

GEORGIA POWER COMPANY

ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2023

The schedule of pages 3 through 5 illustrates sales of electricity for the test period for each rate schedule and rate grouping showing kWh and amounts of base revenue and fuel expense under present rates.

The schedule on pages 6 through 19 illustrates a proof of billing determinants for each rate schedule and rate grouping for the test period under present rates as required.

The schedule on pages 21 through 23 illustrates sales of electricity for the test period for each rate schedule and rate grouping showing kWh and amounts of base revenue and fuel expense under proposed rates.

The schedule on pages 24 through 37 illustrates a proof of billing determinants for each rate schedule and rate grouping for the test period under proposed rates as required.

The NCCR and fuel revenues included within both the present and proposed rate schedules are held constant. Rates for these items are not subject to change as part of the base rate case filing.

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2023

Present Rate Schedules

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

12 Months Ending: July 2023

Rate Schedule	(A) Domestic Group Rate Description	(B) kWh Sold	(C) Present Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
R-25	Residential Service	26,872,898,407	\$2,667,749,622	2,177,372	12,342	12.81	\$774,649,681
Flat-5	Residential FlatBill Risk Premium	0	\$37,343,105	-	-	NA	\$0
TOU-REO-13	Time of Use - Residential Energy Only	90,548,627	\$8,496,675	6,613	13,692	12.26	\$2,608,900
TOU-PEV-9	Time of Use - Plug-in Electric Vehicle	108,480,432	\$9,802,190	6,528	16,618	11.92	\$3,132,834
PPS-5	Pre-Pay Service	1,120,330,920	\$118,453,540	87,503	12,803	13.45	\$32,266,681
PBD-1	Pay by Day Risk Premium	0	\$882,056	-	-	NA	\$0
TOU-RD-6	Time of Use Residential Demand	763,472,061	\$92,008,951	79,690	9,581	14.91	\$21,842,356
	TOTAL DOMESTIC	28,955,730,447	\$2,934,736,139	2,357,706	12,281	13.02	\$834,500,452

Rate Schedule	(A) Small Business Group Rate Description	(B) kWh Sold	(C) Present Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
GS-12	General Service	1,331,926,840	\$235,135,992	179,405	7,424	20.57	\$38,829,596
Flat-GS	Commercial FlatBill Risk Adder	0	\$587,860	0	-	NA	\$0
PLS-13	Power & Light - Small	3,045,458,499	\$333,978,326	65,518	46,483	13.88	\$88,584,988
OGS-17	Optional General Service	8,266,689	\$1,721,045	255	32,409	23.78	\$245,142
UD-12	Unmetered Devices	92,150,553	\$14,691,488	15,942	5,780	18.85	\$2,675,764
TOU-EO-12	Time of Use - Energy Only	579,671,157	\$60,763,208	7,152	81,051	13.40	\$16,913,264
	TOTAL SMALL BUSINESS	5,057,473,737	\$646,877,919	268,272	18,852	15.70	\$147,248,754

Rate Schedule	(A) Medium Business Group Rate Description	(B) kWh Sold	(C) Present Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
PLM-13	Power & Light - Medium	10,472,448,196	\$900,101,501	34,609	302,593	11.51	\$305,373,299
TOU-GSD-12	Time of Use - General Service Demand	461,657,177	\$39,794,080	584	790,819	11.57	\$13,634,067
TOU-FD-9	Time of Use - Food and Drink	680,302,434	\$49,925,773	3,027	224,754	10.24	\$19,762,398
	TOTAL MEDIUM BUSINESS	11,614,407,806	\$989,821,353	38,220	303,886	11.44	\$338,769,764

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

(A) Rate Schedule	(B) Large Business Group Rate Description	(C) kWh Sold	(D) Present Base Rate Revenue Without Fuel Expense	(E) Average Number of Customers	(F) Annual kWh Sales per Customer	(G) Total Revenue per kWh Sold (Cents/kWh)	(H) Fuel Expense
PLL-13	Power & Light - Large	2,396,081,318	\$163,547,820	480	4,990,952	9.76	\$70,391,981
TOU-HLF-11	Time of Use - High Load Factor	62,398,190	\$3,457,005	16	3,862,585	8.45	\$1,814,464
TOU-RN-8	Time of Use - Revenue Neutral	1,023,669,191	\$49,950,524	132	7,761,589	7.87	\$30,588,196
	TOTAL LARGE BUSINESS	\$3,482,148,700	\$216,955,349	628	5,543,687	9.18	\$102,794,642

(A) Rate Schedule	(B) Agricultural Group Rate Description	(C) kWh Sold	(D) Present Base Rate Revenue Without Fuel Expense	(E) Average Number of Customers	(F) Annual kWh Sales per Customer	(G) Total Revenue per kWh Sold (Cents/kWh)	(H) Fuel Expense
SASND-11	Seasonal Agricultural Service Non-Demand	1,461,051	\$166,591	48	30,199	14.41	\$43,884
SAS-11	Seasonal Agricultural Service	27,519,500	\$1,782,822	262	104,941	9.47	\$822,606
IOP-16	Irrigation Off-Peak Service	35,242,455	\$3,921,845	703	50,156	14.01	\$1,014,953
APS-12	Agricultural Process Service	60,025,009	\$3,237,519	141	426,062	8.66	\$1,959,983
FS-12	Farm Service	61,246,234	\$5,207,549	1,798	34,060	11.40	\$1,775,755
	TOTAL AGRICULTURAL	185,494,249	\$14,316,325	2,952	62,829	10.75	\$5,617,181

(A) Rate Schedule	(B) Government / Institution Group Rate Description	(C) kWh Sold	(D) Present Base Rate Revenue Without Fuel Expense	(E) Average Number of Customers	(F) Annual kWh Sales per Customer	(G) Total Revenue per kWh Sold (Cents/kWh)	(H) Fuel Expense
SCH-20	School Service	156,879,036	\$16,093,371	1,073	146,170	13.17	\$4,574,123
SLM-16	School Load Management	1,655,474,622	\$93,616,817	1,320	1,254,507	8.57	\$48,221,888
TC-U -25	Traffic Control Unmetered Service	38,025,268	\$898,233	4,843	7,852	5.28	\$1,109,140
TC-M-8	Traffic Control Metered Service	2,702,967	\$213,674	525	5,149	10.82	\$78,841
G-21	Full Use Service to Governmental Institutions	105,652,001	\$6,281,992	16	6,540,091	8.86	\$3,075,210
	TOTAL GOVERNMENT / INSTITUTION	1,958,733,894	\$117,104,086	7,777	251,872	8.89	\$57,059,202

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

(A) Rate Schedule	(A) Outdoor Lighting Group Rate Description	(B) kWh Sold	(C) Present Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
EOL-13	Energy for Outdoor Lighting Service	343,065,163	\$23,743,185	21,232	16,158	9.83	\$9,977,689
OLG-10	Outdoor Lighting Service, Governmental	156,194,895	\$24,244,987	3,485	44,819	18.44	\$4,555,969
OLNG-13	Outdoor Lighting Service, Non-Governmental	139,119,584	\$27,170,710	12,164	11,437	22.43	\$4,031,140
RLG-3	Roadway Lighting, Governmental	110,284,425	\$45,593,674	1,021	107,990	44.26	\$3,216,830
	TOTAL OUTDOOR LIGHTING	748,664,067	\$120,752,556	37,902	19,753	19.04	\$21,781,627

(A) Rate Schedule	(A) Marginally Priced Group Rate Description	(B) kWh Sold	(C) Present Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
RTP-DA-7	Real Time Pricing- Day Ahead	13,841,131,221	\$565,045,812	2,265	6,111,781	6.51	\$336,683,809
RTP-HA-7	Real Time Pricing - Hour Ahead	15,706,350,258	\$388,442,819	158	99,458,248	4.72	\$352,136,622
FPA-11	Fixed Pricing Alternative	2,220,131,508	\$79,300,940	296	7,500,444	6.46	\$64,131,262
TOU-SC-10	Time of Use- Supplier Choice	210,082,142	\$8,170,784	39	5,339,171	6.89	\$6,299,299
TOU-SC-10	Time of Use- Supplier Choice Fixed	168,443,699	\$2,020,328	40	4,211,092	4.19	\$5,035,598
EEF-7	Electric Arc Furnace	310,811,031	\$7,911,904	1	309,334,079	5.53	\$9,263,475
	TOTAL MARGINALLY PRICED	32,456,949,859	\$1,050,892,588	2,799	11,596,177	5.62	\$773,550,065

(A) GRAND TOTAL	(B) ALL RATES AND GROUPS	(C) \$6,091,456,316	(D) 2,716,255	(E) 31,094	(F) 9.91	(G) \$2,281,321,688

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Domestic Group		28,955,730,447		\$2,934,736,139	2,357,706	12,281	13.02	\$834,500,452
R - Residential Service		20,783,755,638		\$2,068,600,634	1,748,229	11,888	12.83	\$597,962,402
Reg. Bill Base Charge	\$0.460300			\$293,719,005				
Energy Charge - Summer 1st 650 kWh	\$0.058366	3,950,212,309		\$230,558,092				
Energy Charge - Summer Next 350 kWh	\$0.096943	1,529,794,663		\$148,302,884				
Energy Charge - Summer Over 1,000 kWh	\$0.100336	2,906,425,359		\$291,619,095				
Energy Charge - Winter 1st 650 kWh	\$0.058366	7,249,267,154		\$423,110,727				
Energy Charge - Winter Next 350 kWh	\$0.050062	2,130,139,188		\$106,639,028				
Energy Charge - Winter Over 1,000 kWh	\$0.049143	3,017,916,964		\$148,309,493				
Demand Side Management Res				\$16,161,336				
Nuclear Construction Cost Recovery				\$62,625,001				
Environmental Compliance Cost Recovery				\$299,977,814				
Municipal Franchise Fee				\$61,395,972				
Senior Citizen Discount				(\$13,967,069)				
AMI Opt Out	\$18.00			\$149,256.00				
FlatBill - Residential Service		6,089,142,769		\$636,492,093	429,144	14,189	13.35	\$176,687,279
Reg. Bill Base Charge	\$0.460300			\$72,100,235				
Energy Charge - Summer 1st 650 kWh	\$0.058366	1,058,490,659		\$61,779,866				
Energy Charge - Summer Next 350 kWh	\$0.096943	472,347,182		\$45,790,753				
Energy Charge - Summer Over 1,000 kWh	\$0.100336	1,076,341,753		\$107,995,826				
Energy Charge - Winter 1st 650 kWh	\$0.058366	1,914,551,082		\$111,744,688				
Energy Charge - Winter Next 350 kWh	\$0.050062	637,962,555		\$31,937,681				
Energy Charge - Winter Over 1,000 kWh	\$0.049143	929,449,538		\$45,675,939				
Demand Side Management Res				\$4,694,303				
Nuclear Construction Cost Recovery				\$18,188,963				
Environmental Compliance Cost Recovery				\$87,130,646				
Municipal Franchise Fee				\$18,722,954				
Senior Citizen Discount				(\$5,753,066)				
Risk Premium				\$36,483,303				
TOU-REO- Time of Use - Residential Energy Only		90,548,627		\$8,496,675	6,613	13,692	12.26	\$2,608,900
Reg. Bill Base Charge	\$0.460300			\$1,111,072				
Energy Charge - Summer Peak kWh	\$0.203217	6,638,754		\$1,349,108				
Energy Charge - Off Peak kWh	\$0.051638	83,909,873		\$4,332,938				
Demand Side Management Res				\$66,858				
Nuclear Construction Cost Recovery				\$29,022				
Environmental Compliance Cost Recovery				\$1,240,886				
Municipal Franchise Fee				\$255,699				
Senior Citizen Discount				(\$118,907)				

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Title, Rate Schedule and Steps (A)				Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-PEV- Time of Use - Plug-in Electric Vehicle											
Reg. Bill Base Charge				\$0.460300	108,480,432		\$9,802,190	6,528	16,618	11.92	\$3,132,834
Energy Charge - Summer On Peak kWh				\$0.203217	7,881,159		\$1,096,718				
Energy Charge - Off Peak kWh				\$0.069728	64,360,376		\$4,487,720				
Energy Charge - Super Off Peak kWh				\$0.014993	36,238,897		\$543,330				
Demand Side Management Res							\$76,045				
Nuclear Construction Cost Recovery							\$294,720				
Environmental Compliance Cost Recovery							\$1,411,580				
Municipal Franchise Fee							\$297,821				
Senior Citizen Discount							(\$7,329)				
PPS - Pre-Pay Service											
Reg. Bill Base Charge				\$0.66	978,648,422		\$103,738,521	77,666	12,601	13.48	\$28,179,962
Energy Charge - Summer kWh				\$0.079562	359,858,236		\$18,709,665				
Energy Charge - Winter kWh				\$0.056040	618,790,187		\$34,677,002				
Demand Side Management Res							\$806,956				
Nuclear Construction Cost Recovery							\$3,127,335				
Environmental Compliance Cost Recovery							\$14,978,943				
Municipal Franchise Fee							\$3,037,342				
Senior Citizen Discount							(\$229,763)				
PBD - Pay by Day											
Reg. Bill Base Charge				\$0.66	141,682,498		\$15,597,075	9,837	14,403	13.89	\$4,086,719
Energy Charge - Summer kWh				\$0.079562	56,815,282		\$2,369,733				
Energy Charge - Winter kWh				\$0.056040	84,867,216		\$4,520,337				
Demand Side Management Res							\$4,755,959				
Nuclear Construction Cost Recovery							\$114,587				
Environmental Compliance Cost Recovery							\$444,063				
Municipal Franchise Fee							\$2,126,965				
Senior Citizen Discount							\$453,207				
Risk Premium							(\$49,523)				
							\$861,747				

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ANALYSIS OF SALES OF ELECTRICITY
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Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-RD - Time of Use - Residential Demand		763,472,061		\$92,008,951	79,690	9,581	14.91	\$21,842,356
Reg. Bill Base Charge	\$0.460300			\$13,388,663				
Energy Charge - On-Peak kWh	\$0.096052	64,051,445		\$6,152,269				
Energy Charge - Off-Peak kWh	\$0.010288	699,420,616		\$7,181,651				
Maximum Demand Charge kW	\$8.21		5,613,726	\$46,088,689				
Demand Side Management Res				\$716,378				
Nuclear Construction Cost Recovery				\$2,776,294				
Environmental Compliance Cost Recovery				\$13,297,592				
Municipal Franchise Fee				\$2,621,356				
Senior Citizen Discount				(\$213,941)				
Small Business Group		5,057,473,737		\$646,877,919	268,272	18,852	15.70	\$147,248,754
GS-General Service		1,331,926,840		\$235,723,852	179,405	7,424	20.61	\$38,829,596
Reg. Bill Base Charge	\$36.00			\$77,502,922				\$0.02915
Energy Charge - 1st 25 kWh	\$0.000000	46,678,208		\$0				
Energy Charge - Over 25 kWh	\$0.084034	1,285,248,631		\$108,004,583				
Industrial Load Retention				\$0				
Demand Side Management Res				\$23,184				
Demand Side Management Com				\$2,345,994				
Nuclear Construction Cost Recovery				\$7,073,401				
Environmental Compliance Cost Recovery				\$33,878,019				
Risk Premium				\$574,324				
Municipal Franchise Fee				\$6321,424				
PLS-Power & Light - Small		3,045,458,499		\$333,978,326	65,518	46,483	13.88	\$88,584,988
Reg. Bill Base Charge	\$38.00			\$29,873,979				
200 HUD - First 25 kWh	\$0.000000	18,574,939		\$0				
200 HUD - Next 2,975 kWh	\$0.111865	1,662,131,410		\$185,934,330				
200 HUD - Next 7,000 kWh	\$0.105296	340,827,167		\$35,887,737				
200 HUD - Over 10,000 kWh	\$0.091600	1,014,755		\$92,952				
200 - 400 HUD kWh	\$0.011286	844,511,828		\$9,531,160				
400 - 600 HUD kWh	\$0.008550	158,717,288		\$1,357,033				
> 600 HUD kWh	\$0.007442	19,681,111		\$146,467				
Minimum Bill Demand	\$8.20		3,355	\$27,512				
Minimum Bill Base Charge	\$38.00		61	\$2,310				
Minimum Outdoor Lighting Charge	\$41.13		0.0	\$0				
Industrial Load Retention				(\$81)				
Demand Side Management Res				\$25,051				
Demand Side Management Com				\$3,344,823				
Nuclear Construction Cost Recovery				\$10,022,600				
Environmental Compliance Cost Recovery				\$48,003,192				
Municipal Franchise Fee				\$9,729,260				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue	
							per kWh Sold (H)	Fuel Revenue (I)
OGS- Optional General Service		8,266,689		\$1,721,045	255	32,409	23.78	\$245,142
Base Charge	\$50.00			\$153,043				
First 3,000 kWh	\$0.157018	2,206,018		\$346,384				
Over 3,000 kWh	\$0.143068	6,060,671		\$867,088				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$7,596				
Nuclear Construction Cost Recovery				\$52,105				
Environmental Compliance Cost Recovery				\$249,558				
Municipal Franchise Fee				\$45,270				
UD-Unmetered Devices		92,150,553		\$14,691,488	15,942	5,780	18.85	\$2,675,764
Reg. Bill Base Charge	\$18.00			\$3,443,397				
Energy Charge - 1st 25 kWh	\$0.000000	4,587,100		\$0				
Energy Charge - Over 25 kWh	\$0.092955	87,563,454		\$8,139,461				
Industrial Load Retention				\$0				
Demand Side Management Res				\$374				
Demand Side Management Com				\$151,430				
Nuclear Construction Cost Recovery				\$441,654				
Environmental Compliance Cost Recovery				\$2,115,301				
Municipal Franchise Fee				\$399,870				

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Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TU-EO-Time of Use - Energy Only		579,671,157		\$60,763,208	7,152	81,051	13.40	\$16,913,264
Reg. Bill Base Charge	\$96.00			\$7,859,253				
Summer On Peak kWh	\$0.169230	48,275,581		\$8,169,677				
Summer Off Peak kWh	\$0.079811	180,809,249		\$14,430,567				
Winter First 1,500 kWh	\$0.079811	73,650,200		\$5,878,096				
Winter Over 1,500 kWh	\$0.030518	237,412,096		\$7,245,342				
Min Bill kWh	\$0.00	39,524,029		\$0				
Min Bill First 10 kW above 30 kW	\$5.02		40,109	\$201,348				
Min Bill Next 10 kW	\$9.86		39,736	\$391,795				
Min Bill Demand above 50 kW	\$29.83		109,885	\$3,277,867				
Minimum Bill Base Charge	\$96.00		3,956	\$379,754				
KVAR	\$0.31		0	\$0				
Industrial Load Retention				(\$15)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$581,621				
Nuclear Construction Cost Recovery				\$1,823,898				
Environmental Compliance Cost Recovery				\$8735,552				
Municipal Franchise Fee				\$1,788,453				
Medium Business Group		11,614,407,806		\$989,821,353	38,220	303,886	11.44	\$338,769,764
PLM-Power & Light - Medium		10,472,448,196		\$900,101,501	34,609	302,593	11.51	\$305,373,299
Reg. Bill Base Charge	\$136.00			\$55,011,677				
200 HUD - First 3,000 kWh	\$0.111650	1,254,938,089		\$140,113,838				
200 HUD - Next 7,000 kWh	\$0.102258	2,145,553,144		\$219,399,973				
200 HUD - Next 190,000 kWh	\$0.088165	2,708,413,606		\$238,787,286				
200 HUD - Over 200,000 kWh	\$0.068399	71,159		\$4,867				
200 - 400 HUD kWh	\$0.011346	3,391,105,152		\$38,475,479				
400 - 600 HUD kWh	\$0.008538	894,440,574		\$7,636,734				
> 600 HUD kWh	\$0.007427	77,926,473		\$578,760				
KVAR	\$0.31		134,319	\$41,639				
Minimum Bill Demand	\$8.17		762,360	\$6,228,482				
Minimum Bill Base Charge	\$136.00		10,810	\$1,470,217				
Minimum Bill kVAR	\$0.31		11,976	\$3,712				
Minimum Outdoor Lighting Charge	\$42.10		0	\$0				
Industrial Load Retention				(\$8,693)				
Demand Side Management Res				\$61,793				
Demand Side Management Com				\$8,303,528				
Nuclear Construction Cost Recovery				\$26,986,278				
Environmental Compliance Cost Recovery				\$129,250,616				
Municipal Franchise Fee				\$27,755,315				

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ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
TOU-FD-Time of Use-Food & Drink								
Reg. Bill Base Charge	\$105.00	680,302,434		\$49,925,773	3,027	224,754	10.24	\$19,762,398
Energy Charge-On-Peak(kWhs)	\$0.212232	50,810,202		\$3,813,855				
Energy Charge Off-Peak (kWhs)	\$0.047857	481,795,362		\$10,783,551				
Energy Charge Super Off-Peak (kWhs)	\$0.010217	147,696,870		\$23,057,281				
Industrial Load Retention				\$1,509,019				
Demand Side Management Res				\$0				
Demand Side Management Com				\$0				
Nuclear Construction Cost Recovery				\$512,017				
Environmental Compliance Cost Recovery				\$1,493,312				
Municipal Franchise Fee				\$7,152,211				
				\$1,604,527				
TOU-GSD-Time of Use - General Service Demand								
Base Charge	\$174.00	461,657,177		\$39,794,080	584	790,819	11.57	\$13,634,067
Summer On Peak kWh Charge	\$0.122372	29,636,041		\$1,218,914				
Summer Shoulder kWh Charge	\$0.067762	23,492,249		\$3,626,622				
Summer Off Peak kWh Charge	\$0.025615	408,528,887		\$1,591,882				
Winter kWh Charge	\$0.025615	0		\$10,464,467				
Summer On Peak kW Charge	\$16.94		469,065	\$0				
Summer Economy kW Charge	\$5.67		83,670	\$7,945,965				
Winter Peak kW Charge	\$5.67		1,063,026	\$474,411				
kVAR	\$0.31		187,098	\$6,027,355				
				\$58,000				
				(\$12,102)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$237,778				
Demand Side Management Com				\$1,197,111				
Nuclear Construction Cost Recovery				\$5,733,526				
Environmental Compliance Cost Recovery				\$1,230,150				
Municipal Franchise Fee								
Large Business Group								
		3,482,148,700		\$216,955,349	628	5,543,687	9.18	\$102,794,642
PLL- Power & Light - Large								
Reg. Bill Base Charge	\$230.00	2,396,081,318		\$163,547,820	480	4,990,952	9.76	\$70,391,981
200 HUD - First 3,000 kWh	\$0.140062	15,458,096		\$1,299,258				
200 HUD - Next 7,000 kWh	\$0.127019	36,063,232		\$2,165,092				
200 HUD - Next 190,000 kWh	\$0.108336	738,366,729		\$4,580,716				
200 HUD - Over 200,000 kWh	\$0.083525	257,214,665		\$79,991,698				
200 - 400 HUD kWh	\$0.014388	903,947,157		\$21,483,855				
400 - 600 HUD kWh	\$0.010848	391,839,738		\$13,005,992				
> 600 HUD kWh	\$0.008141	53,191,702		\$4,250,677				
kVAR	\$0.31		643,299	\$433,034				
Minimum Bill Demand	\$10.07		92,217	\$199,423				
Minimum Bill Base Charge	\$230.00		112	\$928,621				
Minimum Bill kVAR	\$0.31		4,835	\$25,777				
Minimum Outdoor Lighting Charge	\$50.23		0	\$1,499				
Back up (BU)	\$2.05		102,000	\$0				
Industrial Load Retention				\$209,100				
Demand Side Management Res				(\$47,056)				
Demand Side Management Com				\$17,614				
Nuclear Construction Cost Recovery				\$1,243,393				
Environmental Compliance Cost Recovery				\$4,900,761				
Municipal Franchise Fee				\$23,472,047				
				\$5,386,320				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-HLF-Time of Use - High Load Factor		62,398,190		\$3,457,005	16	3,862,585	8.45	\$1,814,464
Base Charge	\$204.00			\$39,546				
Summer On Peak kWh Charge	\$0.129222	3,709,842		\$479,393				
Summer Off Peak kWh Charge	\$0.037172	18,921,226		\$703,340				
Winter kWh Charge	\$0.037172	39,767,122		\$1,478,223				
kVAR	\$0.31		9,372	\$2,905				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$35,438				
Nuclear Construction Cost Recovery				\$103,081				
Environmental Compliance Cost Recovery				\$493,706				
Municipal Franchise Fee				\$121,372				
TOU-RN-Revenue Neutral		1,023,669,191		\$49,950,524	132	7,761,589	7.87	\$30,588,196
Reg. Bill Base Charge	\$278.00			\$439,982				
On Peak Energy Charge kWh	\$0.128307	56,232,945		\$7,215,080				
Off Peak Energy Charge kWh	\$0.032790	967,436,247		\$31,721,793				
kVAR	\$0.31		505,612	\$156,740				
Industrial Load Retention				(\$268,675)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$164,070				
Nuclear Construction Cost Recovery				\$1,497,171				
Environmental Compliance Cost Recovery				\$7170,008				
Municipal Franchise Fee				\$1,854,354				
Agricultural Group		185,494,249		\$14,316,325	2,952	62,829	10.75	\$5,617,181
SAS-ND-Seasonal Agricultural Service Non-Demand		1,461,051		\$166,591	48	30,199	14.41	\$43,884
Reg. Bill Base Charge	\$			\$33,673				
Winter kWh	\$0.058643	1,326,561		\$77,794				
Summer kWh	\$0.149264	134,490		\$20,074				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,166				
Nuclear Construction Cost Recovery				\$5,016				
Environmental Compliance Cost Recovery				\$24,022				
Municipal Franchise Fee				\$4,846				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
SAS - Seasonal Agricultural Service		27,519,500		\$1,782,822	262	104,941	9.47	\$822,606
Reg. Bill Base Charge	\$38.00			\$119,580				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.120238	4,405,448		\$529,702				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.109840	1,860,941		\$204,406				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.012201	14,432,087		\$176,086				
Energy Charge - Over 200 HUD kWh	\$0.012201	6,821,023		\$83,223				
On Peak kWh	\$0.178386	1,607,994		\$286,844				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$13,973				
Nuclear Construction Cost Recovery				\$53,376				
Environmental Compliance Cost Recovery				\$235,644				
Municipal Franchise Fee				\$59,988				
IOP-Irrigation Off Peak		35,242,455		\$3,921,845	703	50,156	14.01	\$1,014,953
Reg. Bill Base Charge	\$38.00			\$298,037				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.121040	9,002,849		\$1,089,705				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.109694	4,271,040		\$468,507				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.012354	15,086,155		\$186,374				
Energy Charge - Over 200 HUD kWh	\$0.012354	6,882,411		\$85,025				
Minimum Bill Demand	\$8.85		61,649	\$545,595				
Minimum Bill Base Charge	\$38.00		589	\$22,373				
Surcharge				\$392,101				
Industrial Load Retention				(\$87)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$38,943				
Nuclear Construction Cost Recovery				\$117,731				
Environmental Compliance Cost Recovery				\$563,873				
Municipal Franchise Fee				\$113,667				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
APS-Agricultural Process Service		60,025,009		\$3,237,519	141	426,062	8.66	\$1,959,983
Reg. Bill Base Charge	\$38.00			\$64,243				
Energy Charge - kWh	\$0.016494			\$978,054				
Demand Charge - Winter kW	\$5.89		144,861	\$853,230				
Demand Charge - Summer kW	\$19.97		28,427	\$567,697				
Alternate Charge kWh	\$0.117908	727,431		\$85,770				
KVAR	\$0.31		0	\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$6,156				
Nuclear Construction Cost Recovery				\$97,193				
Environmental Compliance Cost Recovery				\$465,506				
Municipal Franchise Fee				\$119,669				
FS-Farm Service		61,246,234		\$5,207,549	1,798	34,060	11.40	\$1,775,755
Reg. Bill Base Charge	\$22.00			\$474,725				
Energy Charge - Summer Peak kWh	\$0.176052	5,194,947		\$914,581				
Energy Charge - Summer Off Peak kWh	\$0.061432	25,044,563		\$1,538,538				
Energy Charge - Winter 1st 650 kWh	\$0.061432	3,876,357		\$238,132				
Energy Charge - Winter Over 650 kWh	\$0.034071	27,130,367		\$924,359				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$53,473				
Nuclear Construction Cost Recovery				\$155,964				
Environmental Compliance Cost Recovery				\$746,991				
Municipal Franchise Fee				\$160,786				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Government / Institution Group	1,958,733,894			\$117,104,086	7,777	251,872	8.89	\$57,059,202
SCH-School Service		156,879,036		\$16,093,371	1,073	146,170	13.17	\$4,574,123
Reg. Bill Base Charge	\$38.00			\$482,880				
200 HUD - First 3,000 kWh	\$0.126173	25,868,993		\$3,263,968				
200 HUD - Next 7,000 kWh	\$0.115548	34,561,627		\$3,993,527				
200 HUD - Next 90,000 kWh	\$0.098089	41,987,519		\$4,118,514				
200 HUD - Over 100,000 kWh	\$0.072395	794,944		\$57,550				
200 - 400 HUD kWh	\$0.012109	42,848,040		\$518,847				
400 - 600 HUD kWh	\$0.007134	8,980,407		\$64,066				
> 600 HUD kWh	\$0.005846	1,837,506		\$10,742				
kVAR	\$0.31		12	\$4				
Minimum Bill Demand kW	\$9.17		15,354	\$140,796				
Minimum Bill Base Charge	\$38.00		172	\$6,530				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$165,921				
Nuclear Construction Cost Recovery				\$482,628				
Environmental Compliance Cost Recovery				\$2,311,542				
Municipal Franchise Fee				\$475,856				
SLM-School Load Management		1,655,474,622		\$93,616,817	1,320	1,254,507	8.57	\$48,221,888
Reg. Bill Base Charge	\$118.00			\$1,847,143				
150 HUD - First 3,000 kWh	\$0.153975	41,656,353		\$6,414,037				
150 HUD - Next 7,000 kWh	\$0.136086	96,613,579		\$13,147,755				
150 HUD - Next 10,000 kWh	\$0.080974	498,311,942		\$40,350,311				
150 - 300 HUD kWh	\$0.013923	541,053,503		\$7,533,088				
300 - 500 HUD kWh	\$0.007977	354,639,369		\$2,828,958				
> 500 HUD kWh	\$0.006477	123,199,877		\$797,966				
kVAR	\$0.31		137,635	\$42,667				
Minimum Bill Demand kW	\$10.55		23,020	\$242,865				
Minimum Bill Base Charge	\$118.00		182	\$21,442				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$959,894				
Nuclear Construction Cost Recovery				\$2,792,116				
Environmental Compliance Cost Recovery				\$13,372,826				
Municipal Franchise Fee				\$3,265,749				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TC-U - Traffic Control		38,025,268		\$898,233	4,843	7,852	5.28	\$1,109,140
Energy Charge				\$688,939				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$9,230				
Nuclear Construction Cost Recovery				\$26,269				
Environmental Compliance Cost Recovery				\$127,577				
Municipal Franchise Fee				\$46,219				
TC-M - Traffic Control Metered		2,702,967		\$213,674	525	5,149	10.82	\$78,841
Reg. Bill Base Charge	\$19.00			\$119,693				
Energy Charge	\$0.017624	2,702,967		\$47,637				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$2,242				
Nuclear Construction Cost Recovery				\$6,380				
Environmental Compliance Cost Recovery				\$30,986				
Municipal Franchise Fee				\$6,735				
G- Governmental		105,652,001		\$6,281,992	16	6,540,091	8.86	\$3,075,210
Reg. Bill Base Charge	\$138.00			\$21,687				
300 HUD - First 50,000 kWh	\$0.080036	3,789,828		\$303,323				
300 HUD - Next 150,000	\$0.077565	10,143,761		\$786,801				
300 HUD - Next 800,000	\$0.058902	39,824,054		\$2,345,716				
300 HUD - Over 1,000,000	\$0.054411	12,484,254		\$679,281				
> 300 HUD kWh	\$0.015321	39,410,104		\$603,802				
kVAR	\$0.31		20,531	\$6,365				
Minimum Bill Demand	\$10.77		0	\$0				
Minimum Bill Base Charge	\$138.00		0	\$0				
Minimum Bill Minimum Charge	\$4,625.00		37	\$169,740				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$64,451				
Nuclear Construction Cost Recovery				\$187,474				
Environmental Compliance Cost Recovery				\$897,907				
Municipal Franchise Fee				\$215,444				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Outdoor Lighting Group		748,664,067		\$120,752,556	37,902	19,753	19.04	\$21,781,627
OL- Energy for Outdoor Lighting		343,065,163		\$23,743,185	21,232	16,158	9.83	\$9,977,689
Energy Charge				\$18,583,699				
Industrial Load Retention				\$0				
Demand Side Management Res				\$10,056				
Demand Side Management Com				\$23,120				
Nuclear Construction Cost Recovery				\$708,596				
Environmental Compliance Cost Recovery				\$3,441,311				
Municipal Franchise Fee				\$776,402				
OLG- Outdoor Lighting, Governmental		156,194,895		\$24,244,987	3,485	44,819	18.44	\$4,555,969
Energy Charge				\$19,068,285				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$255,458				
Nuclear Construction Cost Recovery				\$727,074				
Environmental Compliance Cost Recovery				\$3,531,046				
Municipal Franchise Fee				\$663,124				
OLNG- Outdoor Lighting, Non-Governmental		139,119,584		\$27,170,710	12,164	11,437	22.43	\$4,031,140
Energy Charge				\$21,423,431				
Industrial Load Retention				\$0				
Demand Side Management Res				\$108,665				
Demand Side Management Com				\$136,166				
Nuclear Construction Cost Recovery				\$816,875				
Environmental Compliance Cost Recovery				\$3,967,170				
Municipal Franchise Fee				\$718,403				
RLG -Roadway Lighting, Governmental		110,284,425		\$45,593,674	1,021	107,990	44.26	\$3,216,830
Energy Charge				\$35,958,297				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$481,733				
Nuclear Construction Cost Recovery				\$1,371,090				
Environmental Compliance Cost Recovery				\$6,658,722				
Municipal Franchise Fee				\$1,123,832				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average		Total Revenue per kWh Sold (H)	Fuel Revenue (I)
					Number of Customers (F)	Annual kWh Sales per Customer (G)		
Marginally Priced Group		32,456,949,859		\$1,050,892,588	2,799	11,596,177	5.62	\$773,550,065
RTPDA - Real Time Pricing - Day Ahead		13,841,131,221		\$565,045,812	2,265	6,111,781	6.51	\$336,683,809
Original CBI Energy Charge		7,465,546,931		\$358,565,923				\$216,217,322
Incremental		6,375,584,290		\$105,738,141				\$120,466,487
Industrial Load Retention				(\$11,843,680)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$2,718,096				
Nuclear Construction Cost Recovery				\$13,507,281				
Environmental Compliance Cost Recovery				\$65,598,342				
Municipal Franchise Fee				\$20,761,769				
RTPHA - Real Time Pricing - Hour Ahead		15,706,350,258		\$388,442,819	158	99,458,248	4.72	\$352,136,622
Original CBI Energy Charge		5,709,810,779		\$188,291,617				\$166,656,403
Incremental		9,996,539,479		\$147,382,230				\$185,480,219
Industrial Load Retention				(\$5,331,149)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$617,496				
Nuclear Construction Cost Recovery				\$6,903,632				
Environmental Compliance Cost Recovery				\$33,527,608				
Municipal Franchise Fee				\$17,051,386				
FPA-Fixed Pricing Alternative/EAF-Electric Arc Furnace		2,530,942,539		\$87,212,845	297	8,521,555	6.35	\$73,394,738
Reg. Bill Base Charge	\$241.00			\$858,938				
On Peak Energy Charge kWh	\$0.121004	139,435,713		\$16,872,305				
Off Peak Energy Charge kWh	\$0.023348	2,391,506,826		\$55,837,985				
kVAR	\$0.31		1,274,555	\$395,112				
Industrial Load Retention				(\$969,262)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$229,162				
Nuclear Construction Cost Recovery				\$1,789,414				
Environmental Compliance Cost Recovery				\$8501,300				
Municipal Franchise Fee				\$3,697,891				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue	
							per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-SC-Time of Use - Supplier Choice Fixed		168,443,699		\$2,020,328	40	4,211,092	4.19	\$5,035,598
TOU-SC Fixed Price		168,443,699		\$1,515,418	40			
kVAR				\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$7,919				
Nuclear Construction Cost Recovery				\$57,783				
Environmental Compliance Cost Recovery				\$276,751				
Municipal Franchise Fee				\$162,458				
TOU-SC-Time of Use - Supplier Choice		210,082,142		\$8,170,784	39	5,339,171	6.89	\$6,299,299
Reg. Bill Base Charge	\$172.00			\$81,213				
On Peak Energy Charge kWh	\$0.120308	13,563,226		\$1,631,765				
Off Peak Energy Charge kWh	\$0.023840	196,518,916		\$4,685,094				
kVAR	\$0.31		28,982	\$8,984				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$16,185				
Nuclear Construction Cost Recovery				\$244,301				
Environmental Compliance Cost Recovery				\$1,170,078				
Municipal Franchise Fee				\$333,165				
Grand Total		84,459,602,759		\$6,091,456,316	2,716,255	31,094	9.91	\$2,281,321,688

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2023

Proposed Rate Schedules

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

12 Months Ending: July 2023

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Domestic Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
R-26	Residential Service	26,872,898,407	\$2,879,547,823	2,177,372	12,342	13.60	\$774,649,681
Flat-5	FlatBill Residential Risk Premium		\$39,281,048	-	-	NA	\$0
TOU-REO-14	Time of Use - Residential Energy Only	90,548,627	\$9,178,818	6,613	13,692	13.02	\$2,608,900
TOU-PEV-10	Time of Use- Plug-in Electric Vehicle	108,480,432	\$10,588,058	6,528	16,618	12.65	\$3,132,834
PPS-6	Pre-Pay Service	1,120,330,920	\$127,897,932	87,503	12,803	14.30	\$32,266,681
PBD-1	Pay by Day Risk Premium		\$934,692	-	-	NA	\$0
TOU-RD-7	Time of Use Residential Demand	763,472,061	\$99,400,535	79,690	9,581	15.88	\$21,842,356
	TOTAL DOMESTIC	28,955,730,447	\$3,166,828,905	2,357,706	12,281	13.82	\$834,500,452

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Small Business Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
GS-13	General Service	1,331,926,840	\$254,000,834	179,405	7,424	21.99	\$38,829,596
Flat-GS	Flatbill Commercial Risk Premium		\$622,328			NA	\$0
PLS-14	Power & Light - Small	3,045,458,499	\$360,777,273	65,518	46,483	14.76	\$88,584,988
OGS-18	Optional General Service	8,266,689	\$1,854,466	255	32,409	25.40	\$245,142
UD-13	Unmetered Devices	92,150,553	\$15,873,955	15,942	5,780	20.13	\$2,675,764
TOU-EO-13	Time of Use - Energy Only	579,671,157	\$65,603,373	7,152	81,051	14.24	\$16,913,264
	TOTAL SMALL BUSINESS	5,057,473,737	\$698,732,229	268,272	18,852	16.73	\$147,248,754

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Medium Business Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
PLM-14	Power & Light - Medium	10,472,448,196	\$971,540,041	34,609	302,593	12.19	\$305,373,299
TOU-GSD-13	Time of Use - General Service Demand	461,657,177	\$42,876,139	584	790,819	12.24	\$13,634,067
TOU-FD-10	Time of Use - Food and Drink	680,302,434	\$53,924,314	3,027	224,754	10.83	\$19,762,398
	TOTAL MEDIUM BUSINESS	11,614,407,806	\$1,068,340,494	38,220	303,886	12.12	\$338,769,764

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Rate Schedule	(A) Large Business Group Rate Description	(B) kWh Sold	(C) Proposed Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
PLL-14	Power & Light - Large	2,396,081,318	\$176,334,714	480	4,990,952	10.30	\$70,391,981
TOU-HLF-12	Time of Use - High Load Factor	62,398,190	\$3,730,799	16	3,862,585	8.89	\$1,814,464
TOU-RN-9	Time of Use - Revenue Neutral	1,023,669,191	\$53,687,728	132	7,761,589	8.23	\$30,588,196
	TOTAL LARGE BUSINESS	3,482,148,700	\$233,753,241	628	5,543,687	9.66	\$102,794,642

Rate Schedule	(A) Agricultural Group Rate Description	(B) kWh Sold	(C) Proposed Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
SASND-12	Seasonal Agricultural Service Non Demand	1,461,051	\$179,692	48	30,199	15.30	\$43,884
SAS-12	Seasonal Agricultural Service	27,519,500	\$1,923,192	262	104,941	9.98	\$822,606
IOP-17	Irrigation Off-Peak Service	35,242,455	\$4,236,216	703	50,156	14.90	\$1,014,953
APS-13	Agricultural Process Service	60,025,009	\$3,481,717	141	426,062	9.07	\$1,959,983
FS-13	Farm Service	61,246,234	\$5,625,139	1,798	34,060	12.08	\$1,775,755
	TOTAL AGRICULTURAL	185,494,249	\$15,445,956	2,952	62,829	11.36	\$5,617,181

Rate Schedule	(A) Government / Institution Group Rate Description	(B) kWh Sold	(C) Proposed Base Rate Revenue Without Fuel Expense	(D) Average Number of Customers	(E) Annual kWh Sales per Customer	(F) Total Revenue per kWh Sold (Cents/kWh)	(G) Fuel Expense
SCH-21	School Service	156,879,036	\$17,385,573	1,073	146,170	14.00	\$4,574,123
SLIM-17	School Load Management	1,655,474,622	\$101,081,132	1,320	1,254,507	9.02	\$48,221,888
TC-U -26	Traffic Control Unmetered Service	38,025,268	\$966,632	4,843	7,852	5.46	\$1,109,140
TC-M-9	Traffic Control Metered Service	2,702,967	\$230,274	525	5,149	11.44	\$78,841
G-22	Full Use Service to Governmental Institutions	105,652,001	\$6,780,348	16	6,540,091	9.33	\$3,075,210
	TOTAL GOVERNMENT / INSTITUTION	1,958,733,894	\$126,443,959	7,777	251,872	9.37	\$57,059,202

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Outdoor Lighting Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
EOL-14	Energy for Outdoor Lighting Service	343,065,163	\$25,581,769	21,232	16,158	10.37	\$9,977,689
OLG-11	Outdoor Lighting Service, Governmental	156,194,895	\$26,135,393	3,485	44,819	19.65	\$4,555,969
OLNG-14	Outdoor Lighting Service, Non-Governmental	139,119,584	\$29,290,837	12,164	11,437	23.95	\$4,031,140
RLG-4	Roadway Lighting, Governmental	110,284,425	\$49,159,728	1,021	107,990	47.49	\$3,216,830
	TOTAL OUTDOOR LIGHTING	748,664,067	\$130,167,727	37,902	19,753	20.30	\$21,781,627

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Marginally Priced Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
RTP-DA-8	Real Time Pricing- Day Ahead	13,841,131,221	\$599,692,158	2,265	6,111,781	6.77	\$336,683,809
RTP-HA-8	Real Time Pricing - Hour Ahead	15,706,350,258	\$406,114,294	158	99,458,248	4.83	\$352,136,622
FPA-12	Fixed Pricing Alternative	2,220,131,508	\$85,245,758	296	7,500,444	6.73	\$64,131,262
TOU-SC-11	Time of Use- Supplier Choice	210,082,142	\$8,785,206	39	5,339,171	7.18	\$6,299,299
TOU-SC-11	Time of Use- Supplier Choice Fixed	168,443,699	\$2,040,859	40	4,211,092	4.20	\$5,035,598
EEF-8	Electric Arc Furnace	310,811,031	\$8,511,767	1	309,334,079	5.72	\$9,263,475
	TOTAL MARGINALLY PRICED	32,456,949,859	\$1,110,390,044	2,799	11,596,177	5.80	\$773,550,065

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
GRAND TOTAL	ALL RATES AND GROUPS	84,459,602,759	\$6,550,102,555.14	2,716,255	31,094	10.46	\$2,281,321,688

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Domestic Group		28,955,730,447		\$3,166,828,905	2,357,706	12,281	13.82	\$834,500,452
R - Residential Service		20,783,755,638		\$2,232,645,714	1,748,229	11,888	13.62	\$597,962,402
Reg. Bill Base Charge	\$0.492000			\$313,946,883				
Energy Charge - Summer 1st 650 kWh	\$0.062303	3,950,212,309		\$246,110,078				
Energy Charge - Summer Next 350 kWh	\$0.103478	1,529,794,663		\$158,300,092				
Energy Charge - Summer Over 1,000 kWh	\$0.107102	2,906,425,359		\$311,283,969				
Energy Charge - Winter 1st 650 kWh	\$0.062303	7,249,267,154		\$451,651,092				
Energy Charge - Winter Next 350 kWh	\$0.053439	2,130,139,188		\$113,832,508				
Energy Charge - Winter Over 1,000 kWh	\$0.052457	3,017,916,964		\$158,310,870				
Net Metering Erosion				(\$636,531)				
Demand Side Management Res				\$27,971,595				
Nuclear Construction Cost Recovery				\$62,625,001				
Environmental Compliance Cost Recovery				\$338,448,500				
Municipal Franchise Fee				\$65,354,015				
Senior Citizen Discount				(\$14,711,979)				
AMI Opt Out	\$19.25			\$159,621				
Flatbill - Residential Service		6,089,142,769		\$686,183,157	429,144	14,189	14.17	\$176,687,279
Reg. Bill Base Charge	\$0.492000			\$77,065,644				
Energy Charge - Summer 1st 650 kWh	\$0.062303	1,058,490,659		\$65,947,144				
Energy Charge - Summer Next 350 kWh	\$0.103478	472,347,182		\$48,877,542				
Energy Charge - Summer Over 1,000 kWh	\$0.107102	1,076,341,753		\$115,278,354				
Energy Charge - Winter 1st 650 kWh	\$0.062303	1,914,551,082		\$119,282,276				
Energy Charge - Winter Next 350 kWh	\$0.053439	637,962,555		\$34,092,081				
Energy Charge - Winter Over 1,000 kWh	\$0.052457	929,449,538		\$48,756,134				
Demand Side Management Res				\$8,126,781				
Nuclear Construction Cost Recovery				\$18,188,963				
Environmental Compliance Cost Recovery				\$98,331,782				
Municipal Franchise Fee				\$19,922,238				
Senior Citizen Discount				(\$6,059,896)				
Risk Premium				\$38,374,114				
Tou-Reo - Time of Use - Residential Energy Only		90,548,627		\$9,178,818	6,613	13,692	13.02	\$2,608,900
Reg. Bill Base Charge	\$0.492000			\$1,187,589				
Energy Charge - Summer Peak kWh	\$0.217178	6,638,754		\$1,441,791				
Energy Charge - Off Peak kWh	\$0.055164	83,909,873		\$4,628,804				
Net Metering Erosion				(\$2,023)				
Demand Side Management Res				\$115,785				
Nuclear Construction Cost Recovery				\$259,022				
Environmental Compliance Cost Recovery				\$1,400,967				
Municipal Franchise Fee				\$272,159				
Senior Citizen Discount				(\$125,276)				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
TOU-PEV- Time of Use - Plug-in Electric Vehicle								
Reg. Bill Base Charge	\$0.492000	108,480,432		\$10,588,058	6,528	16,618	12.65	\$3,132,834
Energy Charge - Summer On Peak kWh	\$0.217178			\$1,172,247				
Energy Charge - Off Peak kWh	\$0.074517	7,881,159		\$1,711,614				
Energy Charge - Super Off Peak kWh	\$0.016022	64,360,376		\$4,795,942				
Net Metering Erosion		36,238,897		\$580,620				
				(\$2,341)				
Demand Side Management Res				\$131,772				
Nuclear Construction Cost Recovery				\$294,720				
Environmental Compliance Cost Recovery				\$1,594,410				
Municipal Franchise Fee				\$316,792				
Senior Citizen Discount				(\$7,720)				
PPS - Pre-Pay Service								
Reg. Bill Base Charge	\$0.69	978,648,422		\$111,996,059	77,666	12,601	14.32	\$28,179,962
Energy Charge - Summer kWh	\$0.085499	359,858,236		\$19,560,104				
Energy Charge - Winter kWh	\$0.060231	618,790,187		\$30,767,519				
Net Metering Erosion				\$37,270,352				
				(\$28,310)				
Demand Side Management Res				\$1,397,331				
Nuclear Construction Cost Recovery				\$3,127,335				
Environmental Compliance Cost Recovery				\$16,907,314				
Municipal Franchise Fee				\$3,236,430				
Senior Citizen Discount				(\$242,017)				
PBD - Pay by Day								
Reg. Bill Base Charge	\$0.69	141,682,498		\$16,836,565	9,837	14,403	14.77	\$4,086,719
Energy Charge - Summer kWh	\$0.085499	56,815,282		\$2,477,448				
Energy Charge - Winter kWh	\$0.060231	84,867,216		\$4,857,650				
Demand Side Management Res				\$5,111,637				
Nuclear Construction Cost Recovery				\$198,610				
Environmental Compliance Cost Recovery				\$444,063				
Municipal Franchise Fee				\$2,403,125				
Senior Citizen Discount				\$483,084				
Risk Premium				(\$52,164)				
				\$913,112				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
TOU-RD - Time of Use - Residential Demand								
Reg. Bill Base Charge	\$0.492000	763,472,061		\$99,400,535	79,690	9,581	15.88	\$21,842,356
Energy Charge - On-Peak kWh	\$0.102786	64,051,445		\$14,310,715				
Energy Charge - Off-Peak kWh	\$0.010988	699,420,616		\$6,583,592				
Maximum Demand Charge kW	\$8.77		5,613,726	\$7,685,234				
Net Metering Erosion				\$49,232,376				
				(\$22,008)				
Demand Side Management Res				\$1,241,277				
Nuclear Construction Cost Recovery				\$2,776,294				
Environmental Compliance Cost Recovery				\$15,019,110				
Municipal Franchise Fee				\$2,799,296				
Senior Citizen Discount				(\$225,351)				
Small Business Group								
		5,057,473,737		\$698,732,229	268,272	18,852	16.73	\$147,248,754
GS-General Service								
Reg. Bill Base Charge	\$38.00	1,331,926,840		\$254,623,162	179,405	7,424	22.03	\$38,829,596
Energy Charge - 1st 25 kWh	\$0.000000	46,678,208		\$81,808,640				\$0.02915
Energy Charge - Over 25 kWh	\$0.090577	1,285,248,631		\$116,413,965				
Net Metering Erosion				(\$56,237)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$40,169				
Demand Side Management Com				\$3,699,408				
Nuclear Construction Cost Recovery				\$7,073,401				
Environmental Compliance Cost Recovery				\$38,260,522				
Risk Premium				\$607,959				
Municipal Franchise Fee				\$6,775,334				
PLS-Power & Light - Small								
Reg. Bill Base Charge	\$41.00	3,045,458,499		\$360,777,273	65,518	46,483	14.76	\$88,584,988
200 HUD - First 25 kWh	\$0.000000	18,574,939		\$32,232,451				
200 HUD - Next 2,975 kWh	\$0.119406	1,662,131,410		\$0				
200 HUD - Next 7,000 kWh	\$0.112395	340,827,167		\$198,468,463				
200 HUD - Over 10,000 kWh	\$0.097765	1,014,755		\$38,307,269				
200 - 400 HUD kWh	\$0.012047	844,511,828		\$99,208				
400 - 600 HUD kWh	\$0.009129	158,717,288		\$10,173,834				
> 600 HUD kWh	\$0.007946	19,681,111		\$1,448,930				
Minimum Bill Demand	\$8.75		3,355	\$156,386				
Minimum Bill Base Charge	\$41.00		61	\$29,358				
Minimum Outdoor Lighting Charge	\$41.00		0.0	\$2,493				
Net Metering Erosion				\$0				
				(\$79,721)				
Industrial Load Retention				(\$81)				
Demand Side Management Res				\$43,411				
Demand Side Management Com				\$5,275,374				
Nuclear Construction Cost Recovery				\$10,022,600				
Environmental Compliance Cost Recovery				\$54,222,273				
Municipal Franchise Fee				\$10,375,024				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue	
							per kWh Sold (H)	Fuel Revenue (I)
OGS- Optional General Service		8,266,689		\$1,854,466	255	32,409	25.40	\$245,142
Base Charge	\$53.00			\$162,226				
First 3,000 kWh	\$0.167981	2,206,018		\$370,569				
Over 3,000 kWh	\$0.153058	6,060,671		\$927,634				
Net Metering Erosion				(\$414)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Nuclear Construction Cost Recovery				\$11,980				
Environmental Compliance Cost Recovery				\$52,105				
Municipal Franchise Fee				\$281,889				
				\$48,476				
UD-Unmetered Devices		92,150,553		\$15,873,955	15,942	5,780	20.13	\$2,675,764
Reg. Bill Base Charge	\$19.00			\$3,634,687				
Energy Charge - 1st 25 kWh	\$0.000000	4,587,100		\$0				
Energy Charge - Over 25 kWh	\$0.099861	87,563,454		\$8,744,174				
Net Metering Erosion				(\$3,511)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$484				
Nuclear Construction Cost Recovery				\$238,831				
Environmental Compliance Cost Recovery				\$441,654				
Municipal Franchise Fee				\$2,389,344				
				\$428,282				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
TOU-EO-Time of Use - Energy Only								
Reg. Bill Base Charge	\$96.00	579,671,157		\$65,603,373	7,152	81,051	14.24	\$16,913,264
Summer On Peak kWh	\$0.183108	48,275,581		\$7,859,253				
Summer Off Peak kWh	\$0.086423	180,809,249		\$8,839,645				
Winter First 1,500 kWh	\$0.086423	73,650,200		\$15,626,078				
Winter Over 1,500 kWh	\$0.033019	237,412,096		\$6,365,071				
Min Bill kWh	\$0.00	39,524,029		\$7,839,110				
Min Bill First 10 kW above 30 kW	\$5.45		40,109	\$0				
Min Bill Next 10 kW	\$10.70		39,736	\$218,595				
Min Bill Demand above 50 kW	\$32.35		109,885	\$425,173				
Minimum Bill Base Charge	\$96.00		3,956	\$3,554,777				
KVAR	\$0.33		0	\$379,754				
Net Metering Erosion				\$0				
Industrial Load Retention				(\$14,802)				
Demand Side Management Res				(\$15)				
Demand Side Management Com				\$0				
Nuclear Construction Cost Recovery				\$917,068				
Environmental Compliance Cost Recovery				\$1,823,898				
Municipal Franchise Fee				\$9,864,595				
				\$1,905,171				
Medium Business Group								
		11,614,407,806		\$1,068,340,494	38,220	303,886	12.12	\$338,769,764
PLM-Power & Light - Medium								
Reg. Bill Base Charge	\$136.00	10,472,448,196		\$971,540,041	34,609	302,593	12.19	\$305,373,299
200 HUD - First 3,000 kWh	\$0.119948	1,254,938,089		\$55,011,677				
200 HUD - Next 7,000 kWh	\$0.109860	2,145,553,144		\$150,527,314				
200 HUD - Next 190,000 kWh	\$0.094719	2,708,413,606		\$235,710,468				
200 HUD - Over 200,000 kWh	\$0.073465	71,159		\$256,538,228				
200 - 400 HUD kWh	\$0.012189	3,391,105,152		\$5,228				
400 - 600 HUD kWh	\$0.009177	894,440,574		\$41,334,181				
> 600 HUD kWh	\$0.007978	77,926,473		\$8,208,281				
KVAR	\$0.33		134,319	\$621,697				
Minimum Bill Demand	\$8.78		762,360	\$44,325				
Minimum Bill Base Charge	\$136.00		10,810	\$6,693,522				
Minimum Bill KVAR	\$0.33		11,976	\$1,470,217				
Minimum Outdoor Lighting Charge	\$136.00		0	\$3,952				
Net Metering Erosion				\$0				
Industrial Load Retention				(\$235,786)				
Demand Side Management Res				(\$8,693)				
Demand Side Management Com				\$107,046				
Nuclear Construction Cost Recovery				\$13,091,879				
Environmental Compliance Cost Recovery				\$26,986,278				
Municipal Franchise Fee				\$145,948,429				
				\$29,481,797				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
TOU-FD-Time of Use-Food & Drink								
Reg. Bill Base Charge	\$105.00	680,302,434		\$53,924,314	3,027	224,754	10.83	\$19,762,398
Energy Charge-On-Peak(kWhs)	\$0.234556			\$3,813,855				
Energy Charge Off-Peak (kWhs)	\$0.052891	50,810,202		\$11,917,838				
Energy Charge Super Off-Peak (kWhs)	\$0.011292	481,795,362		\$25,482,638				
Net Metering & Rate Conversion Erosion		147,696,870		\$1,667,793				
Industrial Load Retention				(\$1,038,776)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$0				
Nuclear Construction Cost Recovery				\$807,540				
Environmental Compliance Cost Recovery				\$1,493,312				
Municipal Franchise Fee				\$8,078,810				
				\$1,701,303				
TOU-GSD-Time of Use - General Service Demand								
Base Charge	\$174.00	461,657,177		\$42,876,139	584	790,819	12.24	\$13,634,067
Summer On Peak kWh Charge	\$0.131096	29,636,041		\$1,218,914				
Summer Shoulder kWh Charge	\$0.072592	23,492,249		\$3,885,166				
Summer Off Peak kWh Charge	\$0.027443	408,528,887		\$11,211,258				
Winter kWh Charge	\$0.027443	0		\$0				
Summer On Peak kW Charge	\$18.14		469,065	\$8,508,844				
Summer Economy kW Charge	\$6.07		83,670	\$507,879				
Winter Peak kW Charge	\$6.07		1,063,026	\$6,452,565				
kVAR	\$0.33		187,098	\$61,742				
Net Metering Erosion				(\$13,183)				
Industrial Load Retention				(\$12,102)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$374,828				
Nuclear Construction Cost Recovery				\$1,197,111				
Environmental Compliance Cost Recovery				\$6,473,040				
Municipal Franchise Fee				\$1,304,726				
Business Group								
		3,482,148,700		\$233,753,241	628	5,543,687	9.66	\$102,794,642
PLL- Power & Light - Large								
Reg. Bill Base Charge	\$230.00	2,396,081,318		\$176,334,714	480	4,990,952	10.30	\$70,391,981
200 HUD - First 3,000 kWh	\$0.149763	15,458,096		\$1,299,258				
200 HUD - Next 7,000 kWh	\$0.135817	36,063,232		\$2,315,051				
200 HUD - Next 190,000 kWh	\$0.115838	738,366,729		\$4,898,000				
200 HUD - Over 200,000 kWh	\$0.089309	257,214,665		\$85,530,925				
200 - 400 HUD kWh	\$0.015384	903,947,157		\$22,971,585				
400 - 600 HUD kWh	\$0.011597	391,839,738		\$13,906,323				
> 600 HUD kWh	\$0.008703	53,191,702		\$4,544,165				
kVAR	\$0.33		643,299	\$462,927				
Minimum Bill Demand	\$10.76		92,217	\$212,289				
Minimum Bill Base Charge	\$230.00		112	\$992,250				
Minimum Bill kVAR	\$0.33		4,835	\$1,596				
Minimum Outdoor Lighting Charge	\$230.00		0	\$0				
Net Metering Erosion				(\$106,543)				
Back up (BU)	\$2.37		102,000	\$241,521				
Industrial Load Retention				(\$47,056)				
Demand Side Management Res				\$30,508				
Demand Side Management Com				\$1,960,011				
Nuclear Construction Cost Recovery				\$4,900,761				
Environmental Compliance Cost Recovery				\$26,498,859				
Municipal Franchise Fee				\$5,696,507				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-HLF-Time of Use - High Load Factor		62,398,190		\$3,730,799	16	3,862,585	8.89	\$1,814,464
Base Charge	\$204.00			\$39,546				
Summer On Peak kWh Charge	\$0.138247	3,709,842		\$512,875				
Summer Off Peak kWh Charge	\$0.039770	18,921,226		\$752,497				
Winter kWh Charge	\$0.039770	39,767,122		\$1,581,538				
kVAR	\$0.33		9,372	\$3,093				
Net Metering Erosion				(\$3,027)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$55,856				
Nuclear Construction Cost Recovery				\$103,081				
Environmental Compliance Cost Recovery				\$557,309				
Municipal Franchise Fee				\$128,031				
TOU-RN-Revenue Neutral		1,023,669,191		\$53,687,728	132	7,761,589	8.23	\$30,588,196
Reg. Bill Base Charge	\$278.00			\$439,982				
On Peak Energy Charge kWh	\$0.137173	56,232,945		\$7,713,642				
Off Peak Energy Charge kWh	\$0.035057	967,436,247		\$33,915,005				
kVAR	\$0.33		505,612	\$166,852				
Net Metering Erosion				(\$69,699)				
Industrial Load Retention				(\$268,675)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$258,470				
Nuclear Construction Cost Recovery				\$1,497,171				
Environmental Compliance Cost Recovery				\$8,089,189				
Municipal Franchise Fee				\$1,945,790				
Agricultural Group		185,494,249		\$15,445,956	2,952	62,829	11.36	\$5,617,181
SAS-ND-Seasonal Agricultural Service Non-Demand		1,461,051		\$179,692	48	30,199	15.30	\$43,884
Reg. Bill Base Charge	\$62.00			\$35,995				
Winter kWh	\$0.062668	1,326,561		\$83,133				
Summer kWh	\$0.159510	134,490		\$21,452				
Net Metering Erosion				(\$40)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,839				
Nuclear Construction Cost Recovery				\$5,016				
Environmental Compliance Cost Recovery				\$27,135				
Municipal Franchise Fee				\$5,162				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
SAS - Seasonal Agricultural Service		27,519,500		\$1,923,192	262	104,941	9.98	\$822,606
Reg. Bill Base Charge	\$41.00			\$129,021				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.128386	4,405,448		\$565,598				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.117283	1,860,941		\$218,257				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.013028	14,432,087		\$188,021				
Energy Charge - Over 200 HUD kWh	\$0.013028	6,821,023		\$88,864				
On Peak kWh	\$0.190475	1,607,994		\$306,283				
Net Metering Erosion				(\$424)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$22,037				
Nuclear Construction Cost Recovery				\$53,376				
Environmental Compliance Cost Recovery				\$288,763				
Municipal Franchise Fee				\$63,396				
IOP-Irrigation Off Peak		35,242,455		\$4,236,216	703	50,156	14.90	\$1,014,953
Reg. Bill Base Charge	\$41.00			\$321,566				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.129222	9,002,849		\$1,163,366				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.117109	4,271,040		\$500,177				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.013185	15,086,155		\$198,911				
Energy Charge - Over 200 HUD kWh	\$0.013185	6,882,411		\$90,745				
Minimum Bill Demand	\$9.44	61,649		\$581,968				
Minimum Bill Base Charge	\$41.00	589		\$24,139				
Surcharge				\$419,048				
Net Metering Erosion				(\$936)				
Industrial Load Retention				(\$87)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$61,420				
Nuclear Construction Cost Recovery				\$117,731				
Environmental Compliance Cost Recovery				\$636,927				
Municipal Franchise Fee				\$121,241				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
APS-Agricultural Process Service								
Reg. Bill Base Charge	\$41.00	60,025,009		\$3,481,717	141	426,062	9.07	\$1,959,983
Energy Charge kWh	\$0.017626			\$69,315				
Demand Charge - Winter kW	\$6.29	59,297,578	144,861	\$1,045,179				
Demand Charge - Summer kW	\$21.35		28,427	\$606,926				
Alternate Charge kWh	\$0.125981	727,431		\$91,642				
KVAR	\$0.33		0	\$0				
Net Metering Erosion				(\$870)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$9,709				
Nuclear Construction Cost Recovery				\$97,193				
Environmental Compliance Cost Recovery				\$525,808				
Municipal Franchise Fee				\$125,640				
FS-Farm Service								
Reg. Bill Base Charge	\$24.00	61,246,234		\$5,625,139	1,798	34,060	12.08	\$1,775,755
Energy Charge - Summer Peak kWh	\$0.187639			\$517,881				
Energy Charge - Summer Off Peak kWh	\$0.065475	5,194,947		\$974,775				
Energy Charge - Winter 1st 650 kWh	\$0.065475	25,044,563		\$1,639,793				
Energy Charge - Winter Over 650 kWh	\$0.036313	3,876,357		\$253,804				
Net Metering Erosion		27,130,367		\$985,185				
Industrial Load Retention				(\$1,240)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$0				
Nuclear Construction Cost Recovery				\$84,336				
Environmental Compliance Cost Recovery				\$155,964				
Municipal Franchise Fee				\$843,766				
				\$170,874				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Government / Institution Group	1,958,733,894	156,879,036		\$126,443,959	7,777	251,872	9.37	\$57,059,202
SCH-School Service				\$17,385,573	1,073	146,170	14.00	\$4,574,123
Reg. Bill Base Charge	\$41.00			\$521,002				
200 HUD - First 3,000 kWh	\$0.134800	25,868,993		\$3,487,140				
200 HUD - Next 7,000 kWh	\$0.123449	34,561,627		\$4,266,598				
200 HUD - Next 90,000 kWh	\$0.104796	41,987,519		\$4,400,124				
200 HUD - Over 100,000 kWh	\$0.077346	794,944		\$61,486				
200 - 400 HUD kWh	\$0.012937	42,848,040		\$554,325				
400 - 600 HUD kWh	\$0.007622	8,980,407		\$68,449				
> 600 HUD kWh	\$0.006246	1,837,506		\$11,477				
kVAR	\$0.33		12	\$4				
Minimum Bill Demand kW	\$9.80		15,354	\$150,469				
Minimum Bill Base Charge	\$41.00		172	\$7,045				
Net Metering Erosion				(\$4,844)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$261,683				
Nuclear Construction Cost Recovery				\$482,628				
Environmental Compliance Cost Recovery				\$2,610,976				
Municipal Franchise Fee				\$507,013				
SLM-School Load Management	1,655,474,622			\$101,081,132	1,320	1,254,507	9.02	\$48,221,888
Reg. Bill Base Charge	\$118.00			\$1,847,143				
150 HUD - First 3,000 kWh	\$0.164819	41,656,353		\$6,865,758				
150 HUD - Next 7,000 kWh	\$0.145672	96,613,579		\$14,073,893				
150 HUD - Next 10,000 kWh	\$0.086676	498,311,942		\$43,191,686				
150 - 300 HUD kWh	\$0.014904	541,053,503		\$8,063,861				
300 - 500 HUD kWh	\$0.008539	354,639,369		\$3,028,266				
> 500 HUD kWh	\$0.006934	123,199,877		\$854,268				
kVAR	\$0.33		137,635	\$45,420				
Minimum Bill Demand kW	\$11.30		23,020	\$260,131				
Minimum Bill Base Charge	\$118.00		182	\$21,442				
Net Metering Erosion				(\$26,829)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1513,698				
Nuclear Construction Cost Recovery				\$2,792,116				
Environmental Compliance Cost Recovery				\$15,103,122				
Municipal Franchise Fee				\$3,447,157				

GEORGIA POWER COMPANY

ANALYSIS OF SALES OF ELECTRICITY

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TC-U - Traffic Control		38,025,268		\$966,632	4,843	7,852	5.46	\$1,109,140
Energy Charge				\$736,286				
Net Metering Erosion				(\$209)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$14,244				
Nuclear Construction Cost Recovery				\$26,269				
Environmental Compliance Cost Recovery				\$142,116				
Municipal Franchise Fee				\$47,926				
TC-M - Traffic Control Metered		2,702,967		\$230,274	525	5,149	11.44	\$78,841
Reg. Bill Base Charge	\$20.00			\$125,993				
Energy Charge	\$0.019548	2,702,967		\$52,838				
Net Metering Erosion				(\$51)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$3,459				
Nuclear Construction Cost Recovery				\$6,380				
Environmental Compliance Cost Recovery				\$34,518				
Municipal Franchise Fee				\$7,137				
G- Governmental		105,652,001		\$6,780,348	16	6,540,091	9.33	\$3,075,210
Reg. Bill Base Charge	\$138.00			\$21,687				
300 HUD - First 50,000 kWh		3,789,828		\$324,231				
300 HUD - Next 150,000	\$0.085553	10,143,761		\$841,040				
300 HUD - Next 800,000	\$0.082912	39,824,054		\$2,507,402				
300 HUD - Over 1,000,000	\$0.062962	12,484,254		\$726,109				
> 300 HUD kWh	\$0.058162	39,410,104		\$645,419				
kVAR	\$0.016377		20,531	\$6,775				
Minimum Bill Demand	\$0.33		0	\$0				
Minimum Bill Base Charge	\$11.51		0	\$0				
Minimum Bill Minimum Charge	\$138.00		37	\$181,448				
Net Metering Erosion	\$4,944.00			(\$4,026)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$101,592				
Nuclear Construction Cost Recovery				\$187,474				
Environmental Compliance Cost Recovery				\$1,013,648				
Municipal Franchise Fee				\$227,548				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue	
							per kWh Sold (H)	Fuel Revenue (I)
Outdoor Lighting Group		748,664,067		\$130,167,727	37,902	19,753	20.30	\$21,781,627
EOL-Energy for Outdoor Lighting		343,065,163		\$25,581,769	21,232	16,158	10.37	\$9,977,689
Energy Charge				\$19,860,907				
Net Metering Erosion				(\$5,634)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$16,459				
Demand Side Management Com				\$346,920				
Nuclear Construction Cost Recovery				\$708,596				
Environmental Compliance Cost Recovery				\$3,833,512				
Municipal Franchise Fee				\$821,009				
OLG-Outdoor Lighting, Governmental		156,194,895		\$26,135,393	3,485	44,819	19.65	\$4,555,969
Energy Charge				\$20,377,962				
Net Metering Erosion				(\$5,781)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$394,213				
Nuclear Construction Cost Recovery				\$727,074				
Environmental Compliance Cost Recovery				\$3,933,313				
Municipal Franchise Fee				\$708,612				
OLNG-Outdoor Lighting, Non-Governmental		139,119,584		\$29,290,837	12,164	11,437	23.95	\$4,031,140
Energy Charge				\$22,895,870				
Net Metering Erosion				(\$6,495)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$180,840				
Demand Side Management Com				\$215,083				
Nuclear Construction Cost Recovery				\$816,875				
Environmental Compliance Cost Recovery				\$4,419,314				
Municipal Franchise Fee				\$769,349				
RLG-Roadway Lighting, Governmental		110,284,425		\$49,159,728	1,021	107,990	47.49	\$3,216,830
Energy Charge				\$38,429,291				
Net Metering Erosion				(\$10,901)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$743,417				
Nuclear Construction Cost Recovery				\$1,371,090				
Environmental Compliance Cost Recovery				\$7,417,543				
Municipal Franchise Fee				\$1,209,287				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	or kVAR (D)	Base Revenue (E)	Customers (F)	per Customer (G)	(Cents/kWh) (H)	Fuel Revenue (I)
Marginally Priced Group								
RTPDA - Real Time Pricing - Day Ahead		13,841,131,221		\$599,692,158	2,799	11,596,177	5.80	\$773,550,065
Original CBL Energy Charge		7,465,546,931		\$383,436,338				\$336,683,809
Incremental		6,375,584,290		\$105,738,141		6,111,781	6.77	\$216,217,322
Industrial Load Retention				(\$1,843,680)				\$120,466,487
Demand Side Management Res				\$0				
Demand Side Management Com				\$4,071,195				
Nuclear Construction Cost Recovery				\$13,507,281				
Environmental Compliance Cost Recovery				\$73,163,526				
Municipal Franchise Fee				\$21,619,358				
RTPHA - Real Time Pricing - Hour Ahead		15,706,350,258		\$406,114,294	158	99,458,248	4.83	\$352,136,622
Original CBL Energy Charge		5,709,810,779		\$201,292,603				\$166,656,403
Incremental		9,996,539,479		\$147,382,230				\$185,480,219
Net Metering Erosion				(\$996)				
Industrial Load Retention				(\$5,331,149)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$920,024				
Nuclear Construction Cost Recovery				\$6,903,632				
Environmental Compliance Cost Recovery				\$37,441,203				
Municipal Franchise Fee				\$17,506,748				
FPA-Fixed Pricing Alternative/EAF-Electric Arc Furnace		2,530,942,539		\$93,757,526	297	8,521,555	6.60	\$73,394,738
Reg. Bill Base Charge	\$241.00			\$858,938				
On Peak Energy Charge kWh	\$0.129023	139,435,713		\$17,990,472				
Off Peak Energy Charge kWh	\$0.024994	2,391,506,826		\$59,773,347				
kVAR	\$0.33		1,274,555	\$420,603				
Net Metering Erosion				(\$26,220)				
Industrial Load Retention				(\$969,262)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$366,088				
Nuclear Construction Cost Recovery				\$1,789,414				
Environmental Compliance Cost Recovery				\$9,694,880				
Municipal Franchise Fee				\$3,859,267				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2023 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-SC-Time of Use - Supplier Choice Fixed		168,443,699		\$2,040,859	40	4,211,092	4.20	\$5,035,598
TOU-SC Fixed Price		168,443,699		\$1,515,418	40			
kVAR				\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$11,689				
Nuclear Construction Cost Recovery				\$57,783				
Environmental Compliance Cost Recovery				\$292,586				
Municipal Franchise Fee				\$163,384				
TOU-SC-Time of Use - Supplier Choice		210,082,142		\$8,785,206	39	5,339,171	7.18	\$6,299,299
Reg. Bill Base Charge	\$172.00			\$81,213				
On Peak Energy Charge kWh	\$0.128682	13,563,226		\$1,745,343				
Off Peak Energy Charge kWh	\$0.025500	196,518,916		\$5,011,259				
kVAR	\$0.33		28,982	\$9,564				
Net Metering Erosion				(\$1,942)				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$25,526				
Nuclear Construction Cost Recovery				\$244,301				
Environmental Compliance Cost Recovery				\$1,321,667				
Municipal Franchise Fee				\$348,276				
Grand Total		84,459,602,759		\$6,550,102,555	2,716,255	31,094	10.46	\$2,281,321,688