

The undersigned parties stipulate and agree that the Commission's review of Georgia Power Company's ("Georgia Power" or "Company") calculation of PURPA avoided costs related to Docket Nos. 4822, 16573 and 19279 should be resolved by the Commission entering an order that finds as follows:

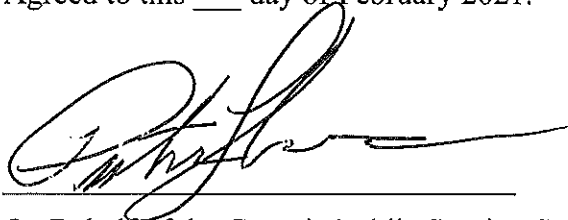
1. The Marginal Cost Multiplier shall be retained in the currently approved formula for avoided energy cost specified in the 1994 Final Order in Docket No. 4822.
2. The Fuel Cost Multiplier shall be removed from the currently approved formula for avoided energy cost specified in the 1994 Final Order in Docket No. 4822.
3. The Renewable Cost Benefit ("RCB") Framework components of Reduced Transmission Losses, Reduced Distribution Losses, and Support Capacity production costs associated with regulation will be added to the avoided cost formula. These values will be applied to prices paid to QFs under Docket No. 4822 and, for the avoidance of doubt, the capacity aspects of the RCB Framework will be removed from the avoided cost calculations in Docket No. 16573. The parties agree that the methodologies currently in use by the Company for the Reduced Transmission Losses and Reduced Distribution Losses are appropriate and shall be implemented immediately. PIA Staff does not agree that the data and methodology currently used by the Company to calculate the Support Capacity costs has been demonstrated to appropriately calculate short-term production cost impacts. Thus, the Support Capacity cost component value shall be set to zero until PIA Staff reviews the internal Southern Company operational data and the Commission approves the data and methodology used in calculating short-term production cost impacts, at which time the Support Capacity cost component value will be adjusted accordingly.
4. PIA Staff and the Company shall meet prior to the 2022 Integrated Resource Plan ("IRP") proceeding to discuss how locational value of renewable resources might be accounted for in the Company's payments to QFs. The Company shall include in the 2022 IRP a proposal to study locational value aspects following the conclusion of the 2022 IRP.
5. The Company shall conduct an analysis of the capacity value of different renewable technologies using the effective load carrying capability ("ELCC") method and include the results of this analysis in its 2022 IRP. At a minimum, the Company will evaluate utility scale solar (fixed and tracking), distributed generation scale solar, wind, and battery storage (1-hour, 4-hour, 6-hour, and 8-hour).
6. Within six months of approval of the Southeast Energy Exchange Market ("SEEM") by the Federal Energy Regulatory Commission ("FERC"), the Company will file a report identifying what, if any, effects SEEM is expected to have on the calculation of avoided costs in Georgia.
7. Georgia Power shall post its QF Interconnection Procedures, which shall include a pro-forma State-jurisdictional Qualified Facility Interconnection Agreement ("QFIA") template for distribution and transmission level connections, on the Georgia Power website for use by any QF pursuing a QFIA. Georgia Power's website shall also direct any QF pursuing a FERC-jurisdictional interconnection agreement (i.e., the Large Generator

Interconnection Agreement (“LGIA”) or the Small Generator Interconnection Agreement (“SGIA”)) to Attachment J of the Southern Company Open Access Transmission Tariff found on the Southern Company OASIS website. Once the QF Interconnection Procedures are completed, reviewed by Staff and published on the Georgia Power website, Georgia Power shall file a notice with the Commission to inform all QFs that such QF Interconnection Procedures have been posted. Within six months of the final order in this proceeding, if Staff and the Company are unable to agree on the Company’s QF Interconnection Procedures and QFIA Agreement(s), then these items will be brought before the Commission for approval.

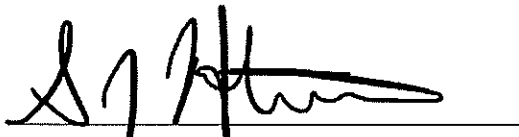
8. The Commission reserves the right to determine the reasonableness of any State-jurisdictional interconnection costs assigned to a QF through a QFIA or a negotiated QF Standard Offer Contract.
9. Georgia Power’s QF Standard Offer Contracts will be approved as filed with Georgia Power’s direct testimony in this proceeding, with the following modifications:
 - a. The Monthly Administrative Charges for all three pro-forma QF Standard Offer Contracts will be set initially at \$115 per month for a facility up to 3 megawatts (“MW”) in size, and will be set at \$275 per month for any facility sized 3 MW and larger.
 - b. Regarding the proposed pro-forma Firm Capacity and Energy PPA:
 - i. Section 3.2: Remove the first sentence of Section 3.2 to eliminate the QF’s right to terminate the PPA early for convenience with 365 days written notice to Georgia Power.
 - ii. Regarding Appendix B, the Company shall not modify the Peak Period Hours (PPH) until proper notice and confirmation by the Commission or Commission Staff is obtained in the appropriate proceeding. After such approval, the Company shall file an updated pro-forma contract.
 - c. Regarding the pro-forma Proxy PPA:
 - i. The pro-forma Proxy PPA shall be modified to allow interconnection to the Georgia Integrated Transmission System (“ITS”) by (i) amending the definition of the “Georgia Power Electric System” to include the Georgia ITS, and (ii) including a new attachment, Appendix L indicating the required amendments to the related definitions and terms of the pro-forma Proxy PPA to reflect the QF’s choice of interconnection agreement.
 - ii. Regarding Appendix A, the Company shall not modify the Monthly Value Factors (“MVF”) until proper notice and confirmation by the Commission or Commission Staff is obtained in the appropriate proceeding. After such approval, the Company shall file an updated pro-forma contract.

10. The pro-forma QF Standard Offer Contracts, as modified by paragraph 9, shall be deemed certified by the Commission at the time the contract is executed by both parties, unless, in the case of a QF pursuing an SGIA, LGIA or interconnection with an ITS participant, the pro-forma provisions have been further negotiated by the parties to include the total reasonable cost of the QF's interconnection. In such case, Georgia Power will submit the negotiated contract to the Commission Staff at least 30 days prior to the effective date of the contract to afford Commission Staff the opportunity to review the contract and determine whether any modification to the standard form has been made that is material enough to require separate Commission approval. Absent any contrary indication by Staff within 15 days after the Company's submission, the contract will be "deemed certified." However, if Staff believes the negotiated contract deviates sufficiently from the intent of the QF Standard Offer Contract such that separate Commission review and approval is required, the Company will then file the contract to request review by the Commission.
11. For Docket Nos. 4822 and 16573 avoided cost filings, Georgia Power shall increase the number of years of annual avoided cost projections from 10 years to 20 years.

Agreed to this 23rd day of February 2021.



On Behalf of the Georgia Public Service Commission
Public Interest Advocacy Staff



On Behalf of Georgia Power Company