

OUTDOOR "LED" LIGHTING SERVICE

AVAILABILITY

Throughout the Corporation's service area from existing lines of adequate capacity.

APPLICABILITY

Applicable only to outdoor LED lighting (controlled by photocells, provides dark to dawn lighting only) and poles conforming to the Corporation's specifications. Service will be rendered only at locations that, solely in the opinion of the corporation, are readily accessible for maintenance. All lights must be fed directly from a Cobb EMC transformer.

MONTHLY RATE FOR THE CORPORATION OWNED AND MAINTAINED SYSTEM

SECTION A - Overhead and Underground Service

All fixture(s) for Overhead Service applicable only on wood pole(s). All Pole Contribution Paid up front.

Overhead and Underground LED Lights				
Security Light	\$9.13			
Residential Light - Subdivision	\$9.13			
Residential Area Light – Local Immediate Road	\$12.09			
Residential Flood Light	\$14.87			
Commercial Flood Light	\$33.57			
Decorative Traditional Post Top Light	\$10.36			
Decorative Acorn Post Top Light	\$15.15			
Residential Area – Parking Lot Light	\$12.09			
Small Commercial Area – Parking Lot Light	\$14.87			
Large Commercial Area – Parking Lot Light	\$33.57			

Where underground wiring is desired, and paving or other obstruction exists, the member may be required to pay a contribution in aid of construction or perform all trenching, install duct furnished by the Corporation, backfill and complete the paving to the mutual satisfaction of all parties concerned.

SECTION B – Government Service Only

All Pole Contribution Paid up front.

Governmental LED Lights	
Residential Light - Subdivision	\$8.29
Residential Area Light – Local Immediate Road	\$10.97
Residential Flood Light	\$13.53
Interstate Flood Light	\$16.37
Commercial Flood Light	\$30.57

SECTION C – Pole Contributions (Applicable to All Sections)

Contributions in Aid to Construction (CIAC) will be required for all outdoor LED lighting, except fixtures installed on existing (distribution or lighting) poles and must be paid prior to installation. These costs can be obtained from Cobb EMC's Engineering department and are based on pole size and type.

Note: Additional contribution to construction shall be required for breakaway steel pole. Contributions to pole construction shall be in lieu of any monthly pole charge for outdoor lighting and any contribution for underground line servicing outdoor lighting. All poles, lines and lights are the property of Cobb Electric Membership Corporation. Further, all maintenance of outdoor lighting will be performed during regular working hours of Cobb Electric Membership Corporation.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

Note: Rates are subject to change.

Effective with installations as of April 1, 2015

Updated: January 1, 2016 Effective: January 1, 2021



OUTDOOR LIGHTING SERVICE NON-LED

AVAILABILITY

Throughout the Corporation's service area from existing lines of adequate capacity.

APPLICABILITY

Applicable only to outdoor lighting by ballast operated lamp fixtures (controlled by photocells, provides dark to dawn lighting only) and poles conforming to the Corporation's specifications. Service will be rendered only at locations that, solely in the opinion of the corporation, are readily accessible for maintenance.

MONTHLY RATE FOR THE CORPORATION OWNED AND MAINTAINED SYSTEM

SECTION A - Overhead Service

All fixture(s) for Overhead Service applicable only on wood pole(s).

Lamp Size in Watts	Lamp Size in Lumens	Pole Contribution Paid up front	Pole Contribution NOT Paid	Add. Fixture or Fixt. on Exist. Pole	
		High Pressure	Sodium		
100 Sec	8,550	\$9.13	\$17.04	\$14.31	
100 RW	8,550	\$9.13	\$17.04	\$14.31	
150 RW	14,500	\$10.36	\$19.21	\$16.26	
250 RW	27,000	\$12.09	\$20.76	\$17.54	
400 RW	45,000	\$14.87	\$25.22	\$22.33	
250 FL	27,000	\$12.09	\$20.76	\$17.54	
400 FL	50,000	\$14.87	\$25.22	\$22.33	
1000 FL	140,000	\$33.57	\$42.80	\$40.09	
Metal Halide					
350 FL	37,000	\$14.87	\$25.22	\$22.33	
1000 FL	107,800	\$33.57	\$42.80	\$40.09	

SECTION B – Underground Service: Part I Pole Contribution Paid up front

Lamp Size in Watts	Lamp Size in Lumens	First Fixture	Add. Fixture	Fixture on Existing Pole	
	Н	igh Pressure Sodiu	m		
100 Sec	8,550	\$9.13	\$14.31	\$14.31	
100 Pend	9,500	\$9.13	\$14.31	\$14.31	
150 Pend	16,000	\$10.36	\$16.26	\$16.26	
100 RW	8,550	\$9.13	\$14.31	\$14.31	
150 RW	14,500	\$10.36	\$16.26	\$16.26	
250 RW	27,000	\$12.09	\$17.54	\$17.54	
400 RW	45,000	\$14.87	\$22.33	\$22.33	
250 FL	27,000	\$11.96	\$17.54	\$17.54	
400 FL	50,000	\$14.87	\$22.33	\$22.33	
1000 FL	140,000	\$33.22	\$40.09	\$40.09	
250 SB	27,000	\$11.96	\$17.54	\$17.54	
400 SB	45,000	\$14.87	\$22.33	\$22.33	
1000 SB	140,000	\$33.57	\$40.09	\$40.09	
	Metal Halide				
350 FL	37,000	\$14.87	\$22.33	\$22.33	
1000 FL	107,800	\$33.22	\$40.09	\$40.09	
350 SB	37,000	\$14.87	\$22.33	\$22.33	
1000 SB	107,800	\$33.22	\$40.09	\$40.09	

SECTION B - Underground Service: Part II Pole Contribution Not Paid, First Fixture

Lamp Size in Watts	Lamp Size in Lumens	Wood	Fiberglass	Steel	Concrete	Aluminum
		High	Pressure Sod	lium		
100 Sec	8,550	\$17.04	N/A	N/A	N/A	N/A
100 Pend	9,500	N/A	N/A	N/A	\$65.45	N/A
150 Pend	16,000	N/A	N/A	N/A	\$67.12	N/A
100 RW	8,550	\$17.04	\$26.33	N/A	\$47.35	N/A
150 RW	14,500	\$19.21	\$28.51	N/A	\$49.20	N/A
250 RW	27,000	\$21.32	\$30.84	\$42.99	\$42.99	\$42.99
400 RW	45,000	\$36.53	\$45.34	\$58.07	\$58.07	\$58.07
250 FL	27,000	\$21.32	\$30.84	\$42.99	\$42.99	\$42.99
400 FL	50,000	\$36.53	\$45.34	\$58.07	\$58.07	\$58.07
1000 FL	140,000	\$45.02	\$81.06	\$93.33	\$93.33	\$93.33
250 SB	27,000	N/A	\$36.31	\$48.33	\$48.33	\$48.33
400 SB	45,000	N/A	\$51.13	\$63.25	\$63.25	\$63.25
1000 SB	140,000	N/A	\$81.06	\$93.33	\$93.33	\$93.33
	Metal Halide					
350 FL	37,000	\$36.53	\$45.34	\$58.07	\$58.07	\$58.07
1000 FL	107,800	\$45.02	\$81.06	\$93.33	\$93.33	\$93.33
350 SB	37,000	N/A	\$51.13	\$63.25	\$63.25	\$63.25
1000 SB	107,800	N/A	\$81.06	\$93.33	\$93.33	\$93.33

Note: 100W Sec (open bottom security) fixture applicable to wood pole only. The rate for additional fixture(s) or fixture(s) on existing pole for Pole Contribution Not Paid, please refer to Section B – Part I.

SECTION C – Decorative Post Top

A. Traditional

(I) Pole Contribution Paid up front

Lamp Size in Watts	Lamp Size in Lumens Fiberglass		Aluminum
	High Pressure Sodium		
150 Traditional	16,000	\$10.36	\$15.15
	Metal Halide		
150 Traditional	12,500	\$12.92	\$17.38

(II) Pole Contribution Not Paid

Lamp Size in Watts	Lamp Size in Lumens	n Lumens Fiberglass	
	High Pressure Sodium	l	
150 Traditional	16,000	\$28.51	\$36.31
	Metal Halide		
150 Traditional	12,500	\$28.51	\$36.31

B. Acorn

(I) Pole Contribution Paid up front

Lamp Size in Watts	Lamp Size in Lumens	Fiberglass	Aluminum/Concrete		
High Pressure Sodium					
150 Acorn	16,000	\$15.15	\$19.60		
	Metal Halide				
150 Acorn	12,500	\$17.38	\$21.83		

(II) Pole Contribution Not Paid

Lamp Size in Watts	Lamp Size in Lumens	Fiberglass	Aluminum/Concrete	
High Pressure Sodium				
150 Acorn	16,000	\$36.53	\$44.54	
Metal Halide				
150 Acorn	12,500	\$36.53	\$44.54	

Fixtures served by underground wiring will be available at these rates when the underground cable is buried in the same trench with the underground distribution system and the excess trench required does not exceed 50 feet per pole on the average. When the distance exceeds the base allowances listed, a contribution in aid of construction will be charged amounting to \$1.75 per foot for the footage in excess of the base allowance. Where underground wiring is desired, and paving or other obstruction exists, the member will be required to perform all trenching, install duct furnished by the Corporation, backfill and complete the paving to the mutual satisfaction of all parties concerned. When requests are received for underground wiring for lighting after the distribution facilities have been installed, a charge of \$4 per foot will be required for all trenching or \$16.50 per foot for "jet-tracking," with a minimum charge of \$75 per pole to be installed.

SECTION D - Government Service Only Pole Contribution <u>Must</u> Be Paid up front

Lamp Size in Watts	Lamp Size in Lumens	Rate Per Light
F	Iigh Pressure Sodium	
100	8,550	\$8.29
150	14,500	\$9.41
250	27,000	\$10.97
400	45,000	\$13.53
400 Interstate	45,000	\$16.37
1000 W	107,800	\$30.57

SECTION E – Private Street Lighting (Non-Government)
Pole Contribution Paid up front (Street lighting for apartment complexes, condominium complexes, etc. which involve private streets)

Lamp Size in Watts	Lamp Size in Lumens	Rate Per Light
	High Pressure Sodium	
100	8,550	\$9.13
150	14,500	\$10.36
250	27,000	\$12.09
400	45,000	\$14.87

POLE CONTRIBUTIONS:

(Applicable to All Sections)

Type of Pole	Pole Height	Underground Service	Overhead Service
Wood	30'	\$246.00	\$246.00
Wood	35'	\$297.00	\$297.00
Wood	40'	\$382.00	\$382.00
Wood	45'	\$424.00	\$424.00
Fiberglass with Trad	20'	\$490.00	N/A
Fiberglass with Acorn	20'	\$490.00	N/A
Fiberglass w/ Roadway	30'	\$532.00	N/A
Fiberglass w/ Deca	30'	\$562.00	N/A
Fiberglass w/ Roadway	35'	\$569.00	N/A
Fiberglass w/ Deca	35'	\$596.00	N/A
Fiberglass w/ Flood	35'	\$577.00	N/A
Fiberglass w/ Deca	39'	\$772.00	N/A
Fiberglass w/ Flood	39'	\$772.00	N/A
Fiberglass w/ Roadway	39'	\$772.00	N/A
Grandville with Trad	16'	\$981.00	N/A
Grandville with Acorn	16'	\$981.00	N/A
Concrete with Trad	16'	\$1,094.00	N/A
Concrete with Acorn	16'	\$1,094.00	N/A
Concrete with Pend	30'	\$2,170.00	N/A
Concrete w/ Teardrop	30'	\$1,530.00	N/A
Concrete with RW	30'	\$1,254.00	N/A
Concrete w/ Deca	42'	\$1,322.00	N/A
Concrete w/ Deca	45'	\$1,447.00	N/A
Steel w/Deca	25'	\$1,160.00	N/A
Steel w/ Deca	30'	\$1,280.00	N/A
Steel w/ Flood	30'	\$1,280.00	N/A
Steel w/ Deca	35'	\$1,399.00	N/A
Steel w/ Floodlight	35'	\$1,399.00	N/A
Steel w/ Deca	40'	\$1,511.00	N/A
Steel w/ Flood	40'	\$1,511.00	N/A
Aluminum w/Flood	30'	\$2,121.00	N/A
Aluminum w/Deca	30'	\$2,121.00	N/A
Aluminum w/Flood	35'	\$2,134.00	N/A
Aluminum w/Deca	35'	\$2,134.00	N/A
Aluminum w/Flood	40'	\$2,237.00	N/A
Aluminum w/Deca	40'	\$2,237.00	N/A

Note: Additional contribution to construction shall be required for breakaway steel pole. Contributions to pole construction shall be in lieu of any monthly pole charge for outdoor lighting and any contribution for underground line servicing outdoor lighting. All poles, lines and lights are the property of Cobb Electric Membership Corporation. Further, all maintenance of outdoor lighting will be performed during regular working hours of Cobb Electric Membership Corporation.

DISCOUNT

(Except Governmental and Private Street Lighting) (Applicable to Section A, B and C Only)

For a single premise that has a quantity of more than 10 fixtures, a discount of \$1.85 can be obtained. The discount of \$1.85 per premise is obtained only by the customer who does not pay pole contribution. A premise is defined as single contiguous area owned or controlled by the member.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

Note: Rates are subject to change.

Effective with installations on or before March 31, 2015

Updated: January 1, 2016 Effective: January 1, 2021



RESIDENTIAL SERVICE SCHEDULE

"NITEFLEX"

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

Off Peak defined as 6:00 AM – 1:00 PM and 9:00 PM – 12:00 AM On-Peak Period defined as 1:00 PM – 9:00 PM Super Off-Peak defined as 12:00 AM – 6:00 AM

Annual Billing

Service Charge	<u>@</u>	\$ 29.00 per mo.
On-Peak	@	13.50¢ per kWh
Off Peak	@	7.3¢ per kWh
Super Off-Peak – 1 st 400 kWh per month	$\overset{-}{a}$	\$0.00 per kWh
Super Off-Peak – After 400 kWh per month	\bar{a}	4.50¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$29.00 plus Wholesale Power Adjustment.

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

COBB EMC RESIDENTIAL RATE SCHEDULE NITEFLEX PAGE 2

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment Schedule, WP-12. Super Off-Peak kWh under 400 kWh per billing period are excluded from the Wholesale Power Adjustment.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

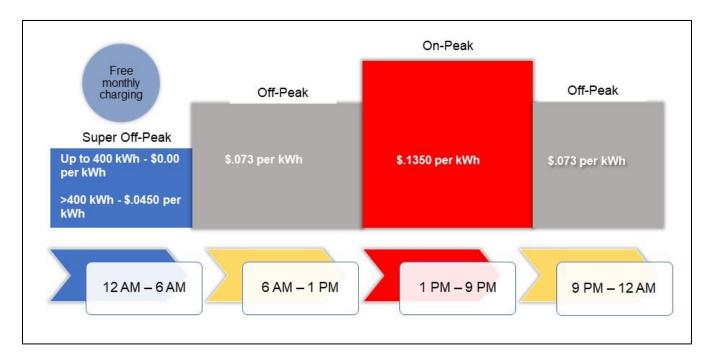
When the billing period includes days in both winter and summer billing months, the charges set forth in the Monthly Rate shall be prorated based on the number of days in the respective winter and summer months during that billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation because of such service.





RESIDENTIAL SERVICE SCHEDULE FIXED

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

Service Charge @ \$39.00 per mo.
All kWh @ 8.00¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$39.00 plus Wholesale Power Adjustment.

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment Schedule, WP-12.

COBB EMC RESIDENTIAL SERVICE SCHEDULE FIXED PAGE 2

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.



RESIDENTIAL SERVICE SCHEDULE R-12 Rate 10

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

WINTER – NOVEMBER 1 - APRIL 30 BILLING

Service Charge	<u>@</u>	\$ 27.00 per mo.
First 1000 kWh	a.	8.25¢ per kWh
Over 1000 kWh	\overline{a}	8.95¢ per kWh

SUMMER - MAY 1 - OCTOBER 31 BILLING

Service Charge	@	\$ 27.00 per mo.
First 1000 kWh	(a)	8.25¢ per kWh
Over 1000 kWh	\overline{a}	12.40¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$27.00 plus Wholesale Power Adjustment.

COBB EMC RESIDENTIAL SERVICE SCHEDULE R-12 PAGE 2

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment Schedule, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

When the billing period includes days in both winter and summer billing months, the charges set forth in the Monthly Rate shall be prorated based on the number of days in the respective winter and summer months during that billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.



RESIDENTIAL SERVICE SCHEDULE R-14

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

Service Charge

Peaking Service Charge

First 3 kWh/hour Billed

Over 3 kWh/hour Billed

Energy Charge

\$ 30.00 per mo.

\$ 0.00 per kWh/hour

\$ 5.55 per kWh/hour

\$ 5.55 per kWh/hour

\$ 5.0073 per kWh

COBB EMC RESIDENTIAL SERVICE SCHEDULE

DETERMINATION OF PEAKING SERVICE KWH/HOUR BILLED

The billing determinate for the Peaking Service Charge shall be based on the highest one-hour consumption of energy (kWh/hour) established by the member during Peak Notification Periods specified in advance by the Corporation. Peak Notification Periods will typically occur during the months of June through September on certain days when the Corporation forecasts that it will experience peak load conditions that may impact its wholesale power costs and distribution system capacity costs. Peak Notification Periods will exclude weekends and holidays.

The kWh/hour Billed shall be the member's highest one-hour kWh/hour consumption established within the Peak Notification Periods during the current and previous eleven billing months.

Until such time as the member has established a kWh/hour billing determinant during a Peak Notification Period, the kWh/hour Billed shall be the member's highest one-hour consumption of energy during the current billing month.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the Service Charge plus the Peaking Service Charge plus the Wholesale Power Adjustment.

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment Schedule, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

COBB EMC RESIDENTIAL SERVICE SCHEDULE R-14

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

Effective: January 1, 2021 Modified: December 4, 2019 Modified: June 1, 2017



ATHLETIC FIELD LIGHTING SERVICE RIDER AF-14

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable solely as a modification to the MINIMUM BILL provision contained in the Corporation's Schedules CS-14A and CS-14H and their successors for metered outdoor lighting service when the contract for such service is with the Federal or State government, a local government or any of their agencies, or qualified nonprofit organizations. Service provided hereunder is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

This schedule supersedes Schedule AF-1.

MINIMUM BILL

The minimum monthly bill shall be the greater of:

- A. \$27.00 per meter plus \$3.18 per kW of demand plus Wholesale Power Adjustment
- B. Contract minimum plus Wholesale Power Adjustment

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

COBB EMC ATHLETIC FIELD LIGHTING SERICE RIDER AF-14 PAGE 2



BUDGET BILLING SCHEDULE BBS-12

<u>APPLICABILITY</u>

Applicable for all single family, separately metered, dwelling units. This rate schedule is no longer offered to members after June 18, 2007.

QUALIFICATIONS

- 1. A Cobb EMC member living in present residence a minimum of one (1) year. The preceding twelve (12) months history must reveal an acceptable credit history, with no disconnects for nonpayment, no collection notices and no returned checks.
- 2. All bills must be paid up to date.

BILLING PROCEDURE

The monthly budget bill amount will be determined by dividing the annual cost by twelve (12) and adjusting for any anticipated rate increase. The bill will be adjusted on the twelfth (12th) billing period to reflect the difference in actual billing amounts and the budget billing amounts.

REMOVAL FROM BUDGET BILLING

A member failing to make payments on time more than two times in a twelve-month period, or who has one check returned for insufficient funds or account closed, will be removed from budget billing and underpayment will become due.

Modified: October 1, 2006 (Qualifications)



SMALL GENERAL SERVICE SCHEDULE CS-14 RATE 30

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all churches, and single-phase schools, public buildings and commercial use supplied through one (1) meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltage as might be mutually agreeable.

MONTHLY RATE

WINTER – NOVEMBER 1 – APRIL 30 BILLING

Service Charge	<u>@</u>	\$27.00 per mo.
First 1,000 kWh	<u>a</u>	12.1125 ¢ per kWh
Next 1,500 kWh	\bar{a}	9.0725 ¢ per kWh
Over 2,500 kWh	\overline{a}	8.8540 ¢ per kWh

<u>SUMMER – MAY 1 – OCTOBER 31 BILLING</u>

Service Charge	<u>a</u>	\$27.00 per mo.
First 1,000 kWh	@	12.1125 ¢ per kWh
Over 1,000 kWh	(a)	11.2290 ¢ per kWh

COBB EMC SMALL GENERAL SERVICE SCHEDULE CS-14 RATE 30 PAGE 2

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the greater of \$27.00, or the minimum charge as stated in the Contract, plus the Wholesale Power Adjustment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

When the billing period includes days in both winter and summer billing months, the charges set forth in the Monthly Rate shall be prorated based on the number of days in the respective winter and summer months during that billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.



LARGE GENERAL SERVICE SCHEDULE CS-14A RATE 40

AVAILABILITY

Available to members located on or near the Corporation's multi-phase lines of adequate capacity, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all multi-phase service at one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed twenty (20) horsepower without consent from the Corporation.

TYPE OF SERVICE

Multi-phase service, 60 hertz, at the following standard voltages; 120/240, 120/208, 277/480 or other voltages as might be mutually agreeable.

MONTHLY RATE - ENERGY CHARGE INCLUDING DEMAND CHARGE

Service Charge	(a)	\$27.00 per mo.
First 10,000 kWh	<u>a</u>	13.4615¢ per kWh
Next 190,000 kWh	@	11.1245¢ per kWh
Over 200,000 kWh	@	8.3125¢ per kWh
All consumption in excess of 200 kW excess of 1,000 kWh	Wh per kW of den	nand, which is also in 6.1750¢ per kWh
All consumption in excess of 400 kW excess of 2,000 kWh	Wh per kW of den	nand, which is also in 4.6930¢ per kWh
Excess Reactive Demand	@	22¢ per kVAR

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COBB EMC LARGE GENERAL SERVICE SCHEDULE CS-14A PAGE 2

MINIMUM BILL

The minimum monthly bill shall be the greater of:

- A. \$27.00 per meter plus \$6.32 per kW of demand plus Wholesale Power Adjustment
- B. Contract minimum, plus Wholesale Power Adjustment

DETERMINATION OF DEMAND

The Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. For bills issued June through September, the kW demand shall be the greater of:

- 1. The current actual demand or,
- 2. 90 percent of the highest demand occurring in any previous applicable summer month or,
- 3. 65 percent of the highest demand occurring in any previous applicable winter month (October through May)

For the bills issued October through May, the kW demand shall be the greater of:

- 1. 90 percent of the highest summer month (June through September) or,
- 2. 65 percent of the highest winter month (including the current month)

In no case shall the demand be less than the contract minimum.

TERM OF CONTRACT

Not less than one (1) year up to and including 500 kW maximum anticipated 30-minute kW, nor less than five (5) years over 500 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT

Where demand is expected to exceed 50 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute

COBB EMC LARGE GENERAL SERVICE SCHEDULE CS-14A PAGE 3

kVAR measure during the month. The Corporation shall bill to the member the excess kVAR, that portion of kVAR which is in excess of one-half the measured kW in the current month, at 22¢ per kVAR.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased, subject to the provisions of the Corporation's Wholesale Power Adjustment, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.



LARGE GENERAL SERVICE SCHEDULE CS-14H RATE 45

AVAILABILITY

Available to members located on or near the Corporation's multi-phase lines of adequate capacity, subject to the Corporation's Service Rules and Regulations. This rate schedule is available only to members receiving service hereunder prior to January 1, 2008.

APPLICABILITY

Applicable only to consumers participating in the Corporation's Commercial Electric Heat and Load Management Program for all multi-phase service at one standard secondary voltage required on member's premises, delivered at one point and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed twenty (20) horsepower without consent from the Corporation.

TYPE OF SERVICE

Carrias Classes

Multi-phase service, 60 hertz, at the following standard voltages; 120/240. 120/208, 277/480 or other voltages as might be mutually agreeable.

MONTHLY RATE – ENERGY CHARGE INCLUDING DEMAND CHARGE

Service Charge	(a)	\$27.00 per mo.
First 10,000 kWh	@	12.3975¢ per kWh
Next 190,000 kWh	@	10.1650¢ per kWh
Over 200,000 kWh	@	7.6285¢ per kWh
All consumption in excess of 200 kWh per excess of 1,000 kWh	kW of demand,	which is also in 5.7000¢ per kWh
All consumption in excess of 400 kWh per Excess of 2,000 kWh	kW of demand,	which is also in 4.6930¢ per kWh
Excess Reactive Demand	(a)	22¢ per kVAR

(m)

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COBB EMC LARGE GENERAL SERVICE SCHEDULE CS-14H PAGE 2

MINIMUM BILL

The minimum monthly bill shall be the greater of:

- A. \$27.00 per meter plus \$6.32 per kW of demand plus Wholesale Power Adjustment.
- B. Contract minimum, plus Wholesale Power Adjustment.

DETERMINATION OF DEMAND

The Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months. For bills issued June through September, the kW demand shall be the greater of:

- 1. The current actual demand or,
- 2. 90 percent of the highest demand occurring in any previous applicable summer month (June through September)

For the bills issued October through May, the kW demand shall be the greater of:

- 1. 50 percent of the current actual demand or,
- 2. 90 percent of the highest demand occurring in any previous applicable summer month (June through September)

In no case shall the demand be less than the contract minimum.

TERM OF CONTRACT

Not less than one (1) year up to and including 500 kW maximum anticipated 30-minute kW, nor less than five (5) years over 500 kW maximum anticipated 30-minute kW.

REACTIVE DEMAND ADJUSTMENT

Where demand is expected to exceed 50 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 30-minute kVAR measure during the month. The Corporation shall bill to the member the excess

COBB EMC

LARGE GENERAL SERVICE SCHEDULE

CS-14H

PAGE 3

kVAR, that portion of kVAR which is in excess of one-half the measured kW in the current

month, at 22¢ per kVAR.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased, subject to the provisions of the

Corporation's Wholesale Power Adjustment.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may

be prorated to reflect a thirty-day billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the

due date, a late fee specified in the Service Rules and Regulations may be added to the

account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter

applicable to the service rendered hereunder or imposed on the Corporation as a result of

such service.



SMALL GENERAL SERVICE SCHEDULE CS-14-TOU RATE 14T

AVAILABILITY

Available in all territory served by the Corporation to members who have Automated Metering Infrastructure (AMI), as a voluntary alternative to the Corporation's Schedule CS-14, subject to the Corporation's Service Rules and Regulations. This rate schedule is experimental and may be modified or withdrawn at any time solely at the discretion of the Corporation.

APPLICABILITY

Applicable for all churches and single-phase schools, public buildings and commercial use supplied through one (1) meter. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single or Multi-phase, 60 hertz at a standard secondary voltage or other voltage as might be mutually agreeable.

MONTHLY RATE

Service Charge	@	\$ 27.00 per mo.
Energy Charges:		
Off-Peak kWh	@	9.7850¢ per kWh
On-Peak kWh	@	24.4150¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the greater of \$27.00, or the minimum charge as stated in the Contract, plus the Wholesale Power Adjustment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment, WP-12.

COBB EMC SMALL GENERAL SERVICE SCHEDULE CS-14-TOU PAGE 2

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days.

DEFINITION OF TIME PERIODS

The Energy Charges stated above shall be applied to the member's kilowatt-hours measured during the following time periods expressed in terms of the prevailing Eastern Standard Time:

Off-Peak Hours

Off-Peak Hours are all hours not defined herein as On-Peak Hours.

On-Peak Hours

On-Peak Hours are the hours beginning at 3:00 p.m. and ending at 8:00 p.m., Monday through Friday, during the calendar months of June through August, excluding the observed national holiday for Independence Day.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

TERMS OF CONTRACT

Service hereunder shall be for a minimum period of twelve (12) consecutive months, and such contract term shall be automatically renewed for additional twelve-month contract terms, unless the member provides notice of termination to the Corporation at least thirty (30) days prior to the end of the current contract term.

If the member requests to transfer from this rate schedule to the Corporation's otherwise applicable rate schedule prior to the end of the current contract term, the member shall be required to pay the total amount, if any, by which the sum of the monthly billings under the Corporation's otherwise applicable rate schedule applied to the member's actual energy

COBB EMC SMALL GENERAL SERVICE SCHEDULE CS-14-TOU PAGE 3

consumption during the current contract term exceeds the sum of the monthly billings hereunder during that contract term.



RESIDENTIAL EVEN BILL RATE SCHEDULE EVEN BIII

AVAILABILITY

Availability in all territory served by the Corporation upon the Member's request as an optional rate schedule to the Corporation's Residential Service Schedules R-12, R-14, R-12E, Nite Flex, Fixed and RES-01, subject to the Corporation's Service Rules and Regulations. This rate schedule is not available to members receiving service from schedule DG-1. This rate schedule is experimental and may be modified or withdrawn at any time solely at the discretion of the Corporation.

APPLICABILITY

Applicable to all single-phase family dwellings at service locations that are individually metered and have received bills for electric service from the Corporation for the previous twelve (12) consecutive billing periods. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY EVEN BILL

Even Bill Daily Rate = [Annual Billing * (1 + Risk Premium)] ÷ [Days of Service]

Even Bill Monthly Amount = Daily Rate * $(365 \div 12)$

Where:

Annual Billing =

The sum of the monthly bills rendered by the Corporation for electric service furnished to the Member's current service location for the previous twelve (12) Consecutive months, including the Corporation's Wholesale Power Adjustment Schedule WP-12 where applicable, but excluding miscellaneous service charges and taxes, applying Schedule R-12 and WP-12. If the Member has received service at the current service location for less than twelve (12) consecutive months, then the Annual billing will be determined by applying Schedule R-12 and WP-12 charges to the monthly energy consumption at that service location for

COBB EMC RESIDENTIAL RATE SCHEDULE EVEN-01 PAGE 2

the entire previous twelve-month period.

Risk Premium = A factor applied to compensate for the risks borne by the Corporation

associated with changes in the Member's energy consumption due to weather and non-weather factors. The Corporation shall review the risk premium no less than annually and may update the factor from

time-to-time at its discretion.

Days of Service = If the actual number of days of service in the Annual Billing falls

within the range of 325 to 405 days, then 365 days shall be used for the Days of Service in the above formula; otherwise, the actual number

of days of service in the Annual Billing shall be used.

MINIMUM MONTHLY BILL

The minimum monthly bill for service hereunder shall be \$27.00.

TERMS OF CONTRACT

Service hereunder shall be for a period of one year, during which the Member's Even Bill shall not change, subject to the provisions stated below. At the termination of the contract, the Corporation shall renew the Member's Even Bill Calculation based on the Member's previous twelve (12) months' energy consumption and the currently applicable Risk Premium, and shall provide notice to the Member of their new Even Bill amount. Contracts will automatically renew for the following year, unless the Member notifies the Corporation otherwise.

The Corporation reserves the right to transfer the Member from this schedule to the Corporation's otherwise applicable rate schedule, if the Member's energy consumption for the first 6 months on Even Bill exceeds two hundred percent (200%) or more the energy consumption recorded at that service location for the corresponding months during the previous twelve (12) months, the Even Bill amount will be revised using the current 12 months of premise usage. The Member may elect to continue to receive service hereunder for the remainder of the current contract year with the revised amount or elect to switch to another available rate.

The Member may also choose to transfer from this rate schedule to the Corporation's otherwise applicable rate schedules that are available, provided that when such transfer occurs after 6 months, but prior to the end of the one-year term, the Member shall be required to stay on the rate they transfer to for a period of no less than 12 months.

COBB EMC RESIDENTIAL RATE SCHEDULE EVEN-01 PAGE 3

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.



TIME OF DAY IRRIGATION SERVICE SCHEDULE IS RATE 34IR

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for service to irrigation pumping motors, pivots and related equipment, delivered at one (1) point on the member's premises and supplied through one (1) meter. This rate schedule is no longer offered to members after January 1, 2020.

TYPE OF SERVICE

Single, 60 hertz, at a standard secondary voltage.

MONTHLY RATE

Facility Charge:

For the billing months of June, July and August, all horsepower in excess of twenty (20) horsepower shall be billed at \$2.60 per horsepower

Energy Charge:

All On-Peak kWh
All Off-Peak kWh

@ \$0.156750 per kWh
@ \$0.076950 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the Service Charge and Facility Charge stated above.

Whenever a member applies for reconnection of service at the same location within an eighteen-month period of the time that the service was disconnected at the member's request, a charge equal to the sum of the minimum monthly charges determined for the months that the

COBB EMC TIME OF DAY IRRIGATION SERVICE SCHEDULE IS PAGE 2

service was disconnected will be billed to the member and must be paid by the member before reconnection is made.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment, WP-12.

DEFINITION OF TIME PERIODS

The Energy Charges stated above shall be applied to the member's kilowatt-hours measured during the following time periods expressed in terms of the prevailing Eastern Standard Time:

Off-Peak Hours

Off-Peak Hours are all hours not defined herein as On-Peak Hours.

On-Peak Hours

On-Peak Hours are the hours beginning at 3:00 p.m. and ending at 8:00 p.m., Monday through Friday, during the calendar months of June through September, excluding the observed national holidays for Independence Day and Labor Day.

TERMS OF PAYMENT

The Facility Charge shall be billed in three (3) equal monthly installments in June, July and August of each year whether or not energy is actually used during the irrigation contract year, where the irrigation contract year is defined as the period of twelve (12) consecutive months from June to May of the following year.

When service hereunder is first made available, the member will be billed a prorated Facility Charge based on the number of billing days between the availability of service and the next June. The prorating will be based on the number of days remaining in the irrigation contract year and will be billed on the member's first statement rendered after service is available.

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

COBB EMC TIME OF DAY IRRIGATION SERVICE SCHEDULE IS PAGE 3

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service

Above subject to Georgia Sales Tax.



RESIDENTIAL ELECTRIC HEATING SERVICE SCHEDULE R-12E Rate 20

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered and use electricity as the primary source for heating. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation. This rate is no longer offered to members after January 1, 1999.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

WINTER - NOVEMBER 1 – APRIL 30 BILLING

Service Charge	@	\$ 27.00 per mo.
First 900 kWh	\overline{a}	8.1615¢ per kWh
Over 900 kWh	\overline{a}	7.3958¢ per kWh

<u>SUMMER – MAY 1 - OCTOBER 31 BILLING</u>

Service Charge	<u>@</u>	\$ 27.00 per mo.
First 900 kWh	<u>@</u>	8.1615¢ per kWh
Over 900 kWh	\bar{a}	12.2408¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$27.00 plus Wholesale Power Adjustment.

COBB EMC

RESIDENTIAL ELECTRIC HEATING SERVICE SCHEDULE

R-12E

PAGE 2

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the

Corporation's Wholesale Power Adjustment Schedule, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to

reflect a thirty-day billing period.

When the billing period includes days in both winter and summer billing months, the

charges set forth in the Monthly Rate shall be prorated based on the number of days in the

respective winter and summer months during that billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

However, members who qualify shall be billed according to the provisions set forth in the

Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to

the service rendered hereunder or imposed on the Corporation as a result of such service.



RENEWABLE ENERGY CREDITS TARIFF RECs

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable, upon request, to all residential and commercial rate schedules. Renewable Energy Certificates program subscriptions are limited. Purchases are on a first come, first served basis. Cobb EMC will retire the RECs as subscribed by Members.

MONTHLY RATE

Members can commit to purchase 100%, 75%, 50% or 25% of their total monthly kWh consumption to come from Renewable Energy Certificates (RECs).

Additional Solar REC Charge

First 25,000 kWh

Over 25,000 kWh

@ \$0.01 per kWh

@ \$0.005 per kWh

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TERM OF SERVICE

This rate schedule shall remain in effect until changed by the approval of the Cobb EMC Board of Directors.



RESIDENTIAL OPTIONAL RATE SCHEDULE RES-01 Simple Bill

AVAILABILITY

Available in all territory served by the Corporation upon the Member's request as an optional rate schedule to the Corporation's Residential Service Schedules R-12 and R-12E, subject to the Corporation's Service Rules and Regulations. This rate schedule is available only to Members who elect to receive electric service from the Corporation under the Residential Optional Rate Schedule Program, which shall remain in effect until revised or withdrawn by the Corporation's Board of Directors.

APPLICABILITY

Applicable for all single-phase family dwellings provided they are individually metered. The capacity of individual motors served under this schedule shall not exceed seven and one-half (7.5) horsepower without consent from the Corporation. This rate schedule is no longer offered to members after January 1, 2016.

TYPE OF SERVICE

Single-phase (1 phase), 60 hertz at 120/240 volts or other voltages as might be mutually agreeable.

MONTHLY RATE

Base Charge @ Member Specific
All kWh @ 5.1205¢ per kWh

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the Member's Base Charge, which shall not be less than \$27.00 per month.

COBB EMC RESIDENTIAL RATE SCHEDULE RES-01 PAGE 2

DETERMINATION OF MEMBER'S BASE CHARGE

The Base Charge in the above MONTHLY RATE provision shall be determined for each Member as follows:

(1) For Members who have received electric service from the Corporation at their current location for twelve (12) or more consecutive billing periods, the Base Charge shall be computed by the following formula:

Base Charge =
$$[A - (B \times 0.054473)] \times 0.94$$

Where:

A = The Member's average monthly bill in dollars and cents for the most recent twelve (12) billing periods, adjusted to reflect the Corporation's current rates

B = The Member's average monthly kilowatt-hour energy usage for the most recent twelve (12) billing periods

- (2) For all other Members, until such time as the Member has met the condition specified in paragraph (1) above, the Base Charge shall be estimated using one of the following methods, as mutually agreed by the Member and the Corporation: (a) application of the above formula to the actual billing information recorded at the current service location for the past twelve months, or (b) the average Base Charge billed to other Members of the Corporation currently served under Schedule RES-01, or (c) the Base Charge billed to the Member at the service location from which that Member transferred electric service received from the Corporation to the current location. In any case, when the Member first establishes twelve consecutive billing periods at the current service location, the Member's Base Charge will be recomputed using actual billing data for that twelve-month period, and the Member will be billed a true-up charge or credit equal to twelve times the difference between that recomputed Base Charge and the estimated Base Charge.
- (3) For Members receiving service hereunder on and after January 1, 2008, the Base Charge shall be adjusted periodically as determined by the Corporation's Board to reflect the Member's current energy usage characteristics.

COBB EMC RESIDENTIAL RATE SCHEDULE RES-01

PAGE 3

(4) Adjustments to the Base Charge billed to Members receiving service hereunder prior to January 1, 2008 shall be made as determined by the Corporation's Board.

TERMS OF CONTRACT

All rates are a twelve (12) month commitment.

WHOLESALE POWER ADJUSTMENT

The above rates shall be increased or decreased subject to the provisions of the Corporation's Wholesale Power Adjustment Schedule, WP-12.

MONTHLY BILLING PERIOD

The kilowatt-hours billed hereunder shall be based on monthly meter readings at intervals of approximately thirty (30) days. The charges set forth in the Monthly Rate may be prorated to reflect a thirty-day billing period.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account. However, members who qualify shall be billed according to the provisions set forth in the Corporation's Seniors' Plan Schedule, SP-12.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

SCHEDULE "CRS" CONTRACT RATE SERVICE

AVAILABILITY

Throughout the Corporation's service area, in accordance with the Corporation's Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon between the Corporation and the member.

<u>APPLICABILITY</u>

Applicable to

for electric service located at

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Corporation and the member.

MONTHLY RATE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of the following:

- 1. The charges contained in the above provision entitled MONTHLY RATE.
- 2. The charge as may be specified in the contract for service between the Corporation and the member.

TAX ADJUSTMENT

In addition to all other charges contained herein, the member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service; provided, however, that no such tax shall be charged if the member has furnished to the Corporation evidence of the member's exemption from liability for such tax.

TERM OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Corporation and the member.



SENIOR DISCOUNT SP-13

APPLICABILITY

Applicable for all members sixty-five (65) years of age or older whose total household income is 200% of the Federal Poverty Guidelines or less and receiving service at their primary residence.

QUALIFICATIONS

- 1. Member must be sixty-five (65) years of age.
- 2. Member's total household income must be 200% of the Federal Poverty Guidelines (\$25,764) or less. Income verification may be required.
- 3. Member must live at the address that is the primary residential account and account is currently in the member's name. No other accounts will qualify for the senior discount. Commercial and landlord accounts do not qualify.
- 4. Member must complete an application with the Corporation and provide proof of age with driver's license or other identification.

SENIOR CITIZEN - LOW INCOME ASSISTANCE

Qualifying members certified by the Cooperative will be eligible for a discount of \$10.00 off the monthly service charge.

Effective: June 7, 2021



TRAFFIC CONTROL SERVICE SCHEDULE TC-13

AVAILABILITY

Available in all territory served by the Corporation to local, state or other governmental agencies for traffic control service at locations adjacent to the Corporation's existing distribution lines, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable to electric service for pedestrian and vehicular traffic signal units, together with related control devices and associated equipment where the consumer owns, installs, operates and maintains all fixtures, lamps, controls and other equipment including wiring to the point of connection with the Corporation's distribution system.

TYPE OF SERVICE

Single-phase, 60 hertz at 120/240 volts or other voltage as might be mutually agreeable.

MONTHLY RATE

Each Point of Connection to Corporation's Distribution System @ \$42.75

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the above rate, or the minimum charge as stated in the contract for service between the consumer and the Corporation.

TERMS OF PAYMENT

Payment is due within 20 days of the billing date. If the account is not paid by the due date, a late fee specified in the Service Rules and Regulations may be added to the account.

TAX ADJUSTMENT

The member shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Corporation as a result of such service.

COBB EMC TRAFFIC CONTROL SERVICE SCHEDULE TC-13 PAGE 2



DISTRIBUTED GENERATION SERVICE SCHEDULE DG-1

PURPOSE

The purpose of this Schedule is to establish the methods and procedures for determining credits, and charges applicable to Member Generators as defined in the Cooperative's Distributed Generation Policy.

APPLICABILITY

This Schedule applies to any Member Generator of the Cooperative. The capacity of the Distributed Generation Facility as defined in the Cooperative's Distributed Generation Policy and in accordance with state law shall not exceed the rated capacity of the distribution equipment used by the Cooperative to serve the member's facility.

DEFINITIONS

All terms herein shall have the meaning as described in the Cooperative's Distributed Generation Policy unless the context clearly indicates otherwise:

CONDITIONS OF SERVICE

The Member Generator must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

CHARGES FOR METERING SERVICE

Each Member Generator shall be charged for electric service under the applicable rate schedule. When applicable, each Member Generator shall pay a monthly facility charge to recover the direct costs to the Cooperative associated with interconnecting the Member Generator's Distributed Generation Facility and for administering metering services.

COBB EMC SERVICE SCHEDULE DG-1 PAGE 2

PURCHASE RATE

For a Distributed Generation Facility connected to the Cooperative's electric distribution system prior to July 1, 2015, the rate used to determine the dollar amount paid for excess net energy purchased by the Cooperative shall be \$0.0683 per kWh through December 31, 2021.

For a Distributed Generation Facility that connect to the Cooperative's electric distribution system on or after July 1, 2015, the rate used to determine the dollar amount paid for excess net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average energy and capacity cost which is currently \$0.03624 per kWh.

The above-stated purchase rates may be adjusted annually as approved by the Cobb EMC Board of Directors.

TERM OF SERVICE

This rate schedule shall remain in effect until changed by the approval of the Cobb EMC Board of Directors.

Effective: January 27, 2021 Effective: April 27, 2021



WHOLESALE POWER ADJUSTMENT CLAUSE SCHEDULE "WP-12"

The Corporation will adjust rates as necessary to follow fluctuations related to wholesale power purchase costs, and other expenses, in unprecedented situations that adversely impact the financial strength of the cooperative, as may be determined necessary by the Board of Directors, through the application of a Wholesale Power Adjustment (WPA).

As of the effective date of this schedule, the rates of the Corporation which refer to this schedule shall be increased or decreased in an amount per kWh for each kWh of energy sold by the Corporation.

The WPA factor will remain in effect until the Board of Directors deems it necessary to change the factor in accordance with changes in wholesale power expenses. The WPA is not to be used for normal operating expenses or to augment capital spending budgets.

Approved: June 2014 Effective: January 1, 2021