



Atlanta Gas Light

10 Peachtree Place
Atlanta, GA 30309
404 584 4000

December 31, 2020

Mr. Reece McAlister
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

**Re: Filing of Atlanta Gas Light Company
Tariff Revision
Docket No. 42315**

Dear Mr. McAlister,

Enclosed please find an original and five copies of Atlanta Gas Light
Company's tariff revision in the above referenced docket.

Sincerely,

Elizabeth Wade

Elizabeth Wade

21. Liquefied Natural Gas Delivery to Tanker Service Rate (LDTS) (continued)

21.4.4 LNG services provided hereunder shall be available only in connection with LNG that (1) is consumed in the State of Georgia, or (2) if not consumed in Georgia, (a) will not be vaporized for further transportation in interstate commerce by pipeline after its delivery into a tanker by the Company pursuant to this Rate Schedule, and (b) is not involved in a gas exchange or gas transportation by displacement transaction that would be deemed to circumvent the Federal Energy Regulatory Commission's jurisdiction, under the Natural Gas Act, over the interstate transportation of gas by pipeline.

21.4.5 Any Pooler taking service under this Rate Schedule shall be treated by the Company in the same manner as any other Pooler for purposes of nominating and scheduling Gas for delivery to the Company's Citygate and conducting any other relevant gas supply activity. Such Poolers shall be subject to the same obligations as any other Pooler, as deemed appropriate by the Company.

21.5 LDTS Service: Rates

21.5.1 Loading Charge.

The Company shall charge \$~~52.650.00~~ for each tanker loaded.

21.5.2 Surcharge.

The surcharge for all therms of LNG delivered hereunder shall be \$0.158 per therm, net.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

E) **Revenue Reconciliation Adjustment True Up ("RTU") Date** shall be the date the Company will define an adjustment ("~~Reconciliation Adjustment True Up~~") to effective rates to compensate for any over or under collection of base rate revenues during a Forward Looking Test Year. The ~~Reconciliation Adjustment True Up~~ **RTU Date** shall be no later than July 1 of each year. The ~~Reconciliation Adjustment True Up~~ shall apply to bills rendered during the next Rate Effective Period pursuant to Section 26.6.

F) **Final Order** as referenced in this tariff shall initially be the final order issued in Docket Number 42315. In the event there is a subsequent comprehensive rate proceeding establishing new base rates for the Company in Georgia, then the final order of the Commission in such subsequent comprehensive rate proceeding shall be the **Final Order** for purposes of administering this mechanism.

G) **New Matters** as referenced in this tariff refers to new issues, adjustments or ratemaking topics that would affect the AGL GRAM ARF for which there is no prior determination regarding the Company by the Georgia Public Service Commission.

26.4 Quarterly Financial Filings

The Company shall file quarterly financial filings no later than fifty-two (52) days after the end of each calendar quarter. The quarterly financial filings shall will include the same schedules and workpapers, if applicable, as the annual filing and will be based on the most recent 12-month historical information, or in such alternative manner as subsequently agreed to by Staff and AGL. As part of each quarterly report, the Company shall provide capital budget information (in the form illustrated by the capital budget information identified as Attachment B to the Stipulation approved by the Commission in Docket No. 40828 by Order dated February 21, 2017) to compare the capital budget against actual activity. Capital budget data for the Forward Looking Test Year shall be provided with a detailed description of capital expenditure items. Data for the Historic Test Year shall provide a variance analysis by providing a schedule with columns for the Historic Test Year to include capital budget categories, the amount budgeted, actual capital budget spending, and a variance between actual spending and the projected budget. In the future, Staff and the Company may mutually agree in writing to modifications to the form and/or content of the quarterly financial filings without a subsequent order from the Commission, and such agreed to modifications, if any, will govern future quarterly financial filings thereafter. If Staff and the Company cannot agree on proposed modifications, the matter may be brought before the Commission for a decision.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

and amounts collected in Medical costs, Pension costs, OPEB costs, and Safety and Compliance costs. The difference between the sum of these categories that were included in the rate calculation and the sum of the actual costs incurred for these categories shall then be reflected (positive or negative) in the following year's cost of service for GRAM rates as shown on WP 5-1.

26.5.3 Calculation of Adjustments to Rates for the Forward Looking Test Year.

The AGL GRAM ARF shall include additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. These schedules shall identify the base rate adjustments, if any that are necessary for the Forward Looking Test Year. If adjustments are required as set forth below, the resulting Effective Rates shall also be included with the filed schedules.

- (a) An earnings band is established and is defined as the range between two tenths of one percent (0.2%) above and two-tenths of one percent (0.2%) below the ROE established in the Final Order. As an illustration, the ROE established in Docket 42315 was 10.25%; the earnings band range for the ROE established in Docket No. 42315 is thus 10.05% to 10.45%.
- (b) If the Company's earnings during the Forward Looking Test Year (excluding ~~Reconciliation Adjustments~~ True-Up the RTU as provided for in Section 26.6, if any) are projected to exceed the upper end of the earnings band, the AGL GRAM ARF shall include an adjustment to base rates calculated to lower the base rate revenue to achieve the specified mid-point of the earnings band.
- (c) If the Company's earnings during the Forward Looking Test Year (excluding ~~Reconciliation Adjustments~~ True-Up the RTU as provided for in Section 26.6, if any) are projected to be below the lower end of the earnings band, the AGL GRAM ARF shall include an adjustment to base rates calculated to increase the revenue in order to collect the additional base rate revenue required to achieve the specified mid-point of the earnings band.
- (d) If the ROE is calculated to fall within the earnings band, no adjustment to base rates will occur.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

26.5.4 Proof of Revenues and Rate Design.

The AGL GRAM ARF shall include a schedule demonstrating the "proof of revenues" relied upon to calculate the proposed Effective Rates for the Forward Looking Test Year. The proposed base rate adjustment (if any) will be spread to each customer class' tariff customer charge and distribution charge (excluding SEED contracts and special contracts) in proportion to the relative base rate revenue share as approved in the Final Order. The proposed new Effective Rates shall be effective on bills rendered from January 1 to December 31 (the "Rate Effective Period") unless the beginning of the Rate Effective Period is delayed as provided in Section 26.8 below.

26.6 Calculation of the ~~Revenue Reconciliation Adjustment True-Up~~

During the Rate Effective Period, generally January through December of the following year, the Company shall track actual base rate revenues collected to be compared to the projected base rate revenues as follows: By March 1st following each Rate Effective Period, the Company shall file with the Commission a ~~Revenue Reconciliation Adjustment True-Up~~ Filing consisting of schedules that compare

(a) the preceding Forward Looking Test Year base rate revenue projections whose rates were in effect during the Rate Effective Period with (b) actual base rate revenues related to amounts billed during the Rate Effective Period for services that have been provided. These schedules shall exclude SEED Contract, special contracts, and revenues from authorized riders. If such actual base rate revenues (excluding ~~Reconciliation Adjustments True-Up~~ ~~the RTU~~ as provided for in this Section 26.6, if any) during the preceding Rate Effective Period exceeded the base rate revenue projections for the Forward Looking Test Year, the ~~Revenue Reconciliation Adjustment True-Up~~ Filing shall include an ~~adjustment- Reconciliation Adjustment True-Up~~ calculated to lower base rates over a 12-month period by the amount that such actual base rate revenues exceeded projections. If the Company's actual base rate revenues (excluding ~~Reconciliation Adjustments~~ ~~the RTU True-Ups~~ as provided for in this Section 26.6, if any) during the preceding Rate Effective Period were below the base rate revenue projections for the Forward Looking Test Year, the ~~Revenue- Reconciliation Adjustment True-Up~~ Filing shall include an ~~adjustment- Reconciliation Adjustment True-Up~~ calculated to increase base rates over a 12-month period by the amount that such projected base rate revenues exceeded actual base rate revenues.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

The ~~Reconciliation Adjustment~~ ~~True-Up~~ RTU adjustment, which relates to amounts billed during the Rate Effective Period for services that had been previously provided, will be spread to each customer class's tariff customer charge in proportion to the relative base rate revenue share as approved in the Final Order on each bill rendered during the Rate Effective Period of the following year. The Company's ~~Revenue Reconciliation Adjustment~~ ~~True-Up~~ Filing will include the following information to support Staff's ability to present a recommendation on such base rate adjustments to the Commission by May 1 so that the Commission may vote on any such recommendation concerning an adjustment to base rates that will go into effect on January 1:

- (a) Actual monthly base rate revenues collected;
- (b) Projected base rate revenues; and
- (c) Variance between the actual and projected base rate revenues.

26.7 Attestation

A sworn statement shall be filed by a Company officer responsible for Georgia Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony in addition to such attestation in support of the proposed adjustments shall be necessary at the time of the initial filing.

26.8 Evaluation Procedures

Because the GRAM as approved by the Commission allows only 180 days for the Staff to review the AGL GRAM ARF, submit a recommendation to the Commission, and for the Commission to issue an order on Staff's recommendation, the Company will endeavor to include within each AGL GRAM ARF all of the information described in this tariff provision. Within 30 days following the filing of an AGL GRAM ARF, if the Staff determines that the AGL GRAM ARF is not complete (as described in this Tariff), Staff may petition the Commission for the 180-day clock to stop until the Company provides any missing or deficient information. If no such petition is filed by Staff within the first 30 days following the AGL GRAM ARF, the AGL GRAM ARF will be deemed to be complete.

Summary Rate Sheet

Residential Delivery Service (R-1)	<u>Rate</u>
Annual Customer Charge (per customer):	\$ 252.84 <u>40.00</u>
Dedicated Design Day Annual Capacity Charge (per Dth):	\$ 91.32 <u>86.76</u>
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.2625)
Low Income Senior Citizen Discount Per Month	(\$14.00)

Multi-Family Housing Delivery Service – Optional (G-10)	<u>Rate</u>
Annual Customer Charge (per customer and for each additional unit):	\$ 227.40 <u>16.00</u>
Dedicated Design Day Annual Capacity Charge (per Dth):	\$ 68.04 <u>4.56</u>
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.1670)

General Gas Delivery Service (G-11)	<u>Rate</u>
Annual Customer Charge	
Design Day < 2.5 Dth (per customer):	\$ 429.96 <u>08.00</u>
Design Day >_ 2.5 Dth and < 7 Dth (per customer):	\$ 695.40 <u>60.00</u>
Design Day >_ 7 Dth and < 20 Dth (per customer):	\$ 758.52 <u>20.00</u>
Design Day >_ 20 Dth and < 200 Dth (per customer):	\$ 1,263.96 <u>00.00</u>
Design Day >_ 200 Dth and < 500 Dth (per customer):	\$ 3,791.16 <u>00.00</u>
Design Day >_ 500 Dth and < 3,000 Dth (per customer):	\$ 6,318.36 <u>00.00</u>
Dedicated Design Day Annual Capacity Charge (per Dth):	\$ 112.92 <u>07.40</u>
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.7540)

General Gas Delivery Service – High Demand (G-12)	<u>Rate</u>
Annual Customer Charge:	\$ 12,636.48 <u>00.00</u>
Dedicated Design Day Annual Capacity Charge (per Dth):	\$ 112.92 <u>07.40</u>
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$4.1754)

Atlanta Gas Light

RATE SCHEDULES
 Summary Rate Sheet
 Twenty-~~First~~ Second Revised
 Sheet No. 1.2
 Effective: May-January 1, 20291

Summary Rate Sheet (continued)

Agricultural Process Service (AG-1)	<u>Rate</u>
Monthly Customer Charge:	\$47.395
00	
Summer Volumetric Charge (May-October) For all Dekatherms used per month (per Dth):	<u>\$1.02</u>
0.97 Winter Volumetric Charge (November-April) For all Dekatherms used per month (per Dth):	\$2.3220
Synergy Credit Per Month	(\$0.0398)

Seasonal Gas Service (S-51)	<u>Rate</u>
Monthly Customer Charge:	\$41.993
9.88	
Volumetric Charge For all Dekatherms used per month:	<u>\$1.53</u>
45 Minimum Bill for the period of March – November exclusive of gas charges:	\$150.00
Synergy Credit Per Month	(\$0.0596)

Peaking Service (PS, Atlanta and Macon Pool Groups Only)	<u>Rate</u>
Annual Reservation Charge (per Dth):	\$12.124.52
Fuel Surcharge for Liquefaction	13.65%
Fuel Surcharge for Vaporization	1.54%

Firm Delivery Service (FD)

Subject to the above rates based on Retail Customers served, excluding the Annual Meter Reading Charge. Marketers may elect meter reading services at an annual rate of \$8.52 per Customer.

Notes:

- 1) Except for the Residential Dedicated Design Day Annual Capacity Charge, the Customer shall pay 1/12 of annual charges per month. The Residential Customer shall pay the Dedicated Design Day Annual Capacity Charge in accordance with Section 2 of the Residential Delivery Service Rate Schedule.

Summary Rate Sheet (continued)

General Transportation Service (TS-1)

- 1. Application Fee
 - a. Negotiated Transportation Service Contract \$2,500.00

- 2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be based upon the estimated maximum daily volumes of Gas transported as specified in the Transportation Service Agreement, and in subsequent occurring in the current month or the prior eleven months as follows:

Maximum Daily Use	Monthly Charge
Under 1,000 Dekatherms	\$ 548.70 <u>21.08</u>
1,000 to 5,000 Dekatherms	\$1,0 97.40 <u>42.16</u>
5,001 to 10,000 Dekatherms	\$1, 646.10 <u>563.24</u>
Above 10,000 Dekatherms	\$2, 743.52 <u>605.44</u>

- 3. Transportation Rate:
 - (a) Sale for Resale at Transportation Service Receipt Point:
 - (i) \$0.~~12~~4 / Dekatherm
 - (b) Transportation to a Transportation Service Delivery Point:
 - (i) \$0.~~26~~5 /

Dekatherm Special Transportation Service (TS-

2)

- 1. Application Fee
 - a. Negotiated Transportation Service Contract: \$2,500.00
- 2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be calculated as 0.35% of the Company’s gross investment in new facilities to provide the Transportation Services as specified in the Transportation Service Agreement.

Transportation Service Contracts which contain service under both TS-1 and TS-2 and which are negotiated simultaneously shall only be required to make a single Application Fee payment.

21. Liquefied Natural Gas Delivery to Tanker Service Rate (LDTs)(continued)

21.4.4 LNG services provided hereunder shall be available only in connection with LNG that (1) is consumed in the State of Georgia, or (2) if not consumed in Georgia, (a) will not be vaporized for further transportation in interstate commerce by pipeline after its delivery into a tanker by the Company pursuant to this Rate Schedule, and (b) is not involved in a gas exchange or gas transportation by displacement transaction that would be deemed to circumvent the Federal Energy Regulatory Commission's jurisdiction, under the Natural Gas Act, over the interstate transportation of gas by pipeline.

21.4.5 Any Pooler taking service under this Rate Schedule shall be treated by the Company in the same manner as any other Pooler for purposes of nominating and scheduling Gas for delivery to the Company's Citygate and conducting any other relevant gas supply activity. Such Poolers shall be subject to the same obligations as any other Pooler, as deemed appropriate by the Company.

21.5 LDTs Service: Rates

21.5.1 Loading Charge.

The Company shall charge \$52.65 for each tanker loaded.

21.5.2 Surcharge.

The surcharge for all therms of LNG delivered hereunder shall be \$0.158 per therm, net.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

E) **Revenue True Up (“RTU”) Date** shall be the date the Company will define an adjustment to effective rates to compensate for any over or under collection of base rate revenues during a Forward Looking Test Year. The RTU Date shall be no later than July 1 of each year. The True Up shall apply to bills rendered during the next Rate Effective Period pursuant to Section 26.6.

F) **Final Order** as referenced in this tariff shall initially be the final order issued in Docket Number 42315. In the event there is a subsequent comprehensive rate proceeding establishing new base rates for the Company in Georgia, then the final order of the Commission in such subsequent comprehensive rate proceeding shall be the **Final Order** for purposes of administering this mechanism.

G) **New Matters** as referenced in this tariff refers to new issues, adjustments or ratemaking topics that would affect the AGL GRAM ARF for which there is no prior determination regarding the Company by the Georgia Public Service Commission.

26.4 Quarterly Financial Filings

The Company shall file quarterly financial filings no later than fifty-two (52) days after the end of each calendar quarter. The quarterly financial filings shall will include the same schedules and workpapers, if applicable, as the annual filing and will be based on the most recent 12-month historical information, or in such alternative manner as subsequently agreed to by Staff and AGL. As part of each quarterly report, the Company shall provide capital budget information (in the form illustrated by the capital budget information identified as Attachment B to the Stipulation approved by the Commission in Docket No. 40828 by Order dated February 21, 2017) to compare the capital budget against actual activity. Capital budget data for the Forward Looking Test Year shall be provided with a detailed description of capital expenditure items. Data for the Historic Test Year shall provide a variance analysis by providing a schedule with columns for the Historic Test Year to include capital budget categories, the amount budgeted, actual capital budget spending, and a variance between actual spending and the projected budget. In the future, Staff and the Company may mutually agree in writing to modifications to the form and/or content of the quarterly financial filings without a subsequent order from the Commission, and such agreed to modifications, if any, will govern future quarterly financial filings thereafter. If Staff and the Company cannot agree on proposed modifications, the matter may be brought before the Commission for a decision.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

and amounts collected in Medical costs, Pension costs, OPEB costs, and Safety and Compliance costs. The difference between the sum of these categories that were included in the rate calculation and the sum of the actual costs incurred for these categories shall then be reflected (positive or negative) in the following year's cost of service for GRAM rates as shown on WP 5-1.

26.5.3 Calculation of Adjustments to Rates for the Forward Looking Test Year.

The AGL GRAM ARF shall include additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. These schedules shall identify the base rate adjustments, if any that are necessary for the Forward Looking Test Year. If adjustments are required as set forth below, the resulting Effective Rates shall also be included with the filed schedules.

- (a) An earnings band is established and is defined as the range between two tenths of one percent (0.2%) above and two-tenths of one percent (0.2%) below the ROE established in the Final Order. As an illustration, the ROE established in Docket 42315 was 10.25%; the earnings band range for the ROE established in Docket No. 42315 is thus 10.05% to 10.45%.
- (b) If the Company's earnings during the Forward Looking Test Year (excluding the RTU as provided for in Section 26.6, if any) are projected to exceed the upper end of the earnings band, the AGL GRAM ARF shall include an adjustment to base rates calculated to lower the base rate revenue to achieve the specified mid-point of the earnings band.
- (c) If the Company's earnings during the Forward Looking Test Year (excluding the RTU as provided for in Section 26.6, if any) are projected to be below the lower end of the earnings band, the AGL GRAM ARF shall include an adjustment to base rates calculated to increase the revenue in order to collect the additional base rate revenue required to achieve the specified mid-point of the earnings band.
- (d) If the ROE is calculated to fall within the earnings band, no adjustment to base rates will occur.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)**26.5.4 Proof of Revenues and Rate Design.**

The AGL GRAM ARF shall include a schedule demonstrating the "proof of revenues" relied upon to calculate the proposed Effective Rates for the Forward Looking Test Year. The proposed base rate adjustment (if any) will be spread to each customer class' tariff customer charge and distribution charge (excluding SEED contracts and special contracts) in proportion to the relative base rate revenue share as approved in the Final Order. The proposed new Effective Rates shall be effective on bills rendered from January 1 to December 31 (the "Rate Effective Period") unless the beginning of the Rate Effective Period is delayed as provided in Section 26.8 below.

26.6 Calculation of the RTU

During the Rate Effective Period, generally January through December of the following year, the Company shall track actual base rate revenues collected to be compared to the projected base rate revenues as follows: By March 1st following each Rate Effective Period, the Company shall file with the Commission a RTU Filing consisting of schedules that compare

(a) the preceding Forward Looking Test Year base rate revenue projections whose rates were in effect during the Rate Effective Period with (b) actual base rate revenues related to amounts billed during the Rate Effective Period for services that have been provided. These schedules shall exclude SEED Contract, special contracts, and revenues from authorized riders. If such actual base rate revenues (excluding the RTU as provided for in this Section 26.6, if any) during the preceding Rate Effective Period exceeded the base rate revenue projections for the Forward Looking Test Year, the RTU Filing shall include an adjustment calculated to lower base rates over a 12-month period by the amount that such actual base rate revenues exceeded projections. If the Company's actual base rate revenues (excluding the RTU as provided for in this Section 26.6, if any) during the preceding Rate Effective Period were below the base rate revenue projections for the Forward Looking Test Year, the RTU Filing shall include an adjustment calculated to increase base rates over a 12-month period by the amount that such projected base rate revenues exceeded actual base rate revenues.

26. Georgia Rate Adjustment Mechanism (GRAM), (con't)

The RTU adjustment, which relates to amounts billed during the Rate Effective Period for services that had been previously provided, will be spread to each customer class's tariff customer charge in proportion to the relative base rate revenue share as approved in the Final Order on each bill rendered during the Rate Effective Period of the following year. The Company's RTU Filing will include the following information to support Staff's ability to present a recommendation on such base rate adjustments to the Commission by May 1 so that the Commission may vote on any such recommendation concerning an adjustment to base rates that will go into effect on January 1:

- (a) Actual monthly base rate revenues collected;
- (b) Projected base rate revenues; and
- (c) Variance between the actual and projected base rate revenues.

26.7 Attestation

A sworn statement shall be filed by a Company officer responsible for Georgia Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony in addition to such attestation in support of the proposed adjustments shall be necessary at the time of the initial filing.

26.8 Evaluation Procedures

Because the GRAM as approved by the Commission allows only 180 days for the Staff to review the AGL GRAM ARF, submit a recommendation to the Commission, and for the Commission to issue an order on Staff's recommendation, the Company will endeavor to include within each AGL GRAM ARF all of the information described in this tariff provision. Within 30 days following the filing of an AGL GRAM ARF, if the Staff determines that the AGL GRAM ARF is not complete (as described in this Tariff), Staff may petition the Commission for the 180-day clock to stop until the Company provides any missing or deficient information. If no such petition is filed by Staff within the first 30 days following the AGL GRAM ARF, the AGL GRAM ARF will be deemed to be complete.

Summary Rate Sheet

Residential Delivery Service (R-1)	<u>Rate</u>
Annual Customer Charge (per customer):	\$252.84
Dedicated Design Day Annual Capacity Charge (per Dth):	\$91.32
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.2625)
Low Income Senior Citizen Discount Per Month	(\$14.00)
Multi-Family Housing Delivery Service – Optional (G-10)	<u>Rate</u>
Annual Customer Charge (per customer and for each additional unit):	\$227.40
Dedicated Design Day Annual Capacity Charge (per Dth):	\$68.04
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.1670)
General Gas Delivery Service (G-11)	<u>Rate</u>
Annual Customer Charge	
Design Day < 2.5 Dth (per customer):	\$429.96
Design Day >_ 2.5 Dth and < 7 Dth (per customer):	\$695.40
Design Day >_ 7 Dth and < 20 Dth (per customer):	\$758.52
Design Day >_ 20 Dth and < 200 Dth (per customer):	\$1,263.96
Design Day >_ 200 Dth and < 500 Dth (per customer):	\$3,791.16
Design Day >_ 500 Dth and < 3,000 Dth (per customer):	\$6,318.36
Dedicated Design Day Annual Capacity Charge (per Dth):	\$112.92
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$0.7540)
General Gas Delivery Service – High Demand (G-12)	<u>Rate</u>
Annual Customer Charge:	\$12,636.48
Dedicated Design Day Annual Capacity Charge (per Dth):	\$112.92
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	\$8.52
Synergy Credit Per Month	(\$4.1754)

Summary Rate Sheet (continued)

Agricultural Process Service (AG-1)	<u>Rate</u>
Monthly Customer Charge:	\$47.39
Summer Volumetric Charge (May-October) For all Dekatherms used per month (per Dth):	\$1.02
Winter Volumetric Charge (November-April) For all Dekatherms used per month (per Dth):	\$2.32
Synergy Credit Per Month	(\$0.0398)

Seasonal Gas Service (S-51)	<u>Rate</u>
Monthly Customer Charge:	\$41.99
Volumetric Charge For all Dekatherms used per month:	\$1.53
Minimum Bill for the period of March – November exclusive of gas charges:	\$150.00
Synergy Credit Per Month	(\$0.0596)

Peaking Service (PS, Atlanta and Macon Pool Groups Only)	<u>Rate</u>
Annual Reservation Charge (per Dth):	\$12.12
Fuel Surcharge for Liquefaction	13.65%
Fuel Surcharge for Vaporization	1.54%

Firm Delivery Service (FD)

Subject to the above rates based on Retail Customers served, excluding the Annual Meter Reading Charge. Marketers may elect meter reading services at an annual rate of \$8.52 per Customer.

Notes:

- 1) Except for the Residential Dedicated Design Day Annual Capacity Charge, the Customer shall pay 1/12 of annual charges per month. The Residential Customer shall pay the Dedicated Design Day Annual Capacity Charge in accordance with Section 2 of the Residential Delivery Service Rate Schedule.

Summary Rate Sheet (continued)

General Transportation Service (TS-1)

1. Application Fee
 - a. Negotiated Transportation Service Contract \$2,500.00

2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be based upon the estimated maximum daily volumes of Gas transported as specified in the Transportation Service Agreement, and in subsequent occurring in the current month or the prior eleven months as follows:

Maximum Daily Use	Monthly Charge
Under 1,000 Dekatherms	\$548.70
1,000 to 5,000 Dekatherms	\$1,097.40
5,001 to 10,000 Dekatherms	\$1,646.10
Above 10,000 Dekatherms	\$2,743.52

3. Transportation Rate:
 - (a) Sale for Resale at Transportation Service Receipt Point:
 - (i) \$0.12 / Dekatherm

 - (b) Transportation to a Transportation Service Delivery Point:
 - (i) \$0.26 / Dekatherm

Special Transportation Service (TS-2)

1. Application Fee
 - a. Negotiated Transportation Service Contract: \$2,500.00

2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be calculated as 0.35% of the Company's gross investment in new facilities to provide the Transportation Services as specified in the Transportation Service Agreement.

Transportation Service Contracts which contain service under both TS-1 and TS-2 and which are negotiated simultaneously shall only be required to make a single Application Fee payment.