

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
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GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-RED (7)	RATE (8)	PLS (9)	PLM (10)	RATE (11)
---	RATE BASE ---									
1	GROSS PLANT	39,637,050	19,048,671	239,989	678,378	58,267	1,567,802	1,972,126	5,487,851	992,918
2	ACCUMULATED DEPRECIATION	12,259,067	5,939,925	76,078	214,888	18,155	529,321	621,166	1,673,434	296,216
3	NUCLEAR FUEL	694,916	322,852	3,669	10,864	961	20,200	35,016	109,547	20,939
4	ACCU. DEPR. OF NUCLEAR FUEL	386,918	179,759	2,043	6,049	535	11,247	19,496	60,994	11,659
5	NET ELECTRIC PLANT	27,685,981	13,251,940	165,537	468,305	40,537	1,047,433	1,366,479	3,862,970	703,983
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(626,130)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)
7	ACCOUNT 281 AND 282	6,222,910	2,972,511	37,354	104,413	9,086	234,050	307,302	866,703	157,591
8	ACCOUNT 283	615,910	303,181	3,768	12,858	937	38,838	74,017	31,673	12,670
9	TOTAL DEFERRED INCOME TAX	6,212,690	2,976,012	37,490	106,120	9,117	246,104	307,263	852,565	154,082
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	114,631	53,230	606	1,797	159	3,361	5,780	18,050	3,448
11	MATERIALS AND SUPPLIES	859,493	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,823)	(932)	(12)	(43)	(3)	(151)	(101)	(204)	(33)
13	MIN BANK BAL., PC, PREPAIDS	94,371	45,172	564	1,596	138	3,570	4,658	13,168	2,400
14	PREPAID PENSION ASSET	1,723,964	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
15	CUSTOMER DEPOSITS	(305,167)	(128,338)	(1,458)	(5,471)	(396)	(10,035)	(16,135)	(45,333)	(9,184)
16	OPERATING RESERVES	(455,362)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)
17	ENVIRONMENTAL CWIP	10,902	5,065	58	170	15	317	549	1,719	328
18	UNAMORTIZED NBV OF RETIRED UNITS	489,711	227,515	2,586	7,656	677	14,235	24,676	77,199	14,756
19	CUSTOMER USAGE DATA ACCESS COSTS	136	56	1	2	0	42	16	9	0
20	TOU-FD REVENUE EROSION	593	0	0	0	0	0	0	0	0
21	SOFTWARE & CLOUD COMPUTING	20,781	10,613	138	494	33	1,710	1,150	2,335	375
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	6,385	3,353	44	159	10	476	339	705	115
23	DEFERRED NUCLEAR OUTAGE COST	38,610	17,938	204	604	53	1,122	1,945	6,087	1,163
24	TAX REFORM REG. LIABILITY	(329,360)	(160,881)	(2,027)	(5,737)	(493)	(13,304)	(16,610)	(46,089)	(8,330)
25	ARO REGULATORY ASSET	4,668,676	2,170,242	24,693	73,093	6,461	136,359	235,279	735,139	140,441
26	ARO LIABILITY	(6,432,035)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
27	ARO REGULATORY LIABILITY	85,635	39,785	452	1,339	118	2,489	4,315	13,500	2,580
28	CASH WORKING CAPITAL	(89,469)	(34,481)	(391)	(1,494)	(108)	(2,962)	(4,054)	(11,492)	(2,396)
29	TOTAL OTHER RATE BASE ITEMS	500,671	328,981	4,945	21,756	1,100	109,298	29,655	(12,424)	(9,414)
30	TOTAL INVESTMENT	21,973,962	10,604,809	132,992	383,941	32,520	910,628	1,088,871	2,997,981	540,487
---	REVENUES ---									
31	REVENUE FROM SALES	8,424,324	3,382,854	38,392	144,071	10,451	263,033	424,851	1,197,158	243,074
32	OTHER OPERATING REVENUES	248,632	118,985	1,467	4,275	362	8,146	9,392	25,484	4,724
33	TOTAL REVENUES	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
---	EXPENSES ---									
34	OPERATIONS & MAINTENANCE	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
35	DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
36	NUCLEAR DECOMMISSIONING	4,338	2,015	23	68	6	126	219	684	131
37	TAXES OTHER THAN INCOME TAXES	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	211	366	1,146	219
40	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
43	SUBTOTAL EXPENSES	6,662,236	2,696,038	31,499	110,084	8,440	234,114	296,292	845,996	171,716

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
---	RATE BASE ---								
1	GROSS PLANT	39,637,050	43,131	93,713	406,992	214,429	157,179	23,380	346,341
2	ACCUMULATED DEPRECIATION	12,259,067	12,777	28,694	126,292	64,747	47,246	7,049	105,805
3	NUCLEAR FUEL	694,916	891	1,821	7,671	4,379	3,508	487	6,888
4	ACCUM. DEPR. OF NUCLEAR FUEL	386,918	496	1,014	4,271	2,438	1,953	271	3,835
5	NET ELECTRIC PLANT	27,685,981	30,749	65,826	284,100	151,623	111,487	16,547	243,589
	LESS: DEFERRED INCOME TAXES								
6	ACCOUNT 190	(626,130)	(702)	(1,493)	(6,575)	(3,495)	(2,626)	(378)	(5,549)
7	ACCOUNT 281 AND 282	6,222,910	6,882	14,778	63,762	33,949	24,953	3,708	54,701
8	ACCOUNT 283	615,910	530	1,289	6,161	2,861	1,994	298	4,655
9	TOTAL DEFERRED INCOME TAX	6,212,690	6,711	14,575	63,348	33,316	24,320	3,628	53,807
	ADD: OTHER RATE BASE ITEMS								
10	PLANT HELD FOR FUTURE USE	114,631	147	300	1,265	721	578	80	1,135
11	MATERIALS AND SUPPLIES	859,493	760	1,818	8,810	4,092	2,858	421	6,599
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,823)	(1)	(4)	(19)	(8)	(5)	(1)	(13)
13	MIN BANK BAL., PG. PREPAIDS	94,371	105	224	968	517	380	56	830
14	PREPAID PENSION ASSET	1,723,964	1,204	3,228	16,749	6,981	4,489	689	11,400
15	CUSTOMER DEPOSITS	(305,167)	0	0	(2,862)	(2,008)	(838)	(197)	(2,634)
16	OPERATING RESERVES	(455,362)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)
17	ENVIRONMENTAL CWP	10,902	14	29	120	69	55	8	108
18	UNAMORTIZED NBV OF RETIRED UNITS	489,711	628	1,284	5,406	3,086	2,472	343	4,854
19	CUSTOMER USAGE DATA ACCESS COSTS	136	0	0	2	0	0	0	1
20	TOU-FD REVENUE EROSION	593	0	0	0	0	0	0	593
21	SOFTWARE & CLOUD COMPUTING	20,781	16	41	212	90	58	9	147
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	6,385	5	13	62	27	18	3	45
23	DEFERRED NUCLEAR OUTAGE COST	38,610	49	101	426	243	195	27	383
24	TAX REFORM REG. LIABILITY	(329,360)	(363)	(788)	(3,425)	(1,801)	(1,315)	(196)	(2,909)
25	ARO REGULATORY ASSET	4,668,676	5,973	12,226	51,509	29,376	23,522	3,268	46,222
26	ARO LIABILITY	(6,432,035)	(8,206)	(16,796)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
27	ARO REGULATORY LIABILITY	85,635	110	224	945	540	432	60	849
28	CASH WORKING CAPITAL	(89,469)	(97)	(190)	(736)	(499)	(316)	(56)	(708)
29	TOTAL OTHER RATE BASE ITEMS	500,671	(71)	779	3,924	(1,125)	(1,268)	(190)	12
30	TOTAL INVESTMENT	21,973,962	23,968	52,030	224,676	117,182	85,899	12,729	189,793
---	REVENUES ---								
31	REVENUE FROM SALES	8,424,324	9,466	20,557	75,441	53,016	22,562	5,232	69,712
32	OTHER OPERATING REVENUES	248,632	228	439	1,884	1,032	718	109	1,610
33	TOTAL REVENUES	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322
---	EXPENSES ---								
34	OPERATIONS & MAINTENANCE	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
35	DEPRECIATION EXPENSE	1,267,569	1,401	3,035	13,133	6,989	5,220	766	11,258
36	NUCLEAR DECOMMISSIONING	4,338	6	11	48	27	22	3	43
37	TAXES OTHER THAN INCOME TAXES	467,207	516	1,134	4,605	2,647	1,502	283	4,015
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
39	AMORT. OF ENVIRONMENTAL CWP	7,268	9	19	80	46	37	5	72
40	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
43	SUBTOTAL EXPENSES	6,662,236	7,195	13,877	57,144	35,214	27,521	4,153	53,949

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
--- RATE BASE ---										
1	GROSS PLANT	39,637,050	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308
2	ACCUMULATED DEPRECIATION	12,259,067	925,615	478,165	270,157	112,439	39,663	20,524	19,213	258,299
3	NUCLEAR FUEL	694,916	60,071	35,871	18,658	0	0	0	607	19,022
4	ACCUM. DEPR. OF NUCLEAR FUEL	386,918	33,447	19,973	10,388	0	0	0	338	10,591
5	NET ELECTRIC PLANT	27,685,981	2,195,714	1,138,534	633,535	284,745	94,357	39,391	36,323	616,439
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(626,130)	(48,800)	(26,854)	(14,465)	(3,359)	(1,427)	(1,050)	(1,158)	(14,490)
7	ACCOUNT 281 AND 282	6,222,910	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032
8	ACCOUNT 283	615,910	45,179	25,279	11,490	5,763	2,874	2,699	2,108	10,691
9	TOTAL DEFERRED INCOME TAX	6,212,690	487,027	253,263	138,982	63,428	21,466	9,793	8,704	134,234
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	114,631	9,887	5,886	3,073	6	3	3	102	3,132
11	MATERIALS AND SUPPLIES	859,493	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,823)	(108)	(50)	(30)	(22)	(12)	(11)	(9)	(28)
13	MIN BANK BAL., PG. PREPAIDS	94,371	7,485	3,881	2,160	971	322	134	124	2,101
14	PREPAID PENSION ASSET	1,723,964	119,870	69,401	26,571	17,221	10,143	11,125	8,303	23,906
15	CUSTOMER DEPOSITS	(305,167)	(36,825)	(32,083)	0	0	0	0	(630)	(6,435)
16	OPERATING RESERVES	(455,362)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	(8,740)
17	ENVIRONMENTAL CWIP	10,902	942	563	293	0	0	0	10	298
18	UNAMORTIZED NBV OF RETIRED UNITS	489,711	42,332	25,279	13,148	0	0	0	428	13,405
19	CUSTOMER USAGE DATA ACCESS COSTS	136	1	0	0	0	0	0	4	0
20	TUO-FD REVENUE EROSION	593	0	0	0	0	0	0	0	0
21	SOFTWARE & CLOUD COMPUTING	20,781	1,241	575	340	244	130	126	101	318
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	6,385	384	177	105	74	33	26	29	98
23	DEFERRED NUCLEAR OUTAGE COST	38,610	3,338	1,993	1,037	0	0	0	34	1,057
24	TAX REFORM REG. LIABILITY	(329,360)	(26,328)	(13,691)	(7,513)	(3,429)	(1,160)	(529)	(471)	(7,257)
25	ARO REGULATORY ASSET	4,668,676	403,133	240,460	125,156	462	164	85	4,113	127,519
26	ARO LIABILITY	(6,432,035)	(553,808)	(330,335)	(171,934)	(635)	(225)	(116)	(5,651)	(175,181)
27	ARO REGULATORY LIABILITY	85,635	7,403	4,420	2,299	0	0	0	75	2,344
28	CASH WORKING CAPITAL	(89,469)	(11,419)	(11,157)	(1,619)	(574)	(237)	(361)	(182)	(2,045)
29	TOTAL OTHER RATE BASE ITEMS	500,671	(4,736)	(21,805)	994	20,707	11,521	11,826	7,321	(9,884)
30	TOTAL INVESTMENT	21,973,962	1,703,951	863,465	495,547	242,024	84,413	41,423	34,939	472,322
--- REVENUES ---										
31	REVENUE FROM SALES	8,424,324	969,759	851,484	146,621	75,486	28,852	31,896	16,527	171,828
32	OTHER OPERATING REVENUES	248,632	17,972	8,462	4,108	839	352	258	407	4,354
33	TOTAL REVENUES	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
--- EXPENSES ---										
34	OPERATIONS & MAINTENANCE	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
35	DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
36	NUCLEAR DECOMMISSIONING	4,338	375	224	116	0	0	0	4	119
37	TAXES OTHER THAN INCOME TAXES	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(612)	(365)	(190)	0	0	0	(6)	(194)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	628	375	195	0	0	0	6	199
40	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
43	SUBTOTAL EXPENSES	6,662,236	793,386	739,218	133,957	47,387	18,071	22,255	12,191	160,745

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
---	RATE BASE ---									
1	GROSS PLANT	39,637,050	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	642,119
2	ACCUMULATED DEPRECIATION	12,259,067	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	200,269
3	NUCLEAR FUEL	694,916	260	1,365	204	1,393	7,672	98	694,916	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	386,918	145	760	114	776	4,272	54	386,918	0
5	NET ELECTRIC PLANT	27,685,981	13,494	61,462	12,318	54,353	247,390	5,071	27,244,131	441,850
	LESS: DEFERRED INCOME TAXES									
6	ACCOUNT 190	(626,130)	(498)	(1,347)	(246)	(1,221)	(5,894)	(122)	(619,886)	(6,243)
7	ACCOUNT 281 AND 282	6,222,910	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	120,725
8	ACCOUNT 283	615,910	945	1,500	327	1,148	4,341	174	610,251	5,659
9	TOTAL DEFERRED INCOME TAX	6,212,690	3,242	13,912	2,826	12,121	53,915	1,178	6,092,550	120,140
	ADD: OTHER RATE BASE ITEMS									
10	PLANT HELD FOR FUTURE USE	114,631	44	226	34	230	1,263	16	114,631	0
11	MATERIALS AND SUPPLIES	859,493	1,447	2,058	425	1,598	6,312	251	844,358	15,135
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,823)	(4)	(5)	(1)	(3)	(11)	(1)	(1,823)	0
13	MIN BANK BAL., PC, PREPAIDS	94,371	46	210	42	185	843	17	92,868	1,503
14	PREPAID PENSION ASSET	1,723,964	3,817	4,470	1,037	3,084	9,803	604	1,709,761	14,203
15	CUSTOMER DEPOSITS	(305,167)	0	(632)	(102)	(477)	(3,012)	(79)	(305,167)	0
16	OPERATING RESERVES	(455,362)	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	(6,642)
17	ENVIRONMENTAL CWIP	10,902	4	21	3	22	120	2	10,902	0
18	UNAMORTIZED NBV OF RETIRED UNITS	489,711	183	962	144	982	5,407	69	489,711	0
19	CUSTOMER USAGE DATA ACCESS COSTS	136	1	1	0	0	0	0	136	0
20	TOL-ED REVENUE EROSION	593	0	0	0	0	0	0	593	0
21	SOFTWARE & CLOUD COMPUTING	20,781	46	54	12	38	129	7	20,781	0
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	6,385	14	16	3	12	40	2	6,385	0
23	DEFERRED NUCLEAR OUTAGE COST	38,610	14	76	11	77	426	5	38,610	0
24	TAX REFORM REG. LIABILITY	(329,360)	(175)	(752)	(153)	(655)	(2,915)	(64)	(329,360)	(0)
25	ARO REGULATORY ASSET	4,668,676	1,758	9,187	1,381	9,361	51,434	659	4,668,676	0
26	ARO LIABILITY	(6,432,035)	(2,415)	(12,621)	(1,898)	(12,860)	(70,657)	(905)	(6,413,644)	(18,391)
27	ARO REGULATORY LIABILITY	85,635	32	168	25	172	945	12	85,635	0
28	CASH WORKING CAPITAL	(89,469)	(59)	(184)	(33)	(132)	(880)	(18)	(88,879)	(589)
29	TOTAL OTHER RATE BASE ITEMS	500,671	3,654	2,203	736	814	(4,288)	430	495,452	5,219
30	TOTAL INVESTMENT	21,973,962	13,906	49,753	10,228	43,046	189,187	4,324	21,647,033	326,929
---	REVENUES ---									
31	REVENUE FROM SALES	8,424,324	2,114	16,722	2,713	12,604	80,128	2,064	8,368,668	55,656
32	OTHER OPERATING REVENUES	248,632	138	385	66	432	1,744	30	218,402	30,229
33	TOTAL REVENUES	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886
---	EXPENSES ---									
34	OPERATIONS & MAINTENANCE	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014
35	DEPRECIATION EXPENSE	1,267,569	648	2,775	538	2,485	11,483	231	1,253,438	14,131
36	NUCLEAR DECOMMISSIONING	4,338	2	9	1	9	48	1	4,338	0
37	TAXES OTHER THAN INCOME TAXES	467,207	253	1,007	188	818	4,028	103	463,607	3,400
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(506)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
40	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
43	SUBTOTAL EXPENSES	6,662,236	5,281	14,215	2,715	10,714	65,680	1,153	6,620,199	42,038

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
44	INCOME TAXES	164,173	37,692	32	3,666	91	(4,871)	17,832	48,260	10,766
45	TOTAL EXPENSES	6,826,409	2,733,729	31,531	113,750	8,531	229,242	314,124	894,256	182,483
--- RETURN ---										
46	OPERATING INCOME	1,846,547	768,109	8,327	34,597	2,283	41,936	120,120	328,386	65,315
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	(2,854)	(32)	(122)	(9)	(223)	(359)	(1,008)	(204)
48	NET INCOME	1,839,760	765,255	8,295	34,475	2,274	41,713	119,761	327,378	65,111
49	RETURN ON INVESTMENT	8.37%	7.22%	6.24%	8.98%	6.99%	4.58%	11.00%	10.92%	12.05%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
44	INCOME TAXES	164,173	256	985	1,583	2,926	(2,421)	101	1,418
45	TOTAL EXPENSES	6,826,409	7,451	14,862	58,727	38,140	25,101	4,254	55,367
--- RETURN ---									
46	OPERATING INCOME	1,846,547	2,243	6,134	18,598	15,908	(1,820)	1,087	15,955
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	0	0	(64)	(45)	(19)	(4)	(59)
48	NET INCOME	1,839,760	2,243	6,134	18,535	15,863	(1,839)	1,083	15,896
49	RETURN ON INVESTMENT	8.37%	9.36%	11.79%	8.25%	13.54%	-2.14%	8.50%	8.38%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
44	INCOME TAXES	164,173	22,444	16,986	(3,530)	3,547	1,500	1,859	654	(3,507)
45	TOTAL EXPENSES	6,826,409	815,831	756,205	130,427	50,934	19,571	24,113	12,844	157,238
--- RETURN ---										
46	OPERATING INCOME	1,846,547	171,900	103,741	20,303	25,391	9,633	8,041	4,090	18,943
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	(819)	(713)	0	0	0	0	(14)	(143)
48	NET INCOME	1,839,760	171,081	103,027	20,303	25,391	9,633	8,041	4,076	18,800
49	RETURN ON INVESTMENT	8.37%	10.04%	11.93%	4.10%	10.49%	11.41%	19.41%	11.67%	3.98%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
44	INCOME TAXES	164,173	(984)	(47)	(144)	(87)	1,127	170	158,306	5,867
45	TOTAL EXPENSES	6,826,409	4,297	14,168	2,571	10,627	66,807	1,324	6,778,504	47,905
--- RETURN ---										
46	OPERATING INCOME	1,846,547	(2,045)	2,940	208	2,410	15,065	771	1,808,566	37,980
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	0	(14)	(2)	(11)	(67)	(2)	(6,786)	0
48	NET INCOME	1,839,760	(2,045)	2,926	206	2,399	14,998	769	1,801,780	37,980
49	RETURN ON INVESTMENT	8.37%	-14.71%	5.88%	2.01%	5.57%	7.93%	17.78%	8.32%	11.62%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1	(A)	From Schedule 2.00.
2	(B)	From Schedule 2.01.
3	(C)	From Schedule 2.03.
4	(C)	
5	(D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6	(C)	
7	(C)	
8	(C)	
10	(C)	
11	(E)	From Schedule 2.02.
12	(F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13	(C)	
14	(C)	
15	(G)	Allocated on Total Revenue for applicable rates.
16	(C)	
17	(H)	Allocated per Level A demand allocator from Schedule 2.60.
18	(H)	
19	(I)	Allocated per Customer Assistance Expense from Schedule 2.20.
20	(J)	Allocated on Base Revenue for TOU-FD rate.
21	(K)	Allocated per Intangible Gross Plant from Schedule 2.00.
22	(L)	Allocated per total headcount from Schedule 2.60.
23	(H)	
24	(M)	Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
25	(N)	Allocated per net plant ARO.
26	(C)	
27	(H)	
28	(O)	From Schedule 1.02.
31	(P)	From Schedule 2.10.
32	(P)	
34	(Q)	From Schedule 2.20.
35	(R)	From Schedule 2.30.
36	(H)	
37	(S)	From Schedule 2.40.
38	(S)	
39	(H)	
40	(H)	
41	(L)	
42	(T)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
44	(U)	From Schedule 1.05.
47	(V)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,826,409	2,733,729	31,531	113,750	8,531	229,242	314,124	894,256	182,483
2	LESS:									
3	NUCLEAR FUEL EXPENSE	127,968	42,686	445	1,766	138	2,141	5,118	17,240	4,019
4	DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
5	DEFERRED INCOME TAXES	(125,434)	(60,486)	(758)	(2,191)	(185)	(5,194)	(6,213)	(17,109)	(3,086)
6	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	211	366	1,146	219
8	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
10	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
10	CWC ALLOCATOR	5,486,578	2,114,503	23,967	91,638	6,640	181,646	248,592	704,738	146,913
11	CASH WORKING CAPITAL	(89,469)	(34,481)	(391)	(1,494)	(108)	(2,962)	(4,054)	(11,492)	(2,396)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	TOTAL EXPENSES	6,826,409	7,451	14,862	58,727	38,140	25,101	4,254	55,367
2	LESS:								
3	NUCLEAR FUEL EXPENSE	127,988	166	264	954	771	670	100	1,117
4	DEPRECIATION EXPENSE	1,267,569	1,401	3,035	13,133	6,989	5,220	766	11,258
5	DEFERRED INCOME TAXES	(125,434)	(137)	(297)	(1,282)	(669)	(490)	(73)	(1,083)
6	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	5	72
8	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
10	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
11	CWC ALLOCATOR	5,486,578	5,932	11,678	45,151	30,615	19,352	3,413	43,389
12	CASH WORKING CAPITAL	(89,469)	(97)	(190)	(736)	(499)	(316)	(56)	(708)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	TOTAL EXPENSES	6,826,409	815,831	756,205	130,427	50,934	19,571	24,113	12,844	157,238
2	LESS:									
3	NUCLEAR FUEL EXPENSE	127,968	19,552	20,434	2,755	466	161	562	119	4,089
4	DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
5	DEFERRED INCOME TAXES	(125,434)	(9,752)	(4,972)	(2,826)	(1,379)	(481)	(238)	(200)	(2,697)
6	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(612)	(365)	(190)	0	0	0	(6)	(194)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	628	375	195	0	0	0	6	199
8	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
10	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
11	CASH ALLOCATOR	5,486,578	700,272	684,177	99,309	35,217	14,545	22,121	11,151	125,410
12	CASH WORKING CAPITAL	(89,469)	(11,419)	(11,157)	(1,619)	(574)	(237)	(361)	(182)	(2,045)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	TOTAL EXPENSES	6,826,409	4,297	14,168	2,571	10,627	66,807	1,324	6,778,504	47,905
2	LESS:									
3	NUCLEAR FUEL EXPENSE	127,968	52	270	48	177	1,675	15	127,968	0
4	DEPRECIATION EXPENSE	1,267,569	648	2,775	538	2,485	11,483	231	1,253,438	14,131
5	DEFERRED INCOME TAXES	(125,434)	(79)	(284)	(58)	(245)	(1,081)	(25)	(123,572)	(1,862)
6	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(506)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
8	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
10	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
10	CWC ALLOCATOR	5,486,578	3,643	11,267	2,022	8,070	53,971	1,092	5,450,435	36,143
11	CASH WORKING CAPITAL	(89,469)	(59)	(184)	(33)	(132)	(880)	(18)	(88,879)	(589)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 11 (D) Allocated per CWC allocator on line 10.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
2	LESS:									
3	O&M EXPENSES	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
4	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	606,119	7,523	21,471	1,846	48,552	63,302	179,187	32,700
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	211	366	1,146	219
7	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
8	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
9	TAXES OTHER THAN INC. TAX	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
10	INTEREST EXPENSE	338,843	163,528	2,051	5,920	501	14,042	16,791	46,230	8,334
	NET INCOME BEFORE INC. TAXES	1,664,292	638,984	6,271	32,232	1,862	22,818	120,805	329,300	67,533
PLUS:										
11	NON-DEDUCTIBLE DEPRECIATION	59,359	28,647	359	1,037	88	2,460	2,941	8,099	1,460
12	OTHER NON-DEDUCTIBLE ITEMS	16,193	7,815	98	283	24	671	802	2,209	398
LESS:										
13	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(621)	(8)	(22)	(2)	(53)	(64)	(176)	(32)
14	STATE INCOME TAX DEDUCTION	94,671	36,760	366	1,826	107	1,414	6,776	18,475	3,775
15	INCOME SUBJECT TO STATE TAX	1,646,459	639,307	6,370	31,749	1,869	24,588	117,837	321,308	65,649
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	94,671	36,760	366	1,826	107	1,414	6,776	18,475	3,775
18	STATE TAX CREDITS	(83,427)	(40,263)	(505)	(1,458)	(123)	(3,457)	(4,134)	(11,382)	(2,052)
19	PRIOR YEAR ADJUSTMENT	(123)	(60)	(1)	(2)	(0)	(5)	(6)	(17)	(3)
20	TAX RATE DIFFERENTIAL	2,177	1,051	13	38	3	90	108	297	54
21	NET STATE INCOME TAX	13,298	(2,511)	(126)	404	(13)	(1,958)	2,743	7,373	1,773

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
STATE TAX CALCULATION									
1	REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322
2	LESS:								
3	O&M EXPENSES	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
4	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	1,406	3,046	13,180	7,016	5,242	769	11,301
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	5	72
7	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
8	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
9	TAXES OTHER THAN INC. TAX	467,207	516	1,134	4,605	2,647	1,502	283	4,015
10	INTEREST EXPENSE	338,843	370	802	3,465	1,807	1,325	196	2,927
	NET INCOME BEFORE INC. TAXES	1,664,292	2,120	6,298	16,639	16,983	(5,601)	986	14,377
11	PLUS:								
12	NON-DEDUCTIBLE DEPRECIATION	59,359	65	141	607	317	232	34	513
13	OTHER NON-DEDUCTIBLE ITEMS	16,193	18	38	166	86	63	9	140
14	LESS:								
15	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(13)	(7)	(5)	(1)	(11)
16	STATE INCOME TAX DEDUCTION	94,671	120	352	947	946	(288)	56	818
17	INCOME SUBJECT TO STATE TAX	1,646,459	2,084	6,127	16,477	16,447	(5,013)	975	14,222
18	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
19	TAX ON ORDINARY INCOME	94,671	120	352	947	946	(288)	56	818
20	STATE TAX CREDITS	(83,427)	(91)	(198)	(853)	(445)	(326)	(48)	(721)
21	PRIOR YEAR ADJUSTMENT	(123)	(0)	(0)	(1)	(1)	(0)	(0)	(1)
22	TAX RATE DIFFERENTIAL	2,177	2	5	22	12	9	1	19
23	NET STATE INCOME TAX	13,298	31	160	115	512	(606)	9	115

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
2	LESS:									
3	O&M EXPENSES	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
4	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	100,189	53,295	29,450	16,596	5,331	1,655	1,703	28,668
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	628	375	195	0	0	0	0	199
7	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
8	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
9	TAXES OTHER THAN INC. TAX	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
10	INTEREST EXPENSE	338,843	26,275	13,315	7,641	3,732	1,302	639	539	7,283
	NET INCOME BEFORE INC. TAXES	1,664,292	167,457	107,047	8,941	25,206	9,831	9,261	4,199	7,959
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	59,359	4,603	2,333	1,339	654	228	112	94	1,276
13	OTHER NON-DEDUCTIBLE ITEMS	16,193	1,256	636	365	178	62	31	26	348
14	LESS:									
15	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(100)	(51)	(29)	(14)	(5)	(2)	(2)	(28)
16	STATE INCOME TAX DEDUCTION	94,671	9,429	5,985	580	1,417	551	511	235	523
17	INCOME SUBJECT TO STATE TAX	1,646,459	163,986	104,082	10,094	24,636	9,576	8,895	4,086	9,088
18	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
19	TAX ON ORDINARY INCOME	94,671	9,429	5,985	580	1,417	551	511	235	523
20	STATE TAX CREDITS	(83,427)	(6,469)	(3,278)	(1,881)	(919)	(320)	(157)	(133)	(1,793)
21	PRIOR YEAR ADJUSTMENT	(123)	(10)	(5)	(3)	(1)	(0)	(0)	(0)	(3)
22	TAX RATE DIFFERENTIAL	2,177	169	86	49	24	8	4	3	47
23	NET STATE INCOME TAX	13,298	3,119	2,787	(1,255)	520	238	358	106	(1,227)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886
2	LESS:									
3	O&M EXPENSES	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014
4	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	649	2,783	539	2,493	11,531	232	1,257,776	14,131
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
7	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
8	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
9	TAXES OTHER THAN INC. TAX	467,207	253	1,007	188	818	4,028	103	463,807	3,400
10	INTEREST EXPENSE	338,843	214	767	158	664	2,917	67	333,802	5,041
	NET INCOME BEFORE INC. TAXES	1,664,292	(3,246)	2,111	(96)	1,645	13,196	873	1,625,991	38,301
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	59,359	38	134	28	116	511	12	58,476	883
13	OTHER NON-DEDUCTIBLE ITEMS	16,193	10	37	8	32	139	3	15,952	241
14	LESS:									
15	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(1)	(3)	(11)	(0)	(1,268)	(19)
16	STATE INCOME TAX DEDUCTION	94,671	(174)	124	(3)	98	753	48	92,527	2,145
17	INCOME SUBJECT TO STATE TAX	1,646,459	(3,023)	2,161	(57)	1,698	13,104	840	1,609,160	37,299
18	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
19	TAX ON ORDINARY INCOME	94,671	(174)	124	(3)	98	753	48	92,527	2,145
20	STATE TAX CREDITS	(83,427)	(53)	(189)	(39)	(163)	(718)	(16)	(82,186)	(1,241)
21	PRIOR YEAR ADJUSTMENT	(123)	(0)	(0)	(0)	(0)	(1)	(0)	(122)	(2)
22	TAX RATE DIFFERENTIAL	2,177	1	5	1	4	19	0	2,145	32
23	NET STATE INCOME TAX	13,298	(225)	(60)	(41)	(62)	53	32	12,364	934

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
23	LESS:									
23	O & M EXPENSES	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	606,119	7,523	21,471	1,846	48,552	63,302	179,187	32,700
25	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	211	366	1,146	219
27	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
29	TAXES OTHER THAN INC. TAX	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
30	INTEREST EXPENSE	338,843	163,528	2,051	5,920	501	14,042	16,791	46,230	8,334
31	NET INCOME BEFORE INC. TAXES	1,664,292	638,984	6,271	32,232	1,862	22,818	120,805	329,300	67,533
32	PLUS:									
32	NON-DEDUCTIBLE DEPRECIATION	60,966	29,423	369	1,065	90	2,527	3,021	8,318	1,500
33	OTHER NON-DEDUCTIBLE ITEMS	16,193	7,815	98	283	24	671	802	2,209	398
34	LESS:									
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(621)	(8)	(22)	(2)	(53)	(64)	(176)	(32)
35	STATE INCOME TAX DEDUCTION	94,671	36,760	366	1,826	107	1,414	6,776	18,475	3,775
36	INCOME SUBJECT TO FED. TAX	1,648,066	640,082	6,379	31,777	1,871	24,655	117,916	321,527	65,688
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	134,417	1,340	6,673	393	5,177	24,762	67,521	13,795
39	TAX RATE DIFFERENTIAL	(207,541)	(100,161)	(1,256)	(3,626)	(307)	(8,601)	(10,284)	(28,315)	(5,105)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(1,810)	(23)	(66)	(6)	(155)	(186)	(512)	(92)
41	STATE TAX CREDITS	17,520	8,455	106	306	26	726	868	2,390	431
42	FEDERAL TAX CREDITS	(1,447)	(698)	(9)	(25)	(2)	(60)	(72)	(197)	(36)
43	NET FEDERAL INCOME TAX	150,875	40,203	158	3,262	104	(2,913)	15,089	40,886	8,993
44	TOTAL INCOME TAXES	164,173	37,692	32	3,666	91	(4,871)	17,832	48,260	10,766

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FEDERAL TAX CALCULATION									
22	REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322
23	LESS:								
23	O & M EXPENSES	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	1,406	3,046	13,180	7,016	5,242	769	11,301
25	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	72	5
27	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
29	TAXES OTHER THAN INC. TAX	467,207	516	1,134	4,605	2,647	1,502	283	4,015
30	INTEREST EXPENSE	338,843	370	802	3,465	1,807	1,325	196	2,927
31	NET INCOME BEFORE INC. TAXES	1,664,292	2,120	6,298	16,639	16,983	(5,601)	986	14,377
32	PLUS:								
32	NON-DEDUCTIBLE DEPRECIATION	60,966	66	144	623	325	238	35	527
33	OTHER NON-DEDUCTIBLE ITEMS	16,193	18	38	166	86	63	9	140
34	LESS:								
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(13)	(7)	(5)	(1)	(11)
35	STATE INCOME TAX DEDUCTION	94,671	120	352	947	946	(288)	56	818
36	INCOME SUBJECT TO FED. TAX	1,648,066	2,086	6,131	16,493	16,455	(5,006)	976	14,236
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	438	1,288	3,464	3,456	(1,051)	205	2,990
39	TAX RATE DIFFERENTIAL	(207,541)	(226)	(491)	(2,122)	(1,107)	(811)	(120)	(1,793)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(4)	(9)	(38)	(20)	(15)	(2)	(32)
41	STATE TAX CREDITS	17,520	19	41	179	93	68	10	151
42	FEDERAL TAX CREDITS	(1,447)	(2)	(3)	(15)	(8)	(6)	(1)	(12)
43	NET FEDERAL INCOME TAX	150,875	225	825	1,468	2,415	(1,814)	92	1,303
44	TOTAL INCOME TAXES	164,173	256	985	1,583	2,926	(2,421)	101	1,418

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
23	LESS:									
23	O & M EXPENSES	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	100,189	53,295	29,450	16,596	5,331	1,655	1,703	28,668
25	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	628	375	195	0	0	0	0	199
27	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
29	TAXES OTHER THAN INC. TAX	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
30	INTEREST EXPENSE	338,843	26,275	13,315	7,641	3,732	1,302	639	539	7,283
31	NET INCOME BEFORE INC. TAXES	1,664,292	167,457	107,047	8,941	25,206	9,831	9,261	4,199	7,959
32	PLUS:									
32	NON-DEDUCTIBLE DEPRECIATION	60,966	4,728	2,396	1,375	671	234	115	97	1,310
33	OTHER NON-DEDUCTIBLE ITEMS	16,193	1,256	636	365	178	62	31	26	348
34	LESS:									
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(100)	(51)	(29)	(14)	(5)	(2)	(2)	(28)
35	STATE INCOME TAX DEDUCTION	94,671	9,429	5,985	580	1,417	551	511	235	523
36	INCOME SUBJECT TO FED. TAX	1,648,066	164,111	104,145	10,130	24,654	9,582	8,898	4,088	9,123
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	34,463	21,870	2,127	5,177	2,012	1,869	859	1,916
39	TAX RATE DIFFERENTIAL	(207,541)	(16,094)	(8,155)	(4,680)	(2,286)	(797)	(391)	(330)	(4,461)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(291)	(147)	(85)	(41)	(14)	(7)	(6)	(81)
41	STATE TAX CREDITS	17,520	1,359	688	395	193	67	33	28	377
42	FEDERAL TAX CREDITS	(1,447)	(112)	(57)	(33)	(16)	(6)	(3)	(2)	(31)
43	NET FEDERAL INCOME TAX	150,875	19,325	14,199	(2,275)	3,027	1,262	1,501	548	(2,280)
44	TOTAL INCOME TAXES	164,173	22,444	16,986	(3,530)	3,547	1,500	1,859	654	(3,507)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886
23	LESS:									
23	O & M EXPENSES	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	649	2,783	539	2,493	11,531	232	1,257,776	14,131
25	AMORT. OF DEF. HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
27	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
29	TAXES OTHER THAN INC. TAX	467,207	253	1,007	188	818	4,028	103	463,807	3,400
30	INTEREST EXPENSE	338,843	214	767	158	664	2,917	67	333,802	5,041
31	NET INCOME BEFORE INC. TAXES	1,664,292	(3,246)	2,111	(96)	1,645	13,196	873	1,625,991	38,301
PLUS:										
32	NON-DEDUCTIBLE DEPRECIATION	60,966	39	138	28	119	525	12	60,059	907
33	OTHER NON-DEDUCTIBLE ITEMS	16,193	10	37	8	32	139	3	15,952	241
LESS:										
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(1)	(3)	(11)	(0)	(1,268)	(19)
35	STATE INCOME TAX DEDUCTION	94,671	(174)	124	(3)	98	753	48	92,527	2,145
36	INCOME SUBJECT TO FED. TAX	1,648,066	(3,022)	2,165	(56)	1,701	13,118	840	1,610,743	37,323
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	(635)	455	(12)	357	2,755	177	338,256	7,838
39	TAX RATE DIFFERENTIAL	(207,541)	(131)	(470)	(97)	(407)	(1,787)	(41)	(204,453)	(3,088)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(2)	(8)	(2)	(7)	(32)	(1)	(3,695)	(56)
41	STATE TAX CREDITS	17,520	11	40	8	34	151	3	17,259	261
42	FEDERAL TAX CREDITS	(1,447)	(1)	(3)	(1)	(3)	(12)	(0)	(1,426)	(22)
43	NET FEDERAL INCOME TAX	150,875	(758)	13	(103)	(25)	1,074	138	145,942	4,933
44	TOTAL INCOME TAXES	164,173	(984)	(47)	(144)	(87)	1,127	170	158,306	5,867

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 1.00.
2 (A)	
3 (A)	
4 (A)	
5 (A)	
6 (A)	
7 (A)	
8 (A)	
9 (B)	Interest expense associated with Total Investment from Schedule 1.00.
11 (C)	Allocated per Total Investment from Schedule 1.00.
12 (C)	
13 (C)	
14 (D)	Tax on Ordinary Income from line 17.
16 (E)	State Income Tax Rate.
17 (F)	Line 15 times line 16.
18 (C)	
19 (C)	
20 (C)	
21 (G)	Sum of lines 17-20.
22 (A)	
23 (A)	
24 (A)	
25 (A)	
26 (A)	
27 (A)	
28 (A)	
29 (A)	
30 (B)	
32 (C)	
33 (C)	
34 (C)	
35 (H)	State Income Tax Deduction from line 14.
37 (I)	Federal Income Tax Rate.
38 (J)	Line 36 times line 37.
39 (C)	
40 (C)	
41 (C)	
42 (C)	
43 (K)	Sum of lines 38-42.
44 (L)	Line 21 + line 43.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	TOU-RD (5)	PRE-PAY (6)	RATE-TOU-REO (7)	RATE- GS (8)	RATE- PLS (9)	RATE- PLM (10)	RATE- PLL (11)
PRODUCTION PLANT										
LAND										
1	STEAM	46,934	21,805	248	734	65	1,364	2,365	7,399	1,414
2	NUCLEAR	1,095	509	6	17	2	32	55	173	33
3	HYDRO	35,728	16,599	189	559	49	1,039	1,800	5,632	1,077
4	OTHER	36,971	17,176	195	578	51	1,075	1,863	5,828	1,114
5	TOTAL LAND	120,729	56,089	637	1,887	167	3,509	6,083	19,032	3,638
EQUIPMENT										
6	STEAM	8,988,340	4,175,906	47,461	140,523	12,429	261,272	452,908	1,416,933	270,839
7	NUCLEAR	5,102,775	2,370,706	26,944	79,776	7,056	148,327	257,121	804,408	153,758
8	HYDRO	808,558	375,649	4,269	12,641	1,118	23,503	40,742	127,462	24,364
9	OTHER	3,427,922	1,592,583	18,100	53,592	4,740	99,642	172,727	540,382	103,291
10	TOTAL EQUIPMENT	18,327,595	8,514,844	96,774	286,532	25,343	532,745	923,498	2,889,185	552,252
PRODUCTION PLANT										
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	18,803,592	8,570,934	97,412	288,419	25,510	536,254	929,581	2,908,217	555,890
15	TOTAL PRODUCTION PLANT			97,412	288,419	25,510	536,254	929,581	2,908,217	555,890
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	30,891	14,352	163	483	43	898	1,557	4,870	931
17	LEVEL C	14,415	6,703	76	226	20	419	727	2,275	435
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	44	1	1	0	3	5	15	4
20	LEVEL F	51	24	0	1	0	1	2	8	1
21	TOTAL SUBSTATIONS	45,469	21,123	240	711	63	1,322	2,291	7,167	1,371
LINES										
22	LEVEL B-2	337,686	156,890	1,783	5,280	467	9,816	17,016	53,235	10,176
23	LEVEL D	38,464	14,463	164	487	43	905	1,569	5,015	1,256
24	TOTAL LINES	376,159	171,354	1,947	5,766	510	10,721	18,585	58,250	11,432
25	TOTAL ACCOUNT 350	421,628	192,476	2,188	6,477	573	12,042	20,876	65,417	12,802
ACCOUNTS 352 & 353										
26	LEVEL B-1	447,523	207,916	2,363	6,997	619	13,009	22,550	70,548	13,485
27	LEVEL B-2	1,551,554	720,839	8,193	24,257	2,145	45,100	78,180	244,589	46,752
28	LEVEL C	876,191	407,461	4,631	13,711	1,213	25,493	44,192	138,255	26,427
29	LEVEL D	2,676	1,006	11	34	3	63	109	349	87
30	LEVEL E	16,465	6,464	73	217	19	404	701	2,239	541
31	LEVEL F	3,118	1,448	19	55	5	87	146	470	85
32	TOTAL ACCOUNTS 352 & 353	2,897,547	1,345,133	15,290	45,271	4,005	84,157	145,879	456,450	87,377
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,050,054	487,846	5,545	16,416	1,452	30,523	52,911	165,532	31,641
34	LEVEL D	46,131	17,346	197	584	52	1,085	1,882	6,015	1,506
35	TOTAL ACCOUNT 354	1,096,185	505,192	5,742	17,000	1,504	31,608	54,793	171,547	33,147

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION PLANT									
LAND									
1	STEAM	46,934	60	123	518	296	237	33	465
2	NUCLEAR	1,095	1	3	12	7	6	1	11
3	HYDRO	35,728	46	94	394	225	180	25	354
4	OTHER	36,971	47	97	408	233	187	26	366
5	TOTAL LAND	120,729	155	316	1,333	761	610	85	1,197
EQUIPMENT									
6	STEAM	8,988,340	11,522	23,560	99,218	56,639	45,378	6,301	89,088
7	NUCLEAR	5,102,775	6,541	13,375	56,327	32,154	25,762	3,577	50,576
8	HYDRO	808,558	1,036	2,119	8,925	5,095	4,082	567	8,014
9	OTHER	3,427,922	4,394	8,985	37,839	21,601	17,306	2,403	33,976
10	TOTAL EQUIPMENT	18,327,595	23,493	48,039	202,309	115,489	92,528	12,847	181,654
11	PRODUCTION PLANT	18,448,324	23,648	48,355	203,642	116,249	93,137	12,932	182,850
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,803,592	23,648	48,355	203,642	116,249	93,137	12,932	182,850
TRANSMISSION PLANT									
ACCOUNT 350 - LAND									
SUBSTATIONS									
16	LEVEL B-2	30,891	40	81	341	195	156	22	306
17	LEVEL C	14,415	18	38	159	91	73	10	143
18	LEVEL D	0	0	0	0	0	0	0	0
19	LEVEL E	112	0	0	1	1	0	0	1
20	LEVEL F	51	0	0	1	0	0	0	0
21	TOTAL SUBSTATIONS	45,469	59	119	502	287	229	32	451
LINES									
22	LEVEL B-2	337,686	433	885	3,728	2,128	1,705	237	3,347
23	LEVEL D	38,464	156	82	343	378	110	22	308
24	TOTAL LINES	376,159	588	967	4,071	2,506	1,815	259	3,656
25	TOTAL ACCOUNT 350	421,628	647	1,086	4,573	2,793	2,044	290	4,106
ACCOUNTS 352 & 353									
26	LEVEL B-1	447,523	574	1,173	4,940	2,820	2,259	314	4,436
27	LEVEL B-2	1,551,554	1,989	4,067	17,127	9,777	7,833	1,088	15,378
28	LEVEL C	876,191	1,124	2,299	9,681	5,526	4,428	615	8,693
29	LEVEL D	2,676	11	6	24	26	8	2	21
30	LEVEL E	16,465	70	36	153	154	49	10	138
31	LEVEL F	3,118	3	8	33	17	11	2	29
32	TOTAL ACCOUNTS 352 & 353	2,897,547	3,770	7,589	31,958	18,321	14,588	2,029	28,694
ACCOUNT 354 - TOWERS & FIXTURES									
33	LEVEL B-2	1,050,054	1,346	2,752	11,591	6,617	5,301	736	10,408
34	LEVEL D	46,131	187	98	412	453	132	26	370
35	TOTAL ACCOUNT 354	1,096,185	1,533	2,850	12,003	7,070	5,433	762	10,778

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION PLANT										
LAND										
1	STEAM	46,934	4,057	2,423	1,260	0	0	0	41	1,285
2	NUCLEAR	1,095	95	57	29	0	0	0	1	30
3	HYDRO	35,728	3,088	1,844	959	0	0	0	31	978
4	OTHER	36,971	3,196	1,908	993	0	0	0	32	1,012
5	TOTAL LAND	120,729	10,436	6,232	3,241	0	0	0	105	3,305
EQUIPMENT										
6	STEAM	8,988,340	776,987	463,976	241,325	0	0	0	7,849	246,042
7	NUCLEAR	5,102,775	441,104	263,404	137,003	0	0	0	4,456	139,680
8	HYDRO	808,558	69,895	41,738	21,709	0	0	0	706	22,133
9	OTHER	3,427,922	296,323	176,948	92,035	0	0	0	2,993	93,834
10	TOTAL EQUIPMENT	18,327,595	1,584,308	946,066	492,071	0	0	0	16,004	501,689
11	PRODUCTION PLANT	18,448,324	1,594,745	952,298	495,313	0	0	0	16,109	504,994
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,803,592	1,594,745	952,298	495,313	0	0	0	16,109	504,994
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	30,891	2,670	1,595	829	0	0	0	27	846
17	LEVEL C	14,415	1,247	731	387	0	0	0	13	395
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	17	7	2	0	0	0	0	7
20	LEVEL F	51	6	2	1	0	0	0	0	1
21	TOTAL SUBSTATIONS	45,469	3,941	2,335	1,220	0	0	0	40	1,248
LINES										
22	LEVEL B-2	337,686	29,192	17,432	9,067	0	0	0	295	9,244
23	LEVEL D	38,464	6,350	2,818	770	0	0	0	27	2,210
24	TOTAL LINES	376,159	35,541	20,250	9,836	0	0	0	322	11,454
25	TOTAL ACCOUNT 350	421,628	39,482	22,584	11,057	0	0	0	362	12,702
ACCOUNTS 352 & 353										
26	LEVEL B-1	447,523	38,686	23,101	12,015	0	0	0	391	12,250
27	LEVEL B-2	1,551,554	134,122	80,091	41,657	0	0	0	1,355	42,471
28	LEVEL C	876,191	75,814	44,433	23,547	0	0	0	766	24,007
29	LEVEL D	2,676	442	196	54	0	0	0	2	154
30	LEVEL E	16,465	2,531	1,081	344	0	0	0	12	988
31	LEVEL F	3,118	385	97	79	17	8	21	2	43
32	TOTAL ACCOUNTS 352 & 353	2,897,547	251,979	149,000	77,697	17	8	21	2,528	79,914
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,050,054	90,771	54,204	28,193	0	0	0	917	28,744
34	LEVEL D	46,131	7,615	3,380	923	0	0	0	33	2,651
35	TOTAL ACCOUNT 354	1,096,185	98,386	57,583	29,116	0	0	0	950	31,394

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION PLANT										
LAND										
1	STEAM	46,934	18	92	14	94	518	7	46,934	0
2	NUCLEAR	1,095	0	2	0	2	12	0	1,095	0
3	HYDRO	35,728	13	70	11	72	394	5	35,728	0
4	OTHER	36,971	14	73	11	74	408	5	36,971	0
5	TOTAL LAND	120,729	45	237	36	242	1,333	17	120,729	0
EQUIPMENT										
6	STEAM	8,988,340	3,359	17,658	2,645	18,024	99,239	1,263	8,988,340	0
7	NUCLEAR	5,102,775	1,907	10,024	1,501	10,232	56,339	717	5,102,775	0
8	HYDRO	808,558	302	1,588	238	1,621	8,927	114	808,558	0
9	OTHER	3,427,922	1,281	6,734	1,009	6,874	37,847	482	3,427,922	0
10	TOTAL EQUIPMENT	18,327,595	6,850	36,005	5,393	36,751	202,352	2,575	18,327,595	0
11	PRODUCTION PLANT	18,448,324	6,895	36,242	5,428	36,993	203,685	2,592	18,448,324	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	18,259	0	0	0	0	0	0	0	18,259
14	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0	337,009
15	TOTAL PRODUCTION PLANT	18,803,592	6,895	36,242	5,428	36,993	203,685	2,592	18,448,324	355,269
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	30,891	12	61	9	62	341	4	30,891	0
17	LEVEL C	14,415	5	28	4	29	159	2	14,415	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	0	0	0	0	1	0	112	0
20	LEVEL F	51	0	0	0	0	0	0	51	0
21	TOTAL SUBSTATIONS	45,469	17	89	13	91	502	6	45,469	0
LINES										
22	LEVEL B-2	337,696	126	663	99	677	3,728	47	337,696	0
23	LEVEL D	38,464	12	62	9	62	842	2	38,464	0
24	TOTAL LINES	376,159	138	725	109	740	4,570	49	376,159	0
25	TOTAL ACCOUNT 350	421,628	155	814	122	831	5,072	55	421,628	0
ACCOUNTS 352 & 353										
26	LEVEL B-1	447,523	167	879	132	897	4,941	63	447,523	0
27	LEVEL B-2	1,551,554	580	3,048	457	3,111	17,130	218	1,551,554	0
28	LEVEL C	876,191	328	1,723	258	1,759	9,683	123	876,191	0
29	LEVEL D	2,676	1	4	1	4	59	0	2,676	0
30	LEVEL E	16,485	5	28	4	28	195	1	16,485	0
31	LEVEL F	3,118	1	13	5	7	19	1	3,118	0
32	TOTAL ACCOUNTS 352 & 353	2,897,547	1,082	5,695	856	5,806	32,028	406	2,897,547	0
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,050,054	392	2,063	309	2,106	11,593	148	1,050,054	0
34	LEVEL D	46,131	14	74	11	75	1,009	2	46,131	0
35	TOTAL ACCOUNT 354	1,096,185	406	2,137	320	2,180	12,603	150	1,096,185	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	706,035	328,018	3,728	11,038	976	20,523	35,576	111,300	21,274
38	LEVEL D	145,400	54,673	621	1,839	163	3,420	5,932	18,958	4,748
39	TOTAL ACCOUNT 355	851,435	382,691	4,349	12,878	1,139	23,943	41,508	130,259	26,023
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,447,754	672,614	7,645	22,634	2,002	42,083	72,950	228,226	43,624
42	LEVEL D	223,403	84,004	955	2,826	250	5,255	9,114	29,129	7,295
43	TOTAL ACCOUNT 356	1,671,157	756,618	8,599	25,460	2,252	47,339	82,064	257,354	50,919
44	ACCOUNT 357 - UNDG. CONDUIT									
45	LEVEL B-2	9,870	4,585	52	154	14	287	497	1,556	297
46	LEVEL D	2,009	756	9	25	2	47	82	262	66
47	TOTAL ACCOUNT 357	11,879	5,341	61	180	16	334	579	1,818	363
48	ACCOUNT 358 - UNDG. CONDUCTORS									
49	LEVEL B-2	21,583	10,027	114	337	30	627	1,088	3,402	650
50	LEVEL D	3,232	1,215	14	41	4	76	132	421	106
51	TOTAL ACCOUNT 358	24,815	11,242	128	378	33	703	1,219	3,824	756
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	9,157	4,254	48	143	13	266	461	1,444	276
54	LEVEL D	113	42	0	1	0	3	5	15	4
55	TOTAL ACCOUNT 359	9,270	4,297	49	145	13	269	466	1,458	280
56	TOTAL TRANSMISSION PLANT	6,983,917	3,202,991	36,405	107,789	9,534	200,396	347,384	1,088,127	211,666
57	REMOVE SCHERER 4 TSA	(267,843)	(124,438)	(1,414)	(4,187)	(370)	(7,786)	(13,496)	(42,223)	(8,071)
58	TRANSMISSION PLANT	6,716,074	3,078,553	34,991	103,601	9,164	192,610	333,888	1,045,903	203,596
59	SCHERER 4 TSA	267,843	0	0	0	0	0	0	0	0
60	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	5,747	0	0	0	0	0	0	0	0
62	TOTAL TRANSMISSION PLANT	6,989,664	3,078,553	34,991	103,601	9,164	192,610	333,888	1,045,903	203,596

DISTRIBUTION PLANT

58	ACCOUNT 360 - LAND									
59	SUBSTATIONS									
60	LEVEL C	98,397	45,758	520	1,540	136	2,863	4,963	15,526	2,968
61	LEVEL D	7	3	0	0	0	0	0	1	0
62	LEVEL E	2,711	1,063	12	36	3	67	115	368	89
63	LEVEL F	2,858	1,327	17	50	5	80	134	431	78
64	LEVEL G	130	68	1	3	0	4	7	22	3
65	TOTAL SUBSTATIONS	104,103	48,219	550	1,629	144	3,014	5,219	16,348	3,137
66	LINES - LEVEL F	60,168	49,392	639	1,868	152	3,995	1,477	770	11
67	TOTAL ACCOUNT 360	164,271	97,611	1,190	3,497	296	7,009	6,696	17,117	3,148
68	ACCOUNT 361 - STRUCTURES									
69	LEVEL C	243,443	113,210	1,287	3,810	337	7,083	12,278	38,413	7,343
70	LEVEL D	902	339	4	11	1	21	37	118	29
71	LEVEL E	19,251	7,548	86	254	22	472	819	2,614	632
72	LEVEL F	2,468	1,146	15	43	4	69	116	372	67
73	LEVEL G	1,148	599	8	23	2	36	60	193	25
74	TOTAL ACCOUNT 361	267,212	122,842	1,399	4,141	367	7,682	13,310	41,710	8,096

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-DF (18)
36	ACCOUNT 355 - POLES & FIXTURES								
37	LEVEL B-2	706,035	905	1,851	7,794	4,449	3,564	495	6,998
38	LEVEL D	145,400	588	308	1,298	1,428	416	82	1,166
38	TOTAL ACCOUNT 355	851,435	1,493	2,159	9,091	5,877	3,980	577	8,164
39	ACCOUNT 356 - OVHD. CONDUCTORS								
40	LEVEL B-2	1,447,754	1,856	3,795	15,981	9,123	7,309	1,015	14,349
41	LEVEL D	223,403	903	474	1,994	2,194	639	127	1,792
41	TOTAL ACCOUNT 356	1,671,157	2,759	4,269	17,975	11,317	7,948	1,142	16,141
42	ACCOUNT 357 - UND.G. CONDUIT								
43	LEVEL B-2	9,870	13	26	109	62	50	7	98
44	LEVEL D	2,009	8	4	18	20	6	1	16
44	TOTAL ACCOUNT 357	11,879	21	30	127	82	56	8	114
45	ACCOUNT 358 - UND.G. CONDUCTORS								
46	LEVEL B-2	21,583	28	57	238	136	109	15	214
47	LEVEL D	3,232	13	7	29	32	9	2	26
47	TOTAL ACCOUNT 358	24,815	41	63	267	168	118	17	240
48	ACCOUNT 359 - ROADS & TRAILS								
49	LEVEL B-2	9,157	12	24	101	58	46	6	91
50	LEVEL D	113	0	0	1	1	0	0	1
50	TOTAL ACCOUNT 359	9,270	12	24	102	59	47	6	92
51	TOTAL TRANSMISSION PLANT	6,983,917	10,276	18,071	76,096	45,686	34,214	4,832	68,329
52	REMOVE SCHERER 4 TSA	(267,843)	(343)	(702)	(2,957)	(1,688)	(1,352)	(188)	(2,655)
53	TRANSMISSION PLANT	6,716,074	9,932	17,368	73,140	43,998	32,862	4,645	65,674
54	SCHERER 4 TSA	267,843	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,747	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,989,664	9,932	17,368	73,140	43,998	32,862	4,645	65,674
DISTRIBUTION PLANT									
ACCOUNT 360 - LAND									
58	SUBSTATIONS								
59	LEVEL C	98,397	126	258	1,087	621	497	69	976
60	LEVEL D	7	0	0	0	0	0	0	0
61	LEVEL E	2,711	11	8	25	25	8	2	23
62	LEVEL F	2,858	3	6	30	16	10	2	26
63	LEVEL G	130	0	0	2	1	0	0	1
64	TOTAL SUBSTATIONS	104,103	141	272	1,144	663	516	73	1,026
65	LINES - LEVEL F	60,168	0	24	162	13	1	0	67
65	TOTAL ACCOUNT 360	164,271	141	296	1,306	675	517	73	1,094
ACCOUNT 361 - STRUCTURES									
66	LEVEL C	243,443	312	639	2,690	1,535	1,230	171	2,415
67	LEVEL D	902	4	2	8	9	3	1	7
68	LEVEL E	19,251	81	43	179	179	57	11	161
69	LEVEL F	2,468	2	7	26	14	9	2	23
70	LEVEL G	1,148	1	3	14	6	1	1	12
71	TOTAL ACCOUNT 361	267,212	400	693	2,917	1,744	1,300	185	2,618

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	706,035	61,032	36,445	18,956	0	0	0	617	19,327
38	LEVEL D	145,400	24,002	10,653	2,909	0	0	0	103	8,355
	TOTAL ACCOUNT 355	851,435	85,035	47,098	21,865	0	0	0	719	27,682
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,447,754	125,149	74,733	38,870	0	0	0	1,264	39,630
41	LEVEL D	223,403	36,879	16,368	4,470	0	0	0	158	12,838
	TOTAL ACCOUNT 356	1,671,157	162,029	91,101	43,340	0	0	0	1,422	52,468
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	9,870	853	509	265	0	0	0	9	270
44	LEVEL D	2,009	332	147	40	0	0	0	1	115
	TOTAL ACCOUNT 357	11,879	1,185	657	305	0	0	0	10	386
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,583	1,866	1,114	579	0	0	0	19	591
47	LEVEL D	3,232	534	237	65	0	0	0	2	186
	TOTAL ACCOUNT 358	24,815	2,399	1,351	644	0	0	0	21	777
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,157	792	473	246	0	0	0	8	251
50	LEVEL D	113	19	8	2	0	0	0	0	6
	TOTAL ACCOUNT 359	9,270	810	481	248	0	0	0	8	257
51	TOTAL TRANSMISSION PLANT	6,983,917	641,305	369,855	184,272	17	9	21	6,020	205,579
52	REMOVE SCHERER 4 TSA	(267,843)	(23,153)	(13,826)	(7,191)	0	0	0	(234)	(7,332)
53	TRANSMISSION PLANT	6,716,074	618,152	356,029	177,081	17	9	21	5,786	198,247
54	SCHERER 4 TSA	267,843	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,747	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,989,664	618,152	356,029	177,081	17	9	21	5,786	198,247
DISTRIBUTION PLANT										
ACCOUNT 360 - LAND										
58	SUBSTATIONS									
59	LEVEL C	98,397	8,514	4,990	2,644	0	0	0	86	2,696
60	LEVEL D	7	1	0	0	0	0	0	0	0
61	LEVEL E	2,711	416	178	57	0	0	0	2	162
62	LEVEL F	2,858	353	89	73	16	8	19	2	40
63	LEVEL G	130	10	1	3	1	0	1	0	1
64	TOTAL SUBSTATIONS	104,103	9,294	5,258	2,777	17	8	20	90	2,900
65	LINES - LEVEL F	60,168	47	1	30	103	277	464	350	6
	TOTAL ACCOUNT 360	164,271	9,341	5,259	2,807	120	285	484	440	2,905
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	243,443	21,064	12,345	6,542	0	0	0	213	6,670
68	LEVEL D	902	149	66	18	0	0	0	1	52
69	LEVEL E	19,251	2,955	1,262	402	0	0	0	14	1,153
70	LEVEL F	2,468	304	77	63	14	7	17	2	34
71	LEVEL G	1,148	86	5	27	3	3	9	1	11
	TOTAL ACCOUNT 361	267,212	24,559	13,757	7,052	21	10	25	231	7,921

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	706,035	264	1,387	208	1,416	7,795	99	706,035	0
38	LEVEL D	145,400	44	233	35	236	3,182	6	145,400	0
38	TOTAL ACCOUNT 355	851,435	308	1,620	242	1,652	10,977	105	851,435	0
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,447,754	541	2,844	426	2,903	15,984	203	1,447,754	0
41	LEVEL D	223,403	68	358	53	362	4,888	9	223,403	0
41	TOTAL ACCOUNT 356	1,671,157	609	3,202	479	3,266	20,873	213	1,671,157	0
42	ACCOUNT 357 - UND.G. CONDUIT									
43	LEVEL B-2	9,870	4	19	3	20	109	1	9,870	0
44	LEVEL D	2,009	1	3	0	3	44	0	2,009	0
44	TOTAL ACCOUNT 357	11,879	4	23	3	23	153	1	11,879	0
45	ACCOUNT 358 - UND.G. CONDUCTORS									
46	LEVEL B-2	21,583	8	42	6	43	238	3	21,583	0
47	LEVEL D	3,232	1	5	1	5	71	0	3,232	0
47	TOTAL ACCOUNT 358	24,815	9	48	7	49	309	3	24,815	0
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,157	3	18	3	18	101	1	9,157	0
50	LEVEL D	113	0	0	0	0	2	0	113	0
50	TOTAL ACCOUNT 359	9,270	3	18	3	19	104	1	9,270	0
51	TOTAL TRANSMISSION PLANT	6,983,917	2,577	13,556	2,032	13,825	82,118	935	6,983,917	0
52	REMOVE SCHERER 4 TSA	(267,843)	(100)	(526)	(79)	(537)	(2,957)	(38)	(267,843)	0
53	TRANSMISSION PLANT	6,716,074	2,477	13,030	1,953	13,288	79,161	898	6,716,074	0
54	SCHERER 4 TSA	267,843	0	0	0	0	0	0	0	267,843
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,747	0	0	0	0	0	0	0	5,747
57	TOTAL TRANSMISSION PLANT	6,989,664	2,477	13,030	1,953	13,288	79,161	898	6,716,074	273,590
DISTRIBUTION PLANT										
ACCOUNT 360 - LAND										
58	SUBSTATIONS									
59	LEVEL C	98,397	37	193	29	197	1,087	14	98,397	0
60	LEVEL D	7	0	0	0	0	0	0	7	0
61	LEVEL E	2,711	1	5	1	32	32	0	2,711	0
62	LEVEL F	2,858	1	12	4	6	18	1	2,858	0
63	LEVEL G	130	0	1	0	0	0	0	130	0
64	TOTAL SUBSTATIONS	104,103	39	211	34	209	1,138	15	104,103	0
65	LINES - LEVEL F	60,168	114	59	7	130	2	6	60,168	0
65	TOTAL ACCOUNT 360	164,271	153	270	41	339	1,140	21	164,271	0
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	243,443	91	479	72	489	2,690	34	243,443	0
68	LEVEL D	902	0	1	0	1	20	0	902	0
69	LEVEL E	19,251	6	32	5	33	228	1	19,251	0
70	LEVEL F	2,468	1	10	4	5	15	1	2,468	0
71	LEVEL G	1,148	0	5	2	3	4	0	1,148	0
71	TOTAL ACCOUNT 361	267,212	99	528	82	531	2,957	37	267,212	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,509,209	701,837	7,977	23,617	2,089	43,912	76,119	238,140	45,519
73	LEVEL D	6,182	2,324	26	78	7	145	252	806	202
74	LEVEL E	178,798	70,104	797	2,359	209	4,386	7,606	24,280	5,867
75	LEVEL F	35,527	16,498	214	626	59	994	1,665	5,353	966
76	LEVEL G	8,721	4,549	59	173	16	274	459	1,464	191
77	TOTAL ACCOUNT 362	1,738,436	795,313	9,072	26,853	2,380	49,711	86,102	270,043	52,745
ACCOUNT 364 - POLES										
78	LEVEL F	371,998	305,375	3,953	11,549	940	24,702	9,129	4,758	65
79	CUSTOMER	576,466	267,700	3,468	10,159	961	16,125	27,020	86,852	15,672
80	DEMAND	948,464	573,075	7,421	21,708	1,901	40,827	36,149	91,610	15,738
81	LEVEL G	95,475	78,410	1,015	2,966	241	6,340	2,344	1,217	14
82	CUSTOMER	147,953	77,183	1,000	2,929	277	4,649	7,790	24,832	3,233
83	DEMAND	243,428	155,593	2,015	5,895	518	10,989	10,134	26,049	3,247
84	TOTAL LEVEL G	1,191,892	728,669	9,436	27,603	2,419	51,816	46,283	117,659	18,985
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	500,148	410,574	5,315	15,528	1,264	33,211	12,274	6,397	88
86	CUSTOMER	652,428	302,976	3,925	11,497	1,087	18,250	30,581	98,297	17,738
87	DEMAND	1,162,576	713,550	9,239	27,025	2,351	51,461	42,854	104,694	17,826
88	LEVEL G	121,112	99,465	1,288	3,762	306	8,042	2,973	1,543	18
89	CUSTOMER	157,987	82,418	1,068	3,128	296	4,965	8,319	26,516	3,452
90	DEMAND	279,099	181,883	2,355	6,890	602	13,007	11,292	28,060	3,470
91	TOTAL LEVEL G	1,431,676	895,433	11,595	33,915	2,953	64,468	54,146	132,754	21,295
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	49,269	40,445	524	1,530	125	3,272	1,209	630	9
93	CUSTOMER	371,042	172,305	2,232	6,539	618	10,379	17,391	55,903	10,088
94	DEMAND	420,311	212,751	2,756	8,068	743	13,650	18,601	56,533	10,096
95	LEVEL G	17,695	14,532	188	550	45	1,175	434	226	3
96	CUSTOMER	49,710	25,932	336	984	93	1,562	2,617	8,343	1,086
97	DEMAND	67,405	40,465	524	1,534	138	2,737	3,052	8,569	1,089
98	TOTAL LEVEL G	487,717	253,215	3,280	9,602	881	16,388	21,652	65,101	11,185
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	233,496	191,678	2,481	7,249	590	15,505	5,730	2,986	41
100	CUSTOMER	1,758,448	816,592	10,579	30,988	2,931	49,188	82,422	264,934	47,807
101	DEMAND	1,991,944	1,008,270	13,060	38,237	3,521	64,692	88,152	267,920	47,848
102	LEVEL G	15,331	12,590	163	476	39	1,018	376	195	2
103	CUSTOMER	115,453	60,229	780	2,286	216	3,628	6,079	19,377	2,523
104	DEMAND	130,784	72,819	943	2,762	255	4,646	6,455	19,573	2,525
105	TOTAL LEVEL G	2,122,728	1,081,089	14,003	40,999	3,776	69,338	94,607	287,493	50,373

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
	ACCOUNT 362 - STATION EQUIPMENT								
72	LEVEL C	1,509,209	1,936	3,960	16,675	9,519	7,627	1,059	14,973
73	LEVEL D	6,182	25	13	55	61	18	4	50
74	LEVEL E	178,798	754	395	1,664	1,666	533	106	1,495
75	LEVEL F	35,527	35	95	377	198	125	23	325
76	LEVEL G	8,721	6	26	104	47	10	6	90
77	TOTAL ACCOUNT 362	1,738,436	2,756	4,489	18,875	11,491	8,313	1,198	16,932
	ACCOUNT 364 - POLES								
78	LEVEL F								
79	CUSTOMER	371,998	2	150	1,000	79	9	2	417
80	DEMAND	576,466	570	1,542	6,110	3,207	2,034	373	5,275
81	TOTAL LEVEL F	948,464	572	1,693	7,110	3,286	2,043	376	5,693
82	LEVEL G								
83	CUSTOMER	95,475	0	38	257	19	2	1	107
84	DEMAND	147,953	101	443	1,761	802	167	108	1,521
85	TOTAL LEVEL G	243,428	102	481	2,018	821	169	108	1,628
86	TOTAL ACCOUNT 364	1,191,892	674	2,174	9,128	4,107	2,212	484	7,321
	ACCOUNT 365 - OVHD. CONDUCTORS								
87	LEVEL F								
88	CUSTOMER	500,148	3	202	1,345	106	12	3	561
89	DEMAND	652,428	645	1,746	6,915	3,629	2,302	423	5,970
90	TOTAL LEVEL F	1,152,576	648	1,948	8,260	3,735	2,314	426	6,531
91	LEVEL G								
92	CUSTOMER	121,112	1	49	326	24	2	1	136
93	DEMAND	157,987	108	473	1,881	857	178	115	1,624
94	TOTAL LEVEL G	279,099	109	522	2,206	881	181	116	1,760
95	TOTAL ACCOUNT 365	1,431,676	757	2,469	10,466	4,616	2,495	541	8,291
	ACCOUNT 366 - UNDG. CONDUIT								
96	LEVEL F								
97	CUSTOMER	49,269	0	20	132	10	1	0	55
98	DEMAND	371,042	367	993	3,933	2,064	1,309	240	3,395
99	TOTAL LEVEL F	420,311	367	1,013	4,065	2,074	1,310	241	3,451
100	LEVEL G								
101	CUSTOMER	17,695	0	7	48	4	0	0	20
102	DEMAND	49,710	34	149	592	270	56	36	511
103	TOTAL LEVEL G	67,405	34	156	639	273	56	36	531
104	TOTAL ACCOUNT 366	487,717	401	1,169	4,705	2,348	1,367	277	3,982
	ACCOUNT 367 - UNDG. CONDUCTORS								
105	LEVEL F								
106	CUSTOMER	233,496	1	94	628	50	6	1	262
107	DEMAND	1,758,448	1,739	4,705	18,638	9,782	6,205	1,139	16,092
108	TOTAL LEVEL F	1,991,944	1,740	4,799	19,265	9,831	6,211	1,141	16,354
109	LEVEL G								
110	CUSTOMER	15,331	0	6	41	3	0	0	17
111	DEMAND	115,453	79	346	1,375	626	130	84	1,187
112	TOTAL LEVEL G	130,784	79	352	1,416	629	131	84	1,204
113	TOTAL ACCOUNT 367	2,122,728	1,819	5,151	20,681	10,460	6,341	1,225	17,558

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,509,209	130,587	76,535	40,559	0	0	0	1,319	41,352
73	LEVEL D	6,182	1,020	453	124	0	0	0	4	355
74	LEVEL E	178,798	27,449	11,725	3,730	0	0	0	132	10,713
75	LEVEL F	35,527	4,383	1,110	905	195	96	241	28	492
76	LEVEL G	8,721	650	42	204	54	26	66	8	84
77	TOTAL ACCOUNT 362	1,738,436	164,089	89,865	45,522	249	122	307	1,491	52,996
ACCOUNT 364 - POLES										
78	LEVEL F	371,998	292	8	183	639	1,711	2,867	2,163	35
79	CUSTOMER	576,466	71,125	18,010	14,682	3,170	1,551	3,906	450	7,978
80	DEMAND	948,464	71,417	18,018	14,865	3,809	3,262	6,773	2,613	8,013
81	LEVEL G	95,475	54	0	45	164	439	736	556	7
82	CUSTOMER	147,953	11,028	704	3,461	914	447	1,126	130	1,424
83	DEMAND	243,428	11,082	705	3,506	1,078	886	1,863	685	1,431
84	TOTAL ACCOUNT 364	1,191,892	82,499	18,722	18,371	4,887	4,148	8,636	3,299	9,444
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	500,148	393	11	246	859	2,300	3,855	2,909	47
86	CUSTOMER	652,428	80,497	20,383	16,616	3,587	1,756	4,421	509	9,029
87	DEMAND	1,152,576	80,890	20,394	16,863	4,447	4,055	8,276	3,418	9,076
88	LEVEL G	121,112	68	0	57	208	557	934	705	8
89	CUSTOMER	157,987	11,776	752	3,696	976	478	1,203	139	1,521
90	DEMAND	279,099	11,844	752	3,753	1,184	1,035	2,137	843	1,529
91	TOTAL ACCOUNT 365	1,431,676	92,734	21,146	20,616	5,631	5,090	10,412	4,261	10,605
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	49,269	39	1	24	85	227	380	287	5
93	CUSTOMER	371,042	45,780	11,592	9,450	2,040	988	2,514	290	5,135
94	DEMAND	420,311	45,818	11,593	9,474	2,125	1,225	2,894	576	5,140
95	LEVEL G	17,695	10	0	8	30	81	136	103	1
96	CUSTOMER	49,710	3,705	237	1,163	307	150	378	44	479
97	DEMAND	67,405	3,715	237	1,171	337	232	515	147	480
98	TOTAL ACCOUNT 366	487,717	49,534	11,830	10,645	2,462	1,457	3,409	723	5,619
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	233,496	183	5	115	401	1,074	1,800	1,358	22
100	CUSTOMER	1,758,448	216,960	54,937	44,785	9,669	4,732	11,915	1,373	24,336
101	DEMAND	1,991,944	217,143	54,942	44,900	10,070	5,805	13,715	2,731	24,358
102	LEVEL G	15,331	9	0	7	26	71	118	89	1
103	CUSTOMER	115,453	8,605	550	2,701	713	349	879	101	1,111
104	DEMAND	130,784	8,614	550	2,708	740	420	997	190	1,112
105	TOTAL ACCOUNT 367	2,122,728	225,757	55,491	47,608	10,809	6,225	14,712	2,921	25,471

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,509,209	565	2,968	445	3,029	16,679	212	1,509,209	0
73	LEVEL D	6,182	2	10	1	10	135	0	6,182	0
74	LEVEL E	178,798	56	299	44	303	2,117	8	178,798	0
75	LEVEL F	35,527	12	150	52	76	222	13	35,527	0
76	LEVEL G	8,721	3	41	14	21	30	4	8,721	0
77	TOTAL ACCOUNT 362	1,738,436	639	3,467	556	3,439	19,183	237	1,738,436	0
ACCOUNT 364 - POLES										
LEVEL F										
78	CUSTOMER	371,998	704	366	43	806	15	34	371,998	0
79	DEMAND	576,466	202	2,432	840	1,234	3,602	214	576,466	0
80	TOTAL LEVEL F	948,464	906	2,799	883	2,040	3,618	248	948,464	0
LEVEL G										
81	CUSTOMER	95,475	181	94	11	207	3	9	95,475	0
82	DEMAND	147,953	58	701	242	356	502	62	147,953	0
83	TOTAL LEVEL G	243,428	239	795	253	563	505	70	243,428	0
84	TOTAL ACCOUNT 364	1,191,892	1,145	3,593	1,136	2,603	4,123	318	1,191,892	0
ACCOUNT 365 - OVHD. CONDUCTORS										
LEVEL F										
85	CUSTOMER	500,148	946	492	58	1,084	21	46	500,148	0
86	DEMAND	652,428	229	2,753	951	1,397	4,077	242	652,428	0
87	TOTAL LEVEL F	1,152,576	1,175	3,245	1,008	2,480	4,098	288	1,152,576	0
LEVEL G										
88	CUSTOMER	121,112	229	119	14	263	3	11	121,112	0
89	DEMAND	157,987	62	748	259	380	536	66	157,987	0
90	TOTAL LEVEL G	279,099	291	867	273	642	540	77	279,099	0
91	TOTAL ACCOUNT 365	1,431,676	1,467	4,113	1,281	3,123	4,637	364	1,431,676	0
ACCOUNT 366 - UND.G. CONDUIT										
LEVEL F										
92	CUSTOMER	49,269	93	49	6	107	2	5	49,269	0
93	DEMAND	371,042	130	1,566	541	794	2,319	137	371,042	0
94	TOTAL LEVEL F	420,311	223	1,614	546	901	2,321	142	420,311	0
LEVEL G										
95	CUSTOMER	17,695	33	17	2	38	0	2	17,695	0
96	DEMAND	49,710	20	235	81	120	169	21	49,710	0
97	TOTAL LEVEL G	67,405	53	253	83	158	169	22	67,405	0
98	TOTAL ACCOUNT 366	487,717	276	1,867	630	1,059	2,490	164	487,717	0
ACCOUNT 367 - UND.G. CONDUCTORS										
LEVEL F										
99	CUSTOMER	233,496	442	230	27	506	10	21	233,496	0
100	DEMAND	1,758,448	616	7,420	2,563	3,764	10,989	651	1,758,448	0
101	TOTAL LEVEL F	1,991,944	1,058	7,650	2,589	4,270	10,999	673	1,991,944	0
LEVEL G										
102	CUSTOMER	15,331	29	15	2	33	0	1	15,331	0
103	DEMAND	115,453	45	547	189	278	392	48	115,453	0
104	TOTAL LEVEL G	130,784	74	562	191	311	392	49	130,784	0
105	TOTAL ACCOUNT 367	2,122,728	1,133	8,212	2,780	4,581	11,391	722	2,122,728	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	36,499	29,962	388	1,133	92	2,424	896	467	6
108	DEMAND	167,420	77,747	1,007	2,950	279	4,683	7,847	25,224	4,552
	TOTAL LEVEL F	203,919	107,709	1,395	4,083	371	7,107	8,743	25,691	4,558
	LEVEL G									
109	CUSTOMER									
	PAD MOUNTED SINGLE PHASE	254,214	226,916	6,291	7,565	609	8,256	2,263	722	8
110	PAD MOUNTED THREE PHASE	386,635	0	0	0	0	136,464	99,438	105,912	1,950
111	OVERHEAD SINGLE PHASE	169,464	141,705	1,486	6,618	474	12,604	2,940	406	0
112	OVERHEAD THREE PHASE	51,154	0	0	0	0	21,726	14,810	9,314	24
113	TOTAL LEVEL G CUSTOMER	861,466	368,621	7,776	14,183	1,083	179,050	119,450	116,355	1,982
114	DEMAND	741,376	386,755	5,011	14,677	1,388	23,297	39,036	124,431	16,200
115	TOTAL LEVEL G	1,602,843	755,376	12,787	28,861	2,471	202,347	158,486	240,786	18,182
116	TOTAL ACCOUNT 368	1,806,762	863,085	14,182	32,944	2,843	209,454	167,229	266,477	22,740
ACCOUNT 369 - SERVICES										
117	POWER PANELS	274	274	0	0	0	0	0	0	0
118	OVERHEAD SERVICE									
119	2 AND 3 WIRE	301,775	252,343	2,646	11,785	843	22,444	5,235	724	0
120	4 WIRE	24,121	0	0	0	0	10,244	6,983	4,392	11
	TOTAL OVERHEAD SERVICE	325,896	252,343	2,646	11,785	843	32,688	12,218	5,116	11
	PAD SERVICE									
121	2 AND 3 WIRE	816,618	728,928	20,207	24,303	1,957	26,522	7,269	2,319	26
122	4 WIRE	57,516	0	0	0	0	20,301	14,793	15,756	290
123	TOTAL PAD SERVICE	874,135	728,928	20,207	24,303	1,957	46,823	22,062	18,075	316
124	TOTAL ACCOUNT 369	1,200,305	981,545	22,853	36,087	2,801	79,511	34,280	23,191	327
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	378,061	332,578	4,305	12,578	1,024	19,908	4,964	1,002	9
126	THREE PHASE METERS	162,170	0	0	0	0	61,868	44,030	37,032	568
127	TOTAL ACCOUNT 370	540,231	332,578	4,305	12,578	1,024	81,775	48,995	38,034	577
128	ACCOUNT 371 - INSTALLATIONS	3,065	1,497	19	53	5	123	155	431	78
129	ACCOUNT 372 - LEASED PROP.	798	0	0	0	0	453	167	87	1
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	6,152,878	91,333	228,272	19,744	637,727	573,623	1,260,098	189,551
GENERAL PLANT										
132	PRODUCTION	548,101	254,643	2,894	8,569	758	15,932	27,618	86,403	16,516
133	TRANSMISSION	195,758	89,733	1,020	3,020	267	5,614	9,732	30,486	5,934
134	DISTRIBUTION	621,924	335,929	4,987	12,463	1,078	34,818	31,318	68,798	10,349
135	CUSTOMER ACCOUNTING	268,138	207,605	2,688	17,973	639	16,921	6,241	3,570	342
136	CUSTOMER ASSISTANCE	104,702	43,028	557	1,627	132	32,472	11,945	6,905	129
137	SALES	141,870	29,946	388	1,145	92	49,475	17,254	14,681	530
138	GENERAL PLANT	1,880,492	960,885	12,533	44,797	2,967	155,234	104,109	210,842	33,800
139	SCHERER 4 TSA	9,263	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	1,892,993	960,885	12,533	44,797	2,967	155,234	104,109	210,842	33,800

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 200 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FC (18)
ACCOUNT 368 - LINE TRANSFORMERS									
106	LEVEL F	36,499	0	15	98	8	1	0	41
107	CUSTOMER	167,420	166	448	1,774	931	591	108	1,532
108	DEMAND	203,919	166	463	1,873	939	592	109	1,573
LEVEL G									
109	CUSTOMER	254,214	0	37	149	7	1	0	66
110	PAD MOUNTED SINGLE PHASE	386,635	43	2,179	12,276	2,018	284	99	7,635
111	PAD MOUNTED THREE PHASE	169,464	1	36	180	3	0	0	63
112	OVERHEAD SINGLE PHASE	51,154	2	239	2,768	123	9	0	881
113	OVERHEAD THREE PHASE	861,466	46	2,490	15,374	2,152	294	99	8,645
114	TOTAL LEVEL G CUSTOMER	741,376	507	2,220	8,826	4,020	838	540	7,621
115	DEMAND	1,602,843	553	4,710	24,200	6,172	1,132	638	16,266
116	TOTAL LEVEL G	1,806,762	719	5,173	26,073	7,111	1,723	747	17,839
TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES									
117	POWER PANELS	274	0	0	0	0	0	0	0
OVERHEAD SERVICE									
118	2 AND 3 WIRE	301,775	1	64	321	6	0	0	112
119	4 WIRE	24,121	1	113	1,305	58	4	0	416
120	TOTAL OVERHEAD SERVICE	325,896	2	176	1,626	64	4	0	528
PAD SERVICE									
121	2 AND 3 WIRE	816,618	1	118	479	23	3	0	211
122	4 WIRE	57,516	6	324	1,826	300	42	15	1,136
123	TOTAL PAD SERVICE	874,135	7	442	2,306	323	45	15	1,347
124	TOTAL ACCOUNT 369	1,200,305	9	619	3,932	387	50	15	1,874
ACCOUNT 370 - METERS									
125	SINGLE PHASE METERS	378,061	1	68	315	11	1	0	119
126	THREE PHASE METERS	162,170	15	845	6,854	690	80	22	2,968
127	TOTAL ACCOUNT 370	540,231	16	913	7,169	701	81	22	3,087
ACCOUNT 371 - INSTALLATIONS									
128		3,065	3	7	32	17	12	2	27
ACCOUNT 372 - LEASED PROP.									
129		798	0	3	18	1	0	0	8
ACCOUNT 373 - STREET LIGHTING									
130		436,068	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	7,696	23,156	105,302	43,658	24,412	4,768	80,630
GENERAL PLANT									
132	PRODUCTION	548,101	703	1,437	6,050	3,454	2,767	384	5,432
133	TRANSMISSION	195,758	290	506	2,132	1,282	958	135	1,914
134	DISTRIBUTION	621,924	420	1,264	5,749	2,384	1,333	260	4,402
135	CUSTOMER ACCOUNTING	288,138	8	105	686	154	79	10	285
136	CUSTOMER ASSISTANCE	104,702	3	191	1,464	167	16	3	536
137	SALES	141,870	5	222	3,119	667	59	4	673
138	GENERAL PLANT	1,880,492	1,428	3,725	19,201	8,107	5,213	798	13,242
139	SCHERER 4 TSA	9,263	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	1,892,993	1,428	3,725	19,201	8,107	5,213	798	13,242

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	36,499	29	1	18	63	168	281	212	3
107	CUSTOMER	167,420	20,657	5,230	4,264	921	451	1,134	131	2,317
108	DEMAND	203,919	20,685	5,231	4,282	983	618	1,416	343	2,320
LEVEL G										
109	CUSTOMER	254,214	39	0	22	0	34	0	379	6
110	PAD MOUNTED SINGLE PHASE	386,635	7,715	62	6,135	0	0	0	0	852
111	PAD MOUNTED THREE PHASE	169,464	0	0	3	0	335	0	1,968	0
112	OVERHEAD SINGLE PHASE	51,154	44	0	110	0	0	0	0	12
113	OVERHEAD THREE PHASE	861,466	7,799	62	6,270	0	369	0	2,346	870
114	TOTAL LEVEL G CUSTOMER	741,376	55,259	3,529	17,345	4,580	2,241	5,644	650	7,137
115	DEMAND	1,602,843	63,059	3,591	23,615	4,580	2,610	5,644	2,997	8,006
116	TOTAL LEVEL G	1,806,762	83,744	8,822	27,897	5,563	3,228	7,060	3,340	10,327
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	274	0	0	0	0	0	0	0	0
OVERHEAD SERVICE										
118	2 AND 3 WIRE	301,775	1	0	5	0	596	0	3,504	0
119	4 WIRE	24,121	21	0	52	0	0	0	0	6
120	TOTAL OVERHEAD SERVICE	325,896	22	0	57	0	596	0	3,504	6
PAD SERVICE										
121	2 AND 3 WIRE	816,618	127	0	70	0	109	0	1,216	20
122	4 WIRE	57,516	1,148	9	913	0	0	0	0	127
123	TOTAL PAD SERVICE	874,135	1,275	9	983	0	109	0	1,216	147
124	TOTAL ACCOUNT 369	1,200,305	1,296	9	1,039	0	705	0	4,720	152
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	378,061	48	3	21	0	0	0	0	7
126	THREE PHASE METERS	162,170	2,601	190	1,580	0	0	0	0	339
127	TOTAL ACCOUNT 370	540,231	2,649	193	1,601	0	0	0	0	345
ACCOUNT 371 - INSTALLATIONS										
128	ACCOUNT 371 - INSTALLATIONS	3,065	243	126	70	31	11	5	4	68
ACCOUNT 372 - LEASED PROP.										
129	ACCOUNT 372 - LEASED PROP.	798	6	0	3	0	0	0	40	1
ACCOUNT 373 - STREET LIGHTING										
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	338,694	97,374	0	0	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	736,450	225,220	183,231	368,467	118,655	45,050	21,469	125,855
GENERAL PLANT										
132	PRODUCTION	548,101	47,380	28,293	14,716	0	0	0	479	15,003
133	TRANSMISSION	195,758	18,018	10,377	5,161	1	0	1	169	5,778
134	DISTRIBUTION	621,924	40,208	12,296	10,004	20,117	6,478	2,460	1,172	6,871
135	CUSTOMER ACCOUNTING	268,138	3,012	214	234	349	935	1,567	1,471	395
136	CUSTOMER ASSISTANCE	104,702	645	78	233	1	3	6	2,743	100
137	SALES	141,870	2,719	529	309	1,683	4,436	7,423	3,152	506
138	GENERAL PLANT	1,880,492	111,982	51,787	30,658	22,152	11,853	11,456	9,184	28,655
139	SCHERER 4 TSA	9,263	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	1,892,993	111,982	51,787	30,658	22,152	11,853	11,456	9,184	28,655

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	36,499	69	36	4	79	2	3	36,499	0
107	CUSTOMER DEMAND	167,420	59	706	244	358	1,046	62	167,420	0
108	TOTAL LEVEL F	203,919	128	742	248	437	1,048	65	203,919	0
LEVEL G										
109	CUSTOMER	254,214	21	70	2	745	1	4	254,214	0
110	PAD MOUNTED SINGLE PHASE	386,635	43	2,494	339	0	272	426	386,635	0
111	PAD MOUNTED THREE PHASE	169,464	128	136	5	365	0	9	169,464	0
112	OVERHEAD SINGLE PHASE	51,154	1	808	188	0	14	81	51,154	0
113	OVERHEAD THREE PHASE	861,466	193	3,507	534	1,110	287	520	861,466	0
114	TOTAL LEVEL G CUSTOMER	1,602,843	485	7,018	1,748	2,893	2,517	828	1,602,843	0
115	DEMAND	1,806,762	613	7,761	1,996	3,330	3,851	894	1,806,762	0
116	TOTAL LEVEL G									
117	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	274	0	0	0	0	0	0	274	0
118	OVERHEAD SERVICE	301,775	228	243	8	649	1	16	301,775	0
119	2 AND 3 WIRE	24,121	0	381	89	0	6	38	24,121	0
120	4 WIRE	325,896	228	624	97	649	7	54	325,896	0
TOTAL OVERHEAD SERVICE										
121	PAD SERVICE	816,618	69	223	7	2,394	4	12	816,618	0
122	2 AND 3 WIRE	57,516	6	371	50	0	40	63	57,516	0
123	4 WIRE	874,135	75	594	57	2,394	44	76	874,135	0
124	TOTAL PAD SERVICE	1,200,305	303	1,218	154	3,043	51	130	1,200,305	0
TOTAL ACCOUNT 369										
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS	378,061	0	201	7	878	2	13	378,061	0
126	THREE PHASE METERS	162,170	0	1,748	353	0	165	224	162,170	0
127	TOTAL ACCOUNT 370	540,231	0	1,949	360	878	167	236	540,231	0
ACCOUNT 371 - INSTALLATIONS										
128	ACCOUNT 371 - INSTALLATIONS	3,065	2	7	1	6	27	1	3,065	0
ACCOUNT 372 - LEASED PROP.										
129	ACCOUNT 372 - LEASED PROP.	798	0	7	1	0	0	1	798	0
ACCOUNT 373 - STREET LIGHTING										
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	0	0	0	436,068	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	5,829	32,992	9,019	22,931	50,018	3,125	11,391,159	0
GENERAL PLANT										
132	PRODUCTION	548,101	205	1,077	161	1,099	6,051	77	548,101	0
133	TRANSMISSION	195,758	72	380	57	387	2,307	26	195,758	0
134	DISTRIBUTION	621,924	318	1,801	492	1,252	2,731	171	621,924	0
135	CUSTOMER ACCOUNTING	268,138	1,640	256	29	548	149	31	268,138	0
136	CUSTOMER ASSISTANCE	104,702	893	506	79	114	54	72	104,702	0
137	SALES	141,870	1,022	890	272	80	298	289	141,870	0
138	GENERAL PLANT	1,880,492	4,150	4,910	1,091	3,480	11,590	666	1,880,492	0
139	SCHERER 4 TSA	9,263	0	0	0	0	0	0	9,263	0
140	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	2	0
141	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	3,236	0
142	TOTAL GENERAL PLANT	1,892,993	4,150	4,910	1,091	3,480	11,590	666	1,880,492	12,501

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	162,238	75,374	857	2,536	224	4,716	8,175	25,575	4,889
144	TRANSMISSION	60,612	27,784	316	935	83	1,738	3,013	9,439	1,837
145	DISTRIBUTION	183,865	99,314	1,474	3,685	319	10,294	9,259	20,339	3,060
146	CUSTOMER ACCOUNTING	79,272	61,376	795	5,313	189	5,003	1,845	1,055	101
147	CUSTOMER ASSISTANCE	30,954	12,721	165	481	39	9,600	3,531	2,041	38
148	SALES	41,942	8,853	115	338	27	14,627	5,101	4,340	157
149	INTANGIBLE PLANT	558,882	285,422	3,720	13,289	881	45,977	30,925	62,791	10,082
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	759	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	559,641	285,422	3,720	13,289	881	45,977	30,925	62,791	10,082
154	GROSS PLANT	38,994,931	19,048,671	239,989	678,378	58,267	1,567,802	1,972,126	5,487,851	992,918
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	19,048,671	239,989	678,378	58,267	1,567,802	1,972,126	5,487,851	992,918

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
----- INTANGIBLE PLANT									
143	PRODUCTION	162,238	208	425	1,791	1,022	819	114	1,608
144	TRANSMISSION	60,612	90	157	660	397	297	42	593
145	DISTRIBUTION	183,865	124	374	1,700	705	394	77	1,301
146	CUSTOMER ACCOUNTING	79,272	2	31	203	46	23	3	84
147	CUSTOMER ASSISTANCE	30,954	1	56	433	49	5	1	158
148	SALES	41,942	2	66	922	197	18	1	199
149	INTANGIBLE PLANT	558,882	427	1,109	5,708	2,416	1,555	238	3,944
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	759	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	559,641	427	1,109	5,708	2,416	1,555	238	3,944
154	GROSS PLANT	38,994,931	43,131	93,713	406,992	214,429	157,179	23,380	346,341
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	43,131	93,713	406,992	214,429	157,179	23,380	346,341

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
-----INTANGIBLE PLANT-----										
143	PRODUCTION	162,238	14,024	8,375	4,356	0	0	0	142	4,441
144	TRANSMISSION	60,612	5,579	3,213	1,598	0	0	0	52	1,789
145	DISTRIBUTION	183,865	11,887	3,635	2,958	5,947	1,915	727	347	2,031
146	CUSTOMER ACCOUNTING	79,272	891	63	69	103	276	463	435	117
147	CUSTOMER ASSISTANCE	30,954	191	23	69	0	1	2	811	30
148	SALES	41,942	804	156	91	498	1,311	2,195	932	150
149	INTANGIBLE PLANT	558,882	33,375	15,466	9,141	6,549	3,504	3,387	2,718	8,558
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
152	WHOLESALE BLOCK POWER SALES	759	0	0	0	0	0	0	0	0
153	TOTAL INTANGIBLE PLANT	559,641	33,375	15,466	9,141	6,549	3,504	3,387	2,718	8,558
154	GROSS PLANT	38,994,931	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
----- INTANGIBLE PLANT										
143	PRODUCTION	162,238	61	319	48	325	1,791	23	162,238	0
144	TRANSMISSION	60,612	22	118	18	120	714	8	60,612	0
145	DISTRIBUTION	183,865	94	533	146	370	807	50	183,865	0
146	CUSTOMER ACCOUNTING	79,272	485	76	9	162	44	9	79,272	0
147	CUSTOMER ASSISTANCE	30,954	264	150	23	34	16	21	30,954	0
148	SALES	41,942	302	263	81	24	88	86	41,942	0
149	INTANGIBLE PLANT	558,882	1,228	1,457	323	1,035	3,461	197	558,882	0
150	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
151	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	1
152	WHOLESALE BLOCK POWER SALES	759	0	0	0	0	0	0	0	759
153	TOTAL INTANGIBLE PLANT	559,641	1,228	1,457	323	1,035	3,461	197	558,882	759
154	GROSS PLANT	38,994,931	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	0
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	277,106
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	18,262
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	346,751
158	TOTAL GROSS PLANT	39,637,050	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	642,119

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58	(F)	
59	(G)	
60	(H)	
61	(I)	
62	(K)	Allocated per Level G demand allocator from Schedule 2.60.
64	(L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66	(F)	
67	(G)	
68	(H)	
69	(I)	
70	(K)	
72	(F)	
73	(G)	
74	(H)	
75	(I)	
76	(K)	
78	(L)	
79	(I)	
81	(M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82	(K)	
85	(L)	
86	(I)	
88	(M)	
89	(K)	
92	(L)	
93	(I)	
95	(M)	
96	(K)	
99	(L)	
100	(I)	
102	(M)	
103	(K)	
106	(L)	
107	(I)	
109	(N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110	(O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111	(P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (P)
- 119 (Q)
- 121 (N)
- 122 (O)
- 125 (S) Allocated per the number of single phase metered customers from Schedule 2.60.
- 126 (T) Allocated per the number of three phase metered customers from Schedule 2.60.
- 128 (U) Allocated per EV Charging Stations from Schedule 2.10.
- 129 (V) Allocated per the average total number of customers excluding Rates R, RM, TOU-RD, Flat-R, Pre-Pay, TOU-REO, TOU-PEV, OL - Gov., OL - Non-Gov., TOU-EO.
- 130 (W) Direct assignment to Rate OL - Gov. and OL - Non-Gov.
- 132 (X) Allocated per Production Gross Plant.
- 133 (Y) Allocated per Transmission Gross Plant.
- 134 (Z) Allocated per Distribution Gross Plant.
- 135 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 136 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 137 (AC) Allocated per Sales Expense from Schedule 2.20.
- 139 (B)
- 140 (C)
- 141 (D)
- 143 (X)
- 144 (Y)
- 145 (Z)
- 146 (AA)
- 147 (AB)
- 148 (AC)
- 150 (B)
- 151 (C)
- 152 (D)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,560,694	1,189,677	13,521	40,034	3,541	74,434	129,029	403,671	77,160
2	NUCLEAR	2,885,998	1,340,810	15,239	45,119	3,991	83,890	145,421	454,952	86,962
3	HYDRO	463,013	215,112	2,445	7,239	640	13,459	23,330	72,990	13,952
4	OTHER	209,099	97,146	3,269	289	889	6,078	10,536	32,963	6,301
5	PRODUCTION ACCUM. DEPRECIATION	6,118,804	2,842,744	32,309	95,661	8,461	177,861	308,317	964,576	184,374
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	3,528	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	137,240	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	2,842,744	32,309	95,661	8,461	177,861	308,317	964,576	184,374
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	35,854	407	1,206	107	2,243	3,889	12,188	2,392
11	LEVEL B-1	129,603	60,213	684	2,026	179	3,767	6,530	20,431	3,905
12	ALL OTHER LEVELS	477,336	221,563	2,519	7,457	660	13,862	24,028	75,185	14,396
13	TOTAL SUBSTATIONS	606,940	281,776	3,203	9,483	839	17,629	30,559	95,616	18,302
14	LINES: ACCOUNT 354	216,319	99,694	1,133	3,355	297	6,237	10,813	33,853	6,541
15	ACCOUNT 355	171,895	77,261	878	2,600	230	4,834	8,380	26,298	5,254
16	ACCOUNT 356	314,054	142,188	1,616	4,785	423	8,896	15,422	48,364	9,569
17	ACCOUNT 357	2,229	1,002	11	34	3	63	109	341	68
18	ACCOUNT 358	4,658	2,110	24	71	6	132	229	718	142
19	ACCOUNT 359	1,865	864	10	29	3	54	94	293	56
20	TRANSMISSION ACCUM. DEPRECIATION	1,398,667	640,749	7,283	21,563	1,907	40,089	69,493	217,670	42,324
21	REMOVE SCHERER 4 TSA	(50,838)	(23,619)	(268)	(795)	(70)	(1,478)	(2,562)	(8,014)	(1,532)
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	617,130	7,014	20,768	1,837	38,611	66,932	209,656	40,792
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	617,130	7,014	20,768	1,837	38,611	66,932	209,656	40,792
DISTRIBUTION										
27	ACCOUNT 360	3,670	3,013	39	114	9	244	90	47	1
28	ACCOUNT 361	57,756	26,551	302	895	79	1,660	2,877	9,015	1,750
29	ACCOUNT 362	399,145	182,604	2,083	6,165	546	11,414	19,769	62,002	12,110
30	ACCOUNT 364	329,862	201,663	2,611	7,639	670	14,340	12,809	32,563	5,254
31	ACCOUNT 365	381,765	238,772	3,092	9,044	788	17,191	14,438	35,400	5,679
32	ACCOUNT 366	158,551	82,317	1,066	3,121	286	5,327	7,039	21,164	3,636
33	ACCOUNT 367	543,337	276,717	3,584	10,494	967	17,748	24,216	73,587	12,894
34	ACCOUNT 368	668,548	319,364	5,248	12,190	1,052	77,503	61,879	98,603	8,414
35	ALL OTHER	448,509	366,748	8,541	13,488	1,047	29,717	12,812	8,667	122
36	POWER PANELS	102	102	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	448,611	366,850	8,541	13,488	1,047	29,717	12,812	8,667	122
38	ACCOUNT 370									
39	SINGLE PHASE METERS	147,967	130,165	1,685	4,923	401	7,792	1,943	392	3
40	THREE PHASE METERS	63,471	0	0	0	0	24,214	17,233	14,494	222
41	TOTAL ACCOUNT 370	211,437	130,165	1,685	4,923	401	32,005	19,176	14,886	226
42	ACCOUNT 371	142	69	1	2	0	6	7	20	4
43	ACCOUNT 372	798	0	0	0	0	453	167	87	1
44	ACCOUNT 373	114,429	0	0	0	0	0	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,828,086	28,253	88,076	5,844	207,609	175,280	356,041	50,091

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	STEAM	2,560,694	3,282	6,712	28,266	16,136	12,928	1,795	25,380
2	NUCLEAR	2,885,998	3,699	7,565	31,857	18,186	14,570	2,023	28,605
3	HYDRO	463,013	594	1,214	5,111	2,918	2,338	325	4,589
4	OTHER	209,099	268	548	2,308	1,318	1,056	147	2,072
5	PRODUCTION ACCUM. DEPRECIATION	6,118,804	7,843	16,038	67,542	38,557	30,891	4,289	60,646
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	3,528	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	137,240	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	7,843	16,038	67,542	38,557	30,891	4,289	60,646
TRANSMISSION									
10	ACCOUNT 350 - EASEMENTS & ROW	78,707	123	202	852	524	380	54	765
SUBSTATIONS									
11	LEVEL B-1	129,603	166	340	1,431	817	654	91	1,285
12	ALL OTHER LEVELS	477,336	623	1,250	5,264	3,020	2,402	334	4,726
13	TOTAL SUBSTATIONS	606,940	789	1,590	6,695	3,837	3,056	425	6,011
14	LINES: ACCOUNT 354	216,319	302	562	2,369	1,395	1,072	150	2,127
15	ACCOUNT 355	171,895	301	436	1,835	1,187	804	117	1,648
16	ACCOUNT 356	314,054	519	802	3,378	2,127	1,494	215	3,033
17	ACCOUNT 357	2,229	4	6	24	15	10	2	21
18	ACCOUNT 358	4,658	8	12	50	31	22	3	45
19	ACCOUNT 359	1,865	2	5	21	12	9	1	18
20	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	2,048	3,615	15,223	9,128	6,847	967	13,669
21	REMOVE SCHERER 4 TSA	(50,838)	(65)	(133)	(561)	(320)	(257)	(36)	(504)
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	1,983	3,482	14,662	8,808	6,591	931	13,165
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	1,983	3,482	14,662	8,808	6,591	931	13,165
DISTRIBUTION									
27	ACCOUNT 360	3,670	0	1	10	1	0	0	4
28	ACCOUNT 361	57,756	87	150	630	377	281	40	566
29	ACCOUNT 362	399,145	633	1,031	4,334	2,638	1,909	275	3,888
30	ACCOUNT 364	329,862	187	602	2,526	1,137	612	134	2,026
31	ACCOUNT 365	381,765	202	658	2,791	1,231	665	144	2,211
32	ACCOUNT 366	158,551	130	380	1,529	763	444	90	1,294
33	ACCOUNT 367	543,337	466	1,318	5,294	2,677	1,623	314	4,494
34	ACCOUNT 368	668,548	266	1,914	9,648	2,631	638	276	6,601
35	ACCOUNT 369								
36	ALL OTHER	448,509	3	231	1,470	145	19	5	701
37	POWER PANELS	102	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	448,611	3	231	1,470	145	19	5	701
39	ACCOUNT 370								
40	SINGLE PHASE METERS	147,967	0	27	123	4	0	0	47
41	THREE PHASE METERS	63,471	6	331	2,683	270	31	8	1,162
42	TOTAL ACCOUNT 370	211,437	6	357	2,806	274	32	8	1,208
43	ACCOUNT 371	142	0	0	1	1	1	0	1
44	ACCOUNT 372	798	0	3	18	1	0	0	8
45	ACCOUNT 373	114,429	0	0	0	0	0	0	0
46	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,980	6,646	31,057	11,876	6,223	1,287	23,001

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	STEAM	2,560,694	221,356	132,182	68,751	0	0	0	2,236	70,095
2	NUCLEAR	2,885,998	249,477	148,974	77,485	0	0	0	2,520	79,000
3	HYDRO	463,013	40,025	23,901	12,431	0	0	0	404	12,674
4	OTHER	209,099	10,075	5,614	10,794	0	0	0	183	5,724
5	PRODUCTION ACCUM. DEPRECIATION	6,118,804	528,933	315,851	164,282	0	0	0	5,343	167,493
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	3,528	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	137,240	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	528,933	315,851	164,282	0	0	0	5,343	167,493
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	76,707	7,437	4,237	2,058	0	0	0	67	2,397
11	LEVEL B-1	129,603	11,203	6,690	3,480	0	0	0	113	3,548
12	ALL OTHER LEVELS	477,336	41,556	24,529	12,797	3	2	4	416	13,183
13	TOTAL SUBSTATIONS	606,940	52,759	31,219	16,276	3	2	4	530	16,730
14	LINES: ACCOUNT 354	216,319	11,363	5,746	5,746	0	0	0	187	6,195
15	ACCOUNT 355	171,895	17,168	9,509	4,414	0	0	0	145	5,589
16	ACCOUNT 356	314,054	30,449	17,120	8,145	0	0	0	267	9,860
17	ACCOUNT 357	2,229	222	123	57	0	0	0	2	72
18	ACCOUNT 358	4,658	450	254	121	0	0	0	4	146
19	ACCOUNT 359	1,865	163	97	50	0	0	0	2	52
20	TRANSMISSION ACCUM. DEPRECIATION	1,398,667	128,064	73,922	36,867	3	2	4	1,204	41,041
21	REMOVE SCHERER 4 TSA	(50,838)	(4,395)	(2,624)	(1,365)	0	0	0	(44)	(1,392)
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	123,669	71,297	35,502	3	2	4	1,160	39,649
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	123,669	71,297	35,502	3	2	4	1,160	39,649
DISTRIBUTION										
27	ACCOUNT 360	3,670	3	0	2	6	17	28	21	0
28	ACCOUNT 361	57,756	5,308	2,973	1,524	4	2	6	50	1,712
29	ACCOUNT 362	399,145	37,675	20,633	10,452	57	28	71	342	12,168
30	ACCOUNT 364	329,862	22,832	5,182	5,084	1,352	1,148	2,390	913	2,614
31	ACCOUNT 365	381,765	24,728	5,639	5,497	1,501	1,357	2,777	1,136	2,828
32	ACCOUNT 366	158,551	16,103	3,846	3,461	800	474	1,108	235	1,827
33	ACCOUNT 367	543,337	57,785	14,204	12,186	2,767	1,593	3,766	748	6,520
34	ACCOUNT 368	668,548	30,987	3,264	10,322	2,058	1,195	2,612	1,236	3,821
35	ALL OTHER	448,509	484	3	388	0	264	0	1,764	57
36	POWER PANELS	102	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	448,611	484	3	388	0	264	0	1,764	57
38	ACCOUNT 370	147,967	19	1	8	0	0	0	0	3
39	SINGLE PHASE METERS	63,471	1,018	74	618	0	0	0	0	132
40	THREE PHASE METERS	211,437	1,037	75	627	0	0	0	0	135
41	TOTAL ACCOUNT 370	142	11	6	3	1	0	0	0	3
42	ACCOUNT 371	142	11	6	3	1	0	0	0	3
43	ACCOUNT 372	798	6	0	3	0	0	0	40	1
44	ACCOUNT 373	114,429	0	0	0	88,877	25,552	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	196,959	55,825	49,550	97,426	31,630	12,757	6,485	31,685

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	STEAM	2,560,694	957	5,030	753	5,135	28,272	360	2,560,694	0
2	NUCLEAR	2,885,998	1,079	5,670	849	5,787	31,864	406	2,885,998	0
3	HYDRO	463,013	173	910	136	928	5,112	65	463,013	0
4	OTHER	209,099	78	411	62	419	2,309	29	209,099	0
5	PRODUCTION ACCUM. DEPRECIATION	6,118,804	2,287	12,020	1,800	12,270	67,557	860	6,118,804	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	3,528	0	0	0	0	0	0	0	3,528
8	WHOLESALE BLOCK POWER SALES	137,240	0	0	0	0	0	0	0	137,240
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	2,287	12,020	1,800	12,270	67,557	860	6,118,804	140,768
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	29	152	23	155	956	10	78,707	0
11	LEVEL B-1	129,603	48	255	38	260	1,431	18	129,603	0
12	ALL OTHER LEVELS	477,336	178	938	141	956	5,277	67	477,336	0
13	TOTAL SUBSTATIONS	606,940	227	1,193	179	1,216	6,708	85	606,940	0
14	LINES: ACCOUNT 354	216,319	80	422	63	430	2,487	30	216,319	0
15	ACCOUNT 355	171,895	62	327	49	333	2,216	21	171,895	0
16	ACCOUNT 356	314,054	114	602	90	614	3,923	40	314,054	0
17	ACCOUNT 357	2,229	1	4	1	4	29	0	2,229	0
18	ACCOUNT 358	4,658	2	9	1	9	58	1	4,658	0
19	ACCOUNT 359	1,865	1	4	1	4	21	0	1,865	0
20	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	515	2,712	407	2,766	16,398	187	1,396,667	0
21	REMOVE SCHERER 4 TSA	(50,838)	(19)	(100)	(15)	(102)	(561)	(7)	(50,838)	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	496	2,612	392	2,664	15,836	180	1,345,829	0
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	50,838
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0	2,072
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	496	2,612	392	2,664	15,836	180	1,345,829	52,910
DISTRIBUTION										
27	ACCOUNT 360	3,670	7	4	0	8	0	0	3,670	0
28	ACCOUNT 361	57,756	21	114	18	115	639	8	57,756	0
29	ACCOUNT 362	399,145	147	796	128	790	4,404	54	399,145	0
30	ACCOUNT 364	329,862	317	994	314	720	1,141	88	329,862	0
31	ACCOUNT 365	381,765	391	1,097	342	833	1,237	97	381,765	0
32	ACCOUNT 366	158,551	90	607	205	344	809	53	158,551	0
33	ACCOUNT 367	543,337	290	2,102	712	1,173	2,916	185	543,337	0
34	ACCOUNT 368	668,548	227	2,872	739	1,232	1,425	331	668,548	0
35	ALL OTHER	448,509	113	455	58	1,137	19	49	448,509	0
36	POWER PANELS	102	0	0	0	0	0	0	102	0
37	TOTAL ACCOUNT 369	448,611	113	455	58	1,137	19	49	448,611	0
38	ACCOUNT 370	147,967	0	79	3	344	1	5	147,967	0
39	SINGLE PHASE METERS	63,471	0	684	138	0	65	88	63,471	0
40	THREE PHASE METERS	211,437	0	763	141	344	65	93	211,437	0
41	TOTAL ACCOUNT 370	142	0	0	0	0	1	0	142	0
42	ACCOUNT 371	0	0	0	0	0	0	0	0	0
43	ACCOUNT 372	798	0	7	1	798	0	1	798	0
44	ACCOUNT 373	114,429	0	0	1	0	0	0	114,429	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,603	9,811	2,656	6,895	12,657	959	3,318,050	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-EO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
45	PRODUCTION	243,591	113,170	1,286	3,808	337	7,081	12,274	38,400	7,340
46	TRANSMISSION	86,770	39,774	452	1,339	118	2,488	4,314	13,513	2,630
47	DISTRIBUTION	276,500	149,350	2,217	5,541	479	15,480	13,924	30,587	4,601
48	CUSTOMER ACCOUNTING	119,211	92,299	1,195	7,991	284	7,523	2,775	1,587	152
49	CUSTOMER ASSISTANCE	46,549	19,130	248	723	59	14,437	5,311	3,070	57
50	SALES	63,074	13,314	172	509	41	21,996	7,671	6,527	236
51	GENERAL PLANT ACCUM. DEPR.	835,694	427,037	5,570	19,911	1,319	69,005	46,268	93,683	15,016
52	SCHERER 4 TSA	4,379	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	427,037	5,570	19,911	1,319	69,005	46,268	93,683	15,016
INTANGIBLE PLANT										
56	PRODUCTION	127,790	59,370	675	1,998	177	3,715	6,439	20,145	3,851
57	TRANSMISSION	47,774	21,899	249	737	65	1,370	2,375	7,440	1,448
58	DISTRIBUTION	144,920	78,278	1,162	2,904	251	8,113	7,298	16,031	2,411
59	CUSTOMER ACCOUNTING	62,481	48,376	626	4,188	149	3,943	1,454	832	80
60	CUSTOMER ASSISTANCE	24,398	10,026	130	379	31	7,567	2,783	1,609	30
61	SALES	33,058	6,978	90	267	21	11,529	4,020	3,421	124
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	224,927	2,932	10,473	694	36,236	24,370	49,478	7,944
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	224,927	2,932	10,473	694	36,236	24,370	49,478	7,944
67	ACCUMULATED DEPRECIATION	12,058,798	5,939,925	76,078	214,888	18,155	529,321	621,166	1,673,434	298,216
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,067	5,939,925	76,078	214,888	18,155	529,321	621,166	1,673,434	298,216

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
45	PRODUCTION	243,591	312	638	2,689	1,535	1,230	171	2,414
46	TRANSMISSION	86,770	128	224	945	568	425	60	848
47	DISTRIBUTION	276,500	187	562	2,556	1,060	593	116	1,957
48	CUSTOMER ACCOUNTING	119,211	3	47	305	69	35	5	127
49	CUSTOMER ASSISTANCE	46,549	1	85	651	74	7	1	238
50	SALES	63,074	2	99	1,387	296	26	2	299
51	GENERAL PLANT ACCUM. DEPR.	835,694	634	1,655	8,533	3,602	2,316	354	5,884
52	SCHERER 4 TSA	4,379	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	634	1,655	8,533	3,602	2,316	354	5,884
INTANGIBLE PLANT									
56	PRODUCTION	127,790	164	335	1,411	805	645	90	1,267
57	TRANSMISSION	47,774	71	124	520	313	234	33	467
58	DISTRIBUTION	144,920	98	295	1,340	555	311	61	1,026
59	CUSTOMER ACCOUNTING	62,481	2	24	160	36	18	2	66
60	CUSTOMER ASSISTANCE	24,398	1	44	341	39	4	1	125
61	SALES	33,058	1	52	727	155	14	1	157
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	336	874	4,498	1,904	1,226	187	3,108
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	336	874	4,498	1,904	1,226	187	3,108
67	ACCUMULATED DEPRECIATION	12,058,798	12,777	28,694	126,292	64,747	47,246	7,049	105,805
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,067	12,777	28,694	126,292	64,747	47,246	7,049	105,805

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO.	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
45	PRODUCTION	243,591	21,057	12,574	6,540	0	0	0	213	6,668
46	TRANSMISSION	86,770	7,986	4,600	2,288	0	0	0	75	2,561
47	DISTRIBUTION	276,500	17,876	5,467	4,448	8,944	2,880	1,094	521	3,055
48	CUSTOMER ACCOUNTING	119,211	1,339	95	104	155	416	697	654	176
49	CUSTOMER ASSISTANCE	46,549	287	35	104	1	2	3	1,219	44
50	SALES	63,074	1,209	235	138	748	1,972	3,300	1,401	225
51	GENERAL PLANT ACCUM. DEPR.	835,694	49,754	23,005	13,621	9,848	5,270	5,093	4,083	12,729
52	SCHERER 4 TSA	4,379	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	49,754	23,005	13,621	9,848	5,270	5,093	4,083	12,729
INTANGIBLE PLANT										
56	PRODUCTION	127,790	11,047	6,596	3,431	0	0	0	112	3,498
57	TRANSMISSION	47,774	4,397	2,533	1,260	0	0	0	41	1,410
58	DISTRIBUTION	144,920	9,369	2,865	2,331	4,688	1,510	573	273	1,601
59	CUSTOMER ACCOUNTING	62,481	702	50	55	81	218	365	343	92
60	CUSTOMER ASSISTANCE	24,398	150	18	54	0	1	1	639	23
61	SALES	33,058	634	123	72	392	1,034	1,730	734	118
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	26,299	12,185	7,203	5,162	2,762	2,670	2,142	6,743
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	26,299	12,185	7,203	5,162	2,762	2,670	2,142	6,743
67	ACCUMULATED DEPRECIATION	12,058,798	925,615	478,165	270,157	112,439	39,663	20,524	19,213	258,299
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,067	925,615	478,165	270,157	112,439	39,663	20,524	19,213	258,299

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
45	PRODUCTION	243,591	91	479	72	488	2,689	34	243,591	0
46	TRANSMISSION	86,770	32	168	25	172	1,023	12	86,770	0
47	DISTRIBUTION	276,500	141	801	219	557	1,214	76	276,500	0
48	CUSTOMER ACCOUNTING	119,211	729	114	13	244	66	14	119,211	0
49	CUSTOMER ASSISTANCE	46,549	397	225	35	50	24	32	46,549	0
50	SALES	63,074	454	396	121	36	132	129	63,074	0
51	GENERAL PLANT ACCUM. DEPR.	835,694	1,845	2,182	485	1,547	5,149	296	835,694	0
52	SCHERER 4 TSA	4,379	0	0	0	0	0	0	0	4,379
53	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	1
54	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	1,527
55	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	1,845	2,182	485	1,547	5,149	296	835,694	5,907
INTANGIBLE PLANT										
56	PRODUCTION	127,790	48	251	38	256	1,411	18	127,790	0
57	TRANSMISSION	47,774	18	93	14	95	563	6	47,774	0
58	DISTRIBUTION	144,920	74	420	115	292	636	40	144,920	0
59	CUSTOMER ACCOUNTING	62,481	382	60	7	128	35	7	62,481	0
60	CUSTOMER ASSISTANCE	24,398	208	118	18	26	12	17	24,398	0
61	SALES	33,058	238	118	63	19	69	67	33,058	0
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	968	1,148	255	815	2,727	156	440,421	0
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	682
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	968	1,148	255	815	2,727	156	440,421	683
67	ACCUMULATED DEPRECIATION	12,058,798	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	0
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	55,217
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	3,530
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	141,521
71	TOTAL ACCUMULATED DEPRECIATION	12,259,067	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	200,269

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 38 (Y) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 41 (AA) Allocated per Distribution Account 371 from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 372 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 45 (AD) Allocated per Production Gross Plant from Schedule 2.00.
- 46 (AE) Allocated per Transmission Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Distribution Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Customer Accounting Expense from Schedule 2.20.
- 49 (AH) Allocated per Customer Assistance Expense from Schedule 2.20.
- 50 (AI) Allocated per Sales Expense from Schedule 2.20.
- 52 (B)
- 53 (C)
- 54 (D)
- 56 (AD)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 63 (B)
- 64 (C)
- 65 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	121,161	56,290	640	1,894	168	3,522	6,105	19,100	3,651
2	OIL	87,954	40,863	464	1,375	122	2,557	4,432	13,865	2,650
3	GAS	13,939	6,476	74	218	19	405	702	2,197	420
4	ALLOWANCE INVENTORY	7,226	3,357	38	113	10	210	364	1,139	218
5	FUEL INVENTORY	230,280	106,986	1,216	3,600	318	6,694	11,603	36,302	6,939
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	238,382	106,986	1,216	3,600	318	6,694	11,603	36,302	6,939
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	82,731	940	2,784	246	5,176	8,973	28,072	5,366
11	TRANSMISSION	63,064	28,908	329	973	86	1,809	3,135	9,821	1,912
12	DISTRIBUTION	204,060	110,222	1,636	4,089	354	11,424	10,276	22,573	3,396
13	CUSTOMER ACCOUNTING	87,979	68,117	882	5,897	210	5,552	2,048	1,171	112
14	CUSTOMER ASSISTANCE	34,354	14,118	183	534	43	10,654	3,919	2,266	42
15	SALES	46,549	9,826	127	376	30	16,233	5,661	4,817	174
16	PLANT MATERIALS & SUPPLIES	614,078	313,922	4,097	14,653	969	50,849	34,012	68,720	11,002
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	313,922	4,097	14,653	969	50,849	34,012	68,720	11,002
21	MATERIALS & SUPPLIES	844,358	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FUEL INVENTORY									
1	COAL	121,161	155	318	1,337	763	612	85	1,201
2	OIL	87,954	113	231	971	554	444	62	872
3	GAS	13,939	18	37	154	88	70	10	138
4	ALLOWANCE INVENTORY	7,226	9	19	80	46	36	5	72
5	FUEL INVENTORY	230,280	295	604	2,542	1,451	1,163	161	2,282
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	238,382	295	604	2,542	1,451	1,163	161	2,282
PLANT MATERIALS & SUPPLIES									
10	PRODUCTION	178,072	228	467	1,966	1,122	899	125	1,765
11	TRANSMISSION	63,064	93	163	687	413	309	44	617
12	DISTRIBUTION	204,060	138	415	1,886	782	437	85	1,444
13	CUSTOMER ACCOUNTING	87,979	3	34	225	51	26	3	94
14	CUSTOMER ASSISTANCE	34,354	1	63	480	55	5	1	176
15	SALES	46,549	2	73	1,023	219	20	1	221
16	PLANT MATERIALS & SUPPLIES	614,078	465	1,214	6,268	2,641	1,696	260	4,316
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	465	1,214	6,268	2,641	1,696	260	4,316
21	MATERIALS & SUPPLIES	844,358	760	1,818	8,810	4,092	2,858	421	6,599
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	760	1,818	8,810	4,092	2,858	421	6,599

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FUEL INVENTORY										
1	COAL	121,161	10,474	6,254	3,253	0	0	0	106	3,317
2	OIL	87,954	7,603	4,540	2,361	0	0	0	77	2,408
3	GAS	13,939	1,205	720	374	0	0	0	12	382
4	ALLOWANCE INVENTORY	7,226	625	373	194	0	0	0	6	198
5	FUEL INVENTORY	230,280	19,906	11,887	6,183	0	0	0	201	6,304
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	238,382	19,906	11,887	6,183	0	0	0	201	6,304
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	15,393	9,192	4,781	0	0	0	155	4,874
11	TRANSMISSION	63,064	5,804	3,343	1,663	0	0	0	54	1,862
12	DISTRIBUTION	204,060	13,193	4,035	3,282	6,601	2,126	807	385	2,255
13	CUSTOMER ACCOUNTING	87,979	988	70	77	115	307	514	483	130
14	CUSTOMER ASSISTANCE	34,354	212	26	76	0	1	2	900	33
15	SALES	46,549	892	173	102	552	1,456	2,436	1,034	166
16	PLANT MATERIALS & SUPPLIES	614,078	36,483	16,839	9,981	7,268	3,889	3,759	3,011	9,319
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	36,483	16,839	9,981	7,268	3,889	3,759	3,011	9,319
21	MATERIALS & SUPPLIES	844,358	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FUEL INVENTORY										
1	COAL	121,161	45	238	36	243	1,338	17	121,161	0
2	OIL	87,954	33	173	26	176	971	12	87,954	0
3	GAS	13,939	5	27	4	28	154	2	13,939	0
4	ALLOWANCE INVENTORY	7,226	3	14	2	14	80	1	7,226	0
5	FUEL INVENTORY	230,280	86	452	68	462	2,542	32	230,280	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0	8,102
9	TOTAL FUEL INVENTORY	238,382	86	452	68	462	2,542	32	230,280	8,102
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	67	350	52	357	1,966	25	178,072	0
11	TRANSMISSION	63,064	23	122	18	125	743	8	63,064	0
12	DISTRIBUTION	204,060	104	591	162	411	896	56	204,060	0
13	CUSTOMER ACCOUNTING	87,979	538	84	10	180	49	10	87,979	0
14	CUSTOMER ASSISTANCE	34,354	293	166	26	37	18	24	34,354	0
15	SALES	46,549	335	292	89	26	98	95	46,549	0
16	PLANT MATERIALS & SUPPLIES	614,078	1,361	1,605	357	1,136	3,770	218	614,078	0
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	4,205
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	16
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	2,812
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	1,361	1,605	357	1,136	3,770	218	614,078	7,033
21	MATERIALS & SUPPLIES	844,358	1,447	2,058	425	1,598	6,312	251	844,358	0
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	4,205
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	16
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	10,914
25	TOTAL MATERIALS & SUPPLIES	859,493	1,447	2,058	425	1,598	6,312	251	844,358	15,135

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,952	10,663	121	359	32	667	1,157	3,618	692
2	LEVEL B-2	70,444	32,728	372	1,101	97	2,048	3,550	11,105	2,123
3	LEVEL C	883	411	5	14	1	26	45	139	27
4	TOTAL TRANSMISSION	71,327	33,138	377	1,115	99	2,073	3,594	11,244	2,149
5	DISTRIBUTION	19,822	9,218	105	310	27	577	1,000	3,128	598
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	19,822	9,218	105	310	27	577	1,000	3,128	598
10	TOTAL GENERAL PLANT	530	271	4	13	1	44	29	59	10
11	PLANT HELD FOR FUTURE USE	114,631	53,290	606	1,797	159	3,361	5,780	18,050	3,448
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	114,631	53,290	606	1,797	159	3,361	5,780	18,050	3,448
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	92,868	45,172	564	1,596	138	3,570	4,658	13,168	2,400
16	SCHERER 4 TSA	591	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	45,172	564	1,596	138	3,570	4,658	13,168	2,400
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,709,761	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
21	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,723,964	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
OPERATING RESERVES										
25	PRODUCTION	(172,210)	(80,007)	(909)	(2,692)	(238)	(5,006)	(8,677)	(27,147)	(5,189)
26	TRANSMISSION	(123,212)	(56,479)	(642)	(1,901)	(168)	(3,534)	(5,125)	(19,188)	(3,735)
27	DISTRIBUTION	(10,602)	(5,726)	(85)	(212)	(18)	(594)	(534)	(1,173)	(176)
28	CUSTOMER ACCOUNTING	(77,155)	(59,737)	(773)	(5,172)	(184)	(4,869)	(1,796)	(1,027)	(98)
29	CUSTOMER ASSISTANCE	(28,848)	(11,855)	(153)	(448)	(36)	(8,947)	(3,291)	(1,902)	(36)
30	SALES	(36,694)	(7,745)	(100)	(296)	(24)	(12,796)	(4,463)	(3,797)	(137)
31	OPERATING RESERVES	(448,720)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)
32	SCHERER 4 TSA	(3,225)	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(2)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(3,414)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(455,362)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PLANT HELD FOR FUTURE USE									
1	PRODUCTION	22,952	29	60	253	145	116	16	227
2	TRANSMISSION								
3	LEVEL B-2	70,444	90	185	778	444	356	49	698
4	LEVEL C	883	1	2	10	6	4	1	9
5	TOTAL TRANSMISSION	71,327	91	187	787	449	360	50	707
6	DISTRIBUTION								
7	LEVEL C	19,822	25	52	219	125	100	14	197
8	LEVEL E	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	19,822	25	52	219	125	100	14	197
11	TOTAL GENERAL PLANT	530	0	1	5	2	1	0	4
12	PLANT HELD FOR FUTURE USE	114,631	147	300	1,265	721	578	80	1,135
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	114,631	147	300	1,265	721	578	80	1,135
MIN. BANK BAL., PC, PREPAIDS									
17	MIN. BANK BAL., PC, PREPAIDS	92,868	105	224	968	517	380	56	830
18	SCHERER 4 TSA	591	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	105	224	968	517	380	56	830
PREPAID PENSION ASSET									
22	PREPAID PENSION ASSET	1,709,761	1,204	3,228	16,749	6,981	4,489	689	11,400
23	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,723,964	1,204	3,228	16,749	6,981	4,489	689	11,400
OPERATING RESERVES									
27	PRODUCTION	(172,210)	(221)	(451)	(1,901)	(1,085)	(869)	(121)	(1,707)
28	TRANSMISSION	(123,212)	(182)	(319)	(1,342)	(807)	(603)	(85)	(1,205)
29	DISTRIBUTION	(10,602)	(7)	(22)	(98)	(41)	(23)	(4)	(75)
30	CUSTOMER ACCOUNTING	(77,155)	(2)	(30)	(198)	(23)	(44)	(3)	(82)
31	CUSTOMER ASSISTANCE	(28,848)	(1)	(53)	(403)	(46)	(15)	(1)	(148)
32	SALES	(36,694)	(1)	(57)	(807)	(172)	(15)	(1)	(174)
33	OPERATING RESERVES	(448,720)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)
34	SCHERER 4 TSA	(3,225)	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(2)	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(3,414)	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(455,362)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,952	1,984	1,185	616	0	0	0	20	628
2	LEVEL B-2	70,444	6,089	3,636	1,891	0	0	0	62	1,928
3	LEVEL C	883	76	45	24	0	0	0	1	24
4	TOTAL TRANSMISSION	71,327	6,166	3,681	1,915	0	0	0	62	1,952
5	DISTRIBUTION	19,822	1,715	1,005	533	0	0	0	17	543
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	19,822	1,715	1,005	533	0	0	0	17	543
10	TOTAL GENERAL PLANT	530	32	15	9	3	3	3	3	8
11	PLANT HELD FOR FUTURE USE	114,631	9,897	5,886	3,073	6	3	3	102	3,132
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	114,631	9,897	5,886	3,073	6	3	3	102	3,132
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	92,868	7,485	3,881	2,160	971	322	134	124	2,101
16	SCHERER 4 TSA	591	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	7,485	3,881	2,160	971	322	134	124	2,101
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,709,761	119,870	69,401	26,571	17,221	10,143	11,125	8,303	23,906
21	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,723,964	119,870	69,401	26,571	17,221	10,143	11,125	8,303	23,906
OPERATING RESERVES										
25	PRODUCTION	(172,210)	(14,886)	(8,889)	(4,624)	0	0	0	(150)	(4,714)
26	TRANSMISSION	(123,212)	(11,341)	(6,532)	(3,249)	(0)	(0)	(0)	(106)	(3,637)
27	DISTRIBUTION	(10,602)	(885)	(210)	(171)	(343)	(110)	(42)	(20)	(117)
28	CUSTOMER ACCOUNTING	(77,155)	(867)	(62)	(67)	(101)	(269)	(451)	(423)	(114)
29	CUSTOMER ASSISTANCE	(28,848)	(178)	(21)	(64)	(0)	(1)	(2)	(756)	(27)
30	SALES	(36,694)	(703)	(137)	(80)	(435)	(1,147)	(1,920)	(815)	(131)
31	OPERATING RESERVES	(448,720)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	(8,740)
32	SCHERER 4 TSA	(3,225)	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY	(2)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES	(3,414)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES	(455,362)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	(8,740)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,952	9	45	7	46	253	3	22,952	0
2	LEVEL B-2	70,444	26	138	21	141	778	10	70,444	0
3	LEVEL C	883	0	2	0	2	10	0	883	0
4	TOTAL TRANSMISSION	71,327	27	140	21	143	788	10	71,327	0
5	DISTRIBUTION	19,822	7	39	6	40	219	3	19,822	0
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	LEVEL F	0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION	19,822	7	39	6	40	219	3	19,822	0
10	TOTAL GENERAL PLANT	530	1	1	0	1	3	0	530	0
11	PLANT HELD FOR FUTURE USE	114,631	44	226	34	230	1,263	16	114,631	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
15	TOTAL PLANT HELD FOR FUTURE USE	114,631	44	226	34	230	1,263	16	114,631	0
MIN. BANK BAL., PC, PREPAIDS										
16	MIN. BANK BAL., PC, PREPAIDS	92,868	46	210	42	185	843	17	92,868	0
17	SCHERER 4 TSA	591	0	0	0	0	0	0	0	591
18	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0	38
19	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0	873
20	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	46	210	42	185	843	17	92,868	1,503
PREPAID PENSION ASSET										
21	PREPAID PENSION ASSET	1,709,761	3,817	4,470	1,037	3,084	9,803	604	1,709,761	0
22	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0	4,422
23	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0	288
24	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0	9,493
25	TOTAL PREPAID PENSION ASSET	1,723,964	3,817	4,470	1,037	3,084	9,803	604	1,709,761	14,203
OPERATING RESERVES										
26	PRODUCTION	(172,210)	(64)	(338)	(51)	(345)	(1,901)	(24)	(172,210)	0
27	TRANSMISSION	(123,212)	(45)	(239)	(36)	(244)	(1,452)	(16)	(123,212)	0
28	DISTRIBUTION	(10,602)	(5)	(31)	(8)	(21)	(47)	(3)	(10,602)	0
29	CUSTOMER ACCOUNTING	(77,155)	(472)	(74)	(8)	(158)	(43)	(9)	(77,155)	0
30	CUSTOMER ASSISTANCE	(28,848)	(246)	(140)	(22)	(31)	(15)	(20)	(28,848)	0
31	SALES	(36,694)	(264)	(230)	(70)	(21)	(77)	(75)	(36,694)	0
32	OPERATING RESERVES	(448,720)	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	0
33	SCHERER 4 TSA	(3,225)	0	0	0	0	0	0	0	(3,225)
34	DALTON / TRI-COUNTY	(2)	0	0	0	0	0	0	0	(2)
35	WHOLESALE BLOCK POWER SALES	(3,414)	0	0	0	0	0	0	0	(3,414)
36	TOTAL OPERATING RESERVES	(455,362)	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	(6,642)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
NUCLEAR FUEL										
36	NUCLEAR FUEL	694,916	322,852	3,669	10,864	961	20,200	35,016	109,547	20,939
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(179,759)	(2,043)	(6,049)	(535)	(11,247)	(19,496)	(60,994)	(11,659)
38	NET NUCLEAR FUEL	307,998	143,093	1,626	4,815	426	8,953	15,520	48,553	9,281
ARO LIABILITY										
39	ARO LIABILITY	(6,413,644)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,137)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(14,254)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,432,035)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,350,164	1,091,866	12,409	36,742	3,250	68,314	118,421	370,483	70,816
45	TRANSMISSION	1,193,532	547,098	6,218	18,411	1,629	34,229	59,336	185,870	36,182
46	DISTRIBUTION	1,704,964	920,928	13,670	34,166	2,955	95,451	85,857	188,604	28,371
47	GENERAL PLANT	136,470	69,733	910	3,251	215	11,266	7,555	15,301	2,453
48	NUCLEAR FUEL	14,662	6,812	77	229	20	426	739	2,311	442
49	TOTAL LIBERALIZED DEPR.	5,399,793	2,636,437	33,285	92,800	8,069	209,687	271,908	762,570	138,263
OTHER BASIS DIFFERENCES										
50	PRODUCTION	503,894	234,105	2,661	7,878	697	14,647	25,390	79,435	15,183
51	TRANSMISSION	63,291	29,012	330	976	86	1,815	3,146	9,856	1,919
52	DISTRIBUTION	128,271	69,285	1,028	2,570	222	7,181	6,459	14,189	2,134
53	GENERAL PLANT	9,685	4,949	65	231	15	799	536	1,086	174
54	NUCLEAR FUEL	(2,749)	(1,277)	(15)	(43)	(4)	(80)	(139)	(433)	(83)
55	TOTAL OTHER BASIS DIFF.	702,392	336,073	4,069	11,612	1,017	24,363	35,394	104,133	19,328
56	ACCOUNT 281 AND 282	6,102,185	2,972,511	37,354	104,413	9,086	234,050	307,302	866,703	157,591
57	SCHERER 4 TSA	65,969	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,228	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,222,910	2,972,511	37,354	104,413	9,086	234,050	307,302	866,703	157,591

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
NUCLEAR FUEL									
36	NUCLEAR FUEL	694,916	891	1,821	7,671	4,379	3,508	487	6,888
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(496)	(1,014)	(4,271)	(2,438)	(1,953)	(271)	(3,835)
38	NET NUCLEAR FUEL	307,998	395	807	3,400	1,941	1,555	216	3,053
ARO LIABILITY									
39	ARO LIABILITY	(6,413,644)	(8,206)	(16,796)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,137)	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(14,254)	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,432,035)	(8,206)	(16,796)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
ACCUMULATED DEFERRED INC. TAXES									
ACCOUNT 281 AND 282									
LIBERALIZED DEPRECIATION									
44	PRODUCTION	2,350,164	3,013	6,160	25,942	14,809	11,865	1,647	23,294
45	TRANSMISSION	1,193,532	1,765	3,087	12,998	7,819	5,840	825	11,671
46	DISTRIBUTION	1,704,964	1,152	3,466	15,761	6,534	3,654	714	12,068
47	GENERAL PLANT	136,470	104	270	1,393	588	378	58	961
48	NUCLEAR FUEL	14,662	19	38	162	92	74	10	145
49	TOTAL LIBERALIZED DEPR.	5,399,793	6,052	13,021	56,256	29,843	21,811	3,255	48,139
OTHER BASIS DIFFERENCES									
50	PRODUCTION	503,894	646	1,321	5,562	3,175	2,544	353	4,994
51	TRANSMISSION	63,291	94	164	689	415	310	44	619
52	DISTRIBUTION	128,271	87	261	1,186	492	275	54	908
53	GENERAL PLANT	9,685	7	19	99	42	27	4	68
54	NUCLEAR FUEL	(2,749)	(4)	(7)	(30)	(17)	(14)	(2)	(27)
55	TOTAL OTHER BASIS DIFF.	702,392	830	1,757	7,506	4,106	3,141	453	6,562
56	ACCOUNT 281 AND 282	6,102,185	6,882	14,778	63,762	33,949	24,953	3,708	54,701
57	SCHERER 4 TSA	65,969	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,228	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,222,910	6,882	14,778	63,762	33,949	24,953	3,708	54,701

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
NUCLEAR FUEL										
36	NUCLEAR FUEL	694,916	60,071	35,871	18,658	0	0	0	607	19,022
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(33,447)	(19,973)	(10,388)	0	0	0	(338)	(10,591)
38	NET NUCLEAR FUEL	307,998	26,625	15,899	8,269	0	0	0	269	8,431
ARO LIABILITY										
39	ARO LIABILITY	(6,413,644)	(553,808)	(330,335)	(171,934)	(635)	(225)	(116)	(5,651)	(175,181)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,137)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(14,254)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,432,035)	(553,808)	(330,335)	(171,934)	(635)	(225)	(116)	(5,651)	(175,181)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,350,164	203,157	121,315	63,099	0	0	0	2,052	64,332
45	TRANSMISSION	1,193,532	109,853	63,271	31,469	3	2	4	1,028	35,231
46	DISTRIBUTION	1,704,964	110,228	33,710	27,425	55,150	17,760	6,743	3,213	18,837
47	GENERAL PLANT	136,470	8,127	3,758	2,225	1,608	860	831	667	2,080
48	NUCLEAR FUEL	14,662	1,267	757	394	0	0	0	13	401
49	TOTAL LIBERALIZED DEPR.	5,399,793	432,633	222,811	124,612	56,761	18,621	7,578	6,973	120,881
OTHER BASIS DIFFERENCES										
50	PRODUCTION	503,894	43,559	26,011	13,529	0	0	0	440	13,793
51	TRANSMISSION	63,291	5,825	3,355	1,669	0	0	0	55	1,868
52	DISTRIBUTION	128,271	8,293	2,536	2,063	4,149	1,336	507	242	1,417
53	GENERAL PLANT	9,685	577	267	158	114	61	59	47	148
54	NUCLEAR FUEL	(2,749)	(238)	(142)	(74)	0	0	0	(2)	(75)
55	TOTAL OTHER BASIS DIFF.	702,392	58,016	32,027	17,345	4,263	1,397	566	781	17,151
56	ACCOUNT 281 AND 282	6,102,185	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032
57	SCHERER 4 TSA	65,969	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,228	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	6,222,910	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
NUCLEAR FUEL										
36	NUCLEAR FUEL	694,916	260	1,365	204	1,393	7,672	98	694,916	0
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(145)	(760)	(114)	(776)	(4,272)	(54)	(386,918)	0
38	NET NUCLEAR FUEL	307,998	115	605	91	618	3,401	43	307,998	0
ARO LIABILITY										
39	ARO LIABILITY	(6,413,644)	(2,415)	(12,621)	(1,898)	(12,860)	(70,657)	(905)	(6,413,644)	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	(4,137)	0	0	0	0	0	0	0	(4,137)
42	WHOLESALE BLOCK POWER SALES	(14,254)	0	0	0	0	0	0	0	(14,254)
43	TOTAL ARO LIABILITY	(6,432,035)	(2,415)	(12,621)	(1,898)	(12,860)	(70,657)	(905)	(6,413,644)	(18,391)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,350,164	878	4,617	692	4,713	25,948	330	2,350,164	0
45	TRANSMISSION	1,193,532	440	2,316	347	2,361	14,068	160	1,193,532	0
46	DISTRIBUTION	1,704,964	872	4,938	1,350	3,432	7,486	468	1,704,964	0
47	GENERAL PLANT	136,470	301	356	79	253	841	48	136,470	0
48	NUCLEAR FUEL	14,662	5	29	4	29	162	2	14,662	0
49	TOTAL LIBERALIZED DEPR.	5,399,793	2,498	12,256	2,472	10,788	48,505	1,008	5,399,793	0
OTHER BASIS DIFFERENCES										
50	PRODUCTION	503,894	188	990	148	1,010	5,563	71	503,894	0
51	TRANSMISSION	63,291	23	123	18	125	746	8	63,291	0
52	DISTRIBUTION	128,271	66	372	102	258	563	35	128,271	0
53	GENERAL PLANT	9,685	21	25	6	18	60	3	9,685	0
54	NUCLEAR FUEL	(2,749)	(1)	(5)	(1)	(6)	(30)	(0)	(2,749)	0
55	TOTAL OTHER BASIS DIFF.	702,392	298	1,504	273	1,406	6,902	117	702,392	0
56	ACCOUNT 281 AND 282	6,102,185	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	0
57	SCHERER 4 TSA	65,969	0	0	0	0	0	0	0	65,969
58	DALTON / TRI-COUNTY	3,228	0	0	0	0	0	0	0	3,228
59	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	0	51,528
60	TOTAL ACCOUNT 281 AND 282	6,222,910	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	120,725

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
	ACCOUNT 283									
61	PREMIUM ON REACQUIRED DEBT	62,942	30,835	387	1,116	95	2,648	3,166	8,717	1,572
62	ADD. PENSION DEDUCTIONS	367,548	185,438	2,313	8,700	579	29,579	19,420	39,104	6,295
63	NUCLEAR OUTAGE	10,362	4,814	55	162	14	301	522	1,633	312
64	DEFERRED REVENUES	739	339	4	11	1	21	37	115	22
65	LEVELIZED PURCHASE POWER	(1,843)	(856)	(10)	(29)	(3)	(54)	(93)	(291)	(56)
66	STORM DAMAGE	48,976	26,254	386	970	84	2,675	2,465	5,528	848
67	REG. ASSET - BRANCH UNITS 1-4	11,514	5,349	61	180	16	335	580	1,815	347
68	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	118,339	54,979	625	1,850	164	3,440	5,963	18,655	3,566
69	REG. ASSET - MITCHELL UNIT 3	821	381	4	13	1	24	41	129	25
70	REG. ASSET - ENV. DECERTIFICATION	2,912	1,353	15	46	4	85	147	459	88
71	RESERVE FOR STATE TAX REFORM	(3,842)	(1,877)	(24)	(67)	(6)	(155)	(194)	(538)	(97)
72	EMISSION ALLOWANCES	1,936	900	10	30	3	56	98	305	58
73	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	1,892	25	89	6	269	191	398	65
74	REG. ASSET - CUST USAGE DATA COSTS	36	15	0	1	0	11	4	2	0
75	REG. ASSET - CLOUD COMPUTING	2,859	1,460	19	68	5	235	158	321	52
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(8,095)	(103)	(283)	(25)	(632)	(831)	(2,338)	(427)
77	ACCOUNT 283	610,251	303,181	3,768	12,858	937	38,838	31,673	74,017	12,670
78	SCHERER 4 TSA	2,486	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	101	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	3,071	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	615,910	303,181	3,768	12,858	937	38,838	31,673	74,017	12,670

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
61	ACCOUNT 283	62,942	70	151	653	341	250	37	552
62	PREMIUM ON REACQUIRED DEBT	367,548	259	694	3,601	1,501	965	148	2,451
63	ADD. PENSION DEDUCTIONS	10,362	13	27	114	65	52	7	103
64	NUCLEAR OUTAGE	739	1	2	8	5	4	1	7
65	DEFERRED REVENUES	(1,843)	(2)	(5)	(20)	(12)	(9)	(1)	(18)
66	LEVELIZED PURCHASE POWER	48,976	35	101	457	194	112	21	353
67	STORM DAMAGE	11,514	15	30	127	73	58	8	114
68	REG. ASSET - BRANCH UNITS 1-4	118,339	152	310	1,306	746	597	83	1,173
69	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	821	1	2	9	5	4	1	8
70	REG. ASSET - MITCHELL UNIT 3	2,912	4	8	32	18	15	2	29
71	REG. ASSET - ENV. DECERTIFICATION	(3,842)	(4)	(9)	(40)	(21)	(15)	(2)	(34)
72	RESERVE FOR STATE TAX REFORM	1,936	2	5	21	12	10	1	19
73	EMISSION ALLOWANCES	3,602	3	7	35	15	10	2	25
74	REG. ASSET - OPRB RET. DRUG SUBS. TAX	36	0	0	1	0	0	0	0
75	REG. ASSET - CUST USAGE DATA COSTS	2,859	2	6	29	12	8	1	20
76	REG. ASSET - CLOUD COMPUTING	(16,650)	(20)	(40)	(172)	(94)	(66)	(10)	(148)
77	CUSTOMER ADVANCES FOR CONSTRUCTION	610,251	530	1,289	6,161	2,861	1,994	298	4,655
78	ACCOUNT 283	2,486	0	0	0	0	0	0	0
79	SCHERER 4 TSA	101	0	0	0	0	0	0	0
80	DALTON / TRI-COUNTY	3,071	0	0	0	0	0	0	0
81	WHOLESALE BLOCK POWER SALES	615,910	530	1,289	6,161	2,861	1,994	298	4,655
	TOTAL ACCOUNT 283								

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	62,942	4,954	2,511	1,441	704	245	120	102	1,373
63	ADD. PENSION DEDUCTIONS	367,548	25,769	14,919	5,712	3,702	2,180	2,392	1,785	5,139
64	NUCLEAR OUTAGE	10,362	896	535	278	0	0	0	9	284
65	DEFERRED REVENUES	739	68	39	19	0	0	0	1	22
66	LEVELIZED PURCHASE POWER	(1,843)	(159)	(95)	(49)	0	0	0	(2)	(50)
67	STORM DAMAGE	48,976	3,233	1,050	813	1,505	485	184	90	586
68	REG. ASSET - BRANCH UNITS 1-4	11,514	995	594	309	0	0	0	10	315
69	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	118,339	10,230	6,109	3,177	0	0	0	103	3,239
70	REG. ASSET - MITCHELL UNIT 3	821	71	42	22	0	0	0	1	22
71	REG. ASSET - ENV. DECERTIFICATION	2,912	252	150	78	0	0	0	3	80
72	RESERVE FOR STATE TAX REFORM	(3,842)	(307)	(160)	(88)	(40)	(14)	(6)	(5)	(85)
73	EMISSION ALLOWANCES	1,936	167	100	52	0	0	0	2	53
74	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	217	100	59	42	19	14	16	56
75	REG. ASSET - CUST USAGE DATA COSTS	36	0	0	0	0	0	0	1	0
76	REG. ASSET - CLOUD COMPUTING	2,859	171	79	47	33	18	17	14	44
77	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(1,377)	(694)	(381)	(183)	(59)	(22)	(20)	(387)
78	ACCOUNT 283	610,251	45,179	25,279	11,490	5,763	2,874	2,699	2,108	10,691
79	SCHERER 4 TSA	2,486	0	0	0	0	0	0	0	0
80	DALTON / TRI-COUNTY	101	0	0	0	0	0	0	0	0
81	WHOLESALE BLOCK POWER SALES	3,071	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 283	615,910	45,179	25,279	11,490	5,763	2,874	2,699	2,108	10,691

LINE NO.	OTHER RATE BASE ITEMS	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOUT-PEV (30)	RATE TOUT-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
(1)	(2)	(3)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	62,942	40	145	30	125	550	13	62,942	0
62	ADD. PENSION DEDUCTIONS	367,548	820	961	223	663	2,107	130	367,548	0
63	NUCLEAR OUTAGE	10,362	4	20	3	21	114	1	10,362	0
64	DEFERRED REVENUES	739	0	1	0	1	9	0	739	0
65	LEVELIZED PURCHASE POWER	(1,843)	(1)	(4)	(1)	(4)	(20)	(0)	(1,843)	0
66	STORM DAMAGE	48,976	25	140	38	99	233	13	48,976	0
67	REG. ASSET - BRANCH UNITS 1-4	11,514	4	23	3	23	127	2	11,514	0
68	REG. ASSET - HAMMOND, MCINTOSH, HYDRO	118,339	44	232	35	237	1,307	17	118,339	0
69	REG. ASSET - MITCHELL UNIT 3	821	0	2	0	2	9	0	821	0
70	REG. ASSET - ENV. DECERTIFICATION	2,912	1	6	1	6	32	0	2,912	0
71	RESERVE FOR STATE TAX REFORM	(3,842)	(2)	(9)	(2)	(8)	(34)	(1)	(3,842)	(0)
72	EMISSION ALLOWANCES	1,936	1	4	1	4	21	0	1,936	0
73	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	8	9	2	7	22	1	3,602	0
74	REG. ASSET - CUST USAGE DATA COSTS	36	0	0	0	0	0	0	36	0
75	REG. ASSET - CLOUD COMPUTING	2,859	6	7	2	5	18	1	2,859	0
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(7)	(38)	(8)	(33)	(154)	(3)	(16,650)	0
77	ACCOUNT 283	610,251	945	1,500	327	1,148	4,341	174	610,251	0
78	SCHERER 4 TSA	2,486	0	0	0	0	0	0	0	2,486
79	DALTON / TRI-COUNTY	101	0	0	0	0	0	0	0	101
80	WHOLESALE BLOCK POWER SALES	3,071	0	0	0	0	0	0	0	3,071
81	TOTAL ACCOUNT 283	615,910	945	1,500	327	1,148	4,341	174	610,251	5,659

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(438)	(204)	(2)	(7)	(1)	(13)	(22)	(69)	(13)
85	TRANSMISSION	(307)	(141)	(2)	(5)	(0)	(9)	(15)	(48)	(9)
86	DISTRIBUTION	(654)	(353)	(5)	(13)	(1)	(37)	(33)	(72)	(11)
87	CUSTOMER ACCOUNTING	(297)	(230)	(3)	(20)	(1)	(19)	(7)	(4)	(0)
88	CUSTOMER ASSISTANCE	(139)	(57)	(1)	(2)	(0)	(43)	(16)	(9)	(0)
89	SALES	(63)	(13)	(0)	(1)	(0)	(22)	(8)	(7)	(0)
90	TOTAL I & D RESERVE	(1,898)	(998)	(13)	(47)	(3)	(142)	(101)	(209)	(34)
91	ACCURAL FOR UNCOLLECTIBLES	(3,733)	(3,064)	(40)	(116)	(9)	(248)	(92)	(48)	(1)
92	HEALTH REIMBURSEMENT ACCRUAL	(511)	(268)	(4)	(13)	(1)	(38)	(27)	(56)	(9)
93	OTHER DEFERRED COSTS	(115,900)	(57,224)	(688)	(2,769)	(173)	(9,233)	(6,428)	(14,008)	(2,421)
94	FEDERAL IMPACT OF STATE DEFERRED	(222,653)	(108,333)	(1,362)	(3,758)	(331)	(8,211)	(11,193)	(31,893)	(5,816)
95	RETAIL RATE REFUND PSC	(619)	(271)	(3)	(12)	(1)	(24)	(35)	(91)	(17)
96	TAX CREDIT CARRY FORWARD	(181,014)	(84,097)	(956)	(2,830)	(250)	(5,262)	(9,121)	(28,535)	(5,454)
97	TAX REFORM - TRD	(15,316)	(7,461)	(94)	(262)	(23)	(587)	(771)	(2,175)	(396)
98	TAX REFORM UNPROTECTED ADITS	(67,519)	(32,981)	(415)	(1,176)	(101)	(2,727)	(3,405)	(9,449)	(1,708)
99	CAPITALIZED PPA SPC	(10,722)	(4,982)	(57)	(168)	(15)	(312)	(540)	(1,690)	(323)
100	ACCOUNT 190	(619,886)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)
101	SCHERER 4 TSA	(3,147)	0	0	0	0	0	0	0	0
102	DALTON / TRI-COUNTY	(139)	0	0	0	0	0	0	0	0
103	WHOLESAL BLOCK POWER SALES	(2,957)	0	0	0	0	0	0	0	0
104	TOTAL ACCOUNT 190	(626,130)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)
105	ACCUM. DEFERRED INC. TAXES	6,082,550	2,976,012	37,490	106,120	9,117	246,104	307,263	852,565	154,082
106	SCHERER 4 TSA	65,308	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	3,190	0	0	0	0	0	0	0	0
108	WHOLESAL BLOCK POWER SALES	51,642	0	0	0	0	0	0	0	0
109	TOTAL ACCUM. DEF. INC. TAXES	6,212,690	2,976,012	37,490	106,120	9,117	246,104	307,263	852,565	154,082

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
82	ACCOUNT 190								
83	INJURIES & DAMAGES RESERVE								
84	PRODUCTION	(438)	(1)	(1)	(5)	(3)	(2)	(0)	(4)
85	TRANSMISSION	(307)	(0)	(1)	(3)	(2)	(0)	(0)	(3)
86	DISTRIBUTION	(654)	(0)	(1)	(6)	(3)	(1)	(0)	(5)
87	CUSTOMER ACCOUNTING	(297)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
88	CUSTOMER ASSISTANCE	(139)	(0)	(0)	(2)	(0)	(0)	(0)	(1)
89	SALES	(63)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
90	TOTAL I & D RESERVE	(1,898)	(1)	(4)	(18)	(8)	(5)	(1)	(13)
91	ACCURAL FOR UNCOLLECTIBLES	(3,733)	(0)	(2)	(10)	(1)	(0)	(0)	(4)
92	HEALTH REIMBURSEMENT ACCRUAL	(511)	(0)	(1)	(5)	(2)	(1)	(0)	(4)
93	OTHER DEFERRED COSTS	(115,900)	(107)	(241)	(1,226)	(567)	(397)	(56)	(876)
94	FEDERAL IMPACT OF STATE DEFERRED	(222,653)	(254)	(543)	(2,331)	(1,250)	(921)	(137)	(2,013)
95	RETAIL RATE REFUND PSC	(619)	(1)	(2)	(6)	(4)	(1)	(0)	(5)
96	TAX CREDIT CARRY FORWARD	(181,014)	(232)	(474)	(1,998)	(1,141)	(914)	(127)	(1,794)
97	TAX REFORM - TRD	(15,316)	(17)	(37)	(160)	(85)	(63)	(9)	(137)
98	TAX REFORM UNPROTECTED ADITS	(67,519)	(74)	(162)	(702)	(369)	(270)	(40)	(596)
99	CAPITALIZED PPA SPC	(10,722)	(14)	(28)	(118)	(68)	(54)	(8)	(106)
100	ACCOUNT 190	(619,886)	(702)	(1,493)	(6,575)	(3,495)	(2,626)	(378)	(5,549)
101	SCHERER 4 TSA	(3,147)	0	0	0	0	0	0	0
102	DALTON / TRI-COUNTY	(139)	0	0	0	0	0	0	0
103	WHOLESALE BLOCK POWER SALES	(2,957)	0	0	0	0	0	0	0
104	TOTAL ACCOUNT 190	(626,130)	(702)	(1,493)	(6,575)	(3,495)	(2,626)	(378)	(5,549)
105	ACCOUNT. DEFERRED INC. TAXES	6,082,550	6,711	14,575	63,348	33,316	24,320	3,628	53,807
106	SCHERER 4 TSA	65,308	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	3,190	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	51,642	0	0	0	0	0	0	0
109	TOTAL ACCOUNT. DEF. INC. TAXES	6,212,690	6,711	14,575	63,348	33,316	24,320	3,628	53,807

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(438)	(38)	(23)	(12)	0	0	0	(0)	(12)
85	TRANSMISSION	(307)	(28)	(16)	(8)	(0)	(0)	(0)	(0)	(9)
86	DISTRIBUTION	(654)	(42)	(13)	(11)	(21)	(7)	(3)	(1)	(7)
87	CUSTOMER ACCOUNTING	(297)	(3)	(0)	(0)	(0)	(1)	(2)	(2)	(0)
88	CUSTOMER ASSISTANCE	(139)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
89	SALES	(63)	(1)	(0)	(0)	(1)	(2)	(3)	(1)	(0)
90	TOTAL I & D RESERVE	(1,898)	(114)	(52)	(31)	(22)	(10)	(8)	(9)	(29)
91	ACCURAL FOR UNCOLLECTIBLES	(3,733)	(3)	(0)	(2)	(6)	(17)	(29)	(22)	(0)
92	HEALTH REIMBURSEMENT ACCRUAL	(511)	(31)	(14)	(8)	(6)	(3)	(2)	(2)	(8)
93	OTHER DEFERRED COSTS	(115,900)	(7,403)	(4,094)	(2,132)	(227)	(395)	(624)	(586)	(2,258)
94	FEDERAL IMPACT OF STATE DEFERRED	(222,653)	(17,985)	(9,303)	(5,237)	(2,234)	(712)	(257)	(255)	(5,103)
95	RETAIL RATE REFUND PSC	(619)	(61)	(46)	(10)	(7)	(3)	(2)	(2)	(9)
96	TAX CREDIT CARRY FORWARD	(181,014)	(15,648)	(9,344)	(4,860)	0	0	0	(158)	(4,955)
97	TAX REFORM - TRD	(15,316)	(1,232)	(640)	(356)	(153)	(50)	(20)	(19)	(346)
98	TAX REFORM UNPROTECTED ADITS	(67,519)	(5,397)	(2,807)	(1,540)	(703)	(238)	(108)	(96)	(1,488)
99	CAPITALIZED PPA SPC	(10,722)	(927)	(553)	(288)	0	0	0	(9)	(294)
100	ACCOUNT 190	(619,886)	(48,800)	(26,854)	(14,465)	(3,359)	(1,427)	(1,050)	(1,158)	(14,490)
101	SCHERER 4 TSA	(3,147)	0	0	0	0	0	0	0	0
102	DALTON / TRI-COUNTY	(139)	0	0	0	0	0	0	0	0
103	WHOLESALE BLOCK POWER SALES	(2,957)	0	0	0	0	0	0	0	0
104	TOTAL ACCOUNT 190	(626,130)	(48,800)	(26,854)	(14,465)	(3,359)	(1,427)	(1,050)	(1,158)	(14,490)
105	ACCUM. DEFERRED INC. TAXES	6,092,550	487,027	253,263	138,982	63,428	21,466	9,793	8,704	134,234
106	SCHERER 4 TSA	65,308	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	3,190	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	51,642	0	0	0	0	0	0	0	0
109	TOTAL ACCUM. DEF. INC. TAXES	6,212,690	487,027	253,263	138,982	63,428	21,466	9,793	8,704	134,234

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(438)	(0)	(1)	(0)	(1)	(5)	(0)	(438)	0
85	DISTRIBUTION	(307)	(0)	(1)	(0)	(1)	(4)	(0)	(307)	0
86	CUSTOMER ACCOUNTING	(654)	(0)	(2)	(1)	(1)	(3)	(0)	(654)	0
87	CUSTOMER ASSISTANCE	(297)	(2)	(0)	(0)	(1)	(0)	(0)	(297)	0
88	SALES	(139)	(1)	(1)	(0)	(0)	(0)	(0)	(139)	0
89	TOTAL I & D RESERVE	(63)	(0)	(0)	(0)	(0)	(0)	(0)	(63)	0
90	ACCUMULATED FOR UNCOLLECTIBLES	(1,898)	(4)	(5)	(1)	(4)	(12)	(1)	(1,898)	0
91	HEALTH REIMBURSEMENT ACCRUAL	(3,733)	(7)	(4)	(0)	(8)	(0)	(0)	(3,733)	0
92	OTHER DEFERRED COSTS	(511)	(1)	(1)	(0)	(1)	(3)	(0)	(511)	0
93	FEDERAL IMPACT OF STATE DEFERRED	(115,900)	(283)	(272)	(50)	(212)	(913)	(38)	(115,900)	0
94	RETAIL RATE REFUND PSC	(222,653)	(88)	(499)	(99)	(446)	(2,047)	(40)	(222,653)	0
95	TAX CREDIT CARRY FORWARD	(619)	(0)	(1)	(0)	(1)	(5)	(0)	(619)	0
96	TAX REFORM - TRD	(181,014)	(68)	(356)	(53)	(363)	(1,999)	(25)	(181,014)	0
97	TAX REFORM UNPROTECTED ADITS	(15,316)	(7)	(35)	(7)	(31)	(139)	(3)	(15,316)	0
98	CAPITALIZED PPA SPC	(67,519)	(36)	(154)	(31)	(134)	(598)	(13)	(67,519)	0
99	ACCOUNT 190	(10,722)	(4)	(21)	(3)	(22)	(118)	(2)	(10,722)	0
100	SCHERER 4 TSA	(619,886)	(498)	(1,347)	(246)	(1,221)	(5,834)	(122)	(619,886)	0
101	DALTON / TRI-COUNTY	(3,147)	0	0	0	0	0	0	0	(3,147)
102	WHOLESALE BLOCK POWER SALES	(139)	0	0	0	0	0	0	0	(139)
103	TOTAL ACCOUNT 190	(2,957)	0	0	0	0	0	0	0	(2,957)
104	ACCUM. DEFERRED INC. TAXES	(626,130)	(498)	(1,347)	(246)	(1,221)	(5,834)	(122)	(619,886)	(6,243)
105	SCHERER 4 TSA	6,092,550	3,242	13,912	2,826	12,121	53,915	1,178	6,092,550	0
106	DALTON / TRI-COUNTY	65,308	0	0	0	0	0	0	0	65,308
107	WHOLESALE BLOCK POWER SALES	3,190	0	0	0	0	0	0	0	3,190
108	TOTAL ACCUM. DEF. INC. TAXES	51,642	0	0	0	0	0	0	0	51,642
109		6,212,690	3,242	13,912	2,826	12,121	53,915	1,178	6,092,550	120,140

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (R) Allocated per net plant ARO.
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (S) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

52	(N)	
53	(F)	
54	(A)	
57	(G)	
58	(H)	
59	(I)	
61	(T)	Allocated per Rate Base less Premium on Reacquired Debt
62	(K)	
63	(A)	
64	(M)	
65	(A)	
66	(U)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
67	(A)	
68	(A)	
69	(A)	
70	(A)	
71	(V)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
72	(A)	
73	(W)	Allocated per Total Headcount from Schedule 2.60.
74	(P)	
75	(X)	Allocated per Intangible Gross Plant from Schedule 2.00.
76	(Y)	Allocated per CIAC Reserves per Total 66% Transmission and 34% Distribution Gross Plant.
78	(G)	
79	(H)	
80	(I)	
82	(L)	
83	(M)	
84	(N)	
85	(O)	
86	(P)	
87	(Q)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 89 (Z) Allocated per Total Number of Customers from Schedule 2.60.
- 90 (W)
- 91 (AA) Allocated per Total Operating Reserves.
- 92 (AB) Allocated per Total of Accounts 281, 282, and 283.
- 93 (AC) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 94 (L)
- 95 (AD) Allocated per Total of Accounts 281 and 282.
- 96 (V)
- 97 (A)
- 99 (G)
- 100 (H)
- 101 (I)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE	TOTAL ELECTRIC SYSTEM	R, RM	RATE	TOU-RD	PRE-PAY	TOU-REO	RATE	PLS	RATE	PLM	RATE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
SALES OF ELECTRICITY												
1	RETAIL BASE REVENUE	5,670,810	2,480,338	28,986	106,781	7,530	217,681	316,729	833,140	158,316		
2	RETAIL FUEL REVENUE	2,559,592	846,937	8,823	35,056	2,741	42,490	101,578	342,164	79,782		
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	3,327,275	37,808	141,837	10,272	260,171	418,307	1,175,304	238,099		
4	SCG FUEL REVENUE	24,671	9,721	101	400	32	484	1,158	3,901	906		
5	SCG VOM REVENUE	2,825	1,113	12	46	4	55	133	447	104		
6	SCG CAPACITY REVENUE	970	451	5	15	1	28	49	153	29		
7	GENERATOR IMBALANCE FUEL	387	152	2	6	0	8	18	61	14		
8	GENERATOR IMBALANCE VOM	36	14	0	1	0	1	2	6	1		
9	SEMINOLE EMC FUEL REV	6,035	2,378	25	98	8	119	283	954	222		
10	SEMINOLE EMC VOM REV	382	150	2	6	0	7	18	60	14		
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	751	9	25	2	47	81	255	49		
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	18,727	194	771	61	933	2,231	7,515	1,746		
13	ENERGY UNITED REPL. VOM REVENUE	3,517	1,386	14	57	5	69	165	556	129		
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	2,837	32	95	8	177	308	962	184		
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	1	0	0	0	0	0	0	0		
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	34	0	1	0	2	4	11	2		
17	ECONOMY ENERGY FUEL REVENUE	17,235	6,791	70	280	22	338	809	2,725	633		
18	ECONOMY ENERGY OTHER REVENUE	1,848	728	8	30	2	36	87	292	68		
19	ECONOMY ENERGY RETAIL REVENUE	4,390	1,730	18	71	6	86	206	694	161		
20	WHOLESale BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	0	0		
21	WHOLESale BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	0	0		
22	WHOLESale BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	0	0		
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	0	0		
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0		
25	POWER POOL FUEL REVENUE	13,305	5,242	54	216	17	261	625	2,104	489		
26	PUR. POWER VOM REVENUE	520	205	2	8	1	10	24	82	19		
27	PUR. POWER CAPACITY REVENUE	6,818	3,168	36	107	9	198	344	1,075	205		
28	TOTAL FUEL REVENUE	2,681,465	891,679	9,287	36,899	2,888	44,720	106,909	360,118	83,953		
29	TOTAL OTHER REVENUE	5,742,859	2,491,175	29,105	107,173	7,564	218,313	317,943	837,039	159,121		
30	TOTAL SALES OF ELECTRICITY	8,424,324	3,382,854	38,392	144,071	10,451	263,033	424,851	1,197,158	243,074		
OTHER OPERATING REVENUE												
31	ACCOUNT 449 - REV. SUBJ. TO REF.			(6)	(17)	(2)	(32)	(56)	(175)	(34)		
32	OPEN ACCESS TRANS. TARIFF	(1,122)	(514)	24	71	6	132	229	717	140		
33	SCHERER 4 TRANSMISSION	4,607	2,112	18	54	5	100	173	543	106		
34	ACCOUNT 449 - REV. SUBJ. TO REF.	3,486	1,598	0	0	0	0	0	0	0		
35	SCHERER 4 TSA	(23)	0	0	0	0	0	0	0	0		
36	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0		
37	WHOLESale BLOCK POWER SALES	0	0	0	0	0	0	0	0	0		
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	1,598	18	54	5	100	173	543	106		

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
SALES OF ELECTRICITY									
1	RETAIL BASE REVENUE	5,670,810	5,955	14,976	55,267	36,745	8,440	3,125	46,124
2	RETAIL FUEL REVENUE	2,559,592	3,304	5,243	18,928	15,308	13,299	1,983	22,176
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	9,260	20,219	74,195	52,052	21,739	5,109	68,300
4	SCG FUEL REVENUE	24,671	37	60	216	174	150	23	253
5	SCG VOM REVENUE	2,825	4	7	25	20	17	3	29
6	SCG CAPACITY REVENUE	970	1	3	11	6	5	1	10
7	GENERATOR IMBALANCE FUEL	387	1	1	3	3	2	0	4
8	GENERATOR IMBALANCE VOM	36	0	0	0	0	0	0	0
9	SEMINOLE EMC FUEL REV	6,035	9	15	53	43	37	6	62
10	SEMINOLE EMC VOM REV	382	1	1	3	3	2	0	4
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	2	4	18	10	8	1	16
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	72	115	416	335	289	44	487
13	ENERGY UNITED REPL. VOM REVENUE	3,517	5	9	31	25	21	3	36
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	8	16	67	38	31	4	61
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	0	0	0	0	0	0	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	0	0	1	0	0	0	1
17	ECONOMY ENERGY FUEL REVENUE	17,235	26	42	151	122	105	16	177
18	ECONOMY ENERGY OTHER REVENUE	1,848	3	4	16	13	11	2	19
19	ECONOMY ENERGY RETAIL REVENUE	4,390	7	11	38	31	27	4	45
20	WHOLESALE BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	0
21	WHOLESALE BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	0
22	WHOLESALE BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	0
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0
25	POWER POOL FUEL REVENUE	13,305	20	32	116	94	81	12	136
26	PUR. POWER VOM REVENUE	520	1	1	5	4	3	0	5
27	PUR. POWER CAPACITY REVENUE	6,818	9	18	75	43	34	5	68
28	TOTAL FUEL REVENUE	2,681,465	3,477	5,518	19,922	16,109	13,989	2,087	23,340
29	TOTAL OTHER REVENUE	5,742,859	5,989	15,039	55,519	36,907	8,574	3,145	46,372
30	TOTAL SALES OF ELECTRICITY	8,424,324	9,466	20,557	75,441	53,016	22,562	5,232	69,712
OTHER OPERATING REVENUE									
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(2)	(3)	(12)	(7)	(5)	(1)	(11)
32	OPEN ACCESS TRANS. TARIFF	4,607	7	12	50	30	23	3	45
33	SCHERER 4 TRANSMISSION	3,486	5	9	38	23	17	2	34
34	ACCOUNT 449 - REV. SUBJ. TO REF.	(23)	0	0	0	0	0	0	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	5	9	38	23	17	2	34

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,670,810	558,960	423,113	88,427	65,723	25,479	20,098	14,017	85,663
2	RETAIL FUEL REVENUE	2,559,592	395,769	417,893	54,691	9,254	3,138	11,149	2,322	81,190
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	954,730	841,006	143,118	74,977	28,617	31,247	16,339	166,843
4	SCG FUEL REVENUE	24,671	2,751	1,945	620	102	47	131	35	917
5	SCG VOM REVENUE	2,825	315	223	71	12	5	15	4	105
6	SCG CAPACITY REVENUE	970	84	50	26	0	0	0	0	27
7	GENERATOR IMBALANCE FUEL	387	43	31	10	2	1	2	1	14
8	GENERATOR IMBALANCE VOM	36	4	3	1	0	0	0	0	1
9	SEMINOLE EMC FUEL REV	6,035	673	476	152	25	12	32	9	224
10	SEMINOLE EMC VOM REV	382	43	30	10	2	1	2	1	14
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	140	83	43	0	0	0	1	44
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	5,300	3,748	1,195	197	91	252	68	1,766
13	ENERGY UNITED REPL. VOM REVENUE	3,517	392	277	88	15	7	19	5	131
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	528	315	164	0	0	0	5	167
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	0	0	0	0	0	0	0	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	6	4	2	0	0	0	0	2
17	ECONOMY ENERGY FUEL REVENUE	17,235	1,922	1,359	433	72	33	91	24	640
18	ECONOMY ENERGY OTHER REVENUE	1,848	206	146	46	8	4	10	3	69
19	ECONOMY ENERGY RETAIL REVENUE	4,390	490	346	110	18	8	23	6	163
20	WHOLESALE BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	0	0
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
25	POWER POOL FUEL REVENUE	13,305	1,484	1,049	335	55	25	70	19	494
26	PUR. POWER VOM REVENUE	520	58	41	13	2	1	3	1	19
27	PUR. POWER CAPACITY REVENUE	6,818	589	352	183	0	0	0	6	187
28	TOTAL FUEL REVENUE	2,681,465	408,433	426,847	57,546	9,725	3,355	11,750	2,483	85,409
29	TOTAL OTHER REVENUE	5,742,859	561,325	424,637	89,075	65,761	25,497	20,146	14,044	86,419
30	TOTAL SALES OF ELECTRICITY	8,424,324	969,759	851,484	146,621	75,486	28,852	31,896	16,527	171,828
OTHER OPERATING REVENUE										
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(103)	(59)	(30)	(0)	(0)	(0)	(1)	(33)
32	OPEN ACCESS TRANS. TARIFF	4,607	424	244	121	0	0	0	4	136
33	SCHERER 4 TRANSMISSION	3,486	321	185	92	0	0	0	3	103
34	ACCOUNT 449 - REV. SUBJ. TO REF.	(23)	0	0	0	0	0	0	0	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	321	185	92	0	0	0	3	103

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-REV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,670,810	1,024	11,032	1,706	8,870	44,827	1,748	5,670,810	0
2	RETAIL FUEL REVENUE	2,559,592	1,009	5,356	949	3,503	33,260	297	2,559,592	0
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	2,033	16,388	2,655	12,373	78,087	2,045	8,230,402	0
4	SCG FUEL REVENUE	24,671	15	61	11	40	376	3	24,671	0
5	SCG VOM REVENUE	2,825	2	7	1	5	43	0	2,825	0
6	SCG CAPACITY REVENUE	970	0	2	0	2	11	0	970	0
7	GENERATOR IMBALANCE FUEL	387	0	1	0	1	6	0	387	0
8	GENERATOR IMBALANCE VOM	36	0	0	0	0	1	0	36	0
9	SEMINOLE EMC FUEL REV	6,035	4	15	3	10	92	1	6,035	0
10	SEMINOLE EMC VOM REV	382	0	1	0	1	6	0	382	0
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	1	3	0	3	18	0	1,617	0
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	29	118	21	77	724	6	47,529	0
13	ENERGY UNITED REPL. VOM REVENUE	3,517	2	9	2	6	54	0	3,517	0
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	2	12	2	12	67	1	6,106	0
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	0	0	0	0	0	0	3	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	0	0	0	0	1	0	73	0
17	ECONOMY ENERGY FUEL REVENUE	17,235	11	43	8	28	263	2	17,235	0
18	ECONOMY ENERGY OTHER REVENUE	1,848	1	5	1	3	28	0	1,848	0
19	ECONOMY ENERGY RETAIL REVENUE	4,390	3	11	2	7	67	1	4,390	0
20	WHOLESALE BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	0	8,318
21	WHOLESALE BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	0	1,250
22	WHOLESALE BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	0	45,117
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	0	580
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	391
25	POWER POOL FUEL REVENUE	13,305	8	33	6	22	203	2	13,305	0
26	PUR. POWER VOM REVENUE	520	0	1	0	1	8	0	520	0
27	PUR. POWER CAPACITY REVENUE	6,818	3	13	2	14	75	1	6,818	0
28	TOTAL FUEL REVENUE	2,681,465	1,079	5,637	999	3,688	34,990	313	2,673,147	8,318
29	TOTAL OTHER REVENUE	5,742,859	1,035	11,085	1,715	8,916	45,138	1,751	5,695,521	47,338
30	TOTAL SALES OF ELECTRICITY	8,424,324	2,114	16,722	2,713	12,604	80,128	2,064	8,368,668	55,656
OTHER OPERATING REVENUE										
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(0)	(2)	(0)	(2)	(13)	(0)	(1,122)	0
32	OPEN ACCESS TRANS. TARIFF	4,607	2	9	1	9	54	1	4,607	0
33	SCHERER 4 TRANSMISSION	3,486	1	7	1	7	41	0	3,486	0
34	ACCOUNT 449 - REV. SUBJ. TO REF.	(23)	0	0	0	0	0	0	0	(23)
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	1	7	1	7	41	0	3,466	(23)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	13,140	170	497	40	1,063	393	205	3
39	ACCOUNT 451 - MISC. SERVICE									
40	DISTRIBUTION	2,464	1,331	20	49	4	138	124	273	41
41	ACCOUNT ESTABLISHMENT CHARGES	18,282	16,319	211	617	50	588	216	108	1
42	CURRENT DIVERSION FEE	64	54	1	2	0	3	1	1	0
43	METER TAMPERING CHARGE	5	4	0	0	0	0	0	0	0
44	DISCONNECT/RECONNECT CHARGES	9,321	8,070	104	305	25	448	166	82	1
45	RETURN CHECK CHARGES	5,221	4,710	61	178	14	139	51	25	0
46	FIBER MAINTENANCE AGREEMENT	27,996	12,833	146	432	38	803	1,392	4,360	849
47	COST TO COLLECT FEE	330	274	4	10	1	22	8	4	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	43,596	547	1,594	133	2,142	1,958	4,853	892
48	ACCOUNT 453 - SALES OF WATER									
49	SALES OF WATER & WATER POWER	343	175	2	8	1	28	19	38	6
	TOTAL ACCOUNT 453 - SALES OF WATER	343	175	2	8	1	28	19	38	6
50	ACCOUNT 454 - RENT									
51	PRODUCTION	0	0	0	0	0	0	0	0	0
52	TRANSMISSION	2,371	1,087	12	37	3	68	118	369	72
53	DISTRIBUTION	18,909	10,213	152	379	33	1,059	952	2,092	315
54	RENT OF ELEC PROP	142	72	1	3	0	12	8	16	3
55	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	1,226	16	57	4	198	133	269	43
56	ACCOUNT 454 - RENT	23,820	12,598	181	476	40	1,336	1,211	2,746	432
57	SCHERER 4 TSA	33	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	23,853	12,598	181	476	40	1,336	1,211	2,746	432

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	0	6	43	4	0	0	18
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	2	5	23	9	5	1	17
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	0	4	22	2	0	0	10
41	CURRENT DIVERSION FEE	64	0	0	0	0	0	0	0
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	0
43	DISCONNECT/RECONNECT CHARGES	9,321	0	3	17	1	0	0	8
44	RETURN CHECK CHARGES	5,221	0	1	5	0	0	0	2
45	FIBER MAINTENANCE AGREEMENT	27,996	41	72	305	183	137	19	274
46	COST TO COLLECT FEE	330	0	0	1	0	0	0	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	43	85	374	196	143	21	311
48	ACCOUNT 453 - SALES OF WATER	343	0	1	3	1	1	0	2
49	SALES OF WATER & WATER POWER	343	0	1	3	1	1	0	2
50	TOTAL ACCOUNT 453 - SALES OF WATER								
50	ACCOUNT 454 - RENT								
51	PRODUCTION	0	0	0	0	0	0	0	0
51	TRANSMISSION	2,371	4	6	26	16	12	2	23
52	DISTRIBUTION	18,909	13	38	175	72	41	8	134
53	RENT OF ELEC PROP	142	0	0	1	1	0	0	1
54	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	2	5	25	10	7	1	17
55	ACCOUNT 454 - RENT	23,820	18	50	227	99	59	11	175
56	SCHERER 4 TSA	33	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
59	TOTAL ACCOUNT 454 - RENT	23,853	18	50	227	99	59	11	175

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	14	1	8	28	74	123	93	2
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	159	49	40	80	26	10	5	27
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	6	0	4	1	0	0	51	1
41	CURRENT DIVERSION FEE	64	0	0	0	0	0	0	0	0
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	0	0
43	DISCONNECT/RECONNECT CHARGES	9,321	4	0	3	0	0	0	40	0
44	RETURN CHECK CHARGES	5,221	1	0	1	0	0	0	12	0
45	FIBER MAINTENANCE AGREEMENT	27,996	2,577	1,484	738	0	0	0	24	826
46	COST TO COLLECT FEE	330	0	0	0	0	0	0	2	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	2,748	1,533	787	81	26	10	134	855
48	ACCOUNT 453 - SALES OF WATER	343	20	9	6	4	2	2	2	5
49	SALES OF WATER & WATER POWER	343	20	9	6	4	2	2	2	5
50	TOTAL ACCOUNT 453 - SALES OF WATER									
50	ACCOUNT 454 - RENT									
51	PRODUCTION	0	0	0	0	0	0	0	0	0
51	TRANSMISSION	2,371	218	126	63	0	0	0	2	70
52	DISTRIBUTION	18,909	1,222	374	304	612	197	75	36	209
53	RENT OF ELEC PROP	142	8	4	2	2	1	1	1	2
54	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	143	66	39	28	15	15	12	37
55	ACCOUNT 454 - RENT	23,820	1,592	569	408	642	213	90	50	318
56	SCHERER 4 TSA	33	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
59	TOTAL ACCOUNT 454 - RENT	23,853	1,592	569	408	642	213	90	50	318

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	30	16	2	35	1	1	16,009	0
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464								
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	17	7	2	5	11	1	2,464	0
41	CURRENT DIVERSION FEE	64	0	8	1	43	0	1	18,282	0
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	64	0
43	DISCONNECT/RECONNECT CHARGES	9,321	13	6	0	0	0	0	5	0
44	RETURN CHECK CHARGES	5,221	4	2	1	21	0	0	9,321	0
45	FIBER MAINTENANCE AGREEMENT	27,996	10	54	8	55	330	4	5,221	0
46	COST TO COLLECT FEE	330	1	0	0	1	0	0	27,996	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	46	79	12	138	341	6	330	0
48	ACCOUNT 453 - SALES OF WATER	343	1	1	0	1	2	0	343	0
49	SALES OF WATER & WATER POWER									
	TOTAL ACCOUNT 453 - SALES OF WATER	343	1	1	0	1	2	0	343	0
50	ACCOUNT 454 - RENT									
51	PRODUCTION	0	0	0	0	0	0	0	0	0
52	TRANSMISSION	2,371	1	5	1	5	28	0	2,371	0
53	DISTRIBUTION	18,909	10	55	15	38	83	5	18,909	0
54	RENT OF ELEC PROP	142	0	0	0	0	1	0	142	0
55	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	5	6	1	4	15	1	2,400	0
56	ACCOUNT 454 - RENT	23,820	16	66	17	47	127	6	23,820	0
57	SCHERER 4.TSA	33	0	0	0	0	0	0	0	33
58	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	23,853	16	66	17	47	127	6	23,820	33

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
	ACCOUNT 456 - OTHER									
60	OTHER ELECTRIC REVENUE									
61	TRANSMISSION	1,133	519	6	17	2	32	56	176	34
62	DISTRIBUTION	1,133	612	9	23	2	63	57	125	19
63	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	0	0
64	WIRELESS CO-LOCATION	1,494	763	10	36	2	123	83	167	27
65	OPEN ACCESS TRANS. TARIFF	46,478	21,305	242	717	63	1,333	2,311	7,238	1,409
66	AMEA ANCILLARY	241	110	1	4	0	7	12	37	7
67	TRANS. - SCHERER 4	26,947	12,352	140	416	37	773	1,340	4,197	817
68	RECREATION FACILITIES	10	5	0	0	0	1	1	1	0
69	MISCELLANEOUS - TRANSMISSION	26,232	12,024	137	405	36	752	1,304	4,085	795
70	EV CHARGING STATION	325	159	2	6	0	13	16	46	8
71	FILM SCOUTING REVENUE	40	20	1	1	0	3	2	1	1
72	ENHANCED CUSTOMER ENERGY	111	23	0	1	0	39	13	11	0
73	REDI C&M THLY FEES	3,234	0	0	0	0	312	457	1,119	180
74	COMMUNITY SOLAR FEES	128	121	2	5	0	0	0	0	0
75	SOLAR APPLICATION FEES	132	103	1	9	0	8	3	2	0
76	RENEWABLES RNR-9 APPLICATION/RETEST FEE	107	83	1	7	0	7	2	1	0
77	VENDOR COMP.	68	0	0	0	0	0	0	5	3
78	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	0	0
79	EQUIP. CARRYING CHARGE - PROD.	288	134	2	5	0	8	15	45	9
80	EQUIP. CARRYING CHARGE - TRANS.	6,152	2,820	32	95	8	176	306	958	187
81	ADMIN. FEE - MEAG	28	21	0	2	0	2	1	0	0
82	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	0
83	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
84	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
85	SALES TAX COLLECTION FEE	251	117	1	4	0	7	13	40	8
86	FUEL INVENTORY	255	130	2	6	0	21	14	29	5
87	MATERIALS & SUPPLIES	2,406	973	11	41	3	76	122	344	70
88	REVENUE	2,912	1,220	14	51	4	104	149	412	82
	TOTAL ACCOUNT 456	151,008	52,396	600	1,798	156	3,759	6,128	18,632	3,578
89	GAIN ON TIMBER SALES - EPIS	383	178	2	6	1	11	19	60	12
90	GAIN ON TIMBER SALES - PHFFU	166	77	1	3	0	5	8	26	5
91	REGULATORY ADJUSTMENTS	(10,275)	(4,773)	(54)	(161)	(14)	(299)	(518)	(1,620)	(310)
92	TOTAL OTHER OPERATING REVENUE	248,632	118,985	1,467	4,275	362	8,146	9,392	25,484	4,724
93	TOTAL OPERATING REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
	ACCOUNT 456 - OTHER								
60	OTHER ELECTRIC REVENUE								
61	TRANSMISSION	1,133	2	3	12	7	6	1	11
62	DISTRIBUTION	1,133	1	2	10	4	2	0	8
63	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	0
64	WIRELESS CO-LOCATION	1,494	1	3	15	6	4	1	11
65	OPEN ACCESS TRANS. TARIFF	46,478	69	120	506	304	227	32	454
66	AMEA ANCILLARY	241	0	1	3	2	1	0	2
67	TRANS. - SCHERER 4	26,947	40	70	293	177	132	19	264
68	RECREATION FACILITIES	10	0	0	0	0	0	0	0
69	MISCELLANEOUS - TRANSMISSION	26,232	39	68	286	172	128	18	257
70	EV CHARGING STATION	325	0	1	3	2	1	0	3
71	FILM SCOUTING REVENUE	40	0	0	0	0	0	0	0
72	ENHANCED CUSTOMER ENERGY	111	0	0	2	1	0	0	1
73	REDUCED MONTHLY FEES	3,234	9	22	77	34	4	5	68
74	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	0
75	SOLAR APPLICATION FEES	132	0	0	0	0	0	0	0
76	RENEWABLES RNF-9 APPLICATION/RETEST FEE	107	0	0	0	0	0	0	0
77	VENDOR COMP.	68	0	0	0	1	1	0	0
78	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	0
79	EQUIP. CARRYING CHARGE - PROD.	288	0	1	3	2	1	0	3
80	EQUIP. CARRYING CHARGE - TRANS.	6,152	9	16	67	40	30	4	60
81	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0
82	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0
83	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
84	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
85	FUEL INVENTORY	251	0	1	3	2	1	0	2
86	MATERIALS & SUPPLIES	255	0	1	3	1	1	0	2
87	REVENUE	2,406	3	6	22	15	6	1	20
88	TOTAL SALES TAX COLLECTION FEE	2,912	3	7	27	18	8	2	24
	TOTAL ACCOUNT 456	151,008	173	314	1,307	770	547	82	1,166
89	GAIN ON TIMBER SALES - EPIS	383	0	1	4	2	2	0	4
90	GAIN ON TIMBER SALES - PHFFU	166	0	0	2	1	1	0	2
91	REGULATORY ADJUSTMENTS	(10,275)	(13)	(27)	(113)	(65)	(52)	(7)	(102)
92	TOTAL OTHER OPERATING REVENUE	248,632	228	439	1,884	1,032	718	109	1,610
93	TOTAL OPERATING REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RTP-HA (21)	RATE (22)	GOV (23)	NON-GOV (24)	RATE (25)	RATE (26)
60	ACCOUNT 456 - OTHER									
61	OTHER ELECTRIC REVENUE									
62	TRANSMISSION	1,133	104	60	30	0	0	0	1	33
63	DISTRIBUTION	1,133	73	22	18	37	12	4	2	13
64	RATE ADMIN CHARGES	6,473	4,725	1,748	0	0	0	0	0	0
65	WIRELESS CO-LOCATION	1,494	89	41	24	18	9	9	7	23
66	OPEN ACCESS TRANS. TARIFF	46,478	4,278	2,464	1,225	0	0	0	40	1,372
67	AMEA ANCILLARY	241	22	13	6	0	0	0	0	7
68	TRANS. - SCHERER 4	26,947	2,480	1,429	711	0	0	0	23	795
69	RECREATION FACILITIES	10	1	0	0	0	0	0	0	0
70	MISCELLANEOUS - TRANSMISSION	26,232	2,414	1,391	692	0	0	0	23	774
71	EV CHARGING STATION	325	26	13	7	3	1	0	0	7
72	FILM SCOUTING REVENUE	40	2	1	1	0	0	0	1	1
73	ENHANCED CUSTOMER ENERGY	111	2	0	0	1	3	6	2	0
74	REDI C&M THLY FEES	3,234	496	201	131	0	0	0	21	57
75	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	0	0
76	SOLAR APPLICATION FEES	132	1	0	0	0	0	1	1	0
77	RENEWABLES RNF-9 APPLICATION/RETEST FEE	107	1	0	0	0	0	1	1	0
78	VENDOR COMP.	68	20	29	0	0	0	0	0	5
79	PRICE PROTECTION PRODUCTS	(2,879)	(1,525)	(1,354)	0	0	0	0	0	0
80	EQUIP. CARRYING CHARGE - PROD.	288	25	15	8	0	0	0	0	8
81	EQUIP. CARRYING CHARGE - TRANS.	6,152	566	326	162	0	0	0	5	182
82	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0	0
83	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	0
84	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
85	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
86	SALES TAX COLLECTION FEE	251	22	13	7	0	0	0	0	7
87	FUEL INVENTORY	255	15	7	4	3	2	2	1	4
88	MATERIALS & SUPPLIES	2,406	279	246	42	22	8	9	5	49
89	REVENUE	2,912	316	266	53	10	10	11	6	60
90	TOTAL SALES TAX COLLECTION FEE	151,008	14,118	6,666	3,069	85	37	33	134	3,337
91	TOTAL ACCOUNT 456									
92	GAIN ON TIMBER SALES - EPIS	383	33	20	10	0	0	0	0	10
93	GAIN ON TIMBER SALES - PHFFU	166	14	9	4	0	0	0	0	5
94	REGULATORY ADJUSTMENTS	(10,275)	(888)	(530)	(276)	0	0	0	(9)	(281)
95	TOTAL OTHER OPERATING REVENUE	248,632	17,972	8,462	4,108	839	352	258	407	4,354
96	TOTAL OPERATING REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	APS, FS, IOP (28)	RATE SAS (29)	RATE TOLPEV (30)	RATE TOURN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
	ACCOUNT 456 - OTHER									
	OTHER ELECTRIC REVENUE									
60	TRANSMISSION	1,133	0	2	0		13	0	1,133	0
61	DISTRIBUTION	1,133	1	3	1	2	5	0	1,133	0
62	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	6,473	0
63	WIRELESS CO-LOCATION	1,494	3	4	1	3	9	1	1,494	0
64	OPEN ACCESS TRANS. TARIFF	46,478	17	90	14	92	548	6	46,478	0
65	AMEA ANCILLARY	241	0	0	0	0	3	0	241	0
66	TRANS. - SCHERER 4	26,947	10	52	8	53	318	4	26,947	0
67	RECREATION FACILITIES	10	0	0	0	0	0	0	10	0
68	MISCELLANEOUS - TRANSMISSION	26,232	10	51	8	52	309	4	26,232	0
69	EV CHARGING STATION	325	0	1	0	1	3	0	325	0
70	FILM SCOUTING REVENUE	40	0	0	0	0	0	0	40	0
71	ENHANCED CUSTOMER ENERGY	111	1	1	0	0	0	0	111	0
72	REDUCED MONTHLY FEES	3,234	0	13	2	0	26	1	3,234	0
73	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	128	0
74	SOLAR APPLICATION FEES	132	1	0	0	0	0	0	132	0
75	RENEWABLES RNF-9 APPLICATION/RETEST FEE	107	1	0	0	0	0	0	107	0
76	VENDOR COMP.	68	0	0	0	0	2	0	68	0
77	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	(2,879)	0
78	EQUIP. CARRYING CHARGE - PROD.	288	0	1	0	1	3	0	288	0
79	EQUIP. CARRYING CHARGE - TRANS.	6,152	2	12	2	12	73	1	6,152	0
80	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	28	0
81	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	30,220
82	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
83	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	SALES TAX COLLECTION FEE									
84	FUEL INVENTORY	251	0	0	0	1	3	0	251	0
85	MATERIALS & SUPPLIES	255	1	1	0	0	2	0	255	0
86	REVENUE	2,406	1	5	1	4	23	1	2,406	0
87	TOTAL SALES TAX COLLECTION FEE	2,912	1	6	1	5	27	1	2,912	0
88	TOTAL ACCOUNT 456	151,008	47	236	36	224	1,340	18	120,788	30,220
89	GAIN ON TIMBER SALES - EPIS	383	0	1	0	1	4	0	383	0
90	GAIN ON TIMBER SALES - PHIFFU	166	0	0	0	0	2	0	166	0
91	REGULATORY ADJUSTMENTS	(10,275)	(4)	(20)	(3)	(21)	(113)	(1)	(10,275)	0
92	TOTAL OTHER OPERATING REVENUE	248,632	138	385	66	432	1,744	30	218,402	30,229
93	TOTAL OPERATING REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- | | | |
|----|-----|---|
| 1 | (A) | Direct assignment to rate or rate group - revenues reflect annualized revenue for the period. |
| 2 | (A) | |
| 4 | (B) | Allocated per energy at generation from Schedule 2.60. |
| 5 | (B) | |
| 6 | (C) | Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20. |
| 7 | (B) | |
| 8 | (B) | |
| 9 | (B) | |
| 10 | (B) | |
| 11 | (C) | |
| 12 | (B) | |
| 13 | (B) | |
| 14 | (C) | |
| 15 | (B) | |
| 16 | (C) | |
| 17 | (B) | |
| 18 | (B) | |
| 19 | (B) | |
| 20 | (D) | Direct assignment to Wholesale Block Power Sales. |
| 21 | (D) | |
| 22 | (D) | |
| 23 | (E) | Direct assignment to City of Dalton / Tri-County EMC. |
| 24 | (E) | |
| 25 | (B) | |
| 26 | (B) | |
| 27 | (F) | Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20. |
| 31 | (G) | Allocated per Transmission Gross Plant from Schedule 2.00. |
| 32 | (G) | |

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

34 (H)	Direct assignment to Scherer 4 TSA.
35 (E)	
36 (D)	
38 (I)	Allocated per the average number of customers from Schedule 2.60.
39 (J)	Allocated per Distribution Gross Plant from Schedule 2.00.
40 (K)	Allocated per number of occurrences and average number of customers to rate or rate group.
41 (K)	
42 (K)	
43 (K)	
44 (K)	
45 (G)	
46 (K)	
48 (L)	Allocated per General Gross Plant from Schedule 2.00.
50 (M)	Allocated per Production Gross Plant from Schedule 2.00.
51 (G)	
52 (N)	Allocated per Distribution Gross Plant from Schedule 2.00.
53 (L)	
54 (L)	
56 (H)	
57 (E)	
58 (D)	
60 (G)	
61 (N)	
62 (O)	Allocated per RTP number of customers times rate monthly fees.
63 (L)	
64 (G)	
65 (G)	
66 (G)	
67 (L)	
68 (G)	
69 (P)	Allocated per Gross Plant from Schedule 2.00.
70 (L)	
71 (Q)	Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 72 (R) Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
- 73 (S) Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
- 74 (T) Allocated per Customer Accounting Expense from Schedule 2.20.
- 75 (T)
- 76 (U) Allocated per total retail revenue from sales.
- 77 (V) Allocated per RTP retail revenue from sales.
- 78 (M)
- 79 (G)
- 80 (T)
- 81 (H)
- 82 (E)
- 83 (D)
- 84 (W) Allocated per Total Fuel Inventory from Schedule 2.02.
- 85 (X) Allocated per Total Plant Materials and Supplies from Schedule 2.02.
- 86 (U)
- 89 (M)
- 90 (Y) Allocated per Plant Held for Future Use.
- 91 (Z) Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE	TOTAL ELECTRIC SYSTEM	RATE R, RM	RATE TOUR-RO	RATE PRE-PAY	RATE TOUR-RO	RATE GS	RATE PLS	RATE PLM	RATE PLL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,673,147	891,679	9,287	36,899	2,888	44,720	106,909	360,118	83,953
2	VARIABLE O&M EXPENSE	138,163	54,439	564	2,243	178	2,713	6,485	21,845	5,074
3	REMOVE INCREMENTAL RTP	(204,501)	(92,012)	(1,029)	(3,223)	(279)	(5,544)	(10,158)	(32,258)	(6,442)
4	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	854,105	8,822	35,919	2,787	41,889	103,236	349,706	82,585
10	DEMAND COMPONENT	527,227	244,945	2,784	8,243	729	15,325	26,566	83,113	15,887
11	REMOVE INCREMENTAL RTP	(27,436)	(12,747)	(145)	(429)	(38)	(798)	(1,382)	(4,325)	(827)
12	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	232,198	2,639	7,814	691	14,528	25,184	78,788	15,060
16	GENERATION EXPENSE	3,338,537	1,086,304	11,461	43,733	3,478	56,417	128,420	428,493	97,645
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	14,846	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,353,534	1,086,304	11,461	43,733	3,478	56,417	128,420	428,493	97,645
	ACCOUNT 555 - PURCHASED POWER									
20	DEMAND COMPONENT	232,290	107,920	1,227	3,632	321	6,752	11,705	36,618	6,999
21	ENERGY RELATED (EXCL. FUEL)	46,373	18,272	189	753	60	911	2,177	7,332	1,703
22	PURCHASED POWER	278,662	126,191	1,416	4,384	381	7,663	13,881	43,950	8,702
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,687	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	283,349	126,191	1,416	4,384	381	7,663	13,881	43,950	8,702
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	11,294	5,247	60	177	16	328	569	1,780	340
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	11,294	5,247	60	177	16	328	569	1,780	340
32	ACCOUNT 557	16,138	7,497	85	252	22	469	813	2,544	486
33	TOTAL OTHER PRODUCTION	27,431	12,744	145	429	38	797	1,382	4,324	827
	PRODUCTION EXPENSE	3,644,631	1,225,239	13,022	48,546	3,897	64,877	143,683	476,768	107,174
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	150	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	19,533	0	0	0	0	0	0	0	0
37	TOTAL PRODUCTION EXPENSE	3,664,314	1,225,239	13,022	48,546	3,897	64,877	143,683	476,768	107,174

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
	PRODUCTION								
	ENERGY COMPONENT								
1	TOTAL FR FUEL EXPENSE	2,673,147	3,477	5,518	19,922	16,109	13,989	2,087	23,340
2	VARIABLE O&M EXPENSE	138,163	210	335	1,209	975	839	127	1,416
3	REMOVE INCREMENTAL RTP	(204,501)	(272)	(528)	(2,160)	(1,321)	(1,076)	(153)	(2,041)
4	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	3,415	5,325	18,971	15,763	13,752	2,061	22,714
10	DEMAND COMPONENT	527,227	676	1,382	5,820	3,322	2,662	370	5,226
11	REMOVE INCREMENTAL RTP	(27,436)	(35)	(72)	(303)	(173)	(139)	(19)	(272)
12	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	641	1,310	5,517	3,149	2,523	350	4,954
16	GENERATION EXPENSE	3,338,537	4,056	6,635	24,488	18,912	16,275	2,412	27,668
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	14,846	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,353,534	4,056	6,635	24,488	18,912	16,275	2,412	27,668
20	ACCOUNT 555 - PURCHASED POWER								
21	DEMAND COMPONENT	232,290	298	609	2,564	1,464	1,173	163	2,302
22	ENERGY RELATED (EXCL. FUEL)	46,373	70	112	406	327	282	43	475
23	PURCHASED POWER	278,662	368	721	2,970	1,791	1,454	205	2,777
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	4,687	0	0	0	0	0	0	0
27	TOTAL ACCOUNT 555 (EXCL. FUEL)	283,349	368	721	2,970	1,791	1,454	205	2,777
28	OTHER PRODUCTION EXPENSES:								
29	ACCOUNT 556	11,294	14	30	125	71	57	8	112
30	SCHERER 4 TSA	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
33	TOTAL ACCOUNT 556	11,294	14	30	125	71	57	8	112
34	ACCOUNT 557	16,138	21	42	178	102	81	11	160
35	TOTAL OTHER PRODUCTION	27,431	35	72	303	173	138	19	272
36	PRODUCTION EXPENSE	3,644,631	4,459	7,428	27,761	20,876	17,868	2,636	30,717
37	SCHERER 4 TSA	0	0	0	0	0	0	0	0
38	DALTON / TRI-COUNTY	150	0	0	0	0	0	0	0
39	WHOLESALE BLOCK POWER SALES	19,533	0	0	0	0	0	0	0
40	TOTAL PRODUCTION EXPENSE	3,664,314	4,459	7,428	27,761	20,876	17,868	2,636	30,717

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,673,147	408,433	426,847	57,546	9,725	3,355	11,750	2,483	85,409
2	VARIABLE O&M EXPENSE	138,163	15,408	10,894	3,475	574	265	732	196	5,133
3	REMOVE INCREMENTAL RTP	(204,501)	(18,743)	(11,712)	(5,418)	(176)	(81)	(225)	(202)	(6,013)
4	ASSIGN INCREMENTAL RTP	204,501	78,417	126,084	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	483,516	552,112	55,602	10,123	3,539	12,257	2,478	84,528
10	DEMAND COMPONENT	527,227	45,576	27,215	14,155	0	0	0	460	14,432
11	REMOVE INCREMENTAL RTP	(27,436)	(2,372)	(1,416)	(737)	0	0	0	(24)	(751)
12	ASSIGN INCREMENTAL RTP	27,436	12,528	14,909	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	55,731	40,708	13,419	0	0	0	436	13,681
16	GENERATION EXPENSE	3,338,537	539,247	592,820	69,021	10,123	3,539	12,257	2,914	98,209
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	14,846	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,353,534	539,247	592,820	69,021	10,123	3,539	12,257	2,914	98,209
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	232,290	20,080	11,991	6,237	0	0	0	203	6,359
21	ENERGY RELATED (EXCL. FUEL)	46,373	5,172	3,656	1,166	193	89	246	66	1,723
22	PURCHASED POWER	278,662	25,252	15,647	7,403	193	89	246	269	8,081
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,687	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	283,349	25,252	15,647	7,403	193	89	246	269	8,081
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	11,294	976	583	303	0	0	0	10	309
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	11,294	976	583	303	0	0	0	10	309
32	ACCOUNT 557	16,138	1,395	833	433	0	0	0	14	442
33	TOTAL OTHER PRODUCTION	27,431	2,371	1,416	736	0	0	0	24	751
34	PRODUCTION EXPENSE	3,644,631	566,870	609,883	77,160	10,315	3,627	12,502	3,207	107,042
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	150	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	19,533	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,664,314	566,870	609,883	77,160	10,315	3,627	12,502	3,207	107,042

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOUR-N (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,673,147	1,079	5,637	999	3,688	34,990	313	2,673,147	0
2	VARIABLE O&M EXPENSE	138,163	85	342	61	225	2,105	19	138,163	0
3	REMOVE INCREMENTAL RTP	(204,501)	(87)	(423)	(66)	(394)	(2,436)	(29)	(204,501)	0
4	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	204,501	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0	8,318
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0	1,451
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	150
9	TOTAL ENERGY COMPONENT	2,821,230	1,077	5,555	993	3,519	34,659	303	2,811,310	9,920
10	DEMAND COMPONENT	527,227	197	1,036	155	1,057	5,821	74	527,227	0
11	REMOVE INCREMENTAL RTP	(27,436)	(10)	(54)	(8)	(55)	(303)	(4)	(27,436)	0
12	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	27,436	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0	5,077
15	TOTAL DEMAND COMPONENT	532,304	187	982	147	1,002	5,518	70	527,227	5,077
16	GENERATION EXPENSE	3,338,537	1,264	6,537	1,140	4,521	40,177	373	3,338,537	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	150
18	WHOLESALE BLOCKS GEN. EXPENSE	14,846	0	0	0	0	0	0	0	14,846
19	TOTAL GENERATION EXPENSE	3,353,534	1,264	6,537	1,140	4,521	40,177	373	3,338,537	14,997
	ACCOUNT 555 - PURCHASED POWER									
20	DEMAND COMPONENT	232,290	87	456	68	466	2,565	33	232,290	0
21	ENERGY RELATED (EXCL. FUEL)	46,373	29	115	20	76	706	6	46,373	0
22	PURCHASED POWER	278,662	115	571	89	541	3,271	39	278,662	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,687	0	0	0	0	0	0	0	4,687
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	283,349	115	571	89	541	3,271	39	278,662	4,687
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	11,294	4	22	3	23	125	2	11,294	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	11,294	4	22	3	23	125	2	11,294	0
32	ACCOUNT 557	16,138	6	32	5	32	178	2	16,138	0
33	TOTAL OTHER PRODUCTION	27,431	10	54	8	55	303	4	27,431	0
	PRODUCTION EXPENSE	3,644,631	1,390	7,162	1,237	5,117	43,751	416	3,644,631	0
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	150	0	0	0	0	0	0	0	150
36	WHOLESALE BLOCK POWER SALES	19,533	0	0	0	0	0	0	0	19,533
37	TOTAL PRODUCTION EXPENSE	3,664,314	1,390	7,162	1,237	5,117	43,751	416	3,644,631	19,684

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	RATE (5)	PRE-PAY (6)	TOU-REQ (7)	RATE (8)	RATE (9)	PLM (10)	RATE (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,683	3,130	36	105	9	196	339	1,061	201
40	561-LOAD DISPATCHING	19,927	9,258	105	312	28	579	1,004	3,141	600
41	562-STATION EXPENSE	3,173	1,473	17	50	4	92	160	500	96
42	563-OVERHEAD LINES	1,137	517	6	17	2	32	56	176	35
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	464	5	16	1	29	50	157	30
45	566-MISCELLANEOUS	17,337	7,947	90	267	24	497	862	2,700	526
46	567-RENTS	(26,946)	(12,340)	(140)	(415)	(37)	(772)	(1,338)	(4,193)	(817)
47	TOTAL OPERATIONS	22,308	10,448	119	352	31	654	1,133	3,543	670
MAINTENANCE										
48	568-SUPERVISION	14,710	6,725	76	226	20	421	729	2,285	446
49	569-STRUCTURES	3,443	1,599	18	54	5	100	173	542	104
50	570-STATION EXPENSE	21,388	9,929	113	334	30	621	1,077	3,369	645
51	571-OVERHEAD LINES	61,805	28,086	319	945	84	1,757	3,046	9,550	1,880
52	572-UNDERGROUND LINES	1,262	570	6	19	2	36	62	194	38
53	573-MISCELLANEOUS	4	2	0	0	0	0	0	1	0
54	TOTAL MAINTENANCE	102,612	46,911	533	1,579	140	2,935	5,088	15,942	3,114
55	TOTAL TRANSMISSION EXPENSE	124,921	57,360	652	1,930	171	3,589	6,221	19,484	3,784
56	REMOVE INCREMENTAL RTP	(30,187)	(13,859)	(158)	(466)	(41)	(867)	(1,503)	(4,708)	(914)
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(721)	(8)	(24)	(2)	(45)	(78)	(245)	(47)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(20)	(9)	(0)	(0)	(0)	(1)	(1)	(3)	(1)
61	TRANSMISSION EXPENSE	123,349	42,770	486	1,439	127	2,676	4,639	14,529	2,822
62	SCHERER 4 TSA	1,552	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	20	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	42,770	486	1,439	127	2,676	4,639	14,529	2,822
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	18,640	10,219	139	384	33	1,326	1,085	2,044	289
67	581 - LOAD DISPATCHING	18,063	8,388	109	318	30	505	847	2,721	491
68	582 - STATION EXPENSE	2,065	945	11	32	3	59	102	321	63
69	583 - OVERHEAD LINES	3,874	2,398	31	91	8	172	148	370	59
70	584 - UNDERGROUND LINES	16,006	8,181	106	310	29	526	713	2,162	377
71	585 - STREET LIGHTING	3	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	26,405	16,256	210	615	50	3,997	2,395	1,859	28
73	587 - CUST. INSTALLATION	1,901	1,571	20	59	5	137	51	26	0
74	588 - MISCELLANEOUS	31,931	17,247	256	640	55	1,788	1,608	3,532	531
75	589 - RENTS	3,266	1,764	26	65	6	183	164	361	54
76	TOTAL OPERATIONS	122,154	66,969	908	2,515	219	8,693	7,113	13,397	1,894

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
TRANSMISSION EXPENSE									
OPERATIONS									
39	560-SUPERVISION	6,683	8	18	74	41	34	5	67
40	561-LOAD DISPATCHING	19,927	26	52	220	126	101	14	198
41	562-STATION EXPENSE	3,173	4	8	35	20	16	2	31
42	563-OVERHEAD LINES	1,137	2	3	12	8	5	1	11
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	1	3	11	6	5	1	10
45	566-MISCELLANEOUS	17,337	26	45	189	114	85	12	170
46	567-RENTS	(26,946)	(40)	(70)	(293)	(177)	(132)	(19)	(263)
47	TOTAL OPERATIONS	22,308	26	59	248	137	115	16	223
MAINTENANCE									
48	568-SUPERVISION	14,710	22	38	160	97	72	10	143
49	569-STRUCTURES	3,443	4	9	38	22	17	2	34
50	570-STATION EXPENSE	21,388	28	56	236	135	108	15	212
51	571-OVERHEAD LINES	61,805	99	158	667	414	297	42	599
52	572-UNDERGROUND LINES	1,262	2	3	14	9	6	1	12
53	573-MISCELLANEOUS	4	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	102,612	156	265	1,115	677	499	71	1,001
55	TOTAL TRANSMISSION EXPENSE	124,921	181	324	1,363	814	614	87	1,224
56	REMOVE INCREMENTAL RTP	(30,187)	(44)	(78)	(329)	(197)	(148)	(21)	(296)
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(2)	(4)	(17)	(10)	(8)	(1)	(15)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(20)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	123,349	136	241	1,016	608	458	65	912
62	SCHERER 4 TSA	1,552	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	20	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	136	241	1,016	608	458	65	912
DISTRIBUTION EXPENSE									
OPERATIONS									
66	580 - SUPERVISION & ENG.	18,640	11	39	194	68	37	7	134
67	581 - LOAD DISPATCHING	18,063	18	48	191	100	64	12	165
68	582 - STATION EXPENSE	2,065	3	5	22	14	10	1	20
69	583 - OVERHEAD LINES	3,874	2	7	29	13	7	2	23
70	584 - UNDERGROUND LINES	16,006	14	39	156	79	47	9	132
71	585 - STREET LIGHTING	3	0	0	0	0	0	0	0
72	586 - METER EXPENSE	26,405	1	45	350	34	4	1	151
73	587 - CUST. INSTALLATION	1,901	0	1	6	0	0	0	2
74	588 - MISCELLANEOUS	31,931	22	65	295	122	68	13	226
75	589 - RENTS	3,266	2	7	30	13	7	1	23
76	TOTAL OPERATIONS	122,154	73	255	1,274	443	245	47	877

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE (20)	RATE SLM (21)	RATE GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,683	555	339	181	(0)	(0)	(0)	6	174
40	561-LOAD DISPATCHING	19,927	1,723	1,029	535	0	0	0	17	545
41	562-STATION EXPENSE	3,173	276	163	85	0	0	0	3	88
42	563-OVERHEAD LINES	1,137	109	62	30	0	0	0	1	35
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	86	52	27	0	0	0	1	27
45	566-MISCELLANEOUS	17,337	1,596	919	457	0	0	0	15	512
46	567-RENTS	(26,946)	(2,491)	(1,431)	(710)	(0)	(0)	(0)	(23)	(800)
47	TOTAL OPERATIONS	22,308	1,853	1,132	605	(0)	(0)	(0)	20	582
MAINTENANCE										
48	568-SUPERVISION	14,710	1,369	785	386	0	0	0	13	440
49	569-STRUCTURES	3,443	299	177	92	0	0	0	3	95
50	570-STATION EXPENSE	21,388	1,860	1,100	574	0	0	0	19	590
51	571-OVERHEAD LINES	61,805	5,900	3,344	1,611	0	0	0	53	1,905
52	572-UNDERGROUND LINES	1,262	123	69	33	0	0	0	1	40
53	573-MISCELLANEOUS	4	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	102,612	9,552	5,475	2,696	0	0	0	88	3,070
55	TOTAL TRANSMISSION EXPENSE	124,921	11,405	6,606	3,301	0	0	0	108	3,652
56	REMOVE INCREMENTAL RTP	(30,187)	(2,758)	(1,597)	(798)	(0)	(0)	(0)	(26)	(883)
57	ASSIGN INCREMENTAL RTP	30,187	13,321	16,866	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(134)	(80)	(42)	0	0	0	(1)	(42)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(20)	(2)	(1)	(1)	0	0	0	(0)	(1)
61	TRANSMISSION EXPENSE	123,349	21,833	21,794	2,462	0	0	0	80	2,726
62	SCHERER 4 TSA	1,552	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	20	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	21,833	21,794	2,462	0	0	0	80	2,726
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	18,640	1,220	333	283	241	86	72	23	169
67	581 - LOAD DISPATCHING	18,063	2,229	564	460	99	49	122	14	250
68	582 - STATION EXPENSE	2,065	195	107	54	0	0	0	2	63
69	583 - OVERHEAD LINES	3,874	259	59	58	16	14	28	11	30
70	584 - UNDERGROUND LINES	16,006	1,688	413	357	81	47	111	22	191
71	585 - STREET LIGHTING	3	0	0	0	2	1	0	0	0
72	586 - METER EXPENSE	26,405	129	9	78	0	0	0	0	17
73	587 - CUST. INSTALLATION	1,901	2	0	1	0	0	0	12	0
74	588 - MISCELLANEOUS	31,931	2,064	631	514	1,033	333	126	60	353
75	589 - RENTS	3,266	211	65	53	106	34	13	6	36
76	TOTAL OPERATIONS	122,154	7,997	2,181	1,858	1,578	563	473	151	1,108

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,683	3	13	2	14	71	1	6,683	0
40	561-LOAD DISPATCHING	19,927	7	39	6	40	220	3	19,927	0
41	562-STATION EXPENSE	3,173	1	6	1	6	35	0	3,173	0
42	563-OVERHEAD LINES	1,137	0	2	0	2	14	0	1,137	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	0	2	0	2	11	0	998	0
45	566-MISCELLANEOUS	17,337	6	34	5	34	204	2	17,337	0
46	567-RENTS	(26,946)	(10)	(52)	(8)	(53)	(319)	(4)	(26,946)	0
47	TOTAL OPERATIONS	22,308	8	44	7	45	236	3	22,308	0
MAINTENANCE										
48	568-SUPERVISION	14,710	5	28	4	29	176	2	14,710	0
49	569-STRUCTURES	3,443	1	7	1	7	38	0	3,443	0
50	570-STATION EXPENSE	21,388	8	42	6	43	236	3	21,388	0
51	571-OVERHEAD LINES	61,805	23	119	18	121	759	8	61,805	0
52	572-UNDERGROUND LINES	1,262	0	2	0	2	16	0	1,262	0
53	573-MISCELLANEOUS	4	0	0	0	0	0	0	4	0
54	TOTAL MAINTENANCE	102,612	38	199	30	202	1,225	14	102,612	0
55	TOTAL TRANSMISSION EXPENSE	124,921	46	243	36	248	1,461	17	124,921	0
56	REMOVE INCREMENTAL RTP	(30,187)	(11)	(59)	(9)	(60)	(353)	(4)	(30,187)	0
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	0	30,187	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(1)	(3)	(0)	(3)	(17)	(0)	(1,552)	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(20)	(0)	(0)	(0)	(0)	(0)	(0)	(20)	0
61	TRANSMISSION EXPENSE	123,349	34	181	27	185	1,091	13	123,349	0
62	SCHERER 4 TSA	1,552	0	0	0	0	0	0	1,552	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	20	0	0	0	0	0	0	0	20
65	TOTAL TRANSMISSION EXPENSE	124,921	34	181	27	185	1,091	13	123,349	1,572
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	18,640	7	64	17	37	71	6	18,640	0
67	581 - LOAD DISPATCHING	18,063	6	76	26	39	113	7	18,063	0
68	582 - STATION EXPENSE	2,065	1	4	1	4	23	0	2,065	0
69	583 - OVERHEAD LINES	3,874	4	11	4	8	23	1	3,874	0
70	584 - UNDERGROUND LINES	16,006	9	62	21	35	85	5	16,006	0
71	585 - STREET LIGHTING	3	0	0	0	0	0	0	3	0
72	586 - METER EXPENSE	26,405	0	95	18	43	8	12	26,405	0
73	587 - CUST. INSTALLATION	1,901	0	2	0	4	0	0	1,901	0
74	588 - MISCELLANEOUS	31,931	16	92	25	64	140	9	31,931	0
75	589 - RENTS	3,266	2	9	3	7	14	1	3,266	0
76	TOTAL OPERATIONS	122,154	44	416	115	240	468	41	122,154	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE	TOTAL ELECTRIC SYSTEM	R, RM	RATE	TOU-RD	PRE-PAY	RATE	TOU-REQ	GS	RATE	PLS	RATE	PLM	RATE	PLL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	MAINTENANCE														
77	590 - SUPERVISION & ENG.	19,255	10,860	140	408	36	827	777	1,966	321					
78	591 - STRUCTURES	2,204	1,013	12	34	3	63	110	344	67					
79	592 - STATION EQUIPMENT	14,270	6,528	74	220	20	408	707	2,217	433					
80	593 - OVERHEAD LINES	143,156	88,620	1,148	3,357	293	6,345	5,480	13,664	2,198					
81	594 - UNDERGROUND LINES	24,357	12,450	161	472	43	800	1,085	3,290	574					
82	595 - LINE TRANSFORMERS	4,400	2,102	35	80	7	510	407	649	55					
83	596 - STREET LIGHTING	8,193	0	0	0	0	0	0	0	0					
84	597 - METERS	2,933	1,806	23	68	6	444	266	207	3					
85	598 - MISCELLANEOUS	(280)	(151)	(2)	(6)	(0)	(16)	(14)	(31)	(5)					
86	MAINTENANCE	218,490	123,228	1,591	4,635	407	9,382	8,818	22,305	3,647					
87	TOTAL DISTRIBUTION EXPENSE	340,644	190,197	2,499	7,149	626	18,074	15,931	35,702	5,541					
	CUSTOMER ACCOUNTING EXPENSE														
88	901 - SUPERVISION	10,664	8,257	107	715	25	673	248	142	14					
89	902 - METER READING	26,146	21,793	282	825	67	1,766	653	341	5					
90	903 - CUST. ACCTS. & COLLECTION	96,553	76,685	993	2,900	236	6,269	2,309	1,372	176					
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	5,415	0	0	0	0	0					
92	904 - UNCOLLECTIBLE	15,356	12,603	163	477	39	1,020	377	197	3					
93	905 - MISCELLANEOUS	329	255	3	22	1	21	8	4	0					
94	TOTAL CUSTOMER ACCOUNTING	154,463	119,593	1,548	10,353	368	9,748	3,595	2,056	197					
	CUSTOMER ASSISTANCE EXPENSE														
95	908 - CUSTOMER ASSISTANCE	78,384	30,957	401	1,171	95	25,037	9,210	5,329	100					
96	909 - INF. & INST. ADVER.	734	609	8	23	2	51	19	9	0					
97	910 - MISCELLANEOUS	2,300	1,893	25	72	6	163	60	31	0					
98	TOTAL CUSTOMER ASSISTANCE	81,418	33,459	433	1,265	103	25,251	9,289	5,369	100					
	SALES EXPENSE														
99	912 - DEMO. & SELLING	28,917	5,934	77	224	18	10,235	3,554	2,987	100					
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0					
101	916 - MISCELLANEOUS	567	290	4	14	1	47	31	64	10					
102	TOTAL SALES	29,484	6,224	81	238	19	10,282	3,586	3,051	110					

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
MAINTENANCE									
77	590 - SUPERVISION & ENG.	19,255	12	36	153	70	40	8	123
78	591 - STRUCTURES	2,204	3	6	24	14	11	2	22
79	592 - STATION EQUIPMENT	14,270	23	37	155	94	68	10	139
80	593 - OVERHEAD LINES	143,156	78	253	1,069	476	257	56	852
81	594 - UNDERGROUND LINES	24,357	21	59	237	120	72	14	201
82	595 - LINE TRANSFORMERS	4,400	2	13	63	17	4	2	43
83	596 - STREET LIGHTING	8,193	0	0	0	0	0	0	0
84	597 - METERS	2,933	0	5	39	4	0	0	17
85	598 - MISCELLANEOUS	(280)	(0)	(1)	(3)	(1)	(1)	(0)	(2)
86	MAINTENANCE	218,490	139	408	1,738	794	452	91	1,395
87	TOTAL DISTRIBUTION EXPENSE	340,644	211	663	3,012	1,237	696	138	2,271
CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	10,664	0	4	27	6	3	0	11
89	902 - METER READING	26,146	0	11	72	6	1	0	30
90	903 - CUST. ACCTS. & COLLECTION	96,553	4	39	254	73	41	5	105
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	15,366	0	6	41	3	0	0	17
93	905 - MISCELLANEOUS	329	0	0	1	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	4	60	395	89	46	6	164
CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	78,384	2	147	1,130	129	13	2	413
96	909 - INF. & INST. ADVER.	734	0	0	2	0	0	0	1
97	910 - MISCELLANEOUS	2,300	0	1	7	1	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	81,418	2	148	1,138	130	13	2	417
SALES EXPENSE									
99	912 - DEMO. & SELLING	28,917	1	45	642	136	11	1	136
100	913 - ADVERTISING	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	0	1	6	2	2	0	4
102	TOTAL SALES	29,484	1	46	648	139	12	1	140

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	19,255	1,341	355	307	683	233	119	45	184
78	591 - STRUCTURES	2,204	203	113	56	0	0	0	2	65
79	592 - STATION EQUIPMENT	14,270	1,347	738	374	2	1	3	12	435
80	593 - OVERHEAD LINES	143,156	9,562	2,175	2,127	574	504	1,039	413	1,094
81	594 - UNDERGROUND LINES	24,357	2,569	628	544	124	72	169	34	290
82	595 - LINE TRANSFORMERS	4,400	204	21	68	14	8	17	8	25
83	596 - STREET LIGHTING	8,193	0	0	0	6,364	1,830	0	0	0
84	597 - METERS	2,933	14	1	9	0	0	0	0	2
85	598 - MISCELLANEOUS	(280)	(18)	(6)	(4)	(9)	(3)	(1)	(1)	(3)
86	MAINTENANCE	218,490	15,221	4,027	3,482	7,751	2,644	1,346	514	2,093
87	TOTAL DISTRIBUTION EXPENSE	340,644	23,219	6,208	5,339	9,329	3,207	1,819	664	3,201
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	10,664	120	9	9	14	37	62	58	16
89	902 - METER READING	26,146	22	2	13	0	0	0	154	3
90	903 - CUST. ACCTS. & COLLECTION	96,553	1,576	112	105	161	430	720	543	207
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	15,356	13	1	8	26	71	118	89	2
93	905 - MISCELLANEOUS	329	4	0	0	0	1	2	2	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	1,735	123	135	201	538	903	847	228
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	78,384	499	60	180	0	0	0	2,114	77
96	909 - INF. & INST. ADVER.	734	0	0	0	0	0	0	5	0
97	910 - MISCELLANEOUS	2,300	2	0	1	1	3	4	14	0
98	TOTAL CUSTOMER ASSISTANCE	81,418	502	61	181	1	3	4	2,133	78
SALES EXPENSE										
99	912 - DEMO. & SELLING	28,917	531	94	55	343	918	1,539	652	97
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	34	16	9	7	4	3	3	9
102	TOTAL SALES	29,484	565	110	64	350	922	1,543	655	105

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	19,255	16	56	17	40	77	5	19,255	0
78	591 - STRUCTURES	2,204	1	4	1	4	24	0	2,204	0
79	592 - STATION EQUIPMENT	14,270	5	28	5	28	157	2	14,270	0
80	593 - OVERHEAD LINES	143,156	142	420	132	312	478	37	143,156	0
81	594 - UNDERGROUND LINES	24,357	13	94	32	53	130	8	24,357	0
82	595 - LINE TRANSFORMERS	4,400	1	19	5	8	9	2	4,400	0
83	596 - STREET LIGHTING	8,193	0	0	0	0	0	0	8,193	0
84	597 - METERS	2,933	0	11	2	5	1	1	2,933	0
85	598 - MISCELLANEOUS	(280)	(0)	(1)	(0)	(1)	(1)	(0)	(280)	0
86	MAINTENANCE	218,490	179	632	193	450	876	56	218,490	0
87	TOTAL DISTRIBUTION EXPENSE	340,644	223	1,048	307	690	1,344	97	340,644	0
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	10,664	65	10	1	22	6	1	10,664	0
89	902 - METER READING	26,146	10	26	3	58	1	2	26,146	0
90	903 - CUST. ACCTS. & COLLECTION	96,553	838	95	11	202	78	13	96,553	0
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	5,415	0
92	904 - UNCOLLECTIBLE	15,356	29	15	2	33	1	1	15,356	0
93	905 - MISCELLANEOUS	329	2	0	0	1	0	0	329	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	945	147	17	316	86	18	154,463	0
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	78,384	688	391	61	82	42	56	78,384	0
96	909 - INF. & INST. ADVER.	734	1	1	0	2	0	0	734	0
97	910 - MISCELLANEOUS	2,300	5	2	0	5	0	0	2,300	0
98	TOTAL CUSTOMER ASSISTANCE	81,418	695	394	61	88	42	56	81,418	0
SALES EXPENSE										
99	912 - DEMO. & SELLING	28,917	211	183	56	16	58	60	28,917	0
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	1	1	0	1	3	0	567	0
102	TOTAL SALES	29,484	212	185	57	17	62	60	29,484	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	116,119	53,948	613	1,815	161	3,375	5,851	18,305	3,499
104	TRANSMISSION	63,621	29,163	331	981	87	1,825	3,163	9,908	1,929
105	DISTRIBUTION	161,615	87,295	1,296	3,239	280	9,048	8,138	17,878	2,689
106	CUSTOMER ACCOUNTING	51,811	40,115	519	3,473	124	3,270	1,206	690	66
107	CUSTOMER ASSISTANCE	20,061	8,244	107	312	25	6,222	2,289	1,323	25
108	SALES	28,092	5,930	77	227	18	9,797	3,417	2,907	105
109	TOTAL A&G EXP. EXCL. ACCT 928	441,321	224,696	2,943	10,047	695	33,536	24,064	51,011	8,313
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,628)	(658)	(7)	(28)	(2)	(51)	(83)	(232)	(47)
111	RETAIL DOCKET	1,103	446	5	19	1	35	56	158	32
112	RETAIL NON-DOCKET	847	412	5	15	1	33	43	120	22
113	RETAIL OTHER	5,122	2,380	27	80	7	149	258	808	154
114	TOTAL ACCOUNT 928	5,445	2,580	30	86	8	165	274	853	161
115	SOUTHERN NUCLEAR A&G	229	106	1	4	0	7	12	36	7
116	ADMINISTRATIVE & GENERAL	446,994	227,382	2,974	10,136	703	33,708	24,349	51,899	8,481
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	450,752	227,382	2,974	10,136	703	33,708	24,349	51,899	8,481
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	2,458	26	102	8	139	297	958	217
122	TOTAL O&M ADJUSTMENTS	7,398	2,458	26	102	8	139	297	958	217
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
124	SCHERER 4 TSA	2,676	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ADMIN. & GENERAL EXPENSES									
A & G EXPENSES EXCL. ACCT 928									
103	PRODUCTION	116,119	149	304	1,282	732	586	81	1,151
104	TRANSMISSION	63,621	94	165	693	417	311	44	622
105	DISTRIBUTION	161,615	109	329	1,494	619	346	68	1,144
106	CUSTOMER ACCOUNTING	51,811	2	20	133	30	15	2	55
107	CUSTOMER ASSISTANCE	20,061	1	37	280	32	3	1	103
108	SALES	28,092	1	44	618	132	12	1	133
109	TOTAL A&G EXP. EXCL. ACCT 928	441,321	355	898	4,499	1,962	1,274	196	3,208
ACCOUNT 928 - REGULATORY COMMISSION									
110	FERC DOCKET	(1,628)	(2)	(4)	(15)	(10)	(4)	(1)	(14)
111	RETAIL DOCKET	1,103	1	3	10	7	3	1	9
112	RETAIL NON-DOCKET	847	1	2	9	5	3	1	8
113	RETAIL OTHER	5,122	7	13	57	32	26	4	51
114	TOTAL ACCOUNT 928	5,445	7	14	61	34	28	4	54
115	SOUTHERN NUCLEAR A&G	229	0	1	3	1	1	0	2
116	ADMINISTRATIVE & GENERAL	446,994	362	913	4,563	1,997	1,303	200	3,264
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	450,752	362	913	4,563	1,997	1,303	200	3,264
O&M ADJUSTMENTS									
121	EPRI EXPENSE	7,398	9	15	55	43	33	5	61
122	TOTAL O&M ADJUSTMENTS	7,398	9	15	55	43	33	5	61
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	5,185	9,515	38,588	25,117	20,428	3,054	37,946
124	SCHERER 4 TSA	2,676	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	116,119	10,038	5,994	3,118	0	0	0	101	3,179
104	TRANSMISSION	63,621	5,856	3,373	1,677	0	0	0	55	1,878
105	DISTRIBUTION	161,615	10,449	3,195	2,600	5,228	1,683	639	305	1,786
106	CUSTOMER ACCOUNTING	51,811	582	41	45	67	181	303	284	76
107	CUSTOMER ASSISTANCE	20,061	124	15	45	0	1	1	525	19
108	SALES	28,092	538	105	61	333	878	1,470	624	100
109	TOTAL A&G EXP. EXCL. ACCT 928	441,321	27,586	12,723	7,546	5,629	2,743	2,413	1,895	7,038
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,628)	(189)	(166)	(28)	(15)	(6)	(6)	(3)	(33)
111	RETAIL DOCKET	1,103	128	113	19	10	4	4	2	22
112	RETAIL NON-DOCKET	847	68	35	20	9	3	1	1	19
113	RETAIL OTHER	5,122	443	264	138	0	0	0	4	140
114	TOTAL ACCOUNT 928	5,445	450	246	148	4	1	(1)	5	149
115	SOUTHERN NUCLEAR A&G	229	20	12	6	0	0	0	0	6
116	ADMINISTRATIVE & GENERAL	446,994	28,056	12,981	7,700	5,633	2,744	2,412	1,899	7,193
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	450,752	28,056	12,981	7,700	5,633	2,744	2,412	1,899	7,193
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	1,146	1,265	145	33	14	31	10	209
122	TOTAL O&M ADJUSTMENTS	7,398	1,146	1,265	145	33	14	31	10	209
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
124	SCHERER 4 TSA	2,676	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 --4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
103	PRODUCTION	116,119	43	228	34	233	1,282	16	116,119	0
104	TRANSMISSION	63,621	23	123	19	126	750	9	63,621	0
105	DISTRIBUTION	161,615	83	468	128	325	710	44	161,615	0
106	CUSTOMER ACCOUNTING	51,811	317	49	6	106	29	6	51,811	0
107	CUSTOMER ASSISTANCE	20,061	171	97	15	22	10	14	20,061	0
108	SALES	28,092	202	176	54	16	59	57	28,092	0
109	TOTAL A&G EXP. EXCL. ACCT 928	441,321	840	1,142	255	828	2,840	146	441,321	0
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,628)	(0)	(3)	(1)	(2)	(15)	(0)	(1,628)	0
111	RETAIL DOCKET	1,103	0	2	0	2	10	0	1,103	0
112	RETAIL NON-DOCKET	847	0	2	0	2	8	0	847	0
113	RETAIL OTHER	5,122	2	10	2	10	57	1	5,122	0
114	TOTAL ACCOUNT 928	5,445	2	11	2	11	59	1	5,445	0
115	SOUTHERN NUCLEAR A&G	229	0	0	0	0	3	0	229	0
116	ADMINISTRATIVE & GENERAL	446,994	842	1,154	257	839	2,901	147	446,994	0
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	1,124
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0	18
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0	2,616
120	TOTAL ADMIN. & GENERAL	450,752	842	1,154	257	839	2,901	147	446,994	3,758
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	3	15	3	10	87	1	7,398	0
122	TOTAL O&M ADJUSTMENTS	7,398	3	15	3	10	87	1	7,398	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	4,344	10,285	1,966	7,262	49,363	808	4,828,381	0
124	SCHERER 4 TSA	2,676	0	0	0	0	0	0	0	2,676
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	169
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	22,169
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79	(V)	
80	(W)	
81	(X)	
82	(AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83	(Y)	
84	(Z)	
85	(AB)	
88	(AF)	Allocated per Accounts 902 through 904.
89	(AG)	Allocated per Total Meters from Schedule 2.60.
90	(AH)	Allocated per Weighted Customers from Schedule 2.60.
91	(AI)	Direct assignment to Pre-Pay rate.
92	(AJ)	Allocated per Total Retail customers from Schedule 2.60.
93	(AF)	
95	(AK)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96	(AK)	
97	(AK)	
99	(AK)	
100	(AK)	
101	(AL)	Allocated per General Gross Plant from Schedule 2.00.
103	(AM)	Allocated per Production Gross Plant from Schedule 2.00.
104	(P)	
105	(AB)	
106	(AN)	Allocated per Customer Accounting Expense from Schedule 2.20.
107	(AO)	Allocated per Customer Assistance Expense from Schedule 2.20.
108	(AP)	Allocated per Sales Expense from Schedule 2.20.
110	(AQ)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
111	(AQ)	
112	(AR)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
113	(AM)	
115	(G)	
117	(I)	
118	(F)	
119	(E)	
121	(AS)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	730,431	339,352	3,857	11,419	1,010	21,232	36,805	115,146	22,010
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	339,352	3,857	11,419	1,010	21,232	36,805	115,146	22,010
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,227	1,470	17	49	4	92	159	500	98
7	SUBSTATIONS									
8	LEVEL B-1	9,822	4,563	52	154	14	286	495	1,548	296
9	OTHER SUBSTATIONS	54,306	25,207	287	848	75	1,577	2,734	8,554	1,638
10	TOTAL SUBSTATIONS	64,128	29,770	338	1,002	89	1,863	3,229	10,102	1,934
11	LINES: ACCOUNT 354	24,504	11,293	128	380	34	707	1,225	3,835	741
12	ACCOUNT 355	18,194	8,178	93	254	24	512	887	2,783	556
13	ACCOUNT 356	35,849	16,231	184	546	48	1,016	1,760	5,521	1,092
14	ACCOUNT 357	254	114	1	4	0	7	12	39	8
15	ACCOUNT 358	529	240	3	8	1	15	26	82	16
16	ACCOUNT 359	185	86	1	3	0	5	9	29	6
17	TRANSMISSION DEPRECIATION EXP.	146,872	67,382	766	2,268	201	4,216	7,308	22,890	4,451
18	REMOVE SCHERER 4 TSA	(5,360)	(2,490)	(28)	(84)	(7)	(156)	(270)	(845)	(161)
19	TRANSMISSION DEPRECIATION EXP.	141,513	64,892	738	2,184	193	4,060	7,038	22,046	4,289
20	SCHERER 4 TSA	5,360	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	114	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	146,987	64,892	738	2,184	193	4,060	7,038	22,046	4,289
DISTRIBUTION										
23	ACCOUNT 360	844	693	9	26	2	56	21	11	0
24	ACCOUNT 361	7,026	3,230	37	109	10	202	350	1,097	213
25	ACCOUNT 362	44,228	20,234	231	683	61	1,265	2,191	6,870	1,342
26	ACCOUNT 364	31,010	18,958	245	718	63	1,348	1,204	3,061	494
27	ACCOUNT 365	37,773	23,625	306	895	78	1,701	1,429	3,503	562
28	ACCOUNT 366	12,872	6,683	87	253	23	432	571	1,718	295
29	ACCOUNT 367	56,067	28,555	370	1,083	100	1,831	2,499	7,593	1,330
30	ACCOUNT 368	47,655	22,764	374	869	75	5,524	4,411	7,028	600
31	ACCOUNT 369	32,063	26,219	610	964	75	2,124	916	619	9
32	ACCOUNT 370	14,488	8,919	115	337	27	2,193	1,314	1,020	15
33	ACCOUNT 371	82	40	1	1	0	3	4	12	2
34	ACCOUNT 372	21	0	0	0	0	12	4	2	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	159,920	2,385	5,939	514	16,692	14,913	32,535	4,863

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	PRODUCTION	730,431	936	1,915	8,063	4,603	3,688	512	7,240
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	936	1,915	8,063	4,603	3,688	512	7,240
TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW	3,227	5	8	35	21	16	2	31
7	SUBSTATIONS	9,822	13	26	108	62	50	7	97
8	LEVEL B-1	54,306	71	142	599	344	273	38	538
9	OTHER SUBSTATIONS	64,128	83	168	707	405	323	45	635
10	TOTAL SUBSTATIONS	24,504	34	64	268	158	121	17	241
11	LINES: ACCOUNT 354	18,194	32	46	194	126	85	12	174
12	ACCOUNT 355	35,849	59	92	386	243	171	24	346
13	ACCOUNT 356	254	0	1	3	2	1	0	2
14	ACCOUNT 357	529	1	1	6	4	3	0	5
15	ACCOUNT 358	185	0	0	2	1	1	0	2
16	TRANSMISSION DEPRECIATION EXP.	146,872	215	380	1,601	960	720	102	1,437
17	REMOVE SCHERER 4 TSA	(5,360)	(7)	(14)	(59)	(34)	(27)	(4)	(53)
18	TRANSMISSION DEPRECIATION EXP.	141,513	209	366	1,542	926	693	98	1,384
19	SCHERER 4 TSA	5,360	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	114	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	146,987	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	146,987	209	366	1,542	926	693	98	1,384
DISTRIBUTION									
23	ACCOUNT 360	844	0	0	2	0	0	0	1
24	ACCOUNT 361	7,026	11	18	77	46	34	5	69
25	ACCOUNT 362	44,228	70	114	480	292	211	30	431
26	ACCOUNT 364	31,010	18	57	237	107	58	13	190
27	ACCOUNT 365	37,773	20	65	276	122	66	14	219
28	ACCOUNT 366	12,872	11	31	124	62	36	7	105
29	ACCOUNT 367	56,067	48	136	546	276	167	32	464
30	ACCOUNT 368	47,655	19	136	688	188	45	20	471
31	ACCOUNT 369	32,063	0	17	105	10	1	0	50
32	ACCOUNT 370	14,488	0	24	192	19	2	1	83
33	ACCOUNT 371	82	0	0	1	0	0	0	1
34	ACCOUNT 372	21	0	0	0	0	0	0	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	197	599	2,730	1,122	622	123	2,083

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	PRODUCTION	730,431	63,141	37,705	19,611	0	0	0	638	19,994
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	63,141	37,705	19,611	0	0	0	638	19,994
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,227	305	174	84	0	0	0	3	98
7	SUBSTATIONS	9,822	849	507	264	0	0	0	9	269
8	LEVEL B-1	54,306	4,728	2,791	1,456	0	0	0	47	1,500
9	OTHER SUBSTATIONS	64,128	5,577	3,298	1,720	0	0	0	56	1,769
10	TOTAL SUBSTATIONS	24,504	2,199	1,287	651	0	0	0	21	702
11	LINES: ACCOUNT 354	18,194	1,817	1,006	467	0	0	0	15	592
12	ACCOUNT 355	35,849	3,476	1,954	930	0	0	0	31	1,126
13	ACCOUNT 356	254	25	14	7	0	0	0	0	8
14	ACCOUNT 357	529	51	29	14	0	0	0	0	17
15	ACCOUNT 358	185	16	10	5	0	0	0	0	5
16	TRANSMISSION DEPRECIATION EXP.	146,872	13,467	7,772	3,877	0	0	0	127	4,316
17	REMOVE SCHERER 4 TSA	(5,360)	(463)	(277)	(144)	0	0	0	(5)	(147)
18	TRANSMISSION DEPRECIATION EXP.	141,513	13,003	7,495	3,733	0	0	0	122	4,169
19	SCHERER 4 TSA	5,360	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	114	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	146,987	13,003	7,495	3,733	0	0	0	122	4,169
DISTRIBUTION										
23	ACCOUNT 360	844	1	0	0	1	4	7	5	0
24	ACCOUNT 361	7,026	646	362	185	1	0	1	6	208
25	ACCOUNT 362	44,228	4,175	2,286	1,158	6	3	8	38	1,348
26	ACCOUNT 364	31,010	2,146	487	478	127	108	225	86	246
27	ACCOUNT 365	37,773	2,447	558	544	149	134	275	112	280
28	ACCOUNT 366	12,872	1,307	312	281	65	38	90	19	148
29	ACCOUNT 367	56,067	5,963	1,466	1,257	286	164	389	77	673
30	ACCOUNT 368	47,655	2,209	233	736	147	85	186	88	272
31	ACCOUNT 369	32,063	35	0	28	0	19	0	126	4
32	ACCOUNT 370	14,488	71	5	43	0	0	0	9	2
33	ACCOUNT 371	82	7	3	2	1	0	0	0	2
34	ACCOUNT 372	21	0	0	0	0	0	0	1	0
35	ACCOUNT 373	19,178	0	0	0	14,895	4,282	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	19,005	5,712	4,713	15,678	4,839	1,179	559	3,191

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	PRODUCTION	730,431	273	1,435	215	1,465	8,065	103	730,431	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	496
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0	7,874
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	273	1,435	215	1,465	8,065	103	730,431	8,371
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,227	1	6	1	6	39	0	3,227	0
7	SUBSTATIONS									
8	LEVEL B-1	9,822	4	19	3	20	108	1	9,822	0
9	OTHER SUBSTATIONS	54,306	20	107	16	109	600	8	54,306	0
10	TOTAL SUBSTATIONS	64,128	24	126	19	129	709	9	64,128	0
11	LINES: ACCOUNT 354	24,504	9	48	7	49	282	3	24,504	0
12	ACCOUNT 355	18,194	7	35	5	35	235	2	18,194	0
13	ACCOUNT 356	35,849	13	69	10	70	448	5	35,849	0
14	ACCOUNT 357	254	0	0	0	0	3	0	254	0
15	ACCOUNT 358	529	0	1	0	1	7	0	529	0
16	ACCOUNT 359	185	0	0	0	0	2	0	185	0
17	TRANSMISSION DEPRECIATION EXP. REMOVE SCHERER 4 TSA	146,872	54	285	43	291	1,724	20	146,872	0
18	TRANSMISSION DEPRECIATION EXP. SCHERER 4 TSA	(5,360)	(2)	(11)	(2)	(11)	(59)	(1)	(5,360)	0
19	DALTON / TRI-COUNTY	141,513	52	275	41	280	1,665	19	141,513	0
20	WHOLESALE BLOCK POWER SALES	5,360	0	0	0	0	0	0	0	5,360
21	TOTAL TRANSMISSION DEPR. EXP.	114	0	0	0	0	0	0	0	0
22		146,987	52	275	41	280	1,665	19	141,513	5,474
DISTRIBUTION										
23	ACCOUNT 360	844	2	1	0	2	0	0	844	0
24	ACCOUNT 361	7,026	3	14	2	14	78	1	7,026	0
25	ACCOUNT 362	44,228	16	88	14	87	488	6	44,228	0
26	ACCOUNT 364	31,010	30	93	30	68	107	8	31,010	0
27	ACCOUNT 365	37,773	39	109	34	82	122	10	37,773	0
28	ACCOUNT 366	12,872	7	49	17	28	66	4	12,872	0
29	ACCOUNT 367	56,067	30	217	73	121	301	19	56,067	0
30	ACCOUNT 368	47,655	16	205	53	88	102	24	47,655	0
31	ACCOUNT 369	32,063	8	33	4	81	1	3	32,063	0
32	ACCOUNT 370	14,488	0	52	10	24	4	6	14,488	0
33	ACCOUNT 371	82	0	0	0	0	1	0	82	0
34	ACCOUNT 372	21	0	0	0	0	0	0	21	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	19,178	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	150	861	236	595	1,270	82	303,307	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
37	PRODUCTION	11,373	5,284	60	178	16	331	573	1,793	343
38	TRANSMISSION	4,115	1,886	21	63	6	118	205	641	125
39	DISTRIBUTION	12,971	7,006	104	260	22	726	653	1,435	216
40	CUSTOMER ACCOUNTING	5,592	4,330	56	375	13	353	130	74	7
41	CUSTOMER ASSISTANCE	2,184	897	12	34	3	677	249	144	3
42	SALES	2,959	625	8	24	2	1,032	360	306	11
43	GENERAL PLANT DEPRECIATION EXP.	39,194	20,028	261	934	62	3,237	2,170	4,393	704
44	SCHERER 4 TSA	161	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	125	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	39,480	20,028	261	934	62	3,237	2,170	4,393	704
INTANGIBLE PLANT										
48	PRODUCTION	11,357	5,276	60	178	16	330	572	1,790	342
49	TRANSMISSION	4,223	1,936	22	65	6	121	210	658	128
50	DISTRIBUTION	12,811	6,920	103	257	22	717	645	1,417	213
51	CUSTOMER ACCOUNTING	5,523	4,277	55	370	13	349	129	74	7
52	CUSTOMER ASSISTANCE	2,157	886	11	34	3	669	246	142	3
53	SALES	2,922	617	8	24	2	1,019	355	302	11
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	38,995	19,912	260	927	61	3,205	2,157	4,383	704
55	DEPRECIATION EXPENSE	1,253,438	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
37	PRODUCTION	11,373	15	30	126	72	57	8	113
38	TRANSMISSION	4,115	6	11	45	27	20	3	40
39	DISTRIBUTION	12,971	9	26	120	50	28	5	92
40	CUSTOMER ACCOUNTING	5,592	0	2	14	3	2	0	6
41	CUSTOMER ASSISTANCE	2,184	0	4	31	3	0	0	11
42	SALES	2,959	0	5	65	14	1	0	14
43	GENERAL PLANT DEPRECIATION EXP.	39,194	30	78	400	169	109	17	276
44	SCHERER 4 TSA	161	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	125	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	39,480	30	78	400	169	109	17	276
INTANGIBLE PLANT									
48	PRODUCTION	11,357	15	30	125	72	57	8	113
49	TRANSMISSION	4,223	6	11	46	28	21	3	41
50	DISTRIBUTION	12,811	9	26	118	49	27	5	91
51	CUSTOMER ACCOUNTING	5,523	0	2	14	3	2	0	6
52	CUSTOMER ASSISTANCE	2,157	0	4	30	3	0	0	11
53	SALES	2,922	0	5	64	14	1	0	14
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	38,995	30	77	398	169	109	17	275
55	DEPRECIATION EXPENSE	1,253,438	1,401	3,035	13,133	6,989	5,220	766	11,258
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,267,569	1,401	3,035	13,133	6,989	5,220	766	11,258

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
37	PRODUCTION	11,373	983	587	305	0	0	0	10	311
38	TRANSMISSION	4,115	379	218	109	0	0	0	4	121
39	DISTRIBUTION	12,971	839	256	209	420	135	51	24	143
40	CUSTOMER ACCOUNTING	5,592	63	4	5	7	19	33	31	8
41	CUSTOMER ASSISTANCE	2,184	13	2	5	0	0	0	57	2
42	SALES	2,959	57	11	6	35	93	155	66	11
43	GENERAL PLANT DEPRECIATION EXP.	39,194	2,333	1,079	639	462	247	239	192	597
44	SCHERER 4 TSA	161	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	125	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	39,480	2,333	1,079	639	462	247	239	192	597
INTANGIBLE PLANT										
48	PRODUCTION	11,357	982	586	305	0	0	0	10	311
49	TRANSMISSION	4,223	389	224	111	0	0	0	4	125
50	DISTRIBUTION	12,811	828	253	206	414	133	51	24	142
51	CUSTOMER ACCOUNTING	5,523	62	4	5	7	19	32	30	8
52	CUSTOMER ASSISTANCE	2,157	13	2	5	0	0	0	56	2
53	SALES	2,922	56	11	6	35	91	153	65	10
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	38,995	2,330	1,080	638	456	244	236	189	598
55	DEPRECIATION EXPENSE	1,253,438	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
37	PRODUCTION	11,373	4	22	3	23	126	2	11,373	0
38	TRANSMISSION	4,115	2	8	1	8	49	1	4,115	0
39	DISTRIBUTION	12,971	7	38	10	26	57	4	12,971	0
40	CUSTOMER ACCOUNTING	5,592	34	5	1	11	3	1	5,592	0
41	CUSTOMER ASSISTANCE	2,184	19	11	2	2	1	2	2,184	0
42	SALES	2,959	21	19	6	2	6	6	2,959	0
43	GENERAL PLANT DEPRECIATION EXP.	39,194	87	102	23	73	241	14	39,194	0
44	SCHERER 4 TSA	161	0	0	0	0	0	0	0	161
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	125	0	0	0	0	0	0	0	125
47	TOTAL GENERAL PLANT DEPR. EXP.	39,480	87	102	23	73	241	14	39,194	286
INTANGIBLE PLANT										
48	PRODUCTION	11,357	4	22	3	23	125	2	11,357	0
49	TRANSMISSION	4,223	2	8	1	8	50	1	4,223	0
50	DISTRIBUTION	12,811	7	37	10	26	56	4	12,811	0
51	CUSTOMER ACCOUNTING	5,523	34	5	1	11	3	1	5,523	0
52	CUSTOMER ASSISTANCE	2,157	18	10	2	2	1	1	2,157	0
53	SALES	2,922	21	18	6	2	6	6	2,922	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	38,995	86	102	23	72	242	14	38,995	0
55	DEPRECIATION EXPENSE	1,253,438	648	2,775	538	2,485	11,483	231	1,253,438	0
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0	5,520
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	496
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0	8,114
59	TOTAL DEPRECIATION EXPENSE	1,267,569	648	2,775	538	2,485	11,483	231	1,253,438	14,131

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOURD (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION	104,748	48,665	553	1,638	145	3,045	5,278	16,513	3,156
2	TRANSMISSION	36,774	16,857	192	567	50	1,055	1,828	5,727	1,115
3	DISTRIBUTION	60,887	32,888	488	1,220	106	3,409	3,066	6,735	1,013
4	GENERAL PLANT	10,658	5,446	71	254	17	880	590	1,195	192
5	NUCLEAR FUEL	4,225	1,963	22	66	6	123	213	666	127
6	FUEL COAL, OIL, GAS, & PROPANE	1,575	732	8	25	2	46	79	248	47
7	MATERIALS & SUPPLIES	3,290	1,682	22	79	5	272	182	368	59
8	PLANT HELD FOR FUTURE USE	662	308	3	10	1	19	33	104	20
9	PROPERTY TAX	222,819	108,540	1,360	3,858	332	8,848	11,270	31,557	5,729
10	SCHERER 4 TSA	2,153	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	66	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	877	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	225,915	108,540	1,360	3,858	332	8,848	11,270	31,557	5,729
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,184	12,706	158	596	40	2,027	1,331	2,679	431
15	FEDERAL UNEMPLOYMENT COMP.	169	85	1	4	0	14	9	18	3
16	GEORGIA UNEMPLOYMENT COMP.	16	8	0	0	0	1	1	2	0
17	PAYROLL ALLOCATION - OPR. INCOME	11,848	5,978	75	280	19	954	626	1,261	203
18	PAYROLL TAX	37,217	18,777	234	881	59	2,995	1,966	3,960	637
19	SCHERER 4 TSA	126	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	5	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	172	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	37,520	18,777	234	881	59	2,995	1,966	3,960	637
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	82,338	936	3,510	254	6,737	10,838	30,070	5,938
24	MISCELLANEOUS LICENSES	21	8	0	0	0	1	1	3	1
25	TOTAL REVENUE TAXES	203,749	82,346	936	3,510	254	6,738	10,839	30,073	5,938
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	3	0	0	0	0	0	1	0
27	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	0
28	TOTAL OTHER TAXES	23	10	0	0	0	1	1	4	1
29	TAXES OTHER THAN INC. TAXES	463,807	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,585)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PROPERTY TAXES									
1	PRODUCTION	104,748	134	275	1,156	660	529	73	1,038
2	TRANSMISSION	36,774	54	95	400	241	180	25	360
3	DISTRIBUTION	60,887	41	124	563	233	130	25	431
4	GENERAL PLANT	10,658	8	21	109	46	30	5	75
5	NUCLEAR FUEL	4,225	5	11	47	27	21	3	42
6	FUEL COAL, OIL, GAS, & PROPANE	1,575	2	4	17	10	8	1	16
7	MATERIALS & SUPPLIES	3,290	2	7	34	14	9	1	23
8	PLANT HELD FOR FUTURE USE	662	1	2	7	4	3	0	7
9	PROPERTY TAX	222,819	249	538	2,333	1,235	910	135	1,991
10	SCHERER 4 TSA	2,153	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	66	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	877	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	225,915	249	538	2,333	1,235	910	135	1,991
PAYROLL TAX									
14	FED. INSURANCE CONTRIBUTION ACT	25,184	18	48	247	103	66	10	168
15	FEDERAL UNEMPLOYMENT COMP.	169	0	0	2	1	0	0	1
16	GEORGIA UNEMPLOYMENT COMP.	16	0	0	0	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	11,848	8	22	116	48	31	5	79
18	PAYROLL TAX	37,217	26	70	365	152	98	15	248
19	SCHERER 4 TSA	126	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	5	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	172	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	37,520	26	70	365	152	98	15	248
REVENUE TAX & FEES									
23	MUNICIPAL FRANCHISE FEES	203,728	241	526	1,906	1,259	494	133	1,775
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	203,749	241	526	1,907	1,260	494	133	1,776
OTHER TAXES									
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	0
29	TAXES OTHER THAN INC. TAXES	463,807	516	1,134	4,605	2,647	1,502	283	4,015
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	516	1,134	4,605	2,647	1,502	283	4,015
AMOR. OF INV. TAX CREDITS									
34	AMOR. OF INV. TAX CREDITS	(7,079)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,585)	(9)	(19)	(78)	(45)	(36)	(5)	(70)

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
 SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PROPERTY TAXES										
1	PRODUCTION	104,748	9,055	5,407	2,812	0	0	0	91	2,867
2	TRANSMISSION	36,774	3,385	1,949	970	0	0	0	32	1,086
3	DISTRIBUTION	60,887	3,936	1,204	979	1,970	634	241	115	673
4	GENERAL PLANT	10,658	635	293	174	126	67	65	52	162
5	NUCLEAR FUEL	4,225	365	218	113	0	0	0	4	116
6	FUEL COAL, OIL, GAS, & PROPANE	1,575	136	81	42	0	0	0	1	43
7	MATERIALS & SUPPLIES	3,290	195	90	53	39	21	20	16	50
8	PLANT HELD FOR FUTURE USE	662	57	34	18	0	0	0	1	18
9	PROPERTY TAX	222,819	17,765	9,277	5,162	2,134	722	326	312	5,015
10	SCHERER 4 TSA	2,153	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	66	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	877	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	225,915	17,765	9,277	5,162	2,134	722	326	312	5,015
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,184	1,766	1,022	391	254	149	164	122	352
15	FEDERAL UNEMPLOYMENT COMP.	169	12	7	3	2	1	1	1	2
16	GEORGIA UNEMPLOYMENT COMP.	16	1	1	0	0	0	0	0	0
17	PAYROLL ALLOCATION - OPR. INCOME	11,848	831	481	184	119	70	77	58	166
18	PAYROLL TAX	37,217	2,609	1,511	578	375	221	242	181	520
19	SCHERER 4 TSA	126	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	5	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	172	0	0	0	0	0	0	0	0
22	TOTAL PAYROLL TAXES	37,520	2,609	1,511	578	375	221	242	181	520
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	22,949	19,213	3,722	2,383	724	804	425	3,874
24	MISCELLANEOUS LICENSES	21	2	2	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	203,749	22,951	19,215	3,722	2,384	725	805	425	3,874
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	1	1	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	2	2	1	0	0	0	0	1
29	TAXES OTHER THAN INC. TAXES	463,807	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(612)	(365)	(190)	0	0	0	(6)	(194)
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,585)	(612)	(365)	(190)	0	0	0	(6)	(194)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PROPERTY TAXES										
1	PRODUCTION	104,748	39	206	31	210	1,157	15	104,748	0
2	TRANSMISSION	36,774	14	71	11	73	433	5	36,774	0
3	DISTRIBUTION	60,887	31	176	48	123	267	17	60,887	0
4	GENERAL PLANT	10,658	24	28	6	20	66	4	10,658	0
5	NUCLEAR FUEL	4,225	2	8	1	8	47	1	4,225	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,575	1	3	0	3	17	0	1,575	0
7	MATERIALS & SUPPLIES	3,290	7	9	2	6	20	1	3,290	0
8	PLANT HELD FOR FUTURE USE	662	0	1	0	1	7	0	662	0
9	PROPERTY TAX	222,819	117	503	100	444	2,015	42	222,819	0
10	SCHERER 4 TSA	2,153	0	0	0	0	0	0	0	2,153
11	DALTON / TRI-COUNTY	66	0	0	0	0	0	0	0	66
12	WHOLESALE BLOCK POWER SALES	877	0	0	0	0	0	0	0	877
13	TOTAL PROPERTY TAX	225,915	117	503	100	444	2,015	42	222,819	3,096
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,184	56	66	15	45	144	9	25,184	0
15	FEDERAL UNEMPLOYMENT COMP.	169	0	0	0	0	1	0	169	0
16	GEORGIA UNEMPLOYMENT COMP.	16	0	0	0	0	0	0	16	0
17	PAYROLL ALLOCATION - OPR. INCOME	11,848	26	31	7	21	68	4	11,848	0
18	PAYROLL TAX	37,217	83	97	23	67	213	13	37,217	0
19	SCHERER 4 TSA	126	0	0	0	0	0	0	0	126
20	DALTON / TRI-COUNTY	5	0	0	0	0	0	0	0	5
21	WHOLESALE BLOCK POWER SALES	172	0	0	0	0	0	0	0	172
22	TOTAL PAYROLL TAXES	37,520	83	97	23	67	213	13	37,217	303
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	53	407	66	306	1,799	48	203,728	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	21	0
25	TOTAL REVENUE TAXES	203,749	53	407	66	306	1,799	48	203,749	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	8	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	23	0
29	TAXES OTHER THAN INC. TAXES	463,807	253	1,007	188	818	4,028	103	463,807	0
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	2,279
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	71
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	1,049
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	253	1,007	188	818	4,028	103	463,807	3,400
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	0
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	(45)
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	(165)
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	(296)
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,585)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(506)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Salaries and Wages from Schedule 2.60.
- 15 (L)
- 16 (L)
- 17 (L)
- 19 (I)
- 20 (J)
- 21 (K)
- 23 (M) Direct assignment to rate or rate group.
- 24 (N) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 26 (N)
- 27 (O) Allocated per Production and Transmission Gross Plant from
Schedule 2.00.
- 30 (I)
- 31 (J)
- 32 (K)
- 34 (A)
- 35 (I)
- 36 (J)
- 37 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,401,569	408,446	1,623,147	128,821	1,963,698	4,694,046	15,810,912	3,672,588
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,013,228
3	LEVEL B-1	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,013,228
4	LEVEL B-2	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,013,228
5	LEVEL C	100,000,000	46,503,657	528,531	1,564,889	138,413	2,909,574	5,043,665	15,779,146	3,016,115
6	LEVEL D	100,000,000	37,601,936	427,279	1,265,098	111,897	2,352,456	4,079,706	13,038,679	3,265,550
7	LEVEL E	100,000,000	39,208,615	445,536	1,319,154	116,678	2,452,973	4,254,026	13,579,819	3,281,217
8	LEVEL F	100,000,000	46,438,230	601,589	1,762,213	166,678	2,797,212	4,687,185	15,066,360	2,718,718
9	LEVEL G	100,000,000	52,167,188	675,857	1,979,760	187,254	3,142,464	5,265,335	16,783,765	2,185,088
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,666	46	0	0	0	88	19	191	91
11	LEVELS F & G	2,657,480	2,181,538	28,238	82,507	6,716	176,463	65,216	33,989	467
12	LEVEL G	2,656,282	2,181,514	28,238	82,507	6,716	176,386	65,204	33,851	388
13	TOTAL ALL LEVELS	2,657,948	2,181,560	28,238	82,507	6,716	176,474	65,223	34,042	479
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,333,295	1,190,123	32,993	39,679	3,196	43,303	11,869	3,787	42
15	PAD MOUNTED THREE PHASE	63,270	0	0	0	0	22,331	16,272	17,332	319
16	OVERHEAD SINGLE PHASE	1,202,612	1,005,618	10,544	46,963	3,361	89,442	20,863	2,885	1
17	OVERHEAD THREE PHASE	57,105	0	0	0	0	24,253	16,533	10,398	26
18	SINGLE PHASE METERED CUSTS	2,479,911	2,181,560	28,238	82,507	6,716	130,585	32,565	6,574	57
19	THREE PHASE METERED CUSTS	120,286	0	0	0	0	45,889	32,658	27,468	422
20	TOTAL UNMETERED CUSTS	57,751	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,657,948	2,181,560	28,238	82,507	6,716	176,474	65,223	34,042	479
22	WEIGHTED CUSTOMERS	2,746,778	2,181,560	28,238	82,507	6,716	178,341	65,696	39,044	4,995
23	TOTAL METERS	2,615,983	2,180,458	28,241	82,507	6,719	176,649	65,379	34,114	479
24	RETAIL MWH SALES	82,944,041	26,071,642	270,264	1,074,019	85,239	1,299,376	3,106,016	10,465,105	2,446,558
SALARIES AND WAGES										
25	PRODUCTION	110,230	51,212	582	1,723	152	3,204	5,554	17,377	3,321
26	TRANSMISSION	40,990	14,213	162	478	42	889	1,542	4,828	938
27	DISTRIBUTION	124,343	69,426	912	2,610	228	6,598	5,815	13,032	2,023
28	CUSTOMER ACCOUNTING	53,609	41,507	537	3,593	128	3,383	1,248	714	68
29	CUSTOMER ASSISTANCE	20,933	8,603	111	325	26	6,492	2,388	1,381	26
30	SALES	28,364	5,987	78	229	18	9,892	3,450	2,935	106
31	TOTAL SALARIES AND WAGES	378,470	190,948	2,382	8,959	596	30,458	19,997	40,266	6,482
HEADCOUNT										
32	PRODUCTION	1,354	629	7	21	2	39	68	213	41
33	TRANSMISSION	973	446	5	15	1	28	48	151	29
34	DISTRIBUTION	2,008	1,084	16	40	3	112	101	222	33
35	CUSTOMER ACCOUNTING	911	705	9	61	2	57	21	12	1
36	CUSTOMER ASSISTANCE	427	176	2	7	1	133	49	28	1
37	SALES	194	41	1	2	0	68	24	20	1
38	TOTAL HEADCOUNT	5,866	3,081	40	146	10	437	311	647	106

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	ENERGY AT GENERATION	100,000,000	151,996	242,251	875,215	705,568	607,323	91,656	1,024,609
DEMAND BY LEVEL									
2	LEVEL A	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
3	LEVEL B-1	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
4	LEVEL B-2	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
5	LEVEL C	100,000,000	128,306	262,363	1,104,907	630,738	505,338	70,165	992,098
6	LEVEL D	100,000,000	404,396	212,101	892,605	982,243	286,059	56,723	802,038
7	LEVEL E	100,000,000	421,675	221,164	930,745	931,861	298,282	59,147	836,308
8	LEVEL F	100,000,000	98,893	267,549	1,059,898	556,263	352,858	64,790	915,111
9	LEVEL G	100,000,000	68,427	299,415	1,190,552	542,220	112,980	72,789	1,027,945
AVERAGE NUMBER OF CUSTOMERS									
10	LEVELS B-2 THRU F	1,666	3	3	11	53	15	0	1
11	LEVELS F & G	2,657,480	15	1,073	7,144	565	65	16	2,981
12	LEVEL G	2,656,282	13	1,070	7,140	530	51	16	2,980
13	TOTAL ALL LEVELS	2,657,948	16	1,073	7,151	583	66	16	2,981
LEVEL G									
14	PAD MOUNTED SINGLE PHASE	1,333,295	1	193	783	37	5	0	344
15	PAD MOUNTED THREE PHASE	63,270	7	357	2,009	330	46	16	1,249
16	OVERHEAD SINGLE PHASE	1,202,612	4	254	1,281	24	0	0	446
17	OVERHEAD THREE PHASE	57,105	2	267	3,090	137	10	0	984
18	SINGLE PHASE METERED CUSTS	2,479,911	5	447	2,067	72	7	0	779
19	THREE PHASE METERED CUSTS	120,286	11	626	5,084	511	59	16	2,202
20	TOTAL UNMETERED CUSTS	57,751	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,657,948	16	1,073	7,151	583	66	16	2,981
22	WEIGHTED CUSTOMERS	2,746,778	111	1,111	7,238	2,086	1,173	151	3,000
23	TOTAL METERS	2,615,983	16	1,079	7,156	584	66	16	2,982
24	RETAIL MWH SALES	82,944,041	101,456	160,311	579,138	469,483	410,013	60,648	677,976
SALARIES AND WAGES									
25	PRODUCTION	110,230	141	289	1,217	695	557	77	1,093
26	TRANSMISSION	40,990	45	80	338	202	152	21	303
27	DISTRIBUTION	124,343	77	242	1,100	452	254	50	829
28	CUSTOMER ACCOUNTING	53,609	2	21	137	31	16	2	57
29	CUSTOMER ASSISTANCE	20,933	1	38	293	33	3	1	107
30	SALES	28,364	1	44	624	133	12	1	135
31	TOTAL SALARIES AND WAGES	378,470	267	715	3,708	1,545	994	153	2,523
HEADCOUNT									
32	PRODUCTION	1,354	2	4	15	9	7	1	13
33	TRANSMISSION	973	1	3	11	6	5	1	10
34	DISTRIBUTION	2,008	1	4	19	8	4	1	14
35	CUSTOMER ACCOUNTING	911	0	0	2	1	0	0	1
36	CUSTOMER ASSISTANCE	427	1	0	6	1	0	0	2
37	SALES	194	0	0	4	1	0	0	1
38	TOTAL HEADCOUNT	5,866	5	12	57	25	16	3	41

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	ENERGY AT GENERATION	100,000,000	11,152,070	7,884,762	2,514,814	415,289	191,643	529,631	142,057	3,715,118
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
3	LEVEL B-1	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
4	LEVEL B-2	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
5	LEVEL C	100,000,000	8,652,670	5,071,197	2,687,438	0	0	0	87,405	2,739,964
6	LEVEL D	100,000,000	16,507,891	7,326,640	2,000,848	0	0	0	70,660	5,746,378
7	LEVEL E	100,000,000	15,351,869	6,557,883	2,086,341	0	0	0	73,680	5,991,913
8	LEVEL F	100,000,000	12,338,130	3,124,151	2,546,831	549,837	269,088	677,614	78,069	1,383,968
9	LEVEL G	100,000,000	7,453,632	475,989	2,339,536	617,715	302,307	761,267	87,707	962,619
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,666	750	149	61	0	0	0	0	109
11	LEVELS F & G	2,657,480	2,086	1,009	1,309	4,566	12,220	20,482	15,455	249
12	LEVEL G	2,656,282	1,493	11	1,250	4,566	12,220	20,482	15,455	185
13	TOTAL ALL LEVELS	2,657,948	2,243	160	1,311	4,566	12,220	20,482	15,455	294
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,333,295	207	0	114	0	179	0	1,986	32
15	PAD MOUNTED THREE PHASE	63,270	1,263	10	1,004	0	0	0	0	139
16	OVERHEAD SINGLE PHASE	1,202,612	3	0	19	0	2,375	0	13,964	1
17	OVERHEAD THREE PHASE	57,105	49	0	123	0	0	0	0	13
18	SINGLE PHASE METERED CUSTS	2,479,911	314	19	139	0	0	0	0	43
19	THREE PHASE METERED CUSTS	120,286	1,929	141	1,172	0	0	0	0	251
20	TOTAL UNMETERED CUSTS	57,751	0	0	0	4,566	12,220	20,482	15,455	0
21	TOTAL CUSTOMERS	2,657,948	2,243	160	1,311	4,566	12,220	20,482	15,455	294
22	WEIGHTED CUSTOMERS	2,746,778	44,847	3,183	2,975	4,566	12,220	20,482	15,455	5,888
23	TOTAL METERS	2,615,983	2,243	160	1,312	0	0	4	15,455	294
24	RETAIL MWH SALES	82,944,041	13,659,034	15,602,930	1,677,291	274,793	126,808	350,451	93,998	2,503,969
SALARIES AND WAGES										
25	PRODUCTION	110,230	9,529	5,690	2,960	0	0	0	96	3,017
26	TRANSMISSION	40,990	7,255	7,243	818	0	0	0	27	906
27	DISTRIBUTION	124,343	8,475	2,266	1,949	3,405	1,171	664	242	1,168
28	CUSTOMER ACCOUNTING	53,609	602	43	47	70	187	313	294	79
29	CUSTOMER ASSISTANCE	20,933	129	16	47	0	1	1	548	20
30	SALES	28,364	544	106	62	337	887	1,484	630	101
31	TOTAL SALARIES AND WAGES	378,470	26,534	15,363	5,882	3,812	2,245	2,463	1,838	5,292
HEADCOUNT										
32	PRODUCTION	1,354	117	70	36	0	0	0	1	37
33	TRANSMISSION	973	90	52	26	0	0	0	1	29
34	DISTRIBUTION	2,008	130	40	32	65	21	8	4	22
35	CUSTOMER ACCOUNTING	911	10	1	1	1	3	5	5	1
36	CUSTOMER ASSISTANCE	427	3	0	1	0	0	0	11	0
37	SALES	194	4	1	0	2	6	10	4	1
38	TOTAL HEADCOUNT	5,866	353	163	96	68	30	23	26	90

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOL-PEV (30)	RATE TOL-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	ENERGY AT GENERATION	100,000,000	61,630	247,337	43,861	162,872	1,523,471	13,598	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
3	LEVEL B-1	100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
4	LEVEL B-2	100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
5	LEVEL C	100,000,000	37,411	196,638	29,453	200,714	1,105,141	14,064	100,000,000	0
6	LEVEL D	100,000,000	30,244	160,131	23,810	162,263	2,188,122	4,246	100,000,000	0
7	LEVEL E	100,000,000	31,536	166,973	24,828	169,196	1,184,153	4,427	100,000,000	0
8	LEVEL F	100,000,000	35,059	421,959	145,730	214,052	624,917	37,048	100,000,000	0
9	LEVEL G	100,000,000	39,387	473,553	163,721	240,477	339,460	41,591	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,666	0	4	0	0	64	8	1,666	0
11	LEVELS F & G	2,657,480	5,028	2,616	306	5,758	110	244	2,657,480	0
12	LEVEL G	2,656,282	5,028	2,613	306	5,758	70	241	2,656,282	0
13	TOTAL ALL LEVELS	2,657,948	5,028	2,617	306	5,758	134	249	2,657,948	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,333,295	112	365	11	3,909	6	20	1,333,295	0
15	PAD MOUNTED THREE PHASE	63,270	7	408	56	0	44	70	63,270	0
16	OVERHEAD SINGLE PHASE	1,202,612	908	969	33	2,588	2	64	1,202,612	0
17	OVERHEAD THREE PHASE	57,105	1	902	210	0	15	91	57,105	0
18	SINGLE PHASE METERED CUSTS	2,479,911	0	1,320	44	5,758	11	83	2,479,911	0
19	THREE PHASE METERED CUSTS	120,286	0	1,297	262	0	123	166	120,286	0
20	TOTAL UNMETERED CUSTS	57,751	5,028	0	0	0	0	0	57,751	0
21	TOTAL CUSTOMERS	2,657,948	5,028	2,617	306	5,758	134	249	2,657,948	0
22	WEIGHTED CUSTOMERS	2,746,778	23,849	2,712	306	5,758	2,208	363	2,746,778	0
23	TOTAL METERS	2,615,993	992	2,635	308	5,762	134	249	2,615,993	0
24	RETAIL MWH SALES	82,944,041	40,780	163,768	29,023	107,771	1,027,063	9,118	82,944,041	0
SALARIES AND WAGES										
25	PRODUCTION	110,230	41	217	32	221	1,217	15	110,230	0
26	TRANSMISSION	40,990	11	60	9	61	362	4	40,990	0
27	DISTRIBUTION	124,343	81	383	112	252	490	35	124,343	0
28	CUSTOMER ACCOUNTING	53,609	328	51	6	110	30	6	53,609	0
29	CUSTOMER ASSISTANCE	20,933	179	101	16	23	11	14	20,933	0
30	SALES	28,364	204	178	54	16	60	58	28,364	0
31	TOTAL SALARIES AND WAGES	378,470	845	989	230	683	2,170	134	378,470	0
HEADCOUNT										
32	PRODUCTION	1,354	1	3	0	3	15	0	1,354	0
33	TRANSMISSION	973	0	2	0	2	11	0	973	0
34	DISTRIBUTION	2,008	1	6	2	4	9	1	2,008	0
35	CUSTOMER ACCOUNTING	911	6	1	0	2	1	0	911	0
36	CUSTOMER ASSISTANCE	427	4	2	0	0	0	0	427	0
37	SALES	194	1	1	0	0	0	0	194	0
38	TOTAL HEADCOUNT	5,866	13	15	3	11	36	2	5,866	0

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

1	(A)	Level A Energy at Generation.
2	(B)	Level A Production Generation (demand component) -- 4-CP.
3	(C)	Level B-1 Step-up Substations (demand component) -- 4-CP.
4	(D)	Level B-2 Transmission Lines (demand component) -- 4-CP.
5	(E)	Level C Transmission Substations (demand component) -- 4-CP.
6	(F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7	(G)	Level E Distribution Substations (demand component) -- 4-CP.
8	(H)	Level F Primary Distribution Lines (demand component) -- NCP.
9	(I)	Level G Line Transformers (demand component) -- NCP.
10	(J)	Average number of customers served at Levels B-2 through F.
11	(K)	Average number of customers served at Levels F and G.
12	(L)	Average number of customers served at Level G.
14	(M)	Number of single phase padmount customers at Level G.
15	(N)	Number of three phase padmount customers at Level G.
16	(O)	Number of single phase overhead customers at Level G.
17	(P)	Number of three phase overhead customers at Level G.
18	(Q)	Total number of single phase metered customers.
19	(R)	Total number of three phase metered customers.
20	(S)	Total number of unmetered customers.
22	(T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23	(U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24	(V)	Retail MWH sales to rate or rate group.
25	(W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26	(X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27	(Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28	(Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29	(AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30	(AB)	Allocated per Sales Expense from Schedule 2.20.
32	(AC)	Allocated per Production Gross Plant from Schedule 2.00.
33	(AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34	(AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35	(Z)	
36	(AA)	
37	(AB)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

