**SUMMARY OF CHANGES**

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**The following Summary of Changes is sorted by Tariff Grouping.**

**Tariff Index**

* Changed Effective Date
* Changed tariff and page numbers
* Added new tariffs
* Removed old tariffs

**Rules and Regulations**

**Rules and Regulations Table of Contents**

* Added Section G – Customer Generation and paragraph information on Page Number 1.02

**Section A – General Rules**

* Removed “, at an appropriate Company office” from Paragraph 1

**Section B – Credit Regulations**

* No changes made to this section

**Section C – Retail Distribution Line Extensions**

* Removed “during the first year” under Paragraph 2
* Added the word “annual” in front of base rate revenue in Paragraph 2
* Removed an unneeded comma from Paragraph 2
* Modified title of booklet from “Electric Service and Metering Installations” to “BlueBook for Electrical Service” in Paragraph 5
* Modified payment amount from $725.00 to $1,000.00 in Paragraph 10(b)

**Section D – Transmission or Wholesale Distribution Line Extension**

* No changes made to this section

**Section E – Metering and Billing Regulations**

* Modified title from “Electric Service and Metering Installations Blue Book” to “BlueBook for Electrical Service” in Paragraph 3
* Removed “at any office of” from Paragraph 5
* Added “to” before the Company in Paragraph 5
* Modified “in the next subsequent month when the meter is actually read” to “with the next actual meter reading” in Paragraph 6
* Removed “(b) From the effective date of this section until January 1, 2013, selective meter testing shall be limited to the testing of Advanced Meter Infrastructure (“AMI”). Beginning January 1, 2013 and each calendar year thereafter a random sample of meters in service from the entire system shall be drawn, tested and the accuracy calculated in accordance with the above procedure.” under Paragraph 8

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* Added “(b) Each calendar year a random sample of our Advanced Metering Infrastructure (AMI) meters in service from the entire system shall be drawn, tested and the accuracy calculated in accordance with the above procedure. An exception would only exist in testing the meters of customers on the AMI Meter Opt Out tariff. These meters will be tested on an interval not to exceed every three (3) years.” to Paragraph 8
* Deleted “residential rental apartment or commercial” from Paragraph 11

**Section F – Contract and Enforcement Regulations**

* Changed the reconnect fee from $120.00 to $150.00 in Paragraph 3
* Removed “The Company reserves the right to disconnect from its lines, or to refuse to connect to its lines, any customer whose wiring is not in accordance with standard good practice and which does not conform to the Company's Rules and Regulations for Electric Service as may be in force at the time as well as any customer who, once notified by the Company, fails to correct a problem that has or could detrimentally affect other customers, or the integrity or reliability of the Company’s electrical system.” from Paragraph 4
* Added “The Company reserves the right to refuse to connect to its lines any customer whose wiring or electrical equipment is not in accordance with standard good practice or that does not conform to the requirements of Section A-11 of these Rules and Regulations for Electric Service as are in force at this time. Additionally, if Company determines that any customer’s wiring or electrical equipment, or electrical equipment operation, does not comply with standard good practice or Section A-11 and has detrimentally affected or could detrimentally affect other customers or the integrity or reliability of Company’s electric system, Company will provide notice and request that the customer correct the problem. If the customer refuses to make appropriate correction or mitigation efforts within a reasonable period of time, Company reserves the right, following written notice to the customer, to disconnect the customer from Company’s electric system or to install equipment to mitigate the problem and charge customer for the cost of mitigation.” from Paragraph 4
* Removed “one time” from Paragraph 7
* Modified “service account” to “occurrence” in Paragraph 7

**Section G – Customer Generation**

* New section added

**Changes in grammar, capitalization and punctuation tracked within the following tariffs may not appear with-in the Summary of Changes. Changes to tariffs include update to new Company logo.**

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**Domestic**

**FLAT-5 FLATBILL**

* Added quotation marks around abbreviated tariff name in title
* Changed Effective Date
* Changed Revision from “Original” to “First”
* Combined FlatBill First Year (FBFY-1) Pilot with Flat-5
* Modified “have been in their current residence over the previous 12 months, have had their electricity priced on the “Residential Service” or “FlatBill” tariff over the previous 12 months and” to “located at premises having no less than 12 months of metered usage history, and” in the Applicability section
* Removed “Applicable to customers who have been in their current facility over the previous 12 months, have had their electricity priced on the “General Service” or “FlatBill” tariff over the previous 12 months, use less than 3,000 kWh monthly, have a maximum 30-minute measured demand of less than 30 kW and are currently in good financial standing with Georgia Power.” from Applicability section
* Modified language from “withdraws from the program prior to the end of” to “is unable to complete” under the Term of Contract section
* Removed “or General Service” from the Term of Contract section
* Modified language from “any” to “a” in front of refund or credit in Term of Contract section
* Removed “if the amount of electricity actually used results in a billing amount under the “Residential Service” or “General Service” tariff that is less than the amount for which such customers have been billed” under the Term of Contract section
* Modified “traditional” to “Residential Service” before “tariff” under the Term of Contract section
* Modified “standard” to “Residential Service” before “tariff” under the Term of Contract section
* Deleted “FlatBill” in front of “Monthly Amount” in the Bill Formula section
* Deleted “customer’s” from the Definitions section under Expected Monthly kWh paragraph
* Added “at the premises” after “historical metered usage” in the Definitions section under Expected Monthly kWh paragraph
* Added “vacancy” after “adjusted for” in the Definitions section under Expected Monthly kWh paragraph
* Modified the word “appropriate” to “Residential Service” in front of “rate schedule in the Definitions section under Energy Charges and Basic Service Charge paragraphs
* Modified the word “appropriate” to “Residential” under the Definitions section
* Removed “from the appropriate rate schedule” from the Definitions section

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* Removed the word “Steps:” from the Bill Determination section
* Removed “appropriate”, “the appropriate” and “Schedule” in steps 3 and 5 under the Bill Determination section
* Corrected “flat bill” to “FlatBill” in step 8 under the Bill Determination section
* Removed “or Commercial” from the Demand Side Management Schedule section
* Changed “DSM” to “Demand Side Management”
* Changed “FCR” to “Fuel Cost Recovery” and changed “Schedule” to “Schedules”
* Modified the Senior Citizen – Low Income Assistance paragraph

**R-22 to R-23 RESIDENTIAL SERVICE**

* Changed tariff number
* Changed Effective Date
* Added “Residential Service (R) is not available to new premises established after December 31, 2019.” under the Applicability section
* Changed Basic Service Charge and kWh energy charges
* Adding “per day” to the Basic Service Charge after the dollar amount under both Winter and Summer calculations under the Monthly Rate section
* Removing the “$10.00” amount in the Minimum Monthly Bill under the Monthly Rate section
* Removed “monthly” under the Senior Citizen – Low Income Assistance section
* Modified “To qualify, the” to “Qualifying” under the Senior Citizen – Low Income Assistance section
* Added “s” to the word “customer” under the under the Senior Citizen – Low Income Assistance section
* Added “at least” before “65 years of age” under the Senior Citizen – Low Income Assistance section
* Removed “or older with total” after “65 years of age” under the Senior Citizen – Low Income Assistance section
* Added “and have a” before “household income” under the Senior Citizen – Low Income Assistance section
* Added “that is less than or equal to” before “200% of the federal poverty under the Senior Citizen – Low Income Assistance section
* Modified “or less per year” to be “for an individual” after “federal poverty level” under the Senior Citizen – Low Income Assistance section
* Modified “$10.00” to “the” before “Basic Service Charge under the Multiple Service section
* Changed version number from “R-22-M” to “R-23-M” under the Multiple Service section
* Modified “on file in each” to “available from the” before Company under the Budget Billing Option section
* Removed “office” from after “Company” under the Budget Billing Option section
* Added “are on file” before “with the Georgia” under the Budget Billing Option section

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**TOU-REO-10 TO TOU-REO-11 TIME OF USE – RESIDENTIAL ENERGY ONLY**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges
* Adding “per day” to the Basic Service Charge after the dollar amount under Monthly Rate section
* Removing the “$10.00” amount in the Minimum Monthly Bill under Monthly Rate section
* Removed “monthly” under the Senior Citizen – Low Income Assistance section
* Modified “To qualify, the” to “Qualifying” under the Senior Citizen – Low Income Assistance section
* Added “s” to the word “customer” under the under the Senior Citizen – Low Income Assistance section
* Added “at least” before “65 years of age” under the Senior Citizen – Low Income Assistance section
* Removed “or older with total” after “65 years of age” under the Senior Citizen – Low Income Assistance section
* Added “and have a” before “household income” under the Senior Citizen – Low Income Assistance section
* Added “that is less than or equal to” before “200% of the federal poverty under the Senior Citizen – Low Income Assistance section
* Modified “or less per year” to be “for an individual” after “federal poverty level” under the Senior Citizen – Low Income Assistance section

**TOU-PEV-6 TO TOU-PEV-7 TIME OF USE – PLUG-IN ELECTRIC VEHICLE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges
* Adding “per day” to the Basic Service Charge after the dollar amount under Monthly Rate section
* Removing the “$10.00” amount in the Minimum Monthly Bill under Monthly Rate section
* Removed “monthly” under the Senior Citizen – Low Income Assistance section
* Modified “To qualify, the” to “Qualifying” under the Senior Citizen – Low Income Assistance section
* Added “s” to the word “customer” under the under the Senior Citizen – Low Income Assistance section
* Added “at least” before “65 years of age” under the Senior Citizen – Low Income Assistance section
* Removed “or older with total” after “65 years of age” under the Senior Citizen – Low Income Assistance section

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* Added “and have a” before “household income” under the Senior Citizen – Low Income Assistance section
* Added “that is less than or equal to” before “200% of the federal poverty under the Senior Citizen – Low Income Assistance section
* Modified “or less per year” to be “for an individual” after “federal poverty level” under the Senior Citizen – Low Income Assistance section

**TOU-RD-3 to TOU-RD-4 – TIME OF USE – RESIDENTIAL DEMAND**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges
* Adding “per day” to the Basic Service Charge after the dollar amount under Monthly Rate section
* Removing the “$10.00” amount in the Minimum Monthly Bill under Monthly Rate section
* Removed “monthly” under the Senior Citizen – Low Income Assistance section
* Modified “To qualify, the” to “Qualifying” under the Senior Citizen – Low Income Assistance section
* Added “s” to the word “customer” under the under the Senior Citizen – Low Income Assistance section
* Added “at least” before “65 years of age” under the Senior Citizen – Low Income Assistance section
* Removed “or older with total” after “65 years of age” under the Senior Citizen – Low Income Assistance section
* Added “and have a” before “household income” under the Senior Citizen – Low Income Assistance section
* Added “that is less than or equal to” before “200% of the federal poverty under the Senior Citizen – Low Income Assistance section
* Modified “or less per year” to be “for an individual” after “federal poverty level” under the Senior Citizen – Low Income Assistance section
* Modified “30” to “60” before “minute kW measurement” under the Off-Peak section

**PPS-3 TO PPS-4 PRE-PAY SERVICE**

* Changed tariff number
* Changed parenthesis to quotes around abbreviated tariff name
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges
* Removed “monthly” under the Senior Citizen – Low Income Assistance section
* Modified “To qualify, the” to “Qualifying” under the Senior Citizen – Low Income Assistance section
* Added “s” to the word “customer” under the under the Senior Citizen – Low Income Assistance section

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* Added “at least” before “65 years of age” under the Senior Citizen – Low Income Assistance section
* Removed “or older with total” after “65 years of age” under the Senior Citizen – Low Income Assistance section
* Added “and have a” before “household income” under the Senior Citizen – Low Income Assistance section
* Added “that is less than or equal to” before “200% of the federal poverty under the Senior Citizen – Low Income Assistance section
* Modified the Senior Citizen – Low Income Assistance section

**PBD-1 TO PBD-2 – PAY BY DAY SERVICE**

* Changed tariff number
* Removed “(Pilot)” from tariff name
* Changed Effective Date
* Removed “The pilot is designed for a sample of 1,000 participants.” from the Applicability section
* Removed “or the pilot is discontinued” from the Term of Contract
* Modified the Senior Citizen – Low Income Assistance section
* Removed “A4” from the General Terms & Conditions

**Small Business**

**GS-10 to GS-11 GENERAL SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed “determines” to “determined the” in the Applicability
* Changed “is” to “was” in the Applicability
* Removed “by the Company” and “Billing under this option is designated as GS-10-U” from the Applicability
* Added “as General Service – Unmetered (GS-U). GS-U is available to customers who are and have been continuously served on the metered option as of December 31, 2019.” to the Applicability
* Changed Basic Service Charge and kWh energy charges
* Added “-GS” after “FlatBill” in the Term of Contract

**OGS-15 TO OGS-16 OPTIONAL GENERAL SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed “OGS-15-U” to “OGS-16-U” in the Applicability
* Changed Basic Service Charge and kWh energy charges

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**PLS-11 to PLS-12 POWER AND LIGHT SMALL**

* Changed tariff number
* Changed Effective Date
* Changed “determines” to “determined the” in the Applicability
* Changed “is” to “was” in the Applicability
* Changed “may be” to “was” in the Applicability
* Removed “by the Company” and “Billing under this option is designated as PLS-11-U” from the Applicability
* Added “as Power & Light Small – Unmetered (PLS-U). PLS-U is available to customers who are and have been continuously served on the unmetered option as of December 31, 2019.”
* Changed Basic Service Charge, kWh and kW energy charges

**TOU-EO-10 to TOU-EO-11 TIME OF USE – ENERGY ONLY**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges

**UD-10 to UD-11 UNMETERED DEVICES**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

**FLAT-GS-1 – FLATBILL GENERAL SERVICE**

* New tariff

**Medium Business**

**PLM-11 to PLM-12 POWER AND LIGHT MEDIUM**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges
* Changed “that” to “than” under the Special Applicability Provisions

**TOU-GSD-10 to TOU-GSD-11 TIME OF USE – GENERAL SERVICE DEMAND**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges

**TOU-MB-7 TO TOU-MB-8 TIME OF USE – MULTIPLE BUSINESS**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

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**Large Business**

**PLL-11 to PLL-12 POWER AND LIGHT LARGE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges

**PLH-11 TO PLH-12 POWER AND LIGHT HIGH LOAD FACTOR**

* Changed tariff number
* Changed Effective Date
* Removed “For customers on the Modernization Rider, the load factor will be calculated based on the demand before applying the modification as specified in the Modernization Rider.” from the Applicability
* Changed Basic Service Charge, kWh and kW energy charges
* Removed “For customers on the Modernization Rider, the load factor will be calculated based on the demand before applying the modification as specified in the Modernization Rider.” from the Applicability

**TOU-HLF-9 TO TOU-HLF-10 TIME OF USE – HIGH LOAD FACTOR**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

**TOU-RN-6 TO TOU-RN-7 TIME OF USE – REVENUE NEUTRAL**

* Changed tariff number
* Changed Effective Date
* Changed Page No from 5.40 to 5.30
* Changed Basic Service Charge and kWh energy charges
* Changes made to Monthly Rate section

**Marginally Priced**

**FPA-9 to FPA-10 FIXED PRICING ALTERNATIVE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge

**TOU-SC-8 to TOU-SC-9 TIME OF USE – SUPPLIER CHOICE**

* Changed tariff number
* Changed Effective Date

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* Changed Basic Service Charge
* Removed unnecessary comma from page 3

**RTP-DA-5 to RTP-DA-6 REAL TIME PRICING – DAY AHEAD**

* Changed Effective Date
* Changed Revision from “Original” to “First”
* Added “Real Time Pricing – Day Ahead” under Applicability
* Added the word “three” and parenthesis under Pricing Methodology
* Moved second sentence to beginning of paragraph and added “The”, “a” and “normal” under Customer Baseline Load (CBL) section
* Changed “This” to “The” before “CBL represents” under Customer Baseline Load (CBL) section
* Moved the first sentence to second sentence space and removed the words “ one complete calendar year of” before “either customer-specific” from the sentence under Customer Baseline Load (CBL) section
* Removed “the” under Customer Baseline Load (CBL) section
* Removed “actual” from paragraph 2 and 3 under Customer Baseline Load (CBL) section
* Added “CBL reductions will not be allowed during the Initial Term of Contract.” And “new or” under CBL Revisions
* Moved the word “permanently” from in front of “decreased” to in front of “reduces” under CBL Revisions
* Added “which are electrically connected” under CBL Revisions
* Added “permanent” in front of disabling under CBL Revisions
* Removed “; or permanent changes in operation (e.g., altering manufacturing or industrial processes, reducing operations from three shifts to two, removal of a piece of machinery, or installing more efficient lighting systems) under CBL Revisions
* Added “Equipment modifications that do not result in a fixed reduction are not considered permanent load removal (e.g. occupancy sensors, variable frequency drives, etc.).” under CBL Revisions
* Removed “The revised CBL shall not be less than the minimum CBL determined by Georgia Power based on costs to serve.” Under CBL Revisions
* Added “including information to calculate usage (e.g. kilowatts, horsepower, amps, volts, etc.)” in front of , the hours and days of operation under CBL Revisions
* Added “, as well as the removal and installation dates to confirm” in front of the load existed” under CBL Revisions
* Removed “and whether” under CBL Revisions
* Added “come off RTP in an attempt to” under CBL Revisions
* Removed “establish a” and “come” under CBL Revisions
* Added “the” and “remain” under CBL Revisions
* Changed “twelve (12)” to “twenty-four” in front of “months” under CBL Revisions
* Removed “to establish the new usage pattern that will then become their CBL level” under CBL Revisions

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* Added “The new CBL would be established using current methods as previously described in this tariff.” under CBL revisions
* Removed “The Company will establish a minimum level for this CBL based on costs to serve.” under CBL Revisions
* Removed “New Load” means load not previously served by Georgia Power at any specific location; or load at a specific location where such location has been vacant for at least twelve (12) months; or load at a specific location that has been vacant less than twelve (12) months, provided that the operation is not similar in nature to the previous operation which occurred at that location.
* Removed ““Existing Load” means load not defined in A.” under Definitions
* Added ““Existing Load” means load previously served by Georgia Power and shall include load moved from one location to another.” under Definitions
* Added ““New Load” means load not defined in A. “New Load” shall also include load at a location that has been vacant for at least twenty-four months or load at a location that has been vacant less than twenty-four months provided that the operation is not similar in nature to the previous operation at that location.” under Definitions

**RTP-HA-5 TO RTP-HA-6 REAL TIME PRICING – HOUR AHEAD**

* Changed Effective Date
* Changed Revision from “Original” to “First”
* Added “Real Time Pricing – Hour Ahead” under Applicability
* Added the word “two” and parenthesis under Pricing Methodology
* Moved the first sentence to second sentence space and removed the words “ one complete calendar year of” before “either customer-specific” from the sentence under Customer Baseline Load (CBL) section
* Changed “This” to “The” before “CBL represents” under Customer Baseline Load (CBL) section
* Removed “the” under Customer Baseline Load (CBL) section
* Removed “actual” from paragraph 2 and 3 under Customer Baseline Load (CBL) section
* Added “CBL reductions will not be allowed during the Initial Term of Contract.” And “new or” under CBL Revisions
* Moved the word “permanently” from in front of “decreased” to in front of “reduces” under CBL Revisions
* Added “which are electrically connected” under CBL Revisions
* Added “permanent” in front of disabling under CBL Revisions
* Removed “; or permanent changes in operation (e.g., altering manufacturing or industrial processes, reducing operations from three shifts to two, removal of a piece of machinery, or installing more efficient lighting systems)” under CBL Revisions
* Added “Equipment modifications that do not result in a fixed reduction are not considered permanent load removal (e.g. occupancy sensors, variable frequency drives, etc.).” under CBL Revisions
* Removed “The revised CBL shall not be less than the minimum CBL determined by Georgia Power based on costs to serve.” Under CBL Revisions

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* Added “including information to calculate usage (e.g. kilowatts, horsepower, amps, volts, etc.)” in front of , the hours and days of operation under CBL Revisions
* Added “, as well as the removal and installation dates to confirm” in front of “the load existed” under CBL Revisions
* Removed “and whether” under CBL Revisions
* Added “come off RTP in an attempt to” under CBL Revisions
* Removed “establish a” and “come” under CBL Revisions
* Added “the” and “remain” under CBL Revisions
* Changed “twelve (12)” to “twenty-four” in front of “months” under CBL Revisions
* Removed “to establish the new usage pattern that will then become their CBL level. The Company will establish a minimum level for this CBL based on costs to serve” under CBL Revisions
* Added “The new CBL would be established using current methods as previously described in this tariff.” under CBL revisions
* Removed “New Load” means load not previously served by Georgia Power at any specific location; or load at a specific location where such location has been vacant for at least twelve (12) months; or load at a specific location that has been vacant less than twelve (12) months, provided that the operation is not similar in nature to the previous operation which occurred at that location.” under Definitions
* Removed ““Existing Load” means load not defined in A.” under Definitions
* Added ““Existing Load” means load previously served by Georgia Power and shall include load moved from one location to another.” under Definitions
* Added ““New Load” means load not defined in A. “New Load” shall also include load at a location that has been vacant for at least twenty-four months or load at a location that has been vacant less than twenty-four months provided that the operation is not similar in nature to the previous operation at that location.” under Definitions

**PPP-2 PRICE PROTECTION PRODUCTS**

* Changed Effective Date
* Changed Revision from “Third” to “Fourth”
* Changed Page No. from “6.60” to “6.40”
* Removed “, excluding load contracted under the RTP Day-Ahead with Adjustable CBL Schedule (RTP-DAA) or the RTP Hour-Ahead with Adjustable CBL Schedule (RTP-HAA)” under the Applicability

**EAF-5 to EAF-6 ELECTRIC ARC FURNACE**

* Changed tariff number
* Changed Effective Date
* Changed Page No. from “6.70” to “6.50”
* Added “Industrial” before “customers who” under the Applicability
* Added “three” and parenthesis under RTP On-Peak Pricing Methodology
* Removed the “DEMAND SIDE MANAGEMENT SCHEDULE” paragraph

**Government/Schools**

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**SCH-18 to SCH-19 SCHOOL SERVICE**

* Changed tariff number
* Changed Effective Date
* Removed “State, County and City educational institutions or universities for redistribution,” under the Applicability
* Added “public” before “or private” under Applicability
* Removed “for” from the Applicability
* Removed “schools offering”
* Added “academic institutions where” before “regular elementary” under Applicability
* Changed “and” to “or” before “college courses” under Applicability
* Added “are conducted” before “provided that this” under Applicability
* Changed Basic Service Charge, kWh and kW energy charges
* Added “actual” under Determination of Billing Demand in (2) and (3)

**SLM-14 TO SLM-15 SCHOOL LOAD MANAGEMENT**

* Changed tariff number
* Changed Effective Date
* Removed “State, County and City educational institutions or universities for redistribution,” under the Applicability
* Added “public” before “or private” under Applicability
* Removed “for” from the Applicability
* Removed “schools offering”
* Added “academic institutions where” before “regular elementary” under Applicability
* Changed “and” to “or” before “college courses” under Applicability
* Added “are conducted” before “provided that this” under Applicability
* Changed Basic Service Charge, kWh and kW energy charges

**G-19 TO G-20 FULL USE SERVICE TO GOVERNMENTAL INSTITUTIONS**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges

**ET-15 TO ET-16 ELECTRIC TRANSPORTATION SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed kWh energy charges

**TC-U-23 TO TC-U-24 TRAFFIC CONTROL UNMETERED SERVICE**

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* Changed tariff number
* Changed Effective Date
* Added “After December 31, 2019, TC-U is not available for new premises.” under Applicability
* Changed kWh energy charges

**TC-M-6 TO TC-M-7 TRAFFIC CONTROL METERED SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

**Agricultural**

**IOP-14 to IOP-15 IRRIGATION OFF-PEAK SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge, kWh and kW energy charges

**FS-10 TO FS-11 FARM SERVICE**

* Changed tariff number
* Changed Effective Date
* Removed “production of” before “livestock” under Applicability
* Added “growing or the harvesting of an agricultural product,” before “livestock” under Applicability
* Added “or” before “poultry” under Applicability
* Removed “, and other agricultural products” from Applicability
* Changed Basic Service Charge and kWh energy charges

**SAS-ND-9 TO SAS-ND-10 SEASONAL AGRICULTURAL SERVICE NON-DEMAND**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

**SAS-0 TO SAS-10 SEASONAL AGRICULTURAL SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed Basic Service Charge and kWh energy charges

**APS-10 TO APS-11 AGRICULTURAL PROCESS SERVICE RATE**

* Changed tariff number
* Changed Effective Date

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* Changed Basic Service Charge, kW and kWh energy charges

**Outdoor Lighting**

**OLG-8 to OLG-9 OUTDOOR LIGHTING SERVICE GOVERNMENTAL CUSTOMERS**

* Changed tariff number
* Changed Effective Date
* Added “After December 31, 2019, the OLG tariff is not available for new installations. Existing fixture replacement will be at the Company’s discretion based on availability.” under Applicability
* Changed kWh energy charges
* Changed “on six(6) months” to “with 30 days’” before “written notice” under Term of Contract

**OLNG-11 TO OLNG-12 OUTDOOR LIGHTING SERVICE NON-GOVERNMENTAL CUSTOMERS**

* Changed tariff number
* Changed Effective Date
* Added “After December 31, 2019, the OLNG tariff is not available for new installations. Existing fixture replacement will be at the Company’s discretion based on availability.” under Applicability
* Changed kWh energy charges
* Changed “on six(6) months” to “with 30 days’” before “written notice” under Term of Contract

**EOL-11 TO EOL-12 ENERGY FOR OUTDOOR LIGHTING SERVICE**

* Changed tariff number
* Changed Effective Date
* Changed kWh energy charges
* Changed “on six(6) months” to “with 30 days’” before “written notice” under Term of Contract

**TOU-EOL-3 TO TOU-EOL-4 TIME OF USE – ENERGY FOR OUTDOOR LIGHTING**

* Changed tariff number
* Changed Effective Date
* Changed kWh energy charges

**RLG-1 TO RLG-2 – ROADWAY LIGHTING GOVERNMENTAL**

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* Changed tariff number
* Changed Effective Date
* Changed kWh energy charges

**Common to All**

**ECCR-6 TO ECCR-7 ENVIRONMENTAL COMPLIANCE COST RECOVERY**

* Changed tariff number
* Changed Effective Date
* Changed percentage of base revenue

**NCCR-8 NUCLEAR CONSTRUCTION COST RECOVERY**

* No changes

**DSM-R-7 TO DSM-R-8 DEMAND SIDE MANAGEMENT RESIDENTIAL**

* Changed tariff number
* Changed Effective Date
* Changed percentage of base revenue

**DSM-C-6 TO DSM-C-7 DEMAND SIDE MANAGEMENT COMMERCIAL**

* Changed tariff number
* Changed Effective Date
* Changed percentage of base revenue
* Removed “-7” and “(formerly FPA-3, Part 1) and the Electric Arc Furnace (EAF-3) tariffs” under Adjustment

**FCR-24 FUEL COST RECOVERY**

* No changes

**TOU-FCR-4 TIME OF USE FUEL COST RECOVERY**

* No changes

**TOU-FCR-TP-2 TIME OF USE FUEL COST RECOVERY THREE-PART**

* No changes

**MFF-5 TO MFF-6 MUNICIPAL FRANCHISE FEE**

* Changed tariff number
* Changed Effective Date
* Revised percentage of base revenue for Inside City Limits
* Revised percentage of base revenue for Outside City Limits

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**LT-1 LOCAL TAX ADJUSTMENT**

* No changes

**OPT-1 TO OPT-2 AMI METER OPT OUT**

* Changed tariff number
* Changed Effective Date
* Changed Additional Charge added to Basic Service Charge of Current Rate

**Renewable AND NONRENEWABLE**

**RNR-9 to RNR-10 RENEWABLE AND NONRENEWABLE RESOURCES**

* Changed tariff number
* Changed Effective Date
* Changed Page No. from “11.10” to “11.00”
* Changed “provider” to “customer” under Applicability
* Removed “pursuant to the following categories:” under Applicability
* Added “, available to all renewable and nonrenewable resources as defined below.” under Applicability
* Removed “Part I: The RNR single-directional metering option is closed for energy purchased from solar photovoltaic resources at prices above avoided energy cost. Part II: The bi-directional metering option is available and is applicable to all Renewable and Nonrenewable resources as defined below.” under Applicability
* Added “AC” after 10 kW under Applicability
* Added “Resources between 100 kW AC and 250 kW AC may not” and removed “not to” before “exceed” under Applicability
* Added “preceding year’s” before “metered peak” under Applicability
* Added “The system generating capacity is determined by the nameplate capacity of the inverter(s).” under Applicability
* Added “AC” after “10 kW” and “100 kW” under Applicability
* Changed “provider’s” to “customer’s” before “method of installation” under Additional Costs
* Changed “provider” to “customer” before “will enter” and “agrees to pay” under Additional Costs
* Added “the applicable” before “monthly metering” under Additional Costs
* Removed “a” before “monthly metering” under Additional Costs
* Changed the Single Phase and Poly Phase Metering Charges
* Removed the “Bi-Directional Metering Charge”
* Added “The customer must provide a copy of the Internal Revenue Service “Request for Taxpayer Identification Number and Certification” (Form W-9) for purposes of billing and payment if requested by the Company.” under Payment for Energy
* Changed “providers” to “customers” before “on a first come” under Payment for Energy
* Removed “Part I Energy Resources: Solar-photovoltaic energy may be purchased at the Solar Purchase Price of 17 ¢/kWh, which includes the Company’s purchase of any and all associated Renewable Energy Credits (“RECs”) and environmental attributes through the single-directional metering option. Since December 31, 2010, the RNR single-directional metering option has been closed for energy purchased from solar photovoltaic resources at prices above avoided energy cost. After January 1, 2011, all new purchases and contract renewals of energy from solar photovoltaic resources at prices above avoided energy costs are through the Solar Purchase (SP) tariff. Part II Energy Resources:” under Payment for Energy

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* Removed “participating under the bi-directional metering option” before “will be paid” under Payment for Energy
* Added “annually” before “by the Renewable Cost” under Payment for Energy
* Changed “Customer Shall be” to “Any customer who intends to install a Renewable or Nonrenewable energy resource on its premises shall execute an applicable Interconnection Agreement prior to being allowed to interconnect.” under Safety, Power Quality, and Interconnection Requirements
* Added “customer is” before “responsible for” under Safety, Power Quality, and Interconnection Requirements
* Removed “The” before “Southern Company” under Safety, Power Quality, and Interconnection Requirements
* Removed “’s “Parallel Operation of Generation on the Distribution System” and” from Safety, Power Quality, and Interconnection Requirements
* Added “The customer must adhere to the guidelines set forth in the applicable “Southern Company Distribution Interconnection Policy” or” under Safety, Power Quality, and Interconnection Requirements
* Changed “sets forth the” to “which establish the” under Safety, Power Quality, and Interconnection Requirements
* Removed “requirements” after “system protection” under Safety, Power Quality, and Interconnection Requirements
* Removed “operating guidelines” after “power quality, and” under Safety, Power Quality and Interconnection Requirements
* Added “other operational requirements. The applicable documents and their successors are available to the public on the Company’s website and from Company representatives.” and “must” under Safety, Power Quality and Interconnection Requirements
* Removed “The provider will enter into a contract with the Company to cover all” and “and metering costs. The Company, at its discretion, may require provider to enter into a separate interconnection and/or Excess Facilities Charge (EFC) Agreement” under Safety, Power Quality and Interconnection Requirements
* Added “The cost of interconnection shall be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into a separate Excess Facilities Charge (EFC) Agreement with the Company to cover any” and “and on-going costs.” Under Safety, Power Quality and Interconnection Requirements

**SP-2 TO SP-3 SOLAR PURCHASE**

* Changed tariff number
* Changed Effective Date

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* Changed Page No. from “11.20” to “11.10”
* Removed “any provider” and “s” under Applicability
* Added “current participants with an active Solar Purchase (SP) contract” under Applicability
* Removed “As RNR Single-Directional contracts expire, customers may contract under SP-2 or its successor” under Applicability
* Added “As of July 28, 2016, the SP tariff is closed to new applicants.” under Applicability
* Changed the Single Phase Single Directional metering charge
* Changed the Poly Phase Single Directional metering charge
* Changed “SP-2” to “SP-3” under Payment for Energy

**SS-1 TO SS-2 SIMPLE SOLAR**

* Changed Effective Date
* Changed Revision from “Original” to “First”
* Changed Page No. from “11.30” to “11.20”
* Changed “S” to “s” in the word RECs under Availability
* Added “kilowatt hours” and changed “kWhs” to “kWh) under Monthly Rate
* Added “, unless contracted otherwise under the Large Volume or Special Event Purchase Options.” Under Monthly Rate
* Moved the Term of Contract Paragraph from before Large Volume Purchase Option to after Special Event Purchase Option
* Moved Large Volume Purchase Option paragraph to first page of tariff
* Deleted the words “and” and “all” from the Large Volume Purchase Option
* Added “the next 1,650,000 kWh of RECs; and all monthly” before “kWh” and “of” before “RECs” in the Large Volume Purchase Option
* Added “will be at the contracted price.” After “that amount” in the Large Volume Purchase Option

**CS-1 TO CS-2 COMMUNITY SOLAR**

* Changed Effective Date
* Changed Revision from “Original” to “First”
* Changed Page No. from “11.40” to “11.30”
* Changed “their” to “the customer’s” under Description
* Changed “3,000” to “8,000” before kW blocks under Subscription Terms and Conditions
* Changed “Subscribers” to “Participants” before “may reduce” under Subscription Terms and Conditions

**CIR-1 TO CIR-2 COMMERCIAL & INDUSTRIAL REDI**

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* Changed Effective Date
* Changed Revision from “Original” to “First”
* Changed Page No. from “11.50” to “11.40”
* Added “As of October 2, 2017, the Company is no longer accepting new applicants.” Under Availability
* Changed “this” to “these” under Applicability
* Changed “intitial” to “initial” under Definitions

**Nondomestic Related**

**OP-5 OFF-PEAK**

* No changes

**VOP-3 VARIABLE OFF-PEAK**

* No changes

**BU-11 TO BU-12 BACK-UP RIDER**

* Changed tariff number
* Changed Effective Date
* Changed Page No. from “12.30” to “12.20”
* Added abbreviations “(PL)” and “(G)” under Applicability
* Added “RESERVE” in front of “CAPACITY” under Definitions
* Removed “firm and/or interruptible” before “standby capacity” under Definitions
* Added “contracted” before “standby” under Definitions
* Removed “sum of the firm and interruptible” before “standby” under Definitions
* Added “reserve” in front of “capacity shall” under Definitions
* Added “Back-up power will be supplied under the PL rates or G rate” under Definitions
* Removed “, except during periods of maintenance power, or when the customer’s actual metered demand is less than the normal Billing Demand on the Power and Light Rates or the Governmental Rate. Except during periods of approved maintenance power, any demand above the normal billing demand when the customer’s generating equipment is not in service will be considered back-up power” under Definitions
* Added “SUPPLEMENTARY POWER. This is energy or capacity supplied by the Company to the customer in addition to that which is normally generated by the customer’s equipment. Supplementary power will be supplied under the PL rates or G rate.” under Definitions
* Added “MAINTENANCE POWER. This is energy or capacity supplied by the Company when the customer’s generation is not available during the designated maintenance period.” under Definitions
* Added “The Company shall designate and contract with the customer for two (2) billing months in each calendar year during which the Customer may use Maintenance Power. Capacity used in compliance with the contract will be used for DETERMINATION OF BILLING DEMAND but will not carry-over to subsequent billing months. Maintenance Power will be supplied under the PL rates or G rate with the above modification.” under Definitions

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* Removed “FIRM BACK-UP POWER. For billing under this schedule, the customer must notify the Company within 24 hours of taking firm back-up service.” under Definitions
* Removed “INTERRUPTIBLE BACK-UP POWER. The customer shall request and receive permission from the Company before using interruptible back-up power, except if the customer has a forced outage. In such a case, back-up service may be started at the time of the outage, but the customer must notify the Company and request continued use of such service within 30 minutes. The Company shall have the right to deny or interrupt this service at any time solely at the option of the Company. If the Company denies or interrupts this service, the customer must cease such service within 30 minutes of receiving the notice from the Company.” under Definitions
* Removed “MAINTENANCE POWER. This is energy or capacity supplied during scheduled outages of the customer's generation for the purpose of maintenance of his generation facility. The customer must schedule maintenance power with the Company not less than 14 days prior to its use. Maintenance power service shall be limited to not more than six occurrences and not more than sixty (60) total days during a calendar year (based on billing dates).” under Definitions
* Removed “FIRM MAINTENANCE POWER. Firm maintenance power will be available during the months of March, April, October, November, and December, or at such other times as may be mutually acceptable. The firm maintenance power available shall not be greater than the firm back-up power reserved.” under Definitions
* Removed “INTERRUPTIBLE MAINTENANCE POWER. This service will be available on an interruptible basis throughout the year. The Company shall have the right to deny or interrupt this service at any time solely at the option of the Company. If the Company denies or interrupts this service, the customer must cease such service within 30 minutes of receiving notice from the Company. The amount of interruptible maintenance power available shall be the total contracted standby capacity.” under Definitions
* Removed “SUPPLEMENTARY POWER. The power supplied by the Company to the customer in addition to that which is normally supplied by customer-owned generation. Supplementary power will be supplied under the Power and Light Rates, or Governmental Rate.” Under Definitions
* Removed “STANDBY POWER DEMAND. Whenever back-up power or maintenance power, as specified in this tariff, is taken during a billing period, the standby power demand shall be equal to the maximum metered demand measured during the time standby service is being taken, less the maximum metered demand during the time intervals in the billing period (or the most recent month) when standby service is not being taken. When the customer is taking this schedule in conjunction with the Company's Off-Peak Service Rider, the standby power demand as determined herein will be calculated separately for on-peak and off-peak times, and the customer will be billed on the greater of the two calculations. The standby power demand cannot exceed the standby capacity contracted for.” under Definitions
* Removed “During any time intervals when maintenance power is taken in conjunction with back-up power, the maintenance power demand shall be the amount of capacity scheduled for maintenance (not to exceed the total standby power demand). The back-up power demand during these time intervals shall be the total standby power demand less the maintenance power demand.” under Definitions
* Removed “DETERMINATION OF NORMAL BILLING DEMAND. The highest 30-minute kW measurement, for the purpose of determining the normal billing demand for supplementary power as calculated under the provisions of either the Power and Light Rate or the Governmental Rate, shall be based on the greater of (1) the maximum measured demand during the time standby service is not being taken, or (2) the maximum measured demand during the time standby service is being taken, less the standby power demand times the standby demand adjustment factor, as defined in paragraph (G) below, for the applicable on-peak and off-peak periods.” under Definitions

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* Removed “STANDBY DEMAND ADJUSTMENT FACTOR. When the customer has required back-up service (firm or interruptible) for 876 hours or less during the most recent 12 month period, the standby demand adjustment factor is equal to 1.0.” under Definitions
* Removed “When the customer has required back-up service (firm or interruptible) for more than 876 hours but less than 1,752 hours during the most recent 12 month period, the standby demand adjustment factor will be determined as follows:” “SDAF = (2 - (NHU/876))”, “Where:”, “SDAF = standby demand adjustment factor”, “NHU = number of hours the back-up service has been required during the most recent 12 month period\*” under Definitions
* Removed “\* The time that maintenance power is taken, as defined in this schedule, as well as time when the total metered demand is less than the normal billing demand under the Power and Light Rates or Governmental Rate schedule, shall not count toward NHU.” Under Definitions
* Removed “If the customer requests back-up service (firm or interruptible) when he has already used such service for 1,752 hours or more during the most recent 12 month period, the standby demand adjustment factor shall be equal to zero.” under Definitions
* Removed the section INTERCONNECTION:” and “The Company will interconnect to the customer's generating equipment in accordance with the Power Delivery Bulletin Number 18-8. The cost of such interconnection will be paid by the customer according to Company policies.” from the Interconnection section
* Changed kW charges in Monthly Rate section
* Removed “Firm” before “Standby Reserve” and added “Capacity” after “Reserve” under Monthly Rate
* Removed “firm” before “standby capacity plus” under Monthly Rate
* Added “plus, appropriate Demand Side Management” under Monthly Rate
* Modified pricing under Local Facilities Charge from “$1.50 per kW” to “Site Specific” under Monthly Rate
* Removed “of total standby capacity plus Environmental Compliance Cost Recover, plus Nuclear Construction Cost Recovery, plus Municipal Franchise Fee” under Local Facilities Charge under Monthly Rate
* Removed “FIRM STANDBY CAPACITY CHARGE:” section
* Removed “Firm standby power will have no additional capacity charge when either firm back-up, or firm maintenance, or a combination of both, has been used two days or less during the billing period. When used more than two days, the normal billing demand on the Power and Light Rates, or the Governmental Rate will be increased, based on the applicable days over two, as follows:”, “A. FIRM BACK-UP”, “ABDFB = BPDF x SDAF x (NDFBU/NBP) x 1.5, Where ABDFB = addition to normal billing demand-Firm Back-up, BPDF = back-up power demand-Firm, SDAF = standby demand adjustment factor (see paragraph "G" above), NDFBU = number of applicable days firm back-up power is used in billing period, NBP = number of days in the billing period” from Firm Standby Capacity Charge section
* Removed “B. FIRM MAINTENANCE: ABDFM = MPDF x (NDFMU/NBP) x 0.6, Where ABDFM = addition to normal billing demand-Firm Maintenance, MPDF = maintenance power demand-Firm, NDFMU = number of applicable days firm maintenance power is used in billing period” from Firm Standby Capacity Charge section

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* Removed “INTERRUPTIBLE BACK-UP AND INTERRUPTIBLE MAINTENANCE CAPACITY CHARGE:” section
* Removed “When interruptible standby power is used, the normal billing demand for that month on the Power and Light Rates or Governmental Rate will be increased as follows:, A. INTERRUPTIBLE BACK-UP:, ABDIB = BPDI x SDAF x (NDIBU/NBP) x 0.6, Where ABDIB = addition to normal billing demand-Interruptible back-up, BPDI = back-up power demand-Interruptible, NDIBU = number of days interruptible back-up power is used in billing period, B. INTERRUPTIBLE MAINTENANCE: ABDIM = MPDI x (NDIMU/NBP) x 0.6,Where ABDIM = addition to normal billing demand-Interruptible maintenance, MPDI = maintenance power demand-Interruptible, NDIMU = number of days interruptible maintenance power is used in billing period” from Interruptible Back-up and Interruptible Maintenance Capacity Charge” section
* Removed “RESTRICTIONS ON SWITCHING SERVICES:” section
* Removed “If a customer who has contracted for both firm and interruptible standby power is taking interruptible service, and is interrupted by the Company, he may not then switch interruptible service to firm service.” From Restrictions on Switching Services” section
* Removed “NOTIFICATION OF DOWN-TIME:” section
* Removed “Within 24 hours of the end of each billing period, the customer will give to the Company a log of all down-time of the customer's generating equipment. If the customer fails to provide this log, the Company will assume the customer's generating equipment was down during the entire billing period.” From Notification of Down-time” section
* Added “Safety, Power Quality and Interconnection Requirements” section
* Added “Each customer must enter into a separate Interconnection Agreement or Statement of Interconnection Responsibility for Customer-owned Generation. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Company has adopted The Southern Company’s “Distribution Interconnection Policy” and “Southern Company Transmission Parallel Operation Requirements” to establish the criteria for interconnection, including system protection, power quality, and operating requirements. The applicable documents and their successors are available to the public on the Company’s website and from Company representatives. The customer must be familiar with the applicable documents and follow their instructions and procedures. The cost of interconnection will be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into an Excess Facilities Charge (EFC) Agreement with the Company to cover any incremental interconnection and/or on-going costs.” Under Safety, Power Quality and Interconnection Requirements” section
* Added “The customer is required to remain on the BU tariff for a period of twelve (12) billing months from the contract date. The contract shall automatically renew on the anniversary date of the contract for an additional twelve (12) billing months but may be terminated in the event the generation is discontinued or removed. To withdraw from the tariff, the customer must provide the Company with written notification that the generation is discontinued or removed. Additionally, either party may choose not to renew the contract by providing written notice to the other party at least 30 days prior to the contract’s anniversary (renewal) date.” under Term of Contract section

**ILR**

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* Changed Revision from First to Second
* Changed Page No. from “12.40” to “12.30”

**Interruptible**

**DPEC-3 TO DPEC-4 DEMAND PLUS ENERGY CREDIT**

* Changed tariff number
* Changed Effective Date
* Changed Energy and Demand Credit rates

**Eliminated Tariffs**

**FBFY-1 FLATBILL FIRST YEAR SERVICE (PILOT)**

* Tariff being eliminated and combined with FlatBill

**MLM-10 MULTIPLE LOAD MANAGEMENT**

* Eliminated Electric Service Schedule

**RTP-DAA-6 REAL TIME PRICING – DAY AHEAD WITH ADJUSTABLE CBL**

* Eliminated Electric Service Schedule

**RTP-HAA-6 REAL TIME PRICING – HOUR AHEAD WITH ADJUSTABLE CBL**

* Eliminated Electric Service Schedule

**GE-4 GREEN ENERGY**

* Eliminated Electric Service Schedule

**M-2 MODERNIZATION RIDER**

* Eliminated Electric Service Schedule