES - EPIB	(10,913)	(5,218)	(139)	(182)	(16)	(287)	(512)	(1,582)	(311)
87	REGULATORY ADJUSTMENTS									
88	TOTAL OTHER OPERATING REVENUE	213,793	117,401	3,617	4,572	363	7,717	8,597	23,954	4,263
89	TOTAL OPERATING REVENUE	8,381,104	3,472,218	113,156	150,620	11,072	273,092	418,326	1,194,296	231,499

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	4	6	26	16	11	2	25
45	TRANSMISSION	19,634	13	37	174	74	36	8	141
46	DISTRIBUTION	967	1	2	9	4	2	0	7
47	RENT OF ELEC PROP	2,374	2	4	22	9	6	1	16
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	19	49	232	103	54	11	188
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	25,546	19	49	232	103	54	11	188
53	ACCOUNT 456 - OTHER								
54	OTHER ELECTRIC REVENUE	1,605	2	4	16	10	7	1	15
55	TRANSMISSION	1,605	1	3	14	6	3	1	11
56	DISTRIBUTION	6,258	0	0	0	0	0	0	0
57	RATE ADMIN CHARGES	2,130	2	4	20	8	5	1	15
58	WIRELESS CO-LOCATION	66,787	97	156	685	414	283	44	644
59	OPEN ACCESS TRANS. TARIFF	282	0	1	3	2	1	0	3
60	AMEA ANCILLARY	0	0	0	0	0	0	0	0
61	CHART METERING EQUIPMENT	3	0	0	0	0	0	0	0
62	RECREATION FACILITIES	236	0	0	2	1	1	0	2
63	MISCELLANEOUS - TRANSMISSION	27,365	40	64	281	170	116	18	264
64	EV CHARGING STATION	348	0	1	3	2	1	0	3
65	FILM SCOUTING REVENUE	65	0	0	1	0	0	0	0
66	ENHANCED CUSTOMER ENERGY	127	0	0	2	0	0	0	1
67	REDI C&I MTHLY FEES	3,225	9	23	80	35	4	5	70
68	COMMUNITY SOLAR FEES	506	0	0	0	0	0	0	0
69	RENEWABLES RNR-9 APPLICATION/RETEST FEE	144	0	0	0	0	0	0	0
70	VENDOR COMP.	65	0	0	0	0	1	0	0
71	PRICE PROTECTION PRODUCTS	(1,423)	0	0	0	0	0	0	0
72	EQUIP. CARRYING CHARGE - PROD.	216	0	0	2	1	1	0	2
73	EQUIP. CARRYING CHARGE - TRANS.	5,592	8	13	57	35	24	4	54
74	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0
75	SCHERER 4 TSA	0	0	0	0	0	0	0	0
76	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
77	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
78	SALES TAX COLLECTION FEE	254	0	1	3	2	1	0	2
79	FUEL INVENTORY	258	0	0	1	0	1	0	2
80	MATERIALS & SUPPLIES	2,433	3	6	23	16	6	2	20
	REVENUE	2,945	3	7	28	18	8	2	25
	TOTAL SALES TAX COLLECTION FEE	118,108	163	277	1,196	703	454	76	1,108
	TOTAL ACCOUNT 456								
81	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0
82	PRODUCTION	119	(14)	(26)	(113)	(65)	(48)	(7)	(106)
83	TRANSMISSION	(10,913)							
84	DISTRIBUTION	213,793	212	386	1,721	935	588	101	1,525
	TOTAL OTHER OPERATING REVENUE	8,381,104	9,336	20,442	77,039	52,626	21,655	5,244	69,350

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (21)	RATE (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE UD (25)	RATE FPA (26)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	224	138	60	636	0	0	0	74
45	TRANSMISSION	19,634	1,214	386	286	636	205	75	37	223
46	DISTRIBUTION	967	54	26	14	12	6	6	5	14
47	RENT OF ELEC PROP	2,374	131	64	34	29	15	16	12	35
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	1,623	613	393	676	226	97	56	346
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	25,546	1,623	613	393	676	226	97	56	346
53	TOTAL ACCOUNT 454 - RENT									
54	ACCOUNT 456 - OTHER									
55	OTHER ELECTRIC REVENUE	1,605	140	86	37	52	0	0	1	46
56	TRANSMISSION	1,605	99	32	23	636	17	6	3	18
57	DISTRIBUTION	6,258	4,568	1,690	0	0	0	0	0	0
58	RATE ADMIN CHARGES	2,130	118	57	30	26	14	14	10	31
59	WIRELESS CO-LOCATION	66,787	5,819	3,576	1,555	0	0	0	54	1,921
60	OPEN ACCESS TRANS. TARIFF	282	25	15	7	0	0	0	0	8
61	AMEA ANCILLARY	0	0	0	0	0	0	0	0	0
62	CHART METERING EQUIPMENT	3	13	6	3	3	2	2	1	3
63	RECREATION FACILITIES	27,365	2,384	1,465	637	0	0	0	22	787
64	MISCELLANEOUS - TRANSMISSION	348	26	14	7	4	1	1	0	7
65	EV CHARGING STATION	65	4	2	1	1	0	0	0	1
66	FILM SCOUTING REVENUE	127	2	0	4	2	0	8	3	0
67	ENHANCED CUSTOMER ENERGY	3,225	473	168	132	0	0	0	21	53
68	REDI C&I MTHLY FEES	506	0	0	0	0	0	0	0	0
69	COMMUNITY SOLAR FEES	144	1	0	0	0	0	1	1	0
70	RENEWABLES RNR-9 APPLICATION/RETEST FEE	65	19	27	0	0	0	0	0	5
71	VENDOR COMP.	(1,423)	(776)	(647)	0	0	0	0	0	0
72	PRICE PROTECTION PRODUCTS	216	18	11	5	0	0	0	0	6
73	EQUIP. CARRYING CHARGE - PROD.	5,592	487	299	130	0	0	0	5	161
74	EQUIP. CARRYING CHARGE - TRANS.	28	0	0	0	0	0	0	0	0
75	ADMIN. FEE - MEAG	0	0	0	0	0	0	0	0	0
76	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
77	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
78	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
79	SALES TAX COLLECTION FEE	254	21	13	6	0	0	0	0	7
80	FUEL INVENTORY	258	14	7	4	3	2	2	1	4
81	MATERIALS & SUPPLIES	2,433	263	217	41	22	9	10	5	47
82	REVENUE	2,945	299	237	51	25	11	12	7	58
83	TOTAL SALES TAX COLLECTION FEE	118,108	13,719	7,039	2,619	112	50	43	129	3,107
84	TOTAL ACCOUNT 456									
85	ACCOUNT 458 - EPIB									
86	GAIN ON TIMBER SALES - EPIB	119	10	6	3	0	0	0	0	3
87	REGULATORY ADJUSTMENTS	(10,913)	(894)	(570)	(258)	0	0	0	(9)	(292)
88	TOTAL OTHER OPERATING REVENUE	213,793	17,137	8,676	3,478	898	376	280	407	4,020
89	TOTAL OPERATING REVENUE	8,381,104	894,895	731,179	141,886	74,810	30,376	33,043	17,202	161,617

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
43	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
44	PRODUCTION	2,570	1	3	1	6	30	0	2,570	0
45	TRANSMISSION	19,634	10	53	16	40	88	6	19,634	0
46	DISTRIBUTION	967	2	2	1	2	6	0	967	0
47	RENT OF ELEC PROP	2,374	5	5	1	5	14	1	2,374	0
48	VARIOUS CUST - LAND & BUILDING RENTALS	25,546	18	63	18	53	137	7	25,546	0
49	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
50	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
51	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
52	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
52	TOTAL ACCOUNT 454 - RENT	25,546	18	63	18	53	137	7	25,546	0
53	ACCOUNT 456 - OTHER									
54	OTHER ELECTRIC REVENUE	1,605	0	2	0	3	19	0	1,605	0
55	TRANSMISSION	1,605	1	4	1	3	7	0	1,605	0
56	RATE ADMIN CHARGES	6,258	0	0	0	0	0	0	6,258	0
57	WIRELESS CO-LOCATION	2,130	5	5	1	4	13	1	2,130	0
58	OPEN ACCESS TRANS. TARIFF	66,787	17	75	20	143	776	3	66,787	0
59	AMEA ANCILLARY	282	0	0	0	1	3	0	282	0
60	CHART METERING EQUIPMENT	3	0	0	0	0	0	0	3	0
61	RECREATION FACILITIES	236	1	1	0	0	1	0	236	0
62	MISCELLANEOUS - TRANSMISSION	27,365	7	31	8	59	318	1	27,365	0
63	EV CHARGING STATION	348	0	1	0	1	3	0	348	0
64	FILM SCOUTING REVENUE	65	0	0	0	0	0	0	65	0
65	ENHANCED CUSTOMER ENERGY	127	1	1	0	0	0	0	127	0
66	REDI C&I MTHLY FEES	3,225	0	14	2	0	26	1	3,225	0
67	COMMUNITY SOLAR FEES	506	0	0	0	1	0	0	506	0
68	RENEWABLES RNR-9 APPLICATION/RETEST FEE	144	1	0	0	0	0	0	144	0
69	VENDOR COMP.	65	0	0	0	0	3	0	65	0
70	PRICE PROTECTION PRODUCTS	(1,423)	0	0	0	0	0	0	(1,423)	0
71	EQUIP. CARRYING CHARGE - PROD.	216	0	0	0	0	2	0	216	0
72	EQUIP. CARRYING CHARGE - TRANS.	5,592	1	6	2	12	65	0	5,592	0
73	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	28	0
74	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
75	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
76	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
77	SALES TAX COLLECTION FEE	254	0	0	0	1	3	0	254	0
78	FUEL INVENTORY	258	1	1	1	1	2	0	258	0
79	MATERIALS & SUPPLIES	2,433	1	5	1	4	23	1	2,433	0
80	REVENUE	2,945	1	6	1	5	28	1	2,945	0
80	TOTAL ACCOUNT 456	118,108	36	145	37	234	1,266	8	118,108	0
81	GAIN ON TIMBER SALES - EPIS	119	0	0	0	0	1	0	119	0
82	REGULATORY ADJUSTMENTS	(10,913)	(3)	(12)	(3)	(24)	(119)	(1)	(10,913)	0
83	TOTAL OTHER OPERATING REVENUE	213,793	128	268	66	456	1,631	20	213,793	0
84	TOTAL OPERATING REVENUE	8,381,104	2,382	16,872	2,802	12,940	79,856	1,905	8,321,736	59,368

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 2 (A)
- 4 (B) Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.
- 5 (C) Allocated per energy at generation from Schedule 2.60.
- 6 (C)
- 7 (C)
- 8 (B)
- 9 (C)
- 10 (C)
- 11 (C)
- 12 (C)
- 13 (D) Direct assignment to Wholesale Block Power Sales.
- 14 (D)
- 15 (D)
- 16 (E) Direct assignment to City of Dalton / Tri-County EMC.
- 17 (E)
- 18 (C)
- 19 (C)
- 20 (F) Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.
- 21 (B)
- 25 (G) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (H) Direct assignment to Scherer 4 TSA.
- 28 (E)
- 29 (D)
- 31 (I) Allocated per the average number of customers from Schedule 2.60.
- 32 (J) Allocated per Distribution Gross Plant from Schedule 2.00.
- 33 (K) Allocated per number of occurrences and average number of customers to rate or rate group.
- 34 (K)
- 35 (K)
- 36 (K)
- 37 (K)
- 38 (G)
- 39 (K)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

41 (L)	Allocated per General Gross Plant from Schedule 2.00.
43 (M)	Allocated per Production Gross Plant from Schedule 2.00.
44 (G)	
45 (N)	Allocated per Distribution Gross Plant from Schedule 2.00.
46 (L)	
47 (L)	
49 (H)	
50 (E)	
51 (D)	
53 (G)	
54 (N)	
55 (O)	Allocated per RTP number of customers times rate monthly fees.
56 (L)	
57 (G)	
58 (G)	
59 (P)	Allocated per Distribution Account 370 from Schedule 2.00.
60 (L)	
61 (G)	
62 (Q)	Allocated per Gross Plant from Schedule 2.00.
63 (L)	
64 (R)	Allocated per Sales Expense from Schedule 2.20.
65 (S)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
66 (T)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
67 (U)	Allocated per Customer Accounting Expense from Schedule 2.20.
68 (V)	Allocated per total retail revenue from sales.
69 (W)	Allocated per RTP retail revenue from sales.
70 (M)	
71 (G)	
72 (U)	
73 (H)	
74 (E)	
75 (D)	
76 (X)	Allocated per Total Fuel Inventory from Schedule 2.02.
77 (Y)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
78 (V)	
81 (M)	
82 (Z)	Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE	TOTAL ELECTRIC SYSTEM	R, RM	TOU-RD	PRE-PAY	TOU-REQ	GS	PLS	PLM	RATE PLL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,326,612	792,703	22,355	33,019	2,670	39,711	90,601	312,306	71,969
2	VARIABLE O&M EXPENSE	95,939	38,081	1,082	1,588	128	1,887	4,316	14,835	3,371
3	REMOVE INCREMENTAL RTP	(158,266)	(73,763)	(1,976)	(2,640)	(232)	(4,002)	(7,379)	(24,410)	(4,672)
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	757,021	21,461	31,967	2,566	37,597	87,538	302,732	70,667
10	DEMAND COMPONENT	548,873	262,448	6,968	9,169	816	14,418	25,749	84,617	15,663
11	REMOVE INCREMENTAL RTP	(21,729)	(10,390)	(276)	(363)	(32)	(571)	(1,019)	(3,350)	(620)
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	252,058	6,692	8,806	784	13,848	24,729	81,267	15,043
16	GENERATION EXPENSE	2,971,424	1,009,080	28,154	40,773	3,350	51,444	112,267	383,999	85,711
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	1,009,080	28,154	40,773	3,350	51,444	112,267	383,999	85,711
	ACCOUNT 555 - PURCHASED POWER									
20	DEMAND COMPONENT	281,477	134,591	3,574	4,702	419	7,394	13,205	43,394	8,033
21	ENERGY RELATED (EXCL. FUEL)	10,212	4,054	115	169	14	201	459	1,579	359
22	PURCHASED POWER	291,690	138,644	3,689	4,871	432	7,595	13,664	44,973	8,391
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	138,644	3,689	4,871	432	7,595	13,664	44,973	8,391
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	14,367	6,870	182	240	21	377	674	2,215	410
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	14,367	6,870	182	240	21	377	674	2,215	410
32	ACCOUNT 557	21,707	10,379	276	363	32	570	1,018	3,346	619
33	TOTAL OTHER PRODUCTION	36,074	17,249	458	603	54	948	1,692	5,561	1,029
	PRODUCTION EXPENSE	3,299,187	1,164,973	32,300	46,247	3,836	59,987	127,623	434,534	95,131
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0	0
37	TOTAL PRODUCTION EXPENSE	3,329,410	1,164,973	32,300	46,247	3,836	59,987	127,623	434,534	95,131

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE	TOTAL ELECTRIC SYSTEM	RATE G	RATE SCH	RATE TOU-EO	RATE TOU-GSD	RATE TOU-SC	RATE TOU-HLF	RATE TOU-FD
(1)	(2)	(3)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
	PRODUCTION								
	ENERGY COMPONENT								
1	TOTAL FR FUEL EXPENSE	2,326,612	3,145	4,678	17,297	13,938	11,581	1,856	20,213
2	VARIABLE O&M EXPENSE	95,939	148	222	821	650	525	88	964
3	REMOVE INCREMENTAL RTP	(158,266)	(206)	(374)	(1,600)	(965)	(717)	(112)	(1,551)
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	3,087	4,526	16,518	13,623	11,389	1,832	19,626
10	DEMAND COMPONENT	548,873	692	1,301	5,698	3,283	2,397	370	5,356
11	REMOVE INCREMENTAL RTP	(21,729)	(27)	(52)	(226)	(130)	(95)	(15)	(212)
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	664	1,250	5,472	3,153	2,302	355	5,144
16	GENERATION EXPENSE	2,971,424	3,751	5,776	21,991	16,776	13,691	2,187	24,769
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	3,751	5,776	21,991	16,776	13,691	2,187	24,769
20	ACCOUNT 555 - PURCHASED POWER								
21	DEMAND COMPONENT	281,477	355	667	2,922	1,684	1,229	189	2,747
22	ENERGY RELATED (EXCL. FUEL)	10,212	16	24	87	69	56	9	103
23	PURCHASED POWER	291,690	371	691	3,009	1,753	1,285	199	2,849
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0
27	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	371	691	3,009	1,753	1,285	199	2,849
28	OTHER PRODUCTION EXPENSES:								
29	ACCOUNT 556	14,367	18	34	149	86	63	10	140
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	14,367	18	34	149	86	63	10	140
33	TOTAL ACCOUNT 556	21,707	27	51	225	130	95	15	212
34	ACCOUNT 557	36,074	45	86	374	216	158	24	352
35	TOTAL OTHER PRODUCTION								
36	PRODUCTION EXPENSE	3,299,187	4,167	6,553	25,375	18,745	15,133	2,410	27,970
37	SCHERER 4 TSA	0	0	0	0	0	0	0	0
38	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0
39	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0
40	TOTAL PRODUCTION EXPENSE	3,329,410	4,167	6,553	25,375	18,745	15,133	2,410	27,970

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,326,612	341,642	355,934	49,309	7,937	4,117	10,189	2,737	75,042
2	VARIABLE O&M EXPENSE	95,939	10,431	7,857	2,326	378	197	486	131	3,517
3	REMOVE INCREMENTAL RTP	(158,266)	(13,596)	(8,970)	(3,761)	(93)	(48)	(119)	(142)	(4,470)
4	ASSIGN INCREMENTAL RTP	158,266	61,827	96,439	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,438,938	400,304	451,261	47,873	8,222	4,266	10,556	2,725	74,088
10	DEMAND COMPONENT	548,873	44,962	28,687	12,998	0	0	0	450	14,695
11	REMOVE INCREMENTAL RTP	(21,729)	(1,780)	(1,136)	(515)	0	0	0	(18)	(582)
12	ASSIGN INCREMENTAL RTP	21,729	9,362	12,366	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	555,480	52,545	39,918	12,483	0	0	0	432	14,114
16	GENERATION EXPENSE	2,971,424	452,848	491,178	60,357	8,222	4,266	10,556	3,157	88,202
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,994,418	452,848	491,178	60,357	8,222	4,266	10,556	3,157	88,202
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	281,477	23,058	14,712	6,666	0	0	0	231	7,536
21	ENERGY RELATED (EXCL. FUEL)	10,212	1,110	836	248	40	21	52	14	374
22	PURCHASED POWER	291,690	24,168	15,548	6,913	40	21	52	244	7,910
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	24,168	15,548	6,913	40	21	52	244	7,910
27	OTHER PRODUCTION EXPENSES:									
28	ACCOUNT 556	14,367	1,177	751	340	0	0	0	12	385
29	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
30	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
31	WHOLESALE BLOCK POWER SALES	14,367	1,177	751	340	0	0	0	0	0
32	ACCOUNT 557	21,707	1,778	1,135	514	0	0	0	12	385
33	TOTAL OTHER PRODUCTION	36,074	2,955	1,885	854	0	0	0	30	966
34	PRODUCTION EXPENSE	3,299,187	479,972	508,611	68,124	8,262	4,287	10,607	3,431	97,078
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,329,410	479,972	508,611	68,124	8,262	4,287	10,607	3,431	97,078

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,326,612	1,213	4,854	886	3,206	31,255	251	2,326,612	0
2	VARIABLE O&M EXPENSE	95,939	58	222	41	154	1,422	12	95,939	0
3	REMOVE INCREMENTAL RTP	(158,266)	(49)	(207)	(51)	(331)	(1,818)	(10)	(158,266)	0
4	ASSIGN INCREMENTAL RTP	158,266	0	0	0	0	0	0	158,266	0
5	WHOLESALE BLOCKS FUEL EXPENSE	14,898	0	0	0	0	0	0	0	14,898
6	WHOLESALE BLOCKS VOM EXPENSE	1,323	0	0	0	0	0	0	0	1,323
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	166	0	0	0	0	0	0	0	166
9	TOTAL ENERGY COMPONENT	2,438,938	1,222	4,869	876	3,029	30,859	252	2,422,551	16,367
10	DEMAND COMPONENT	548,873	143	621	166	1,194	5,983	29	548,873	0
11	REMOVE INCREMENTAL RTP	(21,729)	(6)	(25)	(7)	(47)	(237)	(1)	(21,729)	0
12	ASSIGN INCREMENTAL RTP	21,729	0	0	0	0	0	0	21,729	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	6,607	0	0	0	0	0	0	0	6,607
15	TOTAL DEMAND COMPONENT	555,480	137	597	160	1,146	5,746	27	548,873	6,607
16	GENERATION EXPENSE	2,971,424	1,359	5,466	1,035	4,175	36,605	280	2,971,424	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	166	0	0	0	0	0	0	0	166
18	WHOLESALE BLOCKS GEN. EXPENSE	22,829	0	0	0	0	0	0	0	22,829
19	TOTAL GENERATION EXPENSE	2,994,418	1,359	5,466	1,035	4,175	36,605	280	2,971,424	22,994
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	281,477	73	319	85	612	3,068	15	281,477	0
21	ENERGY RELATED (EXCL. FUEL)	10,212	6	24	4	16	151	1	10,212	0
22	PURCHASED POWER	291,690	79	342	90	629	3,220	16	291,690	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	7,228	0	0	0	0	0	0	0	7,228
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	298,918	79	342	90	629	3,220	16	291,690	7,228
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	14,367	4	16	4	31	157	1	14,367	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	14,367	4	16	4	31	157	1	14,367	0
32	ACCOUNT 557	21,707	6	25	7	47	237	1	21,707	0
33	TOTAL OTHER PRODUCTION	36,074	9	41	11	78	393	2	36,074	0
PRODUCTION EXPENSE										
34	PRODUCTION EXPENSE	3,299,187	1,447	5,849	1,136	4,882	40,218	298	3,299,187	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	166	0	0	0	0	0	0	0	166
37	WHOLESALE BLOCK POWER SALES	30,057	0	0	0	0	0	0	0	30,057
38	TOTAL PRODUCTION EXPENSE	3,329,410	1,447	5,849	1,136	4,882	40,218	298	3,299,187	30,223

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	3,663	97	128	11	201	359	1,177	208
40	561-LOAD DISPATCHING	23,621	11,295	300	395	35	621	1,108	3,642	674
41	562-STATION EXPENSE	2,586	1,236	33	43	4	68	121	398	74
42	563-OVERHEAD LINES	1,200	562	15	20	2	31	55	181	35
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	496	13	17	2	27	49	160	30
45	566-MISCELLANEOUS	17,468	8,249	219	288	26	453	809	2,663	502
46	567-RENTS	(37,832)	(17,852)	(474)	(624)	(56)	(981)	(1,752)	(5,763)	(1,088)
47	TOTAL OPERATIONS	15,508	7,647	203	267	24	420	750	2,458	435
MAINTENANCE										
48	568-SUPERVISION	14,569	6,853	182	239	21	377	672	2,213	420
49	569-STRUCTURES	5,407	2,584	69	90	8	142	253	833	154
50	570-STATION EXPENSE	19,279	9,211	245	322	29	506	904	2,970	551
51	571-OVERHEAD LINES	82,292	38,527	1,023	1,346	120	2,117	3,780	12,447	2,376
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
54	TOTAL MAINTENANCE	121,544	57,173	1,518	1,998	178	3,141	5,609	18,463	3,501
55	TOTAL TRANSMISSION EXPENSE	137,052	64,820	1,721	2,265	202	3,561	6,360	20,921	3,935
56	REMOVE INCREMENTAL RTP	(33,582)	(15,883)	(422)	(555)	(49)	(873)	(1,558)	(5,126)	(964)
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	48,938	1,299	1,710	152	2,689	4,801	15,795	2,971
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	48,938	1,299	1,710	152	2,689	4,801	15,795	2,971
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	12,384	417	526	40	1,692	1,322	2,464	321
67	581 - LOAD DISPATCHING	18,521	8,503	281	404	30	492	828	2,855	487
68	582 - STATION EXPENSE	1,313	618	17	22	2	34	61	200	38
69	583 - OVERHEAD LINES	2,600	1,580	55	69	5	113	96	253	38
70	584 - UNDERGROUND LINES	15,430	7,778	262	359	27	487	657	2,131	351
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	30,663	18,428	674	741	56	4,646	2,760	2,170	32
73	587 - CUST. INSTALLATION	2,787	2,249	82	90	7	200	73	39	1
74	588 - MISCELLANEOUS	30,240	16,254	498	673	52	1,663	1,473	3,362	480
75	589 - RENTS	3,489	1,875	57	78	6	192	170	388	55
76	TOTAL OPERATIONS	127,886	69,669	2,344	2,961	224	9,518	7,439	13,861	1,805

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
TRANSMISSION EXPENSE									
OPERATIONS									
39	560-SUPERVISION	7,428	6	18	80	40	35	5	75
40	561-LOAD DISPATCHING	23,621	30	56	245	141	103	16	230
41	562-STATION EXPENSE	2,586	3	6	27	16	11	2	25
42	563-OVERHEAD LINES	1,200	2	3	12	8	5	1	11
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	1	2	11	6	5	1	10
45	566-MISCELLANEOUS	17,468	25	41	179	108	74	12	168
46	567-RENTS	(37,832)	(55)	(89)	(388)	(235)	(160)	(25)	(364)
47	TOTAL OPERATIONS	15,508	12	38	166	84	73	11	156
MAINTENANCE									
48	568-SUPERVISION	14,569	22	34	149	91	61	10	140
49	569-STRUCTURES	5,407	7	13	56	32	24	4	53
50	570-STATION EXPENSE	19,279	25	46	200	116	84	13	188
51	571-OVERHEAD LINES	82,292	129	191	836	522	341	54	786
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
54	TOTAL MAINTENANCE	121,544	183	284	1,241	761	509	80	1,167
55	TOTAL TRANSMISSION EXPENSE	137,052	195	321	1,407	846	582	91	1,323
56	REMOVE INCREMENTAL RTP	(33,582)	(48)	(79)	(345)	(207)	(143)	(22)	(324)
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	147	243	1,062	638	440	69	999
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	147	243	1,062	638	440	69	999
DISTRIBUTION EXPENSE									
OPERATIONS									
66	580 - SUPERVISION & ENG.	22,732	13	44	232	79	36	8	163
67	581 - LOAD DISPATCHING	18,521	18	46	187	104	54	12	175
68	582 - STATION EXPENSE	1,313	2	3	13	8	5	1	13
69	583 - OVERHEAD LINES	2,600	1	4	19	9	4	1	16
70	584 - UNDERGROUND LINES	15,430	13	35	143	76	38	9	131
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	0
72	586 - METER EXPENSE	30,663	1	51	402	39	5	1	176
73	587 - CUST. INSTALLATION	2,787	0	1	8	1	0	0	3
74	588 - MISCELLANEOUS	30,240	20	57	268	113	55	13	217
75	589 - RENTS	3,489	2	7	31	13	6	1	25
76	TOTAL OPERATIONS	127,886	71	248	1,303	442	204	47	919

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	511	364	183	(0)	(0)	(0)	6	162
40	561-LOAD DISPATCHING	23,621	1,935	1,235	559	0	0	0	19	632
41	562-STATION EXPENSE	2,586	213	135	61	0	0	0	2	70
42	563-OVERHEAD LINES	1,200	109	66	28	0	0	0	1	36
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	85	54	25	0	0	0	1	28
45	566-MISCELLANEOUS	17,468	1,522	935	407	0	0	0	14	503
46	567-RENTS	(37,832)	(3,307)	(2,029)	(880)	(0)	(0)	(0)	(31)	(1,093)
47	TOTAL OPERATIONS	15,508	1,068	760	383	(0)	(0)	(0)	13	338
MAINTENANCE										
48	568-SUPERVISION	14,569	1,292	787	337	0	0	0	12	428
49	569-STRUCTURES	5,407	446	281	128	0	0	0	4	146
50	570-STATION EXPENSE	19,279	1,589	1,004	456	0	0	0	16	520
51	571-OVERHEAD LINES	82,292	7,451	4,496	1,893	0	0	0	66	2,475
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
54	TOTAL MAINTENANCE	121,544	10,777	6,568	2,814	0	0	0	98	3,568
55	TOTAL TRANSMISSION EXPENSE	137,052	11,845	7,327	3,197	0	0	0	111	3,906
56	REMOVE INCREMENTAL RTP	(33,582)	(2,902)	(1,795)	(783)	(0)	(0)	(0)	(27)	(957)
57	ASSIGN INCREMENTAL RTP	33,582	14,148	19,434	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	23,091	24,965	2,414	0	0	0	84	2,949
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	23,091	24,965	2,414	0	0	0	84	2,949
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	1,362	377	301	294	103	80	27	204
67	581 - LOAD DISPATCHING	18,521	2,206	569	431	98	49	120	14	279
68	582 - STATION EXPENSE	1,313	118	69	30	0	0	0	1	39
69	583 - OVERHEAD LINES	2,600	167	39	35	10	9	19	8	22
70	584 - UNDERGROUND LINES	15,430	1,570	392	314	75	44	103	22	200
71	585 - STREET LIGHTING	111	0	0	0	86	25	0	0	0
72	586 - METER EXPENSE	30,663	150	11	90	0	0	0	0	20
73	587 - CUST. INSTALLATION	2,787	3	0	1	0	0	0	18	0
74	588 - MISCELLANEOUS	30,240	1,869	594	440	980	315	116	57	344
75	589 - RENTS	3,489	216	69	51	113	36	7	7	40
76	TOTAL OPERATIONS	127,886	7,660	2,119	1,695	1,656	582	452	153	1,148

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 220 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	7,428	2	9	2	17	67	0	7,428	0
40	561-LOAD DISPATCHING	23,621	6	27	7	51	257	1	23,621	0
41	562-STATION EXPENSE	2,586	1	3	1	6	28	0	2,586	0
42	563-OVERHEAD LINES	1,200	0	1	0	3	15	0	1,200	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,037	0	1	0	2	11	0	1,037	0
45	566-MISCELLANEOUS	17,468	4	20	5	38	203	1	17,468	0
46	567-RENTS	(37,832)	(10)	(42)	(11)	(81)	(441)	(2)	(37,832)	0
47	TOTAL OPERATIONS	15,508	4	18	5	35	141	1	15,508	0
MAINTENANCE										
48	568-SUPERVISION	14,569	4	16	4	31	173	1	14,569	0
49	569-STRUCTURES	5,407	1	6	2	12	59	0	5,407	0
50	570-STATION EXPENSE	19,279	5	22	6	42	210	1	19,279	0
51	571-OVERHEAD LINES	82,292	21	91	24	175	999	4	82,292	0
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	0
54	TOTAL MAINTENANCE	121,544	31	136	36	260	1,442	6	121,544	0
55	TOTAL TRANSMISSION EXPENSE	137,052	35	154	41	295	1,582	7	137,052	0
56	REMOVE INCREMENTAL RTP	(33,582)	(9)	(38)	(10)	(72)	(388)	(2)	(33,582)	0
57	ASSIGN INCREMENTAL RTP	33,582	0	0	0	0	0	0	33,582	0
58	REMOVE SCHERER 4 EXPENSE	0	0	0	0	0	0	0	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	0	0	0	0	0	0	0	0	0
61	TRANSMISSION EXPENSE	137,052	27	116	31	223	1,194	5	137,052	0
62	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	137,052	27	116	31	223	1,194	5	137,052	0
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	22,732	8	75	21	46	84	8	22,732	0
67	581 - LOAD DISPATCHING	18,521	6	77	27	39	121	8	18,521	0
68	582 - STATION EXPENSE	1,313	0	2	0	3	14	0	1,313	0
69	583 - OVERHEAD LINES	2,600	3	7	2	6	9	1	2,600	0
70	584 - UNDERGROUND LINES	15,430	8	58	20	33	86	6	15,430	0
71	585 - STREET LIGHTING	111	0	0	0	0	0	0	111	0
72	586 - METER EXPENSE	30,663	0	110	21	55	9	14	30,663	0
73	587 - CUST. INSTALLATION	2,787	0	3	0	7	0	0	2,787	0
74	588 - MISCELLANEOUS	30,240	15	82	24	62	135	9	30,240	0
75	589 - RENTS	3,489	2	9	3	7	16	1	3,489	0
76	TOTAL OPERATIONS	127,886	42	424	120	258	475	47	127,886	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	7,175	246	310	23	541	496	1,322	204
78	591 - STRUCTURES	656	310	8	11	1	17	30	100	19
79	592 - STATION EQUIPMENT	12,488	5,877	157	207	18	323	576	1,900	360
80	593 - OVERHEAD LINES	135,275	82,219	2,878	3,578	267	5,861	4,978	13,183	2,002
81	594 - UNDERGROUND LINES	21,687	10,933	369	504	37	684	923	2,995	494
82	595 - LINE TRANSFORMERS	3,852	1,826	51	79	6	443	352	575	46
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	0	0
84	597 - METERS	2,836	1,705	62	69	5	430	255	201	3
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	110,044	3,771	4,758	358	8,300	7,611	20,276	3,128
87	TOTAL DISTRIBUTION EXPENSE	331,575	179,714	6,115	7,719	582	17,818	15,050	34,137	4,933
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	6,758	247	1,524	21	561	205	118	11
89	902 - METER READING	30,296	24,663	903	992	75	2,035	744	393	5
90	903 - CUST. ACCTS. & COLLECTION	105,373	81,793	2,994	3,287	248	6,809	2,479	1,488	188
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	21,839	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,189	11,358	416	456	34	936	342	181	3
93	905 - MISCELLANEOUS	424	291	11	66	1	24	9	5	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	124,862	4,570	28,164	379	10,366	3,778	2,185	207
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	48,771	1,785	1,960	148	39,319	14,399	7,953	124
96	909 - INF. & INST. ADVER.	1,051	852	31	34	3	73	27	13	0
97	910 - MISCELLANEOUS	2,389	1,920	70	77	6	168	61	32	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	51,543	1,886	2,071	157	39,560	14,487	7,999	125
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	8,762	321	352	27	9,693	3,363	2,695	83
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	408	13	31	1	63	42	86	13
102	TOTAL SALES	32,355	9,170	333	383	28	9,756	3,405	2,781	97

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
MAINTENANCE									
77	590 - SUPERVISION & ENG.	13,280	8	22	97	46	22	5	83
78	591 - STRUCTURES	656	1	2	7	4	3	0	6
79	592 - STATION EQUIPMENT	12,488	20	29	128	78	51	8	120
80	593 - OVERHEAD LINES	135,275	73	222	965	449	202	54	829
81	594 - UNDERGROUND LINES	21,687	18	49	201	107	53	13	185
82	595 - LINE TRANSFORMERS	3,852	2	11	54	15	3	2	39
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	0
84	597 - METERS	2,836	0	5	37	4	1	0	16
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	122	339	1,489	703	335	83	1,278
87	TOTAL DISTRIBUTION EXPENSE	331,575	192	587	2,792	1,145	538	130	2,197
CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	9,848	0	3	22	5	3	0	9
89	902 - METER READING	30,296	0	12	81	7	1	0	34
90	903 - CUST. ACCTS. & COLLECTION	105,373	4	42	272	78	45	6	114
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,189	0	6	37	3	0	0	16
93	905 - MISCELLANEOUS	424	0	0	1	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	5	63	414	93	49	6	174
CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	123,839	4	235	1,656	158	20	4	665
96	909 - INF. & INST. ADVER.	1,051	0	0	3	0	0	0	1
97	910 - MISCELLANEOUS	2,389	0	1	7	1	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	127,279	4	236	1,666	159	20	4	669
SALES EXPENSE									
99	912 - DEMO. & SELLING	31,555	1	44	576	116	11	1	134
100	913 - ADVERTISING	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	1	1	8	3	2	0	6
102	TOTAL SALES	32,355	1	46	584	119	13	1	140

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	857	229	185	782	249	79	31	127
78	591 - STRUCTURES	656	57	34	15	0	0	0	1	19
79	592 - STATION EQUIPMENT	12,488	1,120	653	289	2	1	2	10	373
80	593 - OVERHEAD LINES	135,275	8,712	2,025	1,836	520	465	965	392	1,126
81	594 - UNDERGROUND LINES	21,687	2,207	551	442	106	62	145	30	281
82	595 - LINE TRANSFORMERS	3,852	172	19	55	11	7	14	7	24
83	596 - STREET LIGHTING	13,615	0	0	0	10,575	3,040	0	0	0
84	597 - METERS	2,836	14	1	8	0	0	0	0	2
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	13,138	3,511	2,830	11,995	3,825	1,206	471	1,952
87	TOTAL DISTRIBUTION EXPENSE	331,575	20,798	5,630	4,525	13,652	4,407	1,658	624	3,100
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	99	7	8	11	30	52	49	13
89	902 - METER READING	30,296	26	2	15	0	0	0	181	3
90	903 - CUST. ACCTS. & COLLECTION	105,373	1,685	120	112	169	457	798	599	221
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	14,169	12	1	7	24	63	111	83	2
93	905 - MISCELLANEOUS	424	4	0	0	0	1	2	2	1
94	TOTAL CUSTOMER ACCOUNTING	181,949	1,826	130	142	204	552	963	914	240
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	613	58	288	0	0	0	3,481	88
96	909 - INF. & INST. ADVER.	1,051	1	0	1	0	0	0	7	0
97	910 - MISCELLANEOUS	2,389	2	0	1	1	3	5	15	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	615	58	290	1	3	5	3,502	88
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	448	76	55	414	1,118	1,951	662	82
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	44	22	11	10	5	5	4	12
102	TOTAL SALES	32,355	493	98	66	424	1,123	1,956	666	93

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	13,280	11	36	12	27	52	4	13,280	0
78	591 - STRUCTURES	656	0	1	0	1	7	0	656	0
79	592 - STATION EQUIPMENT	12,488	3	15	4	27	136	1	12,488	0
80	593 - OVERHEAD LINES	135,275	139	390	126	304	473	40	135,275	0
81	594 - UNDERGROUND LINES	21,687	12	82	29	46	121	8	21,687	0
82	595 - LINE TRANSFORMERS	3,852	1	16	4	7	9	2	3,852	0
83	596 - STREET LIGHTING	13,615	0	0	0	0	0	0	13,615	0
84	597 - METERS	2,836	0	10	2	5	1	1	2,836	0
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	203,689	167	550	177	418	799	56	203,689	0
87	TOTAL DISTRIBUTION EXPENSE	331,575	209	973	296	676	1,275	103	331,575	0
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,848	54	8	1	20	5	1	9,848	0
89	902 - METER READING	30,296	12	30	4	74	1	3	30,296	0
90	903 - CUST. ACCTS. & COLLECTION	105,373	909	103	12	245	83	14	105,373	0
91	903 - PRE-PAY PROGRAM COSTS	21,839	0	0	0	0	0	0	21,839	0
92	904 - UNCOLLECTIBLE	14,169	28	14	2	34	1	1	14,169	0
93	905 - MISCELLANEOUS	424	2	0	0	1	0	0	424	0
94	TOTAL CUSTOMER ACCOUNTING	181,949	1,005	156	18	374	90	19	181,949	0
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	123,839	1,173	597	81	146	43	69	123,839	123,839
96	909 - INF. & INST. ADVER.	1,051	2	1	0	3	0	0	1,051	0
97	910 - MISCELLANEOUS	2,389	5	2	0	6	0	0	2,389	0
98	TOTAL CUSTOMER ASSISTANCE	127,279	1,181	601	81	155	43	70	127,279	0
SALES EXPENSE										
99	912 - DEMO. & SELLING	31,555	222	169	53	26	47	52	31,555	0
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	800	2	2	0	2	5	0	800	0
102	TOTAL SALES	32,355	224	171	53	28	52	52	32,355	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	19,480	517	681	61	1,070	1,911	6,280	1,163
104	TRANSMISSION	26,829	12,669	336	443	39	696	1,243	4,090	771
105	DISTRIBUTION	133,405	71,705	2,196	2,969	228	7,337	6,498	14,830	2,120
106	CUSTOMER ACCOUNTING	22,262	15,278	559	3,446	46	1,268	462	267	25
107	CUSTOMER ASSISTANCE	9,149	3,705	136	149	11	2,844	1,041	575	9
108	SALES	10,881	3,084	112	129	9	3,281	1,145	935	32
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	125,920	3,856	7,816	395	16,496	12,301	26,978	4,120
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(16)	(1)	(1)	(0)	(1)	(2)	(6)	(1)
111	RETAIL DOCKET	2,136	884	29	39	3	70	108	308	60
112	RETAIL NON-DOCKET	877	436	12	17	1	33	42	121	21
113	RETAIL OTHER	4,864	2,326	62	81	7	128	228	750	139
114	TOTAL ACCOUNT 928	7,837	3,630	102	136	11	230	376	1,173	218
115	SOUTHERN NUCLEAR A&G	6,241	2,984	79	104	9	164	293	962	178
116	ADMINISTRATIVE & GENERAL	257,342	132,534	4,038	8,057	416	16,890	12,970	29,113	4,517
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	132,534	4,038	8,057	416	16,890	12,970	29,113	4,517
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	2,588	76	109	9	147	299	983	217
122	TOTAL O&M ADJUSTMENTS	7,674	2,588	76	109	9	147	299	983	217
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	1,714,321	50,619	94,460	5,559	157,212	182,414	527,527	108,198
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	1,714,321	50,619	94,460	5,559	157,212	182,414	527,527	108,198

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 220 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ADMIN. & GENERAL EXPENSES									
A & G EXPENSES EXCL. ACCT 928									
103	PRODUCTION	40,739	51	97	423	244	178	27	398
104	TRANSMISSION	26,829	39	63	275	166	114	18	259
105	DISTRIBUTION	133,405	89	253	1,184	500	242	56	956
106	CUSTOMER ACCOUNTING	22,262	1	8	51	11	6	1	21
107	CUSTOMER ASSISTANCE	9,149	0	17	120	11	1	0	48
108	SALES	10,881	0	15	196	40	4	0	47
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	181	452	2,249	973	545	103	1,728
ACCOUNT 928 - REGULATORY COMMISSION									
110	FERC DOCKET	(40)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
111	RETAIL DOCKET	2,136	2	5	20	14	6	1	18
112	RETAIL NON-DOCKET	877	1	2	9	5	3	1	8
113	RETAIL OTHER	4,864	6	12	50	29	21	3	47
114	TOTAL ACCOUNT 928	7,837	9	19	79	47	30	5	73
115	SOUTHERN NUCLEAR A&G	6,241	8	15	65	37	27	4	61
116	ADMINISTRATIVE & GENERAL	257,342	198	485	2,392	1,057	602	112	1,862
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	198	485	2,392	1,057	602	112	1,862
O&M ADJUSTMENTS									
121	EPRI EXPENSE	7,674	9	15	56	43	31	6	62
122	TOTAL O&M ADJUSTMENTS	7,674	9	15	56	43	31	6	62
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	4,723	8,228	34,341	22,000	16,827	2,737	34,074
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	4,723	8,228	34,341	22,000	16,827	2,737	34,074

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	3,337	2,129	965	0	0	0	33	1,091
104	TRANSMISSION	26,829	2,337	1,437	625	0	0	0	22	772
105	DISTRIBUTION	133,405	8,247	2,621	1,940	4,322	1,390	512	251	1,516
106	CUSTOMER ACCOUNTING	22,262	223	16	17	25	67	118	112	29
107	CUSTOMER ASSISTANCE	9,149	44	4	21	0	0	0	252	6
108	SALES	10,881	166	33	22	142	378	658	224	31
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	14,355	6,240	3,590	4,489	1,836	1,288	894	3,446
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(4)	(4)	(1)	(0)	(0)	(0)	(0)	(1)
111	RETAIL DOCKET	2,136	231	191	36	20	8	9	4	41
112	RETAIL NON-DOCKET	877	66	36	18	9	3	1	1	19
113	RETAIL OTHER	4,864	398	254	115	0	0	0	4	130
114	TOTAL ACCOUNT 928	7,837	692	477	169	28	11	10	10	190
115	SOUTHERN NUCLEAR A&G	6,241	511	326	148	0	0	0	5	167
116	ADMINISTRATIVE & GENERAL	257,342	15,558	7,043	3,907	4,518	1,847	1,298	909	3,803
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	258,620	15,558	7,043	3,907	4,518	1,847	1,298	909	3,803
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	1,172	1,279	146	33	16	31	10	214
122	TOTAL O&M ADJUSTMENTS	7,674	1,172	1,279	146	33	16	31	10	214
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	543,525	547,814	79,614	27,094	12,233	16,519	10,139	107,564
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	543,525	547,814	79,614	27,094	12,233	16,519	10,139	107,564

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	40,739	11	46	12	89	444	2	40,739	0
104	TRANSMISSION	26,829	7	30	8	58	312	1	26,829	0
105	DISTRIBUTION	133,405	67	361	106	275	595	38	133,405	0
106	CUSTOMER ACCOUNTING	22,262	123	19	2	46	11	2	22,262	0
107	CUSTOMER ASSISTANCE	9,149	85	43	6	11	3	5	9,149	0
108	SALES	10,881	75	57	18	9	18	18	10,881	0
109	TOTAL A&G EXP. EXCL. ACCT 928	243,264	368	556	153	487	1,383	66	243,264	0
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(40)	(0)	(0)	(0)	(0)	(0)	(0)	(40)	0
111	RETAIL DOCKET	2,136	1	4	1	3	21	0	2,136	0
112	RETAIL NON-DOCKET	877	0	1	0	2	8	0	877	0
113	RETAIL OTHER	4,864	1	6	1	11	53	0	4,864	0
114	TOTAL ACCOUNT 928	7,837	2	11	3	16	81	1	7,837	0
115	SOUTHERN NUCLEAR A&G	6,241	2	7	2	14	68	0	6,241	0
116	ADMINISTRATIVE & GENERAL	257,342	371	575	157	516	1,531	68	257,342	0
117	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	55	0	0	0	0	0	0	55	55
119	WHOLESALE BLOCK POWER SALES	1,222	0	0	0	0	0	0	1,222	1,222
120	TOTAL ADMIN. & GENERAL	258,620	371	575	157	516	1,531	68	257,342	1,278
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,674	3	15	3	10	89	1	7,674	0
122	TOTAL O&M ADJUSTMENTS	7,674	3	15	3	10	89	1	7,674	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,374,413	4,468	8,455	1,776	6,864	44,493	615	4,374,413	0
124	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	221	0	0	0	0	0	0	221	221
126	WHOLESALE BLOCK POWER SALES	31,279	0	0	0	0	0	0	31,279	31,279
127	TOTAL OPER. & MAINT. EXPENSE	4,405,913	4,468	8,455	1,776	6,864	44,493	615	4,374,413	31,501

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79	(V)	
80	(W)	
81	(X)	
82	(AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83	(Y)	
84	(Z)	
85	(AB)	
88	(AF)	Allocated per Accounts 902 through 904.
89	(AG)	Allocated per Total Meters from Schedule 2.60.
90	(AH)	Allocated per Weighted Customers from Schedule 2.60.
91	(AI)	Direct assignment to Pre-Pay rate.
92	(AJ)	Allocated per Total Retail customers from Schedule 2.60.
93	(AF)	
95	(AK)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96	(AK)	
97	(AK)	
99	(AK)	
100	(AK)	
101	(AL)	Allocated per General Gross Plant from Schedule 2.00.
103	(AM)	Allocated per Production Gross Plant from Schedule 2.00.
104	(P)	
105	(AB)	
106	(AN)	Allocated per Customer Accounting Expense from Schedule 2.20.
107	(AO)	Allocated per Customer Assistance Expense from Schedule 2.20.
108	(AP)	Allocated per Sales Expense from Schedule 2.20.
110	(AQ)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
111	(AQ)	
112	(AR)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
113	(AM)	
115	(G)	
117	(I)	
118	(F)	
119	(E)	
121	(AS)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	991,820	474,247	12,592	16,569	1,475	26,054	46,528	152,904	28,304
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	474,247	12,592	16,569	1,475	26,054	46,528	152,904	28,304
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	1,530	41	53	5	84	150	494	94
7	SUBSTATIONS									
8	LEVEL B-1	10,094	4,826	128	169	15	265	474	1,556	288
9	OTHER SUBSTATIONS	73,694	35,205	935	1,230	110	1,934	3,454	11,353	2,105
10	TOTAL SUBSTATIONS	83,788	40,031	1,063	1,399	125	2,199	3,927	12,909	2,393
11	LINES: ACCOUNT 354	24,532	11,643	309	407	36	640	1,142	3,757	703
12	ACCOUNT 355	23,689	10,969	291	383	34	603	1,076	3,548	688
13	ACCOUNT 356	52,647	24,565	652	858	76	1,350	2,410	7,939	1,523
14	ACCOUNT 357	230	106	3	4	0	6	10	34	7
15	ACCOUNT 358	721	337	9	12	1	18	33	109	21
16	ACCOUNT 359	185	87	2	3	0	5	9	28	5
17	TRANSMISSION DEPRECIATION EXP.	189,053	89,269	2,370	3,119	278	4,904	8,758	28,817	5,434
18	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
19	TRANSMISSION DEPRECIATION EXP.	189,053	89,269	2,370	3,119	278	4,904	8,758	28,817	5,434
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	303	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION DEPR. EXP.	189,356	89,269	2,370	3,119	278	4,904	8,758	28,817	5,434
DISTRIBUTION										
23	ACCOUNT 360	1,002	803	29	32	2	66	24	13	0
24	ACCOUNT 361	5,019	2,374	63	83	7	131	233	767	144
25	ACCOUNT 362	51,760	24,359	651	859	76	1,340	2,389	7,876	1,491
26	ACCOUNT 364	35,295	21,192	740	926	69	1,498	1,317	3,557	542
27	ACCOUNT 365	49,487	30,383	1,066	1,318	98	2,180	1,800	4,684	710
28	ACCOUNT 366	8,297	4,247	144	195	14	268	352	1,132	184
29	ACCOUNT 367	56,968	28,616	965	1,321	98	1,787	2,426	7,890	1,306
30	ACCOUNT 368	64,988	30,804	864	1,336	100	2,481	5,934	9,696	782
31	ACCOUNT 369	32,375	26,474	616	973	76	2,145	925	626	9
32	ACCOUNT 370	41,473	24,925	912	1,002	76	6,283	3,733	2,935	44
33	ACCOUNT 371	242	121	3	5	0	9	12	33	6
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,752	194,298	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659		6,053	8,050	617	23,190	19,145	39,209	5,217

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	PRODUCTION	991,820	1,250	2,352	10,296	5,933	4,331	668	9,678
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	1,250	2,352	10,296	5,933	4,331	668	9,678
TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	5	8	33	21	14	2	31
7	SUBSTATIONS								
8	LEVEL B-1	10,094	13	24	105	60	44	7	98
9	OTHER SUBSTATIONS	73,694	95	175	764	443	321	50	718
10	TOTAL SUBSTATIONS	83,788	107	199	869	503	365	56	817
11	LINES: ACCOUNT 354	24,532	34	58	253	150	105	16	238
12	ACCOUNT 355	23,689	41	54	238	155	95	15	224
13	ACCOUNT 356	52,647	85	122	533	337	216	35	501
14	ACCOUNT 357	230	0	1	2	2	1	0	2
15	ACCOUNT 358	721	1	2	7	5	3	0	7
16	ACCOUNT 359	185	0	0	2	1	1	0	2
17	TRANSMISSION DEPRECIATION EXP.	189,053	274	443	1,938	1,172	800	126	1,822
18	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0
19	TRANSMISSION DEPRECIATION EXP.	189,053	274	443	1,938	1,172	800	126	1,822
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	303	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	189,356	0	0	0	0	0	0	0
	TOTAL TRANSMISSION DEPR. EXP.		274	443	1,938	1,172	800	126	1,822
DISTRIBUTION									
23	ACCOUNT 360	1,002	0	0	3	0	0	0	1
24	ACCOUNT 361	5,019	7	12	52	31	21	3	48
25	ACCOUNT 362	51,760	81	121	529	325	213	34	497
26	ACCOUNT 364	35,295	20	60	258	121	54	15	223
27	ACCOUNT 365	48,487	26	79	346	159	72	19	295
28	ACCOUNT 366	8,297	7	18	76	40	19	5	70
29	ACCOUNT 367	56,968	48	128	528	283	141	34	486
30	ACCOUNT 368	64,988	26	179	918	250	55	27	652
31	ACCOUNT 369	32,375	0	17	106	10	1	0	51
32	ACCOUNT 370	41,473	1	69	544	53	7	2	238
33	ACCOUNT 371	242	0	1	2	1	1	0	2
34	ACCOUNT 372	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,752	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	217	683	3,362	1,274	585	140	2,564

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	PRODUCTION	991,820	81,247	51,838	23,488	0	0	0	0	812
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	26,555
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	81,247	51,838	23,488	0	0	0	812	26,555
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	293	177	75	0	0	0	3	97
7	SUBSTATIONS									
8	LEVEL B-1	10,094	827	528	239	0	0	0	8	270
9	OTHER SUBSTATIONS	73,694	6,081	3,834	1,743	0	0	1	60	1,991
10	TOTAL SUBSTATIONS	83,788	6,908	4,362	1,982	0	0	1	69	2,261
11	LINES: ACCOUNT 354	24,532	2,085	1,303	575	0	0	0	20	686
12	ACCOUNT 355	23,689	2,250	1,323	537	0	0	0	19	752
13	ACCOUNT 356	52,647	4,838	2,896	1,206	0	0	0	42	1,610
14	ACCOUNT 357	230	22	13	5	0	0	0	0	7
15	ACCOUNT 358	721	66	40	17	0	0	0	1	22
16	ACCOUNT 359	185	16	10	4	0	0	0	0	5
17	TRANSMISSION DEPRECIATION EXP.	189,053	16,478	10,123	4,400	0	0	1	153	5,441
18	REMOVE SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
19	TRANSMISSION DEPRECIATION EXP.	189,053	16,478	10,123	4,400	0	0	1	153	5,441
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	303	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION DEPR. EXP.	189,356	16,478	10,123	4,400	0	0	1	153	5,441
DISTRIBUTION										
23	ACCOUNT 360	1,002	1	0	0	2	4	8	6	0
24	ACCOUNT 361	5,019	438	261	117	0	0	0	4	146
25	ACCOUNT 362	51,760	4,641	2,705	1,197	7	4	9	42	1,545
26	ACCOUNT 364	35,295	2,355	546	497	139	120	251	98	305
27	ACCOUNT 365	48,487	3,091	720	651	187	172	354	148	399
28	ACCOUNT 366	8,297	813	198	165	40	24	56	12	104
29	ACCOUNT 367	56,968	5,846	1,466	1,167	278	163	381	78	745
30	ACCOUNT 368	64,988	2,898	316	933	191	114	244	120	401
31	ACCOUNT 369	32,375	35	0	28	0	19	0	127	4
32	ACCOUNT 370	41,473	203	14	122	0	0	0	0	26
33	ACCOUNT 371	242	18	10	5	3	1	0	0	5
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,762	0	0	0	20,778	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	20,339	6,237	4,882	21,625	5,974	1,304	637	3,680

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	PRODUCTION	991,820	258	1,123	300	2,157	10,811	52	991,820	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	535
4	WHOLESALE BLOCK POWER SALES	25,234	0	0	0	0	0	0	0	25,234
5	TOTAL PRODUCTION DEPR. EXPENSE	1,017,589	258	1,123	300	2,157	10,811	52	991,820	25,769
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,262	1	4	1	7	39	0	3,262	0
7	SUBSTATIONS									
8	LEVEL B-1	10,094	3	11	3	22	110	1	10,094	0
9	OTHER SUBSTATIONS	73,694	19	84	22	160	804	4	73,694	0
10	TOTAL SUBSTATIONS	83,788	22	95	25	182	914	4	83,788	0
11	LINES: ACCOUNT 354	24,532	6	28	7	53	278	1	24,532	0
12	ACCOUNT 355	23,689	6	26	7	50	303	1	23,689	0
13	ACCOUNT 356	52,647	13	58	16	112	650	3	52,647	0
14	ACCOUNT 357	230	0	0	0	0	3	0	230	0
15	ACCOUNT 358	721	0	1	0	2	9	0	721	0
16	ACCOUNT 359	185	0	0	0	0	2	0	185	0
17	TRANSMISSION DEPRECIATION EXP. REMOVE SCHERER 4 TSA	189,053	49	212	57	406	2,198	10	189,053	0
18	TRANSMISSION DEPRECIATION EXP. SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	303	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	189,356	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.		49	212	57	406	2,198	10	189,053	303
DISTRIBUTION										
23	ACCOUNT 360	1,002	2	1	0	2	0	0	1,002	0
24	ACCOUNT 361	5,019	1	6	2	11	55	0	5,019	0
25	ACCOUNT 362	51,760	13	62	17	111	564	3	51,760	0
26	ACCOUNT 364	35,295	35	104	34	79	128	11	35,295	0
27	ACCOUNT 365	49,487	52	139	45	111	168	14	49,487	0
28	ACCOUNT 366	8,297	5	31	11	18	44	3	8,297	0
29	ACCOUNT 367	56,968	31	216	76	122	321	22	56,968	0
30	ACCOUNT 368	64,988	22	276	72	118	144	34	64,988	0
31	ACCOUNT 369	32,375	8	33	4	82	1	4	32,375	0
32	ACCOUNT 370	41,473	0	149	28	75	12	18	41,473	0
33	ACCOUNT 371	242	0	0	0	1	0	0	242	0
34	ACCOUNT 372	0	0	0	0	0	0	0	0	0
35	ACCOUNT 373	26,752	0	0	0	0	0	0	26,752	0
36	TOTAL DISTRIBUTION DEPR. EXP.	373,659	170	1,018	288	730	1,441	110	373,659	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
37	PRODUCTION	13,315	6,367	169	222	20	350	625	2,053	380
38	TRANSMISSION	5,693	2,688	71	94	8	148	264	868	164
39	DISTRIBUTION	16,818	9,040	277	374	29	925	819	1,870	267
40	CUSTOMER ACCOUNTING	7,425	5,095	186	1,149	15	423	154	89	8
41	CUSTOMER ASSISTANCE	3,124	1,265	46	51	4	971	356	196	3
42	SALES	3,690	1,046	38	44	3	1,113	388	317	11
43	GENERAL PLANT DEPRECIATION EXP.	50,064	25,501	788	1,934	79	3,929	2,606	5,393	833
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	25,501	788	1,934	79	3,929	2,606	5,393	833
INTANGIBLE PLANT										
48	PRODUCTION	20,386	9,748	259	341	30	536	956	3,143	582
49	TRANSMISSION	8,708	4,112	109	144	13	226	403	1,327	250
50	DISTRIBUTION	25,724	13,826	423	573	44	1,415	1,253	2,860	409
51	CUSTOMER ACCOUNTING	11,356	7,793	285	1,758	24	647	236	136	13
52	CUSTOMER ASSISTANCE	4,778	1,935	71	78	6	1,485	544	300	5
53	SALES	5,643	1,599	58	67	5	1,702	594	485	17
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	39,013	1,206	2,959	122	6,010	3,986	8,251	1,275
55	DEPRECIATION EXPENSE	1,681,189	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	822,327	23,009	32,632	2,571	64,087	81,023	234,575	41,064

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOL-EO (14)	RATE TOL-GSD (15)	RATE TOL-SC (16)	RATE TOL-HLF (17)	RATE TOL-FD (18)
GENERAL PLANT									
37	PRODUCTION	13,315	17	32	138	80	58	9	130
38	TRANSMISSION	5,693	8	13	58	35	24	4	55
39	DISTRIBUTION	16,818	11	32	149	63	30	7	120
40	CUSTOMER ACCOUNTING	7,425	0	3	17	4	2	0	7
41	CUSTOMER ASSISTANCE	3,124	0	6	41	4	0	0	16
42	SALES	3,690	0	5	67	14	2	0	16
43	GENERAL PLANT DEPRECIATION EXP.	50,064	37	90	470	199	117	20	345
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	37	90	470	199	117	20	345
INTANGIBLE PLANT									
48	PRODUCTION	20,386	26	48	212	122	89	14	199
49	TRANSMISSION	8,708	13	20	89	54	37	6	84
50	DISTRIBUTION	25,724	17	49	228	96	47	11	184
51	CUSTOMER ACCOUNTING	11,356	0	4	26	6	3	0	11
52	CUSTOMER ASSISTANCE	4,778	0	9	63	6	1	0	25
53	SALES	5,643	0	8	102	21	2	0	24
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	56	138	719	305	179	31	527
55	DEPRECIATION EXPENSE	1,681,189	1,834	3,706	16,786	8,883	6,011	985	14,936
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	1,834	3,706	16,786	8,883	6,011	985	14,936

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
37	PRODUCTION	13,315	1,091	696	315	0	0	0	11	356
38	TRANSMISSION	5,693	496	305	133	0	0	0	5	164
39	DISTRIBUTION	16,818	1,040	330	245	545	175	65	32	191
40	CUSTOMER ACCOUNTING	7,425	75	5	6	8	23	39	37	10
41	CUSTOMER ASSISTANCE	3,124	15	1	7	0	0	0	86	2
42	SALES	3,690	56	11	8	48	128	223	76	11
43	GENERAL PLANT DEPRECIATION EXP.	50,064	2,772	1,349	713	602	326	327	246	734
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	2,772	1,349	713	602	326	327	246	734
INTANGIBLE PLANT										
48	PRODUCTION	20,386	1,670	1,065	483	0	0	0	17	546
49	TRANSMISSION	8,708	759	466	203	0	0	0	7	250
50	DISTRIBUTION	25,724	1,590	505	374	833	268	99	48	292
51	CUSTOMER ACCOUNTING	11,356	114	8	9	13	34	60	57	15
52	CUSTOMER ASSISTANCE	4,778	23	2	11	0	0	0	131	3
53	SALES	5,643	86	17	12	74	196	341	116	16
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	4,242	2,065	1,091	920	499	500	377	1,123
55	DEPRECIATION EXPENSE	1,681,189	125,078	71,611	34,573	23,147	7,420	2,131	2,225	37,533
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,707,274	125,078	71,611	34,573	23,147	7,420	2,131	2,225	37,533

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 --4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
37	PRODUCTION	13,315	3	15	4	29	145	1	13,315	0
38	TRANSMISSION	5,693	1	6	2	12	66	0	5,693	0
39	DISTRIBUTION	16,818	8	45	13	35	75	5	16,818	0
40	CUSTOMER ACCOUNTING	7,425	41	6	1	15	4	1	7,425	0
41	CUSTOMER ASSISTANCE	3,124	29	15	2	4	1	2	3,124	0
42	SALES	3,690	25	19	6	3	6	6	3,690	0
43	GENERAL PLANT DEPRECIATION EXP.	50,064	109	107	28	98	297	14	50,064	0
44	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	13	0	0	0	0	0	0	0	13
47	TOTAL GENERAL PLANT DEPR. EXP.	50,077	109	107	28	98	297	14	50,064	13
INTANGIBLE PLANT										
48	PRODUCTION	20,386	5	23	6	44	222	1	20,386	0
49	TRANSMISSION	8,708	2	10	3	19	101	0	8,708	0
50	DISTRIBUTION	25,724	13	70	21	53	115	7	25,724	0
51	CUSTOMER ACCOUNTING	11,356	63	10	1	23	6	1	11,356	0
52	CUSTOMER ASSISTANCE	4,778	44	23	3	6	2	3	4,778	0
53	SALES	5,643	39	30	9	5	9	9	5,643	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	76,594	167	164	43	150	455	22	76,594	0
55	DEPRECIATION EXPENSE	1,681,189	752	2,624	716	3,541	15,202	208	1,681,189	0
56	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	535	0	0	0	0	0	0	0	535
58	WHOLESALE BLOCK POWER SALES	25,550	0	0	0	0	0	0	0	25,550
59	TOTAL DEPRECIATION EXPENSE	1,707,274	752	2,624	716	3,541	15,202	208	1,681,189	26,085

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-EO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION	115,386	55,173	1,465	1,928	172	3,031	5,413	17,788	3,293
2	TRANSMISSION	48,338	22,826	606	798	71	1,254	2,240	7,369	1,389
3	DISTRIBUTION	80,947	43,509	1,332	1,802	139	4,452	3,943	8,999	1,286
4	GENERAL PLANT	13,464	6,858	212	520	21	1,057	701	1,450	224
5	NUCLEAR FUEL	5,146	2,460	65	86	8	135	241	793	147
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	765	20	27	2	42	75	247	46
7	MATERIALS & SUPPLIES	4,508	2,297	71	175	7	355	235	485	75
8	PLANT HELD FOR FUTURE USE	712	341	9	12	1	19	33	110	20
9	PROPERTY TAX	270,101	134,229	3,781	5,346	421	10,345	12,881	37,241	6,480
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	134,229	3,781	5,346	421	10,345	12,881	37,241	6,480
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	12,863	415	995	40	1,998	1,283	2,603	401
15	FEDERAL UNEMPLOYMENT COMP.	344	171	6	13	1	27	17	35	5
16	GEORGIA UNEMPLOYMENT COMP.	34	17	1	1	0	3	2	3	1
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	4,895	158	379	15	760	488	991	152
18	PAYROLL TAX	36,054	17,947	579	1,389	56	2,788	1,790	3,632	559
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	17,947	579	1,389	56	2,788	1,790	3,632	559
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	9	0	0	0	1	1	3	1
25	TOTAL REVENUE TAXES	21	9	0	0	0	1	1	3	1
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	3	0	0	0	0	0	1	0
27	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	0
28	TOTAL OTHER TAXES	23	10	0	0	0	1	1	3	1
29	TAXES OTHER THAN INC. TAXES	306,199	152,195	4,361	6,736	477	13,134	14,673	40,879	7,040
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	152,195	4,361	6,736	477	13,134	14,673	40,879	7,040
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(4,901)	(130)	(171)	(15)	(269)	(481)	(1,580)	(292)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(4,901)	(130)	(171)	(15)	(269)	(481)	(1,580)	(292)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PROPERTY TAXES									
1	PRODUCTION	115,386	145	274	1,198	690	504	78	1,126
2	TRANSMISSION	48,338	70	113	496	300	205	32	466
3	DISTRIBUTION	80,947	54	153	719	303	147	34	580
4	GENERAL PLANT	13,464	10	24	126	54	31	5	93
5	NUCLEAR FUEL	5,146	6	12	53	31	22	3	50
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	2	4	17	10	7	1	16
7	MATERIALS & SUPPLIES	4,508	3	8	42	18	10	2	31
8	PLANT HELD FOR FUTURE USE	712	1	2	7	4	3	0	7
9	PROPERTY TAX	270,101	292	590	2,658	1,409	929	156	2,368
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	292	590	2,658	1,409	929	156	2,368
PAYROLL TAX									
14	FED. INSURANCE CONTRIBUTION ACT	25,842	17	44	231	96	56	10	166
15	FEDERAL UNEMPLOYMENT COMP.	344	0	1	3	1	1	0	2
16	GEORGIA UNEMPLOYMENT COMP.	34	0	0	0	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	6	17	88	36	21	4	63
18	PAYROLL TAX	36,054	24	61	323	134	78	14	232
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	24	61	323	134	78	14	232
REVENUE TAX & FEES									
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	0
25	TOTAL REVENUE TAXES		0	0	0	0	0	0	0
OTHER TAXES									
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	0
29	TAXES OTHER THAN INC. TAXES	306,199	316	651	2,981	1,543	1,007	170	2,601
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	316	651	2,981	1,543	1,007	170	2,601
AMOR. OF INV. TAX CREDITS									
34	AMOR. OF INV. TAX CREDITS	(10,249)	(13)	(24)	(106)	(61)	(45)	(7)	(100)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(13)	(24)	(106)	(61)	(45)	(7)	(100)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PROPERTY TAXES										
1	PRODUCTION	115,386	9,452	6,031	2,732	0	0	0	95	3,089
2	TRANSMISSION	48,338	4,211	2,588	1,125	0	0	0	39	1,391
3	DISTRIBUTION	80,947	5,004	1,591	1,177	2,622	844	310	153	920
4	GENERAL PLANT	13,464	745	363	192	162	88	88	66	197
5	NUCLEAR FUEL	5,146	422	269	122	0	0	0	4	138
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	131	84	38	0	0	1	1	43
7	MATERIALS & SUPPLIES	4,508	249	121	64	54	29	30	22	66
8	PLANT HELD FOR FUTURE USE	712	58	37	17	0	0	1	19	5,863
9	PROPERTY TAX	270,101	20,273	11,083	5,467	2,839	961	428	381	5,863
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	272,295	20,273	11,083	5,467	2,839	961	428	381	5,863
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	1,678	1,051	344	387	193	179	127	340
15	FEDERAL UNEMPLOYMENT COMP.	344	22	14	5	5	3	2	2	5
16	GEORGIA UNEMPLOYMENT COMP.	34	2	1	0	1	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	639	400	131	147	73	68	48	129
18	PAYROLL TAX	36,054	2,341	1,467	479	539	269	250	177	475
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	2,341	1,467	479	539	269	250	177	475
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	2	2	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	21	2	2	0	0	0	0	0	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	1	1	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	2	2	0	0	0	0	0	1
29	TAXES OTHER THAN INC. TAXES	306,199	22,618	12,553	5,948	3,378	1,230	678	557	6,338
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	22,618	12,553	5,948	3,378	1,230	678	557	6,338
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(840)	(536)	(243)	0	0	0	(8)	(274)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(840)	(536)	(243)	0	0	0	(8)	(274)

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
 SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PROPERTY TAXES										
1	PRODUCTION	115,386	30	131	35	251	1,258	6	115,386	0
2	TRANSMISSION	48,338	12	54	14	104	562	2	48,338	0
3	DISTRIBUTION	80,947	41	219	65	167	361	23	80,947	0
4	GENERAL PLANT	13,464	29	29	8	26	80	4	13,464	0
5	NUCLEAR FUEL	5,146	1	6	2	11	56	0	5,146	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,600	0	2	0	3	17	0	1,600	0
7	MATERIALS & SUPPLIES	4,508	10	10	3	9	27	1	4,508	0
8	PLANT HELD FOR FUTURE USE	712	0	1	0	2	8	0	712	0
9	PROPERTY TAX	270,101	124	451	126	573	2,369	37	270,101	0
10	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	92	0	0	0	0	0	0	92	0
12	WHOLESALE BLOCK POWER SALES	2,103	0	0	0	0	0	0	2,103	0
13	TOTAL PROPERTY TAX	272,295	124	451	126	573	2,369	37	270,101	2,195
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,842	57	57	15	49	139	8	25,842	0
15	FEDERAL UNEMPLOYMENT COMP.	344	1	1	0	1	2	0	344	0
16	GEORGIA UNEMPLOYMENT COMP.	34	0	0	0	0	0	0	34	0
17	PAYROLL ALLOCATION - OPR. INCOME	9,834	22	22	6	19	53	3	9,834	0
18	PAYROLL TAX	36,054	80	79	21	68	195	10	36,054	0
19	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	7
21	WHOLESALE BLOCK POWER SALES	56	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	36,117	80	79	21	68	195	10	36,054	56
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	21	0
25	TOTAL REVENUE TAXES	21	0	0	0	0	0	0	21	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	8	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	23	0
29	TAXES OTHER THAN INC. TAXES	306,199	204	530	147	641	2,564	48	306,199	0
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	98	0	0	0	0	0	0	0	98
32	WHOLESALE BLOCK POWER SALES	2,159	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	308,457	204	530	147	641	2,564	48	306,199	2,258
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(10,249)	(3)	(12)	(3)	(22)	(112)	(1)	(10,249)	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	(165)
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	(296)
38	TOTAL AMOR. OF INV. TAX CREDIT	(10,710)	(3)	(12)	(3)	(22)	(112)	(1)	(10,249)	(461)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Salaries and Wages from Schedule 2.60.
- 15 (L)
- 16 (L)
- 17 (L)
- 19 (I)
- 20 (J)
- 21 (K)
- 23 (M) Direct assignment to rate or rate group.
- 24 (N) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 26 (N)
- 27 (O) Allocated per Production and Transmission Gross Plant from
Schedule 2.00.
- 30 (I)
- 31 (J)
- 32 (K)
- 34 (A)
- 35 (I)
- 36 (J)
- 37 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,693,091	1,127,702	1,654,808	133,747	1,967,321	4,498,331	15,463,460	3,513,263
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
3	LEVEL B-1	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
4	LEVEL B-2	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
5	LEVEL C	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
6	LEVEL D	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
7	LEVEL E	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
8	LEVEL F	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
9	LEVEL G	100,000,000	47,815,795	1,269,560	1,670,545	148,753	2,626,902	4,691,177	15,416,534	2,853,712
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	46	0	0	0	88	18	193	90
11	LEVELS F & G	2,715,790	2,177,350	79,690	87,503	6,613	179,394	65,511	34,556	469
12	LEVEL G	2,714,582	2,177,326	79,690	87,503	6,613	179,317	65,500	34,416	390
13	TOTAL ALL LEVELS	2,716,255	2,177,372	79,690	87,503	6,613	179,405	65,518	34,609	480
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	1,216,244	33,717	40,550	3,266	44,253	12,129	3,870	43
15	PAD MOUNTED THREE PHASE	64,658	0	0	0	0	22,821	16,629	17,712	326
16	OVERHEAD SINGLE PHASE	1,229,007	1,027,690	10,776	47,994	3,435	91,405	21,321	2,948	1
17	OVERHEAD THREE PHASE	58,358	0	0	0	0	24,786	16,896	10,626	27
18	SINGLE PHASE METERED CUSTS	2,535,447	2,177,372	79,690	87,503	6,613	132,893	32,717	6,692	58
19	THREE PHASE METERED CUSTS	121,597	0	0	0	0	46,512	32,801	27,917	422
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,716,255	2,177,372	79,690	87,503	6,613	179,405	65,518	34,609	480
22	WEIGHTED CUSTOMERS	2,805,090	2,177,372	79,690	87,503	6,613	181,272	65,992	39,611	4,996
23	TOTAL METERS	2,673,403	2,176,272	79,698	87,503	6,616	179,583	65,675	34,682	480
24	RETAIL MWH SALES	84,459,603	26,872,898	763,472	1,120,331	90,549	1,331,927	3,045,458	10,472,448	2,396,081
SALARIES AND WAGES										
25	PRODUCTION	100,007	47,819	1,270	1,671	149	2,627	4,692	15,418	2,854
26	TRANSMISSION	42,718	15,253	405	533	47	838	1,497	4,923	926
27	DISTRIBUTION	126,195	68,397	2,327	2,938	221	6,781	5,728	12,992	1,877
28	CUSTOMER ACCOUNTING	55,710	38,231	1,399	8,623	116	3,174	1,157	669	63
29	CUSTOMER ASSISTANCE	23,438	9,492	347	381	29	7,285	2,668	1,473	23
30	SALES	27,685	7,846	285	328	24	8,348	2,913	2,380	83
31	TOTAL SALARIES AND WAGES	375,752	187,039	6,034	14,474	586	29,053	18,654	37,855	5,826
HEADCOUNT										
32	PRODUCTION	1,323	633	17	22	2	35	62	204	38
33	TRANSMISSION	991	468	12	16	1	26	46	151	28
34	DISTRIBUTION	2,654	1,427	44	59	5	146	129	295	42
35	CUSTOMER ACCOUNTING	591	405	15	91	1	34	12	7	1
36	CUSTOMER ASSISTANCE	278	112	4	5	0	86	32	0	0
37	SALES	318	90	3	4	0	96	33	27	1
38	TOTAL HEADCOUNT	6,154	3,135	95	197	10	422	315	702	110

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	ENERGY AT GENERATION	100,000,000	154,617	231,696	856,188	677,790	547,273	92,167	1,004,851
DEMAND BY LEVEL									
2	LEVEL A	100,000,000	126,026	237,111	1,038,105	598,145	436,661	67,322	975,775
3	LEVEL B-1	100,000,000	126,026	237,111	1,038,105	598,145	436,661	67,322	975,775
4	LEVEL B-2	100,000,000	126,026	237,111	1,038,105	598,145	436,661	67,322	975,775
5	LEVEL C	100,000,000	126,146	237,339	1,039,101	598,719	437,080	67,386	976,710
6	LEVEL D	100,000,000	404,864	193,010	844,470	920,137	237,481	54,800	794,287
7	LEVEL E	100,000,000	422,173	201,262	880,574	875,766	247,635	57,143	828,246
8	LEVEL F	100,000,000	98,122	247,102	1,007,990	561,626	290,924	66,576	945,296
9	LEVEL G	100,000,000	68,544	275,870	1,130,127	519,256	101,381	74,658	1,059,904
AVERAGE NUMBER OF CUSTOMERS									
10	LEVELS B-2 THRU F	1,673	3	3	11	53	19	0	1
11	LEVELS F & G	2,715,790	15	1,073	7,145	566	78	16	3,027
12	LEVEL G	2,714,582	13	1,070	7,141	531	60	16	3,026
13	TOTAL ALL LEVELS	2,716,255	16	1,073	7,152	584	79	16	3,027
LEVEL G									
14	PAD MOUNTED SINGLE PHASE	1,362,559	1	197	800	38	5	0	352
15	PAD MOUNTED THREE PHASE	64,658	7	364	2,053	338	47	17	1,277
16	OVERHEAD SINGLE PHASE	1,229,007	4	259	1,309	25	0	0	456
17	OVERHEAD THREE PHASE	58,358	2	272	3,157	140	10	0	1,005
18	SINGLE PHASE METERED CUSTS	2,535,447	5	447	2,066	72	8	0	791
19	THREE PHASE METERED CUSTS	121,597	11	627	5,086	512	71	16	2,236
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,716,255	16	1,073	7,152	584	79	16	3,027
22	WEIGHTED CUSTOMERS	2,805,090	111	1,111	7,239	2,086	1,186	151	3,046
23	TOTAL METERS	2,673,403	16	1,079	7,157	585	79	16	3,028
24	RETAIL MWH SALES	84,459,603	105,652	156,879	579,671	461,657	378,526	62,398	680,302
SALARIES AND WAGES									
25	PRODUCTION	100,007	126	237	1,038	598	437	67	976
26	TRANSMISSION	42,718	46	76	331	199	137	21	311
27	DISTRIBUTION	126,195	73	223	1,062	436	205	50	836
28	CUSTOMER ACCOUNTING	55,710	1	19	127	29	15	2	53
29	CUSTOMER ASSISTANCE	23,438	1	43	307	29	4	1	123
30	SALES	27,685	1	39	499	102	11	1	120
31	TOTAL SALARIES AND WAGES	375,752	248	638	3,365	1,393	809	142	2,420
HEADCOUNT									
32	PRODUCTION	1,323	2	3	14	8	6	1	13
33	TRANSMISSION	991	1	2	10	6	4	1	10
34	DISTRIBUTION	2,654	2	5	24	10	5	1	19
35	CUSTOMER ACCOUNTING	591	0	0	1	0	0	0	1
36	CUSTOMER ASSISTANCE	278	0	1	4	0	0	0	1
37	SALES	318	0	0	6	1	0	0	1
38	TOTAL HEADCOUNT	6,154	5	12	58	26	15	3	45

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	ENERGY AT GENERATION	100,000,000	10,872,381	8,190,075	2,424,463	393,609	205,489	506,731	136,113	3,665,564
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,191,739	5,226,531	2,368,128	0	0	0	81,909	2,677,352
3	LEVEL B-1	100,000,000	8,191,739	5,226,531	2,368,128	0	0	0	81,909	2,677,352
4	LEVEL B-2	100,000,000	8,191,739	5,226,531	2,368,128	0	0	0	81,909	2,677,352
5	LEVEL C	100,000,000	8,199,596	5,135,718	2,370,399	0	0	0	81,987	2,679,920
6	LEVEL D	100,000,000	15,871,342	7,332,686	1,766,759	0	0	0	66,674	5,613,283
7	LEVEL E	100,000,000	14,698,954	6,567,700	1,842,294	0	0	0	69,525	5,853,269
8	LEVEL F	100,000,000	11,909,852	3,074,255	2,325,884	526,581	263,613	649,588	77,461	1,508,836
9	LEVEL G	100,000,000	7,122,974	482,194	2,124,634	590,503	295,613	728,441	86,864	1,044,091
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	755	147	61	0	0	0	0	110
11	LEVELS F & G	2,715,790	2,108	58	1,318	4,506	12,164	21,232	15,942	252
12	LEVEL G	2,714,582	1,510	11	1,259	4,506	12,164	21,232	15,942	187
13	TOTAL ALL LEVELS	2,716,255	2,265	158	1,320	4,506	12,164	21,232	15,942	297
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	212	0	117	0	183	0	2,029	33
15	PAD MOUNTED THREE PHASE	64,658	1,290	10	1,026	0	0	0	0	142
16	OVERHEAD SINGLE PHASE	1,229,007	3	0	20	0	2,427	0	14,271	1
17	OVERHEAD THREE PHASE	58,358	51	0	126	0	0	0	0	13
18	SINGLE PHASE METERED CUSTS	2,535,447	317	19	140	0	0	0	0	43
19	THREE PHASE METERED CUSTS	121,597	1,948	139	1,179	0	0	0	0	254
20	TOTAL UNMETERED CUSTS	59,211	0	0	0	4,506	12,164	21,232	15,942	0
21	TOTAL CUSTOMERS	2,716,255	2,265	158	1,320	4,506	12,164	21,232	15,942	297
22	WEIGHTED CUSTOMERS	2,805,090	44,869	3,185	2,984	4,506	12,164	21,232	15,942	5,891
23	TOTAL METERS	2,673,403	2,265	158	1,321	0	0	0	15,942	297
24	RETAIL MWH SALES	84,459,603	13,841,131	15,706,350	1,655,475	266,479	139,120	343,065	92,151	2,530,943
SALARIES AND WAGES										
25	PRODUCTION	100,007	8,192	5,227	2,368	0	0	0	82	2,678
26	TRANSMISSION	42,718	7,197	7,781	752	0	0	0	26	919
27	DISTRIBUTION	126,195	7,916	2,143	1,722	5,196	1,677	631	238	1,180
28	CUSTOMER ACCOUNTING	55,710	559	40	43	63	169	295	280	73
29	CUSTOMER ASSISTANCE	23,438	113	11	53	0	1	1	645	16
30	SALES	27,685	422	84	56	363	961	1,674	570	80
31	TOTAL SALARIES AND WAGES	375,752	24,399	15,285	4,996	5,621	2,808	2,601	1,840	4,946
HEADCOUNT										
32	PRODUCTION	1,323	108	69	31	0	0	0	1	35
33	TRANSMISSION	991	86	53	23	0	0	0	1	28
34	DISTRIBUTION	2,654	164	52	39	86	28	10	5	30
35	CUSTOMER ACCOUNTING	591	6	0	0	1	2	3	3	1
36	CUSTOMER ASSISTANCE	278	1	0	1	0	0	0	8	0
37	SALES	318	5	1	1	4	11	19	7	1
38	TOTAL HEADCOUNT	6,154	371	176	95	91	40	33	24	96

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	ENERGY AT GENERATION	100,000,000	60,158	231,038	42,806	160,233	1,482,344	12,093	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	26,021	113,214	30,265	217,476	1,090,029	5,215	100,000,000	0
3	LEVEL B-1	100,000,000	26,021	113,214	30,265	217,476	1,090,029	5,215	100,000,000	0
4	LEVEL B-2	100,000,000	26,021	113,214	30,265	217,476	1,090,029	5,215	100,000,000	0
5	LEVEL C	100,000,000	26,046	113,322	30,294	217,684	1,091,074	5,220	100,000,000	0
6	LEVEL D	100,000,000	21,181	93,173	24,636	177,027	2,197,763	3,262	100,000,000	0
7	LEVEL E	100,000,000	22,087	97,156	25,689	184,595	1,170,164	3,401	100,000,000	0
8	LEVEL F	100,000,000	34,917	413,306	147,556	208,794	655,870	42,873	100,000,000	0
9	LEVEL G	100,000,000	39,155	463,031	165,468	234,139	353,246	48,040	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,673	0	4	0	0	63	8	1,673	0
11	LEVELS F & G	2,715,790	5,368	2,641	311	6,528	108	250	2,715,790	0
12	LEVEL G	2,714,582	5,368	2,638	311	6,528	69	247	2,714,582	0
13	TOTAL ALL LEVELS	2,716,255	5,368	2,642	311	6,528	132	255	2,716,255	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,362,559	115	373	11	3,995	6	21	1,362,559	0
15	PAD MOUNTED THREE PHASE	64,658	7	417	57	0	45	71	64,658	0
16	OVERHEAD SINGLE PHASE	1,229,007	928	990	34	2,644	2	65	1,229,007	0
17	OVERHEAD THREE PHASE	58,358	1	922	215	0	15	93	58,358	0
18	SINGLE PHASE METERED CUSTS	2,535,447	0	1,334	44	6,528	11	85	2,535,447	0
19	THREE PHASE METERED CUSTS	121,597	0	1,308	266	0	121	170	121,597	0
20	TOTAL UNMETERED CUSTS	59,211	5,368	0	0	0	0	0	59,211	0
21	TOTAL CUSTOMERS	2,716,255	5,368	2,642	311	6,528	132	255	2,716,255	0
22	WEIGHTED CUSTOMERS	2,805,090	24,189	2,737	311	6,528	2,206	369	2,805,090	0
23	TOTAL METERS	2,673,403	1,059	2,660	313	6,532	132	255	2,673,403	0
24	RETAIL MWH SALES	84,459,603	40,728	156,514	28,981	108,480	1,023,669	8,267	84,459,603	0
SALARIES AND WAGES										
25	PRODUCTION	100,007	26	113	30	217	1,090	5	100,007	0
26	TRANSMISSION	42,718	8	36	10	69	372	2	42,718	0
27	DISTRIBUTION	126,195	80	370	113	257	485	39	126,195	0
28	CUSTOMER ACCOUNTING	55,710	308	48	5	115	28	6	55,710	0
29	CUSTOMER ASSISTANCE	23,438	217	111	15	28	8	13	23,438	0
30	SALES	27,685	191	146	45	24	45	45	27,685	0
31	TOTAL SALARIES AND WAGES	375,752	831	824	219	711	2,028	109	375,752	0
HEADCOUNT										
32	PRODUCTION	1,323	0	1	0	3	14	0	1,323	0
33	TRANSMISSION	991	0	1	0	2	12	0	991	0
34	DISTRIBUTION	2,654	1	7	2	5	12	1	2,654	0
35	CUSTOMER ACCOUNTING	591	3	1	0	1	0	0	591	0
36	CUSTOMER ASSISTANCE	278	3	0	1	0	0	0	278	0
37	SALES	318	2	2	1	0	1	1	318	0
38	TOTAL HEADCOUNT	6,154	10	13	4	12	39	2	6,154	0

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

1	(A)	Level A Energy at Generation.
2	(B)	Level A Production Generation (demand component) -- 4-CP.
3	(C)	Level B-1 Step-up Substations (demand component) -- 4-CP.
4	(D)	Level B-2 Transmission Lines (demand component) -- 4-CP.
5	(E)	Level C Transmission Substations (demand component) -- 4-CP.
6	(F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7	(G)	Level E Distribution Substations (demand component) -- 4-CP.
8	(H)	Level F Primary Distribution Lines (demand component) -- NCP.
9	(I)	Level G Line Transformers (demand component) -- NCP.
10	(J)	Average number of customers served at Levels B-2 through F.
11	(K)	Average number of customers served at Levels F and G.
12	(L)	Average number of customers served at Level G.
14	(M)	Number of single phase padmount customers at Level G.
15	(N)	Number of three phase padmount customers at Level G.
16	(O)	Number of single phase overhead customers at Level G.
17	(P)	Number of three phase overhead customers at Level G.
18	(Q)	Total number of single phase metered customers.
19	(R)	Total number of three phase metered customers.
20	(S)	Total number of unmetered customers.
22	(T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23	(U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24	(V)	Retail MWH sales to rate or rate group.
25	(W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26	(X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27	(Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28	(Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29	(AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30	(AB)	Allocated per Sales Expense from Schedule 2.20.
32	(AC)	Allocated per Production Gross Plant from Schedule 2.00.
33	(AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34	(AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35	(Z)	
36	(AA)	
37	(AB)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2023 -- 4-CP
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

