

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
INDEX OF REPORTS

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GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PILL (11)
-- RATE BASE --										
1	GROSS PLANT	38,316,808	18,560,701	125,199	523,732	78,811	1,532,926	1,881,422	5,446,334	1,047,255
2	ACCUMULATED DEPRECIATION	12,126,972	5,719,725	38,557	169,514	24,258	491,406	581,422	1,665,932	319,440
3	NUCLEAR FUEL	752,195	351,481	2,390	8,789	1,549	20,702	36,019	121,901	24,909
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	182,339	1,240	4,560	804	10,739	18,685	63,239	12,922
5	NET ELECTRIC PLANT	28,551,813	13,010,118	87,792	358,448	55,298	1,051,482	1,317,413	3,839,065	739,803
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 180	(652,719)	(307,868)	(2,021)	(15,247)	(1,301)	(40,026)	(34,196)	(89,393)	(17,215)
7	ACCOUNT 281 AND 282	5,994,387	2,893,598	19,544	78,679	12,288	232,422	291,992	849,444	163,448
8	ACCOUNT 283	655,448	321,188	2,181	13,251	1,336	38,892	33,903	83,746	15,270
9	TOTAL DEFERRED INCOME TAX	5,997,115	2,906,918	19,704	76,683	12,323	231,288	291,698	843,796	161,503
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	54,547	371	1,364	240	3,213	5,590	18,918	3,866
11	MATERIALS AND SUPPLIES	712,065	349,172	2,292	16,673	1,446	47,465	37,879	90,314	16,409
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(766)	(5)	(43)	(3)	(127)	(85)	(172)	(29)
13	MIN BANK BAL. PC. PREPAIDS	84,734	41,612	281	1,146	177	3,363	4,214	12,279	2,366
14	PREPAID PENSION ASSET	1,329,664	648,283	4,429	37,468	2,630	109,468	71,997	144,349	24,251
15	CUSTOMER DEPOSITS	(316,283)	(133,340)	(811)	(4,255)	(503)	(10,369)	(16,864)	(48,453)	(10,534)
16	OPERATING RESERVES	(163,965)	(67,662)	(390)	(9,607)	(274)	(23,728)	(10,112)	(15,450)	(2,727)
17	ENVIRONMENTAL CWIP	21,198	9,905	67	248	44	583	1,015	3,435	702
18	RETIRED UNITS NBV - REG ASSET	588,529	275,004	1,870	6,877	1,212	16,197	28,182	95,377	19,489
19	TAX REFORM REG. LIABILITY	(547,254)	(270,272)	(1,832)	(7,130)	(1,146)	(21,504)	(27,121)	(78,452)	(15,016)
20	OBsolete INVENTORY - REG ASSET	17,332	18,997	118	433	76	1,021	1,776	6,011	1,228
21	FUTURE NUCLEAR	40,655	18,352	129	475	84	1,119	1,947	6,589	1,346
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	6,352	41	335	26	1,000	693	1,429	240
23	DEFERRED NUCLEAR OUTAGE COST	39,217	18,325	125	458	81	1,079	1,878	6,356	1,239
24	ARO REGULATORY ASSET	3,579,099	1,672,979	11,375	41,872	7,372	98,792	171,432	579,663	118,408
25	ARO LIABILITY	(5,859,756)	(2,739,026)	(18,623)	(68,554)	(12,070)	(161,743)	(280,670)	(949,034)	(193,859)
26	ARO REGULATORY LIABILITY	168,164	78,612	535	1,966	346	4,630	8,056	27,264	5,571
27	CASH WORKING CAPITAL	(22,816)	(8,806)	(55)	(334)	(34)	(828)	(1,036)	(2,903)	(638)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(28,752)	(83)	19,394	(296)	69,631	(1,230)	(102,481)	(27,627)
29	TOTAL INVESTMENT	20,372,664	10,074,448	68,005	301,158	42,680	889,825	1,024,485	2,892,788	550,673
-- REVENUES --										
30	REVENUE FROM SALES	7,311,243	2,914,831	17,730	92,969	11,010	226,179	368,397	1,059,730	230,821
31	OTHER OPERATING REVENUES	230,575	110,035	705	3,068	448	7,345	8,212	23,302	4,593
32	TOTAL REVENUES	7,541,818	3,024,866	18,435	96,037	11,458	233,524	376,608	1,083,032	235,214
-- EXPENSES --										
33	OPERATIONS & MAINTENANCE	4,418,196	1,696,354	10,799	68,035	6,811	170,455	189,279	529,606	116,698
34	DEPRECIATION EXPENSE	1,221,794	587,398	3,981	16,575	2,509	47,435	59,981	176,998	34,338
35	NUCLEAR DECOMMISSIONING	4,338	2,027	14	51	9	119	208	703	144
36	TAXES OTHER THAN INCOME TAXES	271,653	132,364	889	4,185	559	12,183	13,578	37,970	7,232
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(4,181)	(28)	(105)	(16)	(246)	(428)	(1,450)	(296)
38	OBsolete INVENTORY AMORT.	14,837	6,933	47	173	31	408	710	2,404	491
39	TAX REFORM AMORT.	(1,231)	(608)	(4)	(16)	(3)	(48)	(61)	(176)	(34)
40	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,396	23	85	15	200	348	1,178	241
41	AMORT. OF RETIRED UNITS	68,762	32,131	218	803	142	1,892	3,293	11,144	2,277
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,178	14	115	9	343	238	490	82
43	AMORT. OF FUTURE NUCLEAR	16,282	7,599	52	190	33	448	779	2,635	539
44	SUBTOTAL EXPENSES	6,016,903	2,465,590	16,004	90,093	10,096	233,189	267,924	761,503	161,713

LINE NO.	LINE DESCRIPTION	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
--- RATE BASE ---										
1	GROSS PLANT	38,316,808	44,428	101,256	419,486	228,997	109,552	61,826	28,596	350,060
2	ACCUMULATED DEPRECIATION	12,126,972	13,413	30,990	129,143	69,890	33,278	18,946	8,732	107,039
3	NUCLEAR FUEL	752,195	1,039	2,205	8,884	5,228	2,604	1,538	683	7,846
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	539	1,144	4,609	2,712	1,351	798	354	4,070
5	NET ELECTRIC PLANT	26,551,813	31,515	71,327	294,618	161,622	77,527	43,620	20,193	246,797
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(734)	(1,655)	(7,415)	(3,851)	(1,816)	(1,051)	(467)	(5,699)
7	ACCOUNT 281 AND 282	5,994,387	6,978	15,797	65,184	35,748	17,135	9,606	4,460	54,609
8	ACCOUNT 283	685,448	626	1,590	7,050	3,466	1,580	900	416	5,363
9	TOTAL DEFERRED INCOME TAX	5,997,115	6,869	15,732	64,819	35,362	16,899	9,455	4,410	54,273
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	161	342	1,379	811	404	239	106	1,218
11	MATERIALS AND SUPPLIES	712,065	679	1,706	7,757	3,763	1,704	983	447	5,768
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(1)	(3)	(16)	(7)	(3)	(2)	(1)	(11)
13	MIN BANK BAL., PC, PREPAIDS	84,734	101	228	942	517	248	140	65	789
14	PREPAID PENSION ASSET	1,329,664	967	2,811	13,800	5,904	2,503	1,406	655	9,177
15	CUSTOMER DEPOSITS	(316,283)	0	0	(3,423)	(2,298)	(1,013)	(557)	(280)	(2,922)
16	OPERATING RESERVES	(163,965)	(125)	(285)	(1,884)	(725)	(308)	(194)	(71)	(951)
17	ENVIRONMENTAL CWIP	21,198	29	62	250	147	73	43	19	221
18	RETIRED UNITS NBV - REG ASSET	588,529	813	1,725	6,951	4,090	2,037	1,204	535	6,139
19	TAX REFORM REG. LIABILITY	(547,254)	(639)	(1,463)	(6,027)	(3,288)	(1,571)	(879)	(410)	(5,046)
20	OBsolete INVENTORY - REG ASSET	37,092	51	109	438	258	128	76	34	387
21	FUTURE NUCLEAR	40,655	56	119	480	283	141	83	37	424
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	10	28	132	58	25	14	7	91
23	DEFERRED NUCLEAR OUTAGE COST	39,217	54	115	463	273	136	80	36	409
24	ARO REGULATORY ASSET	3,579,099	4,937	10,485	42,258	24,854	12,376	7,311	3,248	37,309
25	ARO LIABILITY	(5,859,756)	(8,083)	(17,167)	(69,186)	(40,692)	(20,262)	(11,970)	(5,317)	(61,083)
26	ARO REGULATORY LIABILITY	168,164	232	493	1,987	1,169	582	344	153	1,755
27	CASH WORKING CAPITAL	(22,816)	(25)	(56)	(206)	(132)	(68)	(37)	(18)	(187)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(783)	(750)	(3,904)	(5,014)	(2,867)	(1,717)	(757)	(6,513)
29	TOTAL INVESTMENT	20,372,664	23,862	54,845	225,896	121,246	57,761	32,448	15,026	186,011
--- REVENUES ---										
30	REVENUE FROM SALES	7,311,243	8,530	21,192	74,801	50,265	22,211	12,230	6,130	63,960
31	OTHER OPERATING REVENUES	230,575	216	437	1,803	1,011	498	261	124	1,502
32	TOTAL REVENUES	7,541,818	8,746	21,629	76,604	51,275	22,708	12,491	6,254	65,461
--- EXPENSES ---										
33	OPERATIONS & MAINTENANCE	4,418,196	4,926	9,793	37,692	23,080	13,174	7,335	3,482	35,649
34	DEPRECIATION EXPENSE	1,221,794	1,446	3,277	13,566	7,456	3,583	2,047	939	11,381
35	NUCLEAR DECOMMISSIONING	4,338	6	13	51	30	15	9	4	45
36	TAXES OTHER THAN INCOME TAXES	271,653	306	708	2,979	1,594	756	428	197	2,438
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(12)	(26)	(106)	(62)	(31)	(18)	(8)	(93)
38	OBsolete INVENTORY AMORT.	14,837	20	43	175	103	51	30	13	155
39	TAX REFORM AMORT.	(1,231)	(1)	(3)	(14)	(7)	(4)	(2)	(1)	(11)
40	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	25	86	51	25	15	7	76
41	AMORT. OF RETIRED UNITS	68,762	95	202	812	478	238	141	62	717
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	9	45	20	9	5	2	31
43	AMORT. OF FUTURE NUCLEAR	16,262	22	48	192	113	56	33	15	170
44	SUBTOTAL EXPENSES	6,016,903	6,822	14,085	55,479	32,855	17,872	10,022	4,712	50,557

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
--- RATE BASE ---										
1	GROSS PLANT	38,316,808	2,888,427	1,645,866	844,513	347,494	140,816	46,168	45,399	808,939
2	ACCUMULATED DEPRECIATION	12,126,972	876,658	501,236	257,796	345,160	128,283	15,903	15,795	245,136
3	NUCLEAR FUEL	752,195	63,909	41,097	19,693	0	0	0	510	19,503
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	33,154	21,320	0	0	0	0	265	10,117
5	NET ELECTRIC PLANT	28,551,813	2,042,524	1,164,406	596,193	2,334	12,532	30,264	29,850	573,189
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(46,226)	(28,784)	(13,431)	(450)	(1,349)	(1,766)	(2,176)	(13,776)
7	ACCOUNT 281 AND 282	5,994,387	453,072	256,617	131,833	56,678	22,436	6,766	6,439	126,627
8	ACCOUNT 283	655,448	47,153	28,780	12,457	6,303	3,229	1,895	1,720	11,416
9	TOTAL DEFERRED INCOME TAX	5,997,115	453,999	256,614	130,858	62,530	24,316	6,894	5,983	124,267
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	9,918	6,358	3,056	0	0	0	79	3,027
11	MATERIALS AND SUPPLIES	712,065	45,545	25,606	13,229	5,399	3,284	2,294	2,386	12,595
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(85)	(43)	(24)	(16)	(10)	(7)	(7)	(22)
13	MIN BANK BAL., PC, PREPAIDS	84,734	6,533	3,724	1,907	7	40	97	95	1,833
14	PREPAID PENSION ASSET	1,329,664	90,337	59,952	19,886	16,239	9,492	6,532	5,859	17,681
15	CUSTOMER DEPOSITS	(316,263)	(37,719)	(32,124)	0	0	0	0	(554)	(6,713)
16	OPERATING RESERVES	(163,965)	(1,801)	(5,453)	(1,856)	3,762	192	(1,418)	(1,845)	(2,709)
17	ENVIRONMENTAL CWIP	21,198	1,158	1,158	555	0	0	0	14	550
18	RETIRED UNITS NBV - REG ASSET	588,529	50,003	32,155	15,408	0	0	0	399	15,259
19	TAX REFORM REG. LIABILITY	(547,254)	(42,211)	(23,859)	(12,167)	(5,814)	(2,261)	(641)	(556)	(11,554)
20	OBsolete INVENTORY - REG ASSET	37,092	3,151	2,027	971	0	0	0	25	962
21	FUTURE NUCLEAR	40,655	3,454	2,221	1,064	0	0	0	1,054	1,054
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	713	355	2143	198	157	87	55	51	181
23	DEFERRED NUCLEAR OUTAGE COST	39,217	3,332	2,143	1,027	0	0	0	27	1,017
24	ARO REGULATORY ASSET	3,579,099	303,867	195,301	93,625	193	79	27	2,440	92,685
25	ARO LIABILITY	(5,859,756)	(497,495)	(319,750)	(153,284)	(315)	(129)	(43)	(3,994)	(151,745)
26	ARO REGULATORY LIABILITY	188,164	14,294	9,192	4,405	0	0	0	114	4,362
27	CASH WORKING CAPITAL	(2,816)	(2,817)	(2,729)	(421)	(186)	(87)	(88)	(45)	(495)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	(53,925)	(43,768)	(12,421)	19,426	10,687	6,807	4,516	(22,032)
29	TOTAL INVESTMENT	20,372,664	1,534,600	864,024	452,914	(40,771)	(1,097)	30,177	28,383	426,890
--- REVENUES ---										
30	REVENUE FROM SALES	7,311,243	824,309	710,673	133,728	73,105	31,448	30,044	12,085	147,341
31	OTHER OPERATING REVENUES	230,575	17,377	9,307	3,581	769	393	226	322	3,831
32	TOTAL REVENUES	7,541,818	841,686	719,980	137,309	73,874	31,841	30,269	12,407	151,172
--- EXPENSES ---										
33	OPERATIONS & MAINTENANCE	4,418,196	565,180	570,746	84,845	28,300	14,412	15,537	9,024	102,078
34	DEPRECIATION EXPENSE	1,221,794	93,366	54,375	27,607	10,437	4,218	1,321	1,400	26,509
35	NUCLEAR DECOMMISSIONING	4,338	369	237	114	0	0	0	3	112
36	TAXES OTHER THAN INCOME TAXES	271,653	19,985	11,347	5,834	2,431	1,057	427	425	5,579
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(760)	(489)	(234)	0	0	0	(6)	(232)
38	OBsolete INVENTORY AMORT.	14,837	1,261	811	368	0	0	0	10	385
39	TAX REFORM AMORT.	(1,231)	(95)	(54)	(27)	(13)	(5)	(1)	(1)	(26)
40	AMORT. OF ENVIRONMENTAL CWIP	618	7,268	397	190	0	0	0	5	188
41	AMORT. OF DEF. HEALTHCARE COSTS	68,762	5,842	3,757	1,800	0	0	0	47	1,783
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	244	122	68	54	30	19	18	62
43	AMORT. OF FUTURE NUCLEAR	16,262	1,382	888	426	0	0	0	11	422
44	SUBTOTAL EXPENSES	6,016,903	687,390	642,137	121,011	41,209	19,713	17,302	10,936	136,860

GEORGIA POWER COMPANY  
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SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOURN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
--- RATE BASE ---										
1	GROSS PLANT	38,316,808	15,584	84,973	16,694	40,097	284,104	6,409	37,756,061	560,747
2	ACCUMULATED DEPRECIATION	12,126,972	5,491	26,266	5,173	12,326	86,116	2,050	11,944,993	181,979
3	NUCLEAR FUEL	752,195	197	1,541	258	774	6,863	86	752,195	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	390,219	102	799	134	401	3,560	45	390,219	0
5	NET ELECTRIC PLANT	26,551,813	10,188	59,448	11,645	28,144	201,291	4,400	26,173,045	378,768
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(652,719)	(797)	(1,480)	(272)	(643)	(4,892)	(161)	(646,159)	(6,561)
7	ACCOUNT 281 AND 282	5,994,387	2,185	13,216	2,605	6,261	44,460	975	5,881,098	113,289
8	ACCOUNT 283	655,448	622	1,546	333	677	4,027	162	651,076	4,372
9	TOTAL DEFERRED INCOME TAX	5,997,115	2,010	13,282	2,667	6,294	43,595	975	5,886,015	111,100
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	116,714	31	239	40	120	1,065	13	116,714	0
11	MATERIALS AND SUPPLIES	712,065	858	1,706	344	726	4,449	193	703,070	8,995
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,505)	(2)	(4)	(1)	(2)	(6)	(1)	(1,505)	0
13	MIN BANK BAL. PC PREPAIDS	84,734	33	190	37	90	644	14	83,713	1,021
14	PREPAID PENSION ASSET	1,329,664	2,155	3,311	777	1,323	6,298	455	1,320,397	9,267
15	CUSTOMER DEPOSITS	(316,283)	0	(668)	(97)	(282)	(2,438)	(66)	(316,283)	0
16	OPERATING RESERVES	(163,965)	(693)	(403)	(66)	(120)	(995)	(91)	(162,735)	(11,230)
17	ENVIRONMENTAL CWIP	21,198	6	43	7	22	193	2	21,198	0
18	RETIRED UNITS NBV - REG ASSET	588,529	154	1,206	202	605	5,369	67	588,529	0
19	TAX REFORM REG. LIABILITY	(547,254)	(187)	(1,235)	(248)	(585)	(4,053)	(91)	(547,254)	(0)
20	OBsolete INVENTORY - REG ASSET	37,092	10	76	13	38	338	4	37,092	0
21	FUTURE NUCLEAR	40,655	11	83	14	42	371	5	40,655	0
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	12,414	18	32	7	13	64	4	12,414	0
23	DEFERRED NUCLEAR OUTAGE COST	39,217	10	80	13	40	358	4	39,217	0
24	ARO REGULATORY ASSET	3,579,099	942	7,336	1,230	3,681	32,613	411	3,579,099	0
25	ARO LIABILITY	(5,859,756)	(1,542)	(12,011)	(2,013)	(6,027)	(53,394)	(673)	(5,859,756)	0
26	ARO REGULATORY LIABILITY	168,164	44	345	58	173	1,535	19	168,235	(71)
27	CASH WORKING CAPITAL	(22,816)	(14)	(46)	(8)	(19)	(161)	(4)	(22,482)	(334)
28	TOTAL OTHER RATE BASE ITEMS	(182,034)	1,832	281	310	(160)	(7,752)	267	(189,681)	7,647
29	TOTAL INVESTMENT	20,372,664	10,010	46,447	9,288	21,690	149,945	3,692	20,097,349	275,315
--- REVENUES ---										
30	REVENUE FROM SALES	7,311,243	1,882	14,610	2,117	6,165	53,477	1,440	7,223,207	88,036
31	OTHER OPERATING REVENUES	230,575	113	354	63	222	1,350	25	201,490	29,085
32	TOTAL REVENUES	7,541,818	1,995	14,964	2,180	6,387	54,827	1,465	7,424,697	117,121
--- EXPENSES ---										
33	OPERATIONS & MAINTENANCE	4,418,196	3,544	8,972	1,653	3,656	31,152	678	4,362,948	55,248
34	DEPRECIATION EXPENSE	1,221,794	494	2,674	520	1,272	9,309	199	1,206,613	15,181
35	NUCLEAR DECOMMISSIONING	4,338	1	9	1	4	40	0	4,338	0
36	TAXES OTHER THAN INCOME TAXES	271,653	148	613	121	284	1,961	51	268,630	3,023
37	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(2)	(18)	(3)	(9)	(82)	(1)	(8,948)	(284)
38	OBsolete INVENTORY AMORT.	14,837	4	30	5	15	135	2	14,837	0
39	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
40	AMORT. OF ENVIRONMENTAL CWIP	7,268	15	15	2	7	66	1	7,268	0
41	AMORT. OF RETIRED UNITS	68,762	18	141	24	71	627	8	68,762	0
42	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
43	AMORT. OF FUTURE NUCLEAR	16,262	4	33	6	17	148	2	16,262	0
44	SUBTOTAL EXPENSES	6,016,903	4,219	12,478	2,331	5,320	43,370	940	5,943,734	73,168

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
45	INCOME TAXES	35,239	(33,165)	(564)	(3,713)	(396)	(15,310)	9,730	31,119	9,028
46	TOTAL EXPENSES	6,052,141	2,432,425	15,440	86,380	9,701	217,879	277,655	792,622	170,740
--- RETURN ---										
47	OPERATING INCOME	1,489,677	592,441	2,995	9,657	1,757	15,645	98,953	290,410	64,474
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	(2,677)	(16)	(85)	(10)	(208)	(339)	(973)	(212)
49	NET INCOME	1,483,326	589,763	2,979	9,571	1,747	15,436	98,615	289,437	64,262
50	RETURN ON INVESTMENT	7.28%	5.85%	4.38%	3.18%	4.09%	1.73%	9.63%	10.01%	11.67%

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
45	INCOME TAXES	35,239	72	957	1,425	2,554	220	61	129	541
46	TOTAL EXPENSES	6,052,141	6,894	15,041	56,904	35,410	18,093	10,083	4,841	51,099
--- RETURN ---										
47	OPERATING INCOME	1,489,677	1,852	6,587	19,700	15,866	4,616	2,408	1,413	14,363
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	0	0	(69)	(46)	(20)	(11)	(6)	(59)
49	NET INCOME	1,483,326	1,852	6,587	19,631	15,819	4,596	2,397	1,407	14,304
50	RETURN ON INVESTMENT	7.28%	7.76%	12.01%	8.69%	13.05%	7.96%	7.39%	9.36%	7.69%

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
45	INCOME TAXES	35,239	12,378	4,655	(3,740)	8,962	3,086	2,759	(119)	(3,795)
46	TOTAL EXPENSES	6,052,141	699,763	646,793	117,270	50,171	22,798	20,061	10,817	133,065
--- RETURN ---										
47	OPERATING INCOME	1,489,677	141,917	73,187	20,039	23,702	9,043	10,208	1,590	18,107
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	(757)	(645)	0	0	0	0	(11)	(135)
49	NET INCOME	1,483,326	141,160	72,542	20,039	23,702	9,043	10,208	1,579	17,972
50	RETURN ON INVESTMENT	7.28%	9.20%	8.40%	4.42%	-58.14%	-824.55%	33.83%	5.56%	4.21%



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
45	INCOME TAXES	35,239	(736)	(176)	(199)	(106)	294	69	26,021	9,217
46	TOTAL EXPENSES	6,052,141	3,484	12,302	2,132	5,214	43,664	1,009	5,969,756	82,385
--- RETURN ---										
47	OPERATING INCOME	1,489,677	(1,489)	2,662	48	1,173	11,163	455	1,454,941	34,736
48	INTEREST ON CUSTOMER DEPOSITS	(6,350)	0	(13)	(2)	(6)	(49)	(1)	(6,350)	0
49	NET INCOME	1,483,326	(1,489)	2,649	46	1,167	11,114	454	1,448,591	34,736
50	RETURN ON INVESTMENT	7.28%	-14.87%	5.70%	0.50%	5.38%	7.41%	12.30%	7.21%	12.62%

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.00  
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1	(A)	From Schedule 2.00.
2	(B)	From Schedule 2.01.
3	(C)	From Schedule 2.03.
4	(C)	
5	(D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6	(C)	
7	(C)	
8	(C)	
10	(C)	
11	(E)	From Schedule 2.02.
12	(F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13	(C)	
14	(C)	
15	(G)	Directly assigned to applicable retail rates or rate groups.
16	(C)	
17	(H)	Allocated per Level A demand allocator from Schedule 2.60.
18	(H)	
19	(I)	Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
20	(H)	
21	(H)	
22	(J)	Allocated per total headcount from Schedule 2.60.
23	(H)	
24	(K)	Allocated per net plant ARO.
25	(K)	
26	(C)	
27	(L)	From Schedule 1.02.
30	(M)	From Schedule 2.10.
31	(M)	
33	(N)	From Schedule 2.20.
34	(O)	From Schedule 2.30.
35	(H)	
36	(P)	From Schedule 2.40.
37	(P)	
38	(H)	
39	(I)	
40	(H)	
41	(H)	
42	(J)	
43	(H)	
45	(Q)	From Schedule 1.05.
48	(R)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOL-RD (5)	RATE PRE-PAY (6)	RATE TOL-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,052,141	2,432,425	15,440	86,380	9,701	217,879	277,655	792,622	170,740
	LESS:									
2	NUCLEAR FUEL EXPENSE	138,508	45,288	269	1,387	176	2,207	5,206	17,891	4,521
3	DEPRECIATION EXPENSE	1,221,794	587,398	3,981	16,575	2,509	47,435	59,981	176,998	34,338
4	DEFERRED INCOME TAXES	(180,104)	(89,041)	(601)	(2,662)	(377)	(7,865)	(9,056)	(25,571)	(4,868)
5	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(4,181)	(28)	(105)	(18)	(246)	(428)	(1,450)	(296)
6	OBsolete INVENTORY AMORT.	14,837	6,933	47	173	31	408	710	2,404	491
7	TAX REFORM AMORT.	(1,231)	(608)	(4)	(16)	(3)	(48)	(61)	(176)	(34)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,396	23	85	15	200	348	1,178	241
9	AMORT. OF RETIRED UNITS	68,762	32,131	218	803	142	1,892	3,293	11,144	2,277
10	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,178	14	115	9	343	238	490	82
11	AMORT. OF FUTURE NUCLEAR	16,262	7,599	52	190	33	448	779	2,635	539
12	CWC ALLOCATOR	4,771,021	1,841,333	11,470	69,834	7,184	173,107	216,646	607,078	133,449
13	CASH WORKING CAPITAL	(22,816)	(8,806)	(55)	(334)	(34)	(828)	(1,036)	(2,903)	(638)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	TOTAL EXPENSES	6,052,141	6,894	15,041	56,904	35,410	18,093	10,083	4,841	51,099
	LESS:									
2	NUCLEAR FUEL EXPENSE	138,508	195	320	1,047	814	532	292	141	1,246
3	DEPRECIATION EXPENSE	1,221,794	1,446	3,277	13,566	7,456	3,583	2,047	939	11,381
4	DEFERRED INCOME TAXES	(180,104)	(211)	(485)	(1,987)	(1,072)	(511)	(287)	(133)	(1,844)
5	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(12)	(26)	(106)	(62)	(31)	(18)	(8)	(93)
6	OBsolete INVENTORY AMORT.	14,837	20	43	175	103	51	30	13	155
7	TAX REFORM AMORT.	(1,231)	(1)	(3)	(14)	(7)	(4)	(2)	(1)	(11)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	86	51	25	15	7	76
9	AMORT. OF RETIRED UNITS	68,762	95	202	812	478	238	141	62	717
10	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	9	45	20	9	5	2	31
11	AMORT. OF FUTURE NUCLEAR	16,262	22	48	192	113	56	33	15	170
12	CWC ALLOCATOR	4,771,021	5,327	11,635	43,096	27,517	14,144	7,827	3,803	39,072
13	CASH WORKING CAPITAL	(22,816)	(25)	(56)	(206)	(132)	(68)	(37)	(18)	(187)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	TOTAL EXPENSES	6,052,141	699,768	646,793	117,270	50,171	22,798	20,081	10,817	133,065
2	LESS:									
3	NUCLEAR FUEL EXPENSE	138,508	22,494	23,918	3,078	515	272	602	125	4,290
4	DEPRECIATION EXPENSE	1,221,794	93,366	54,375	27,607	10,437	4,218	1,321	1,400	26,509
5	DEFERRED INCOME TAXES	(180,104)	(13,576)	(7,654)	(4,003)	358	9	(267)	(251)	(3,774)
6	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(760)	(489)	(234)	0	0	0	(6)	(232)
7	OBsolete INVENTORY AMORT.	14,837	1,261	811	388	0	0	0	10	385
8	TAX REFORM AMORT.	(1,231)	(95)	(54)	(27)	(13)	(5)	(1)	(1)	(26)
9	AMORT. OF ENVIRONMENTAL CWIP	7,268	618	397	190	0	0	0	5	188
10	AMORT. OF RETIRED UNITS	68,762	5,842	3,757	1,800	0	0	0	47	1,783
11	AMORT. OF DEF. HEALTHCARE COSTS	4,256	244	122	68	54	30	19	18	62
	AMORT. OF FUTURE NUCLEAR	16,262	1,382	888	426	0	0	0	11	422
12	CWC ALLOCATOR	4,771,021	588,993	570,721	87,978	38,820	18,274	18,389	9,460	103,458
13	CASH WORKING CAPITAL	(22,816)	(2,817)	(2,729)	(421)	(186)	(87)	(88)	(45)	(495)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	TOTAL EXPENSES	6,052,141	3,484	12,302	2,132	5,214	43,664	1,009	5,969,756	82,385
2	LESS:									
3	NUCLEAR FUEL EXPENSE	138,508	61	260	41	102	1,207	11	138,508	0
4	DEPRECIATION EXPENSE	1,221,794	494	2,674	520	1,272	9,309	199	1,206,613	15,181
5	DEFERRED INCOME TAXES	(180,104)	(89)	(411)	(82)	(192)	(1,326)	(33)	(177,670)	(2,434)
6	AMORT. OF INVESTMENT TAX CREDITS	(9,232)	(2)	(18)	(3)	(9)	(82)	(1)	(8,948)	(284)
7	OBsolete INVENTORY AMORT.	14,837	4	30	5	15	135	2	14,837	0
8	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
9	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	15	2	7	66	1	7,268	0
10	AMORT. OF RETIRED UNITS	68,762	18	141	24	71	627	8	68,762	0
11	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
12	AMORT. OF FUTURE NUCLEAR	16,262	4	33	6	17	148	2	16,262	0
13	CWC ALLOCATOR	4,771,021	2,985	9,569	1,618	3,928	33,565	820	4,701,099	69,922
14	CASH WORKING CAPITAL	(22,816)	(14)	(46)	(8)	(19)	(161)	(4)	(22,482)	(334)

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.02  
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 10 (A)
- 11 (A)
- 13 (D) Allocated per CWC allocator on line 12.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	3,024,866	18,435	96,037	11,458	233,524	376,608	1,083,032	235,214
2	LESS:									
3	O&M EXPENSES	4,418,196	1,696,354	10,799	68,035	6,811	170,455	189,279	529,606	116,698
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	589,425	3,995	16,626	2,518	47,554	60,189	177,701	34,482
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,178	14	115	9	343	238	490	82
6	OBsolete INVENTORY AMORT.	14,837	6,933	47	173	31	408	710	2,404	491
7	TAX REFORM AMORT.	(1,231)	(608)	(4)	(16)	(3)	(48)	(61)	(176)	(34)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,396	23	85	15	200	348	1,178	241
9	AMORT. OF RETIRED UNITS	68,762	32,131	218	803	142	1,892	3,293	11,144	2,277
10	AMORT. OF FUTURE NUCLEAR	16,262	7,599	52	190	33	448	779	2,635	539
11	TAXES OTHER THAN INC. TAX	271,653	132,364	889	4,185	559	12,183	13,578	37,970	7,232
12	INTEREST EXPENSE	370,679	183,304	1,237	5,480	777	16,190	18,640	52,634	10,019
13	NET INCOME BEFORE INC. TAXES	1,145,004	371,790	1,166	360	567	(16,101)	89,615	267,445	63,186
14	PLUS:									
15	NON-DEDUCTIBLE DEPRECIATION	55,277	27,328	184	817	116	2,414	2,779	7,848	1,494
16	OTHER NON-DEDUCTIBLE ITEMS	7,701	3,807	26	114	16	336	387	1,093	208
17	LESS:									
18	STATE INCOME TAX DEDUCTION	65,682	21,908	75	70	38	(726)	5,045	15,028	3,528
19	INCOME SUBJECT TO STATE TAX	1,142,300	381,017	1,301	1,221	661	(12,625)	87,737	261,358	61,360
20	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
21	TAX ON ORDINARY INCOME	65,682	21,908	75	70	38	(726)	5,045	15,028	3,528
22	STATE TAX CREDITS	(74,878)	(37,019)	(250)	(1,107)	(157)	(3,270)	(3,765)	(10,631)	(2,024)
23	TAX RATE DIFFERENTIAL	(2,561)	(1,284)	(9)	(38)	(5)	(113)	(131)	(369)	(70)
24	TAXES ACCRUED	2,979	1,473	10	44	6	130	150	423	81
25	NET STATE INCOME TAX	(8,779)	(14,921)	(174)	(1,031)	(118)	(3,979)	1,299	4,451	1,514



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	8,746	21,829	76,804	51,275	22,708	12,491	6,254	65,461
2	LESS:									
3	O&M EXPENSES	4,418,196	4,926	9,793	37,692	23,080	13,174	7,335	3,482	35,649
4	DEPRECIATION & NUCLEAR DECOMM.	1,296,132	1,452	3,290	13,617	7,486	3,598	2,056	943	11,426
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	9	45	20	9	5	2	31
6	OBsolete INVENTORY AMORT.	14,837	20	43	175	103	51	30	13	155
7	TAX REFORM AMORT.	(1,231)	(1)	(3)	(14)	(7)	(4)	(2)	(1)	(11)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	86	51	25	15	7	76
9	AMORT. OF RETIRED UNITS	68,782	95	202	812	478	238	141	62	717
10	AMORT. OF FUTURE NUCLEAR	16,262	22	48	192	113	56	33	15	170
11	TAXES OTHER THAN INC. TAX	271,653	306	708	2,979	1,594	756	428	197	2,438
12	INTEREST EXPENSE	370,679	434	998	4,110	2,206	1,051	590	273	3,384
	NET INCOME BEFORE INC. TAXES	1,145,004	1,477	6,520	16,909	16,152	3,754	1,860	1,260	11,426
13	PLUS:									
14	NON-DEDUCTIBLE DEPRECIATION	55,277	65	149	613	329	157	88	41	505
	OTHER NON-DEDUCTIBLE ITEMS	7,701	9	21	85	46	22	12	6	70
15	LESS:									
16	STATE INCOME TAX DEDUCTION	65,682	84	364	957	899	214	107	71	653
17	INCOME SUBJECT TO STATE TAX	1,142,300	1,467	6,325	16,649	15,628	3,719	1,853	1,236	11,349
	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	65,682	84	364	957	899	214	107	71	653
19	STATE TAX CREDITS	(74,878)	(88)	(202)	(830)	(446)	(212)	(119)	(55)	(684)
20	TAX RATE DIFFERENTIAL	(2,561)	(3)	(7)	(29)	(15)	(7)	(4)	(2)	(24)
21	TAXES ACCRUED	2,979	3	8	33	18	8	5	2	27
22	NET STATE INCOME TAX	(8,779)	(3)	163	131	455	3	(12)	16	(28)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	841,686	719,980	137,309	73,874	31,841	30,269	12,407	151,172
2	LESS:									
3	OSM EXPENSES	4,418,196	565,180	570,746	84,845	28,300	14,412	15,537	9,024	102,078
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	93,735	54,612	27,721	10,437	4,218	1,321	1,403	26,622
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	244	122	68	54	30	19	18	62
6	OBsolete INVENTORY AMORT.	14,837	1,261	811	388	0	0	0	10	385
7	TAX REFORM AMORT.	(1,231)	(95)	(54)	(27)	(13)	(5)	(1)	(1)	(26)
8	AMORT. OF ENVIRONMENTAL CWIP	68,762	618	397	190	0	0	0	5	188
9	AMORT. OF RETIRED UNITS	16,262	5,842	3,757	1,800	0	0	0	47	1,783
10	AMORT. OF FUTURE NUCLEAR	271,653	1,382	888	426	0	0	0	11	422
11	TAXES OTHER THAN INC. TAX	370,679	19,985	11,347	5,834	2,431	1,057	427	425	5,579
12	INTEREST EXPENSE	1,145,004	27,922	15,721	8,241	(742)	(20)	549	516	7,767
	NET INCOME BEFORE INC. TAXES		125,613	61,632	7,823	33,407	12,148	12,418	949	6,313
13	PLUS:									
14	NON-DEDUCTIBLE DEPRECIATION	55,277	4,167	2,349	1,229	(110)	(3)	82	77	1,158
	OTHER NON-DEDUCTIBLE ITEMS	7,701	580	327	171	(15)	(0)	11	11	161
15	LESS:									
16	STATE INCOME TAX DEDUCTION	65,682	7,088	3,497	501	1,810	660	680	56	415
17	INCOME SUBJECT TO STATE TAX	1,142,300	123,272	60,812	8,722	31,472	11,485	11,831	981	7,218
	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	65,682	7,088	3,497	501	1,810	660	680	56	415
19	STATE TAX CREDITS	(74,878)	(5,644)	(3,182)	(1,664)	149	4	(111)	(104)	(1,569)
20	TAX RATE DIFFERENTIAL	(2,561)	(196)	(110)	(58)	5	0	(4)	(4)	(54)
21	TAXES ACCRUED	2,979	225	127	66	(6)	(0)	4	4	62
22	NET STATE INCOME TAX	(8,779)	1,473	331	(1,154)	1,958	664	570	(47)	(1,146)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
STATE TAX CALCULATION										
1	REVENUE	7,541,818	1,995	14,964	2,180	6,387	54,827	1,465	7,424,697	117,121
2	LESS:									
3	O&M EXPENSES	4,418,196	3,544	8,972	1,653	3,656	31,152	678	4,382,948	55,248
4	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	495	2,683	521	1,276	9,349	199	1,210,950	15,181
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
6	OBSOLETE INVENTORY AMORT.	14,837	4	30	5	15	135	2	14,837	0
7	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
8	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	15	2	7	66	1	7,268	0
9	AMORT. OF RETIRED UNITS	68,762	18	141	24	71	627	8	68,762	0
10	AMORT. OF FUTURE NUCLEAR	16,262	4	33	6	17	148	2	16,262	0
11	TAXES OTHER THAN INC. TAX	271,653	148	613	121	284	1,961	51	268,630	3,023
12	INTEREST EXPENSE	370,679	182	845	169	395	2,728	67	365,669	5,009
	NET INCOME BEFORE INC. TAXES	1,145,004	(2,409)	1,623	(323)	663	8,647	456	1,106,345	38,660
PLUS:										
13	NON-DEDUCTIBLE DEPRECIATION	55,277	27	126	25	59	407	10	54,530	747
14	OTHER NON-DEDUCTIBLE ITEMS	7,701	4	18	4	8	57	1	7,597	104
LESS:										
15	STATE INCOME TAX DEDUCTION	65,682	(129)	96	(16)	40	495	25	63,534	2,148
16	INCOME SUBJECT TO STATE TAX	1,142,300	(2,249)	1,670	(278)	690	8,615	442	1,104,937	37,363
17	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
18	TAX ON ORDINARY INCOME	65,682	(129)	96	(16)	40	495	25	63,534	2,148
19	STATE TAX CREDITS	(74,878)	(37)	(171)	(34)	(80)	(551)	(14)	(73,866)	(1,012)
20	TAX RATE DIFFERENTIAL	(2,561)	(1)	(6)	(1)	(3)	(19)	(0)	(2,561)	(0)
21	TAXES ACCRUED	2,979	1	7	1	3	22	1	2,939	40
22	NET STATE INCOME TAX	(8,779)	(166)	(74)	(50)	(40)	(53)	12	(9,955)	1,177

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	3,024,866	18,435	96,037	11,458	233,524	376,608	1,083,032	235,214
24	LESS:									
25	O & M EXPENSES	4,418,196	1,696,354	10,799	68,035	6,811	170,455	189,279	529,606	116,698
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	589,425	3,995	16,626	2,518	47,554	60,189	177,701	34,482
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,178	14	115	9	343	238	490	82
28	OBsolete INVENTORY AMORT.	14,837	6,933	47	173	31	408	710	2,404	491
29	TAX REFORM AMORT.	(1,231)	(608)	(4)	(16)	(3)	(48)	(61)	(176)	(34)
30	AMORT. OF ENVIRONMENTAL CWIP	7,288	3,396	23	85	15	200	348	1,178	241
31	AMORT. OF RETIRED UNITS	68,762	32,131	218	803	142	1,892	3,293	11,144	2,277
32	TAXES OTHER THAN INC. TAX	16,262	7,599	52	190	33	448	779	2,635	539
33	INTEREST EXPENSE	370,679	132,364	889	4,185	559	12,183	13,578	37,970	7,232
34	NET INCOME BEFORE INC. TAXES	1,145,004	183,304	1,237	5,480	777	16,190	18,640	52,634	10,019
			371,790	1,166	360	567	(16,101)	89,615	267,445	63,186
35	PLUS:									
36	NON-DEDUCTIBLE DEPRECIATION	54,985	27,184	183	813	115	2,401	2,765	7,807	1,486
	OTHER NON-DEDUCTIBLE ITEMS	7,701	3,807	26	114	16	336	387	1,093	208
37	LESS:									
38	STATE INCOME TAX DEDUCTION	65,682	21,908	75	70	38	(726)	5,045	15,028	3,528
39	INCOME SUBJECT TO FED. TAX	1,142,009	380,873	1,300	1,217	660	(12,638)	87,722	261,317	61,352
40	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
41	TAX ON ORDINARY INCOME	239,822	79,983	273	256	139	(2,654)	18,422	54,877	12,884
42	TAX RATE DIFFERENTIAL	(210,249)	(105,368)	(711)	(3,151)	(446)	(9,307)	(10,717)	(30,259)	(5,761)
43	STATE TAX CREDITS	15,724	7,774	52	232	33	687	791	2,233	425
44	FEDERAL TAX CREDITS	(1,281)	(639)	(4)	(19)	(3)	(56)	(64)	(182)	(35)
45	NET FEDERAL INCOME TAX	44,017	(18,244)	(390)	(2,682)	(277)	(11,330)	8,431	26,668	7,513
	TOTAL INCOME TAXES	35,239	(33,165)	(564)	(3,713)	(396)	(15,310)	9,730	31,119	9,028

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-WB (19)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	8,746	21,629	76,604	51,275	22,708	12,491	6,254	65,461
24	LESS:									
24	O & M EXPENSES	4,418,196	4,926	9,793	37,692	23,080	13,174	7,335	3,482	35,649
25	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	1,452	3,290	13,617	7,486	3,598	2,056	943	11,426
26	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	9	45	20	9	5	2	31
27	OBsolete INVENTORY AMORT.	14,837	20	43	175	103	51	30	13	155
28	TAX REFORM AMORT.	(1,231)	(1)	(3)	(14)	(7)	(4)	(2)	(1)	(11)
29	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	86	51	25	15	7	76
30	AMORT. OF RETIRED UNITS	68,762	95	202	812	478	238	141	62	717
31	AMORT. OF FUTURE NUCLEAR	16,262	22	48	192	113	56	33	15	170
32	TAXES OTHER THAN INC. TAX	271,653	306	708	2,979	1,594	756	428	197	2,438
33	INTEREST EXPENSE	370,679	434	998	4,110	2,206	1,051	590	273	3,384
34	NET INCOME BEFORE INC. TAXES	1,145,004	1,477	6,520	16,909	16,152	3,754	1,860	1,260	11,426
PLUS:										
35	NON-DEDUCTIBLE DEPRECIATION	54,985	64	148	610	327	156	88	41	502
36	OTHER NON-DEDUCTIBLE ITEMS	7,701	9	21	85	46	22	12	6	70
LESS:										
37	STATE INCOME TAX DEDUCTION	65,682	84	364	957	899	214	107	71	653
38	INCOME SUBJECT TO FED. TAX	1,142,009	1,466	6,325	16,646	15,626	3,718	1,853	1,235	11,346
39	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
40	TAX ON ORDINARY INCOME	239,822	308	1,328	3,496	3,281	781	389	259	2,383
41	TAX RATE DIFFERENTIAL	(210,249)	(250)	(574)	(2,363)	(1,266)	(604)	(339)	(157)	(1,946)
42	STATE TAX CREDITS	15,724	18	42	174	94	45	25	12	144
43	FEDERAL TAX CREDITS	(1,281)	(2)	(3)	(14)	(8)	(4)	(2)	(1)	(12)
44	NET FEDERAL INCOME TAX	44,017	75	793	1,293	2,099	217	73	113	569
45	TOTAL INCOME TAXES	35,239	72	957	1,425	2,554	220	61	129	541

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-PHA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	841,686	719,980	137,309	73,874	31,841	30,289	12,407	151,172
24	LESS:									
25	O & M EXPENSES	4,418,196	565,180	570,746	84,845	28,300	14,412	15,537	9,024	102,078
26	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	93,735	54,612	27,721	10,437	4,218	1,321	1,403	26,622
27	AMORT. OF DEF. HEALTHCARE COSTS	4,256	244	122	68	54	30	19	18	62
28	OBsolete INVENTORY AMORT.	14,837	1,261	811	388	0	0	0	10	385
29	TAX REFORM AMORT.	(1,231)	(95)	(54)	(27)	(13)	(5)	(1)	(1)	(26)
30	AMORT. OF ENVIRONMENTAL CWIP	7,268	618	397	190	0	0	0	5	188
31	AMORT. OF RETIRED UNITS	68,762	5,842	3,757	1,800	0	0	0	47	1,783
32	AMORT. OF FUTURE NUCLEAR	16,262	1,382	888	426	0	0	0	11	422
33	TAXES OTHER THAN INC. TAX	271,653	19,985	11,347	5,834	2,431	1,057	427	425	5,579
34	INTEREST EXPENSE	370,679	27,922	15,721	8,241	(742)	(20)	549	516	7,767
35	NET INCOME BEFORE INC. TAXES	1,145,004	125,613	61,632	7,823	33,407	12,148	12,418	949	6,313
36	PLUS:									
37	NON-DEDUCTIBLE DEPRECIATION	54,985	4,145	2,337	1,222	(109)	(3)	82	77	1,152
38	OTHER NON-DEDUCTIBLE ITEMS	7,701	581	327	171	(15)	(0)	11	11	161
39	LESS:									
40	STATE INCOME TAX DEDUCTION	65,682	7,088	3,497	501	1,810	660	680	56	415
41	INCOME SUBJECT TO FED. TAX	1,142,009	123,251	60,800	8,715	31,472	11,485	11,831	980	7,211
42	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
43	TAX ON ORDINARY INCOME	239,822	25,883	12,768	1,830	6,609	2,412	2,485	206	1,514
44	TAX RATE DIFFERENTIAL	(210,249)	(16,066)	(9,057)	(4,737)	424	11	(316)	(297)	(4,466)
45	STATE TAX CREDITS	15,724	1,185	668	350	(31)	(1)	23	22	330
46	FEDERAL TAX CREDITS	(1,281)	(97)	(54)	(28)	3	0	(2)	(2)	(27)
47	NET FEDERAL INCOME TAX	44,017	10,906	4,324	(2,586)	7,005	2,422	2,190	(71)	(2,649)
48	TOTAL INCOME TAXES	35,239	12,378	4,655	(3,740)	8,962	3,086	2,759	(119)	(3,795)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FEDERAL TAX CALCULATION										
23	REVENUE	7,541,818	1,995	14,964	2,180	6,387	54,827	1,465	7,424,697	117,121
24	LESS:									
24	O & M EXPENSES	4,418,196	3,544	8,972	1,653	3,656	31,152	678	4,362,948	55,248
25	DEPRECIATION & NUCLEAR DECOMM.	1,226,132	495	2,683	521	1,276	9,349	199	1,210,950	15,181
26	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
27	OBSOLETE INVENTORY AMORT.	14,837	4	30	5	15	135	2	14,837	0
28	TAX REFORM AMORT.	(1,231)	(0)	(3)	(1)	(1)	(9)	(0)	(1,231)	(0)
29	AMORT. OF ENVIRONMENTAL CWIP	7,268	2	15	2	7	66	1	7,268	0
30	AMORT. OF RETIRED UNITS	68,762	18	141	24	71	627	8	68,762	0
31	AMORT. OF FUTURE NUCLEAR	16,262	4	33	6	17	148	2	16,262	0
32	TAXES OTHER THAN INC. TAX	271,653	148	613	121	284	1,961	51	268,630	3,023
33	INTEREST EXPENSE	370,679	182	845	169	395	2,728	67	365,669	5,009
34	NET INCOME BEFORE INC. TAXES	1,145,004	(2,409)	1,623	(323)	663	8,647	456	1,106,345	38,660
35	PLUS:									
35	NON-DEDUCTIBLE DEPRECIATION	54,985	27	125	25	59	405	10	54,242	743
36	OTHER NON-DEDUCTIBLE ITEMS	7,701	4	18	4	8	57	1	7,597	104
37	LESS:									
37	STATE INCOME TAX DEDUCTION	65,682	(129)	96	(16)	40	495	25	63,534	2,148
38	INCOME SUBJECT TO FED. TAX	1,142,009	(2,249)	1,670	(278)	690	8,613	442	1,104,650	37,359
39	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
40	TAX ON ORDINARY INCOME	239,822	(472)	351	(58)	145	1,809	93	231,977	7,845
41	TAX RATE DIFFERENTIAL	(210,249)	(105)	(486)	(97)	(227)	(1,569)	(39)	(210,249)	(0)
42	STATE TAX CREDITS	15,724	8	36	7	17	116	3	15,512	213
43	FEDERAL TAX CREDITS	(1,281)	(1)	(3)	(1)	(1)	(9)	(0)	(1,264)	(17)
44	NET FEDERAL INCOME TAX	44,017	(570)	(102)	(149)	(67)	346	57	35,977	8,041
45	TOTAL INCOME TAXES	35,239	(736)	(176)	(199)	(106)	294	69	26,021	9,217

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.05  
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 1.00.
2 (A)	
3 (A)	
4 (A)	
5 (A)	
6 (A)	
7 (A)	
8 (A)	
9 (A)	
10 (A)	
11 (B)	Interest expense associated with Total Investment from Schedule 1.00.
13 (C)	Allocated per Total Investment less Cash Working Capital from Schedule 1.00.
14 (C)	
15 (D)	Tax on Ordinary Income from line 18.
17 (E)	State Income Tax Rate.
18 (F)	Line 16 times line 17.
19 (C)	
20 (G)	Allocated per Retail Investment less Cash Working Capital from Schedule 1.00.
21 (C)	
22 (H)	Sum of lines 18-21.
23 (A)	
24 (A)	
25 (A)	
26 (A)	
27 (A)	
28 (A)	
29 (A)	
30 (A)	
31 (A)	
32 (A)	
33 (B)	
35 (C)	
36 (C)	
37 (I)	State Income Tax Deduction from line 15.
39 (J)	Federal Income Tax Rate.
40 (K)	Line 38 times line 39.
41 (G)	
42 (C)	
43 (C)	
44 (L)	Sum of lines 40-43.
45 (M)	Line 22 + line 44.



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	TOU-REQ (7)	RATE CS (8)	RATE PLS (9)	RATE PLM (10)	RATE PIL (11)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	47,292	22,098	150	553	97	1,302	2,265	7,664	1,566
3	NUCLEAR	1,095	512	3	13	2	30	52	177	36
4	HYDRO	35,678	16,671	113	417	73	982	1,708	5,782	1,181
5	OTHER	36,968	17,274	117	432	76	1,017	1,770	5,991	1,224
	TOTAL LAND	121,033	56,555	385	1,414	249	3,331	5,796	19,615	4,008
6	EQUIPMENT									
7	STEAM	9,539,180	4,457,404	30,307	111,463	19,647	262,533	456,781	1,545,921	315,894
8	NUCLEAR	5,039,189	2,354,679	16,010	58,882	10,379	138,686	241,300	816,652	166,875
9	HYDRO	777,386	363,252	2,470	9,084	1,601	21,395	37,225	125,983	25,743
10	OTHER	3,262,719	1,524,582	10,366	38,124	6,720	89,795	156,234	528,757	108,046
	TOTAL EQUIPMENT	18,618,474	8,699,916	59,154	217,553	38,347	512,410	891,540	3,017,313	616,558
11	PRODUCTION PLANT	18,739,507	8,756,472	59,538	218,967	38,596	515,741	897,335	3,036,928	620,566
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON/TRI-COUNTY	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	8,756,472	59,538	218,967	38,596	515,741	897,335	3,036,928	620,566
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS									
17	LEVEL B-2	28,627	13,376	91	334	59	788	1,371	4,639	948
18	LEVEL C	14,280	6,679	45	167	29	393	684	2,316	473
19	LEVEL D	0	0	0	0	0	0	0	0	0
20	LEVEL E	132	50	0	1	0	3	5	18	4
21	LEVEL F	57	26	0	1	0	1	3	9	2
	TOTAL SUBSTATIONS	43,097	20,131	137	504	89	1,186	2,063	6,963	1,428
22	LINES									
23	LEVEL B-2	317,350	148,289	1,008	3,708	654	8,734	15,196	51,430	10,509
24	LEVEL D	31,343	11,218	76	260	49	661	1,151	4,011	1,061
25	TOTAL LINES	348,694	159,508	1,085	3,969	703	9,395	16,347	55,440	11,570
	TOTAL ACCOUNT 350	391,791	179,639	1,222	4,492	792	10,580	18,410	62,423	12,998
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	456,151	213,147	1,449	5,330	939	12,554	21,843	73,924	15,106
27	LEVEL B-2	1,335,323	623,961	4,243	15,603	2,750	36,750	63,941	216,403	44,220
28	LEVEL C	805,166	376,580	2,560	9,417	1,660	22,180	38,591	130,605	26,688
29	LEVEL D	2,329	833	6	21	4	49	85	298	79
30	LEVEL E	16,497	6,183	42	155	27	364	634	2,206	560
31	LEVEL F	3,779	1,691	19	60	8	95	168	612	122
32	TOTAL ACCOUNTS 352 & 353	2,619,244	1,222,395	8,319	30,585	5,388	71,992	125,262	424,047	86,774
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	1,031,873	482,167	3,278	12,057	2,125	28,399	49,411	167,226	34,171
34	LEVEL D	31,914	11,422	78	286	50	673	1,172	4,083	1,080
35	TOTAL ACCOUNT 354	1,063,787	493,589	3,356	12,343	2,176	29,072	50,583	171,309	35,251

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	47,292	65	139	559	329	164	97	43	493
3	NUCLEAR	1,095	2	3	13	8	4	2	1	11
4	HYDRO	35,678	49	105	421	248	123	73	32	372
5	OTHER	36,968	51	108	437	257	128	76	34	386
	TOTAL LAND	121,033	167	355	1,429	841	419	248	110	1,262
6	EQUIPMENT									
7	STEAM	9,539,180	13,173	27,960	112,665	66,296	33,020	19,507	8,664	99,501
8	NUCLEAR	5,039,189	6,959	14,770	59,517	35,022	17,443	10,305	4,577	52,563
9	HYDRO	777,386	1,074	2,279	9,182	5,403	2,691	1,590	706	8,109
10	OTHER	3,262,719	4,506	9,563	38,535	22,675	11,294	6,672	2,963	34,033
	TOTAL EQUIPMENT	18,618,474	25,712	54,571	219,898	129,396	64,448	38,074	16,910	194,205
11	PRODUCTION PLANT	18,739,507	25,879	54,926	221,328	130,237	64,867	38,321	17,020	195,468
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	25,879	54,926	221,328	130,237	64,867	38,321	17,020	195,468
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS									
17	LEVEL B-2	28,627	40	84	338	199	99	59	25	299
18	LEVEL C	14,280	20	42	169	99	49	29	13	149
19	LEVEL D	0	0	0	0	0	0	0	0	0
20	LEVEL E	132	1	0	1	1	0	0	0	1
21	LEVEL F	57	0	0	1	0	0	0	0	1
	TOTAL SUBSTATIONS	43,097	60	126	509	300	149	88	39	449
22	LINES									
23	LEVEL B-2	317,350	438	930	3,748	2,206	1,099	649	288	3,310
24	LEVEL D	31,343	132	70	283	305	202	18	22	250
25	TOTAL LINES	348,694	570	1,001	4,031	2,511	1,300	667	310	3,561
	TOTAL ACCOUNT 350	391,791	630	1,127	4,540	2,810	1,449	755	349	4,010
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	456,151	630	1,337	5,387	3,170	1,579	933	414	4,758
27	LEVEL B-2	1,335,323	1,844	3,914	15,771	9,280	4,622	2,731	1,213	13,928
28	LEVEL C	805,166	1,113	2,862	9,518	5,601	2,790	1,648	732	8,406
29	LEVEL D	2,329	10	5	21	23	15	1	2	19
30	LEVEL E	16,497	73	39	156	152	39	10	12	138
31	LEVEL F	3,779	4	12	41	27	14	6	3	37
32	TOTAL ACCOUNTS 352 & 353	2,619,244	3,674	7,669	30,896	18,253	9,058	5,329	2,376	27,286
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	1,031,873	1,425	3,024	12,187	7,171	3,572	2,110	937	10,763
34	LEVEL D	31,914	135	72	288	311	205	19	22	255
35	TOTAL ACCOUNT 354	1,063,787	1,560	3,096	12,476	7,482	3,777	2,129	959	11,018

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	47,292	4,018	2,584	1,238	0	0	0	32	1,226
3	NUCLEAR	1,095	93	60	29	0	0	0	1	28
4	HYDRO	35,678	3,031	1,949	934	0	0	0	24	925
5	OTHER	36,968	3,141	2,020	968	0	0	0	25	958
	TOTAL LAND	121,033	10,283	6,613	3,169	0	0	0	82	3,138
6	EQUIPMENT									
7	STEAM	9,539,180	810,479	521,178	249,742	0	0	0	6,470	247,330
8	NUCLEAR	5,039,189	428,146	275,319	131,929	0	0	0	3,418	130,655
9	HYDRO	777,386	66,049	42,473	20,353	0	0	0	527	20,156
10	OTHER	3,262,719	277,211	178,260	85,420	0	0	0	2,213	84,595
	TOTAL EQUIPMENT	18,618,474	1,581,885	1,017,231	487,445	0	0	0	12,628	482,736
11	PRODUCTION PLANT	18,739,507	1,592,168	1,023,843	490,613	0	0	0	12,710	485,874
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON/TRI-COUNTY	14,316	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	284,524	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	19,038,347	1,592,168	1,023,843	490,613	0	0	0	12,710	485,874
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND SUBSTATIONS</b>										
16	LEVEL B-2	28,627	2,432	1,564	749	0	0	0	19	742
17	LEVEL C	14,280	1,214	768	374	0	0	0	10	371
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	132	23	9	3	0	0	0	0	9
20	LEVEL F	57	7	2	2	0	0	0	0	1
21	TOTAL SUBSTATIONS	43,097	3,676	2,343	1,128	0	0	0	29	1,123
22	LEVEL B-2	317,350	26,963	17,339	8,308	0	0	0	215	8,228
23	LEVEL D	31,343	5,636	2,474	579	0	0	0	16	2,024
24	TOTAL LINES	348,694	32,600	19,812	8,887	0	0	0	232	10,253
25	TOTAL ACCOUNT 350	391,791	36,276	22,155	10,015	0	0	0	261	11,375
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	456,151	38,756	24,922	11,942	0	0	0	309	11,827
27	LEVEL B-2	1,335,323	113,453	72,956	34,960	0	0	0	906	34,622
28	LEVEL C	805,166	68,473	43,289	21,099	0	0	0	547	20,895
29	LEVEL D	2,329	419	184	43	0	0	0	1	150
30	LEVEL E	16,497	2,807	1,130	319	0	0	0	9	1,116
31	LEVEL F	3,779	456	127	105	21	11	26	2	59
32	TOTAL ACCOUNTS 352 & 353	2,619,244	224,364	142,607	68,468	21	11	26	1,774	68,670
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	1,031,873	87,671	56,377	27,015	0	0	0	700	26,754
34	LEVEL D	31,914	5,739	2,519	589	0	0	0	17	2,061
35	TOTAL ACCOUNT 354	1,063,787	93,410	58,896	27,604	0	0	0	716	28,815

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FRN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	47,292	12	97	16	49	431	5	47,292	0
3	NUCLEAR	1,095	0	2	0	1	10	0	1,095	0
4	HYDRO	35,678	9	73	12	37	326	4	35,678	0
5	OTHER	36,968	10	76	13	38	337	4	36,968	0
	TOTAL LAND	121,033	32	248	42	124	1,104	14	121,033	0
6	EQUIPMENT									
7	STEAM	9,539,180	2,501	19,541	3,272	9,810	87,029	1,092	9,539,180	0
8	NUCLEAR	5,039,189	1,321	10,323	1,728	5,182	45,974	577	5,039,189	0
9	HYDRO	777,386	204	1,592	267	799	7,092	89	777,386	0
10	OTHER	3,262,719	855	6,684	1,119	3,355	29,767	374	3,262,719	0
	TOTAL EQUIPMENT	18,618,474	4,880	38,139	6,386	19,147	169,862	2,132	18,618,474	0
11	PRODUCTION PLANT									
12	SCHERER 4 TSA	18,739,507	4,912	38,387	6,427	19,271	170,966	2,146	18,739,507	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	14,316	0	0	0	0	0	0	0	14,316
15	TOTAL PRODUCTION PLANT	284,524	0	0	0	0	0	0	0	284,524
		19,038,347	4,912	38,387	6,427	19,271	170,966	2,146	18,739,507	298,840
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS									
17	LEVEL B-2	28,627	8	59	10	29	261	3	28,627	0
18	LEVEL C	14,280	4	29	5	15	130	2	14,280	0
19	LEVEL D	0	0	0	0	0	0	0	0	0
20	LEVEL E	132	0	0	0	0	2	0	132	0
21	LEVEL F	57	0	0	0	0	0	0	57	0
	TOTAL SUBSTATIONS	43,097	11	88	15	44	394	5	43,097	0
22	LINES									
23	LEVEL B-2	317,350	83	650	109	326	2,895	36	317,350	0
24	LEVEL D	31,343	6	49	8	25	732	3	31,343	0
25	TOTAL LINES	348,694	89	700	117	351	3,628	39	348,694	0
	TOTAL ACCOUNT 350	391,791	101	788	132	395	4,022	44	391,791	0
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	456,151	120	934	156	469	4,162	52	456,151	0
27	LEVEL B-2	1,335,323	350	2,735	458	1,373	12,183	153	1,335,323	0
28	LEVEL C	805,166	211	1,651	276	829	7,353	92	805,166	0
29	LEVEL D	2,329	0	4	1	2	54	0	2,329	0
30	LEVEL E	16,497	3	27	5	14	278	1	16,497	0
31	LEVEL F	3,779	2	18	5	5	21	1	3,779	0
32	TOTAL ACCOUNTS 352 & 353	2,619,244	686	5,370	901	2,691	24,050	300	2,619,244	0
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	1,031,873	270	2,114	354	1,061	9,414	118	1,031,873	0
34	LEVEL D	31,914	6	50	8	25	746	3	31,914	0
35	TOTAL ACCOUNT 354	1,063,787	277	2,164	362	1,086	10,160	121	1,063,787	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	678,208	316,908	2,155	7,925	1,397	18,665	32,476	109,910	22,459
38	LEVEL D	148,875	53,285	362	1,332	235	3,138	5,466	19,049	5,040
38	TOTAL ACCOUNT 355	827,083	370,193	2,517	9,257	1,632	21,804	37,942	128,960	27,499
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,388,731	639,571	4,349	15,993	2,819	37,670	65,541	221,817	45,326
41	LEVEL D	222,817	79,750	542	1,994	351	4,697	8,181	28,510	7,542
41	TOTAL ACCOUNT 356	1,591,548	719,321	4,891	17,987	3,170	42,367	73,722	250,327	52,869
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,464	4,890	33	122	22	288	501	1,696	347
44	LEVEL D	2,143	767	5	19	3	45	79	274	73
44	TOTAL ACCOUNT 357	12,608	5,657	38	141	25	333	580	1,970	419
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,895	10,227	70	256	45	602	1,048	3,547	725
47	LEVEL D	2,705	968	7	24	4	57	99	346	92
47	TOTAL ACCOUNT 358	24,599	11,195	76	280	49	659	1,147	3,893	816
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	3,367	1,573	11	39	7	93	161	546	111
50	LEVEL D	(354)	(127)	(1)	(3)	(1)	(7)	(13)	(45)	(12)
50	TOTAL ACCOUNT 359	3,012	1,446	10	36	6	85	148	500	99
51	TOTAL TRANSMISSION PLANT	6,533,662	3,003,435	20,429	75,121	13,238	176,892	307,794	1,043,430	216,725
52	REMOVE SCHERER 4 TSA	(244,690)	(114,337)	(777)	(2,859)	(504)	(6,734)	(11,717)	(39,655)	(8,103)
53	TRANSMISSION PLANT	6,288,972	2,889,098	19,651	72,262	12,734	170,158	296,077	1,003,775	208,622
54	SCHERER 4 TSA	244,690	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,286	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,538,948	2,889,098	19,651	72,262	12,734	170,158	296,077	1,003,775	208,622
DISTRIBUTION PLANT										
ACCOUNT 360 - LAND										
SUBSTATIONS										
58	LEVEL C	82,663	38,662	263	967	170	2,277	3,962	13,409	2,740
59	LEVEL D	6	2	0	0	0	0	0	1	0
60	LEVEL E	2,174	815	6	20	4	48	84	291	74
61	LEVEL F	1,952	874	10	31	4	49	87	316	63
62	LEVEL G	108	54	1	2	0	3	5	19	3
63	TOTAL SUBSTATIONS	86,903	40,407	279	1,020	178	2,377	4,138	14,036	2,880
64	LINES - LEVEL F	55,428	46,133	267	1,320	168	3,635	1,422	779	11
65	TOTAL ACCOUNT 360	142,332	86,540	546	2,340	347	6,013	5,559	14,815	2,891
ACCOUNT 361 - STRUCTURES										
66	LEVEL C	203,418	95,140	647	2,379	419	5,604	9,750	32,996	6,742
67	LEVEL D	1	0	0	0	0	0	0	0	0
68	LEVEL E	17,408	6,524	44	163	29	384	669	2,328	590
69	LEVEL F	2,342	1,048	5	37	5	59	104	379	76
70	LEVEL G	1,074	541	6	19	2	30	54	194	26
71	TOTAL ACCOUNT 361	224,243	103,253	709	2,598	455	6,077	10,576	35,897	7,435

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>ACCOUNT 355 - POLES &amp; FIXTURES</b>										
36	LEVEL B-2	678,208	937	1,988	8,010	4,713	2,348	1,387	616	7,074
37	LEVEL D	148,875	628	334	1,345	1,449	958	86	104	1,189
38	TOTAL ACCOUNT 355	827,083	1,564	2,322	9,355	6,162	3,305	1,473	720	8,263
<b>ACCOUNT 356 - OVHD. CONDUCTORS</b>										
39	LEVEL B-2	1,368,731	1,890	4,012	16,166	9,512	4,738	2,799	1,243	14,277
40	LEVEL D	222,817	939	500	2,014	2,168	1,433	129	155	1,780
41	TOTAL ACCOUNT 356	1,591,548	2,830	4,512	18,179	11,680	6,171	2,928	1,398	16,057
<b>ACCOUNT 357 - UND.G. CONDUIT</b>										
42	LEVEL B-2	10,464	14	31	124	73	36	21	10	109
43	LEVEL D	2,143	9	5	19	21	14	1	1	17
44	TOTAL ACCOUNT 357	12,608	23	35	143	94	50	23	11	126
<b>ACCOUNT 358 - UND.G. CONDUCTORS</b>										
45	LEVEL B-2	21,885	30	64	258	152	76	45	20	228
46	LEVEL D	2,705	11	6	24	26	17	2	2	22
47	TOTAL ACCOUNT 358	24,590	42	70	283	178	93	46	22	250
<b>ACCOUNT 359 - ROADS &amp; TRAILS</b>										
48	LEVEL B-2	3,367	5	10	40	23	12	7	3	35
49	LEVEL D	(354)	(1)	(1)	(3)	(3)	(2)	(0)	(0)	(3)
50	TOTAL ACCOUNT 359	3,012	3	9	37	20	9	7	3	32
<b>TOTAL TRANSMISSION PLANT</b>										
51	REMOVE SCHERER 4 TSA	6,533,662	10,325	18,840	75,909	46,680	23,914	12,690	5,837	67,043
52	TRANSMISSION PLANT	(244,690)	(338)	(717)	(2,890)	(1,701)	(847)	(500)	(222)	(2,552)
53	SCHERER 4 TSA	6,288,972	9,988	18,123	73,019	44,979	23,067	12,189	5,615	64,491
54	DALTON / TRI-COUNTY	244,690	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,286	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,538,948	9,988	18,123	73,019	44,979	23,067	12,189	5,615	64,491
<b>DISTRIBUTION PLANT</b>										
<b>ACCOUNT 360 - LAND SUBSTATIONS</b>										
58	LEVEL C	82,663	114	243	977	575	286	169	75	863
59	LEVEL D	6	0	0	0	0	0	0	0	0
60	LEVEL E	2,174	10	5	21	20	5	1	2	18
61	LEVEL F	1,952	2	6	21	14	7	3	2	19
62	LEVEL G	108	0	0	1	1	0	0	0	1
63	TOTAL SUBSTATIONS	86,903	126	254	1,021	610	299	174	78	902
64	LINES - LEVEL F	55,428	0	26	158	13	0	1	0	63
65	TOTAL ACCOUNT 360	142,332	126	280	1,178	623	299	174	79	965
<b>ACCOUNT 361 - STRUCTURES</b>										
66	LEVEL C	203,418	281	597	2,405	1,415	705	416	185	2,124
67	LEVEL D	1	0	0	0	0	0	0	0	0
68	LEVEL E	17,408	77	41	165	161	41	11	13	146
69	LEVEL F	2,342	3	7	26	17	9	4	2	23
70	LEVEL G	1,074	1	4	13	7	5	1	1	12
71	TOTAL ACCOUNT 361	224,243	361	649	2,608	1,600	754	431	201	2,304

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	678,208	57,623	37,054	17,756	0	0	0	460	17,584
38	LEVEL D	148,875	26,772	11,749	2,749	0	0	0	77	9,616
	TOTAL ACCOUNT 355	827,083	84,395	48,804	20,505	0	0	0	537	27,200
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,388,731	116,292	74,781	35,834	0	0	0	928	35,488
41	LEVEL D	222,817	40,069	17,585	4,114	0	0	0	116	14,391
	TOTAL ACCOUNT 356	1,591,548	156,361	92,366	39,949	0	0	0	1,044	49,879
42	ACCOUNT 357 - UND.G. CONDUIT									
43	LEVEL B-2	10,464	889	572	274	0	0	0	7	271
44	LEVEL D	2,143	385	169	40	0	0	0	1	138
	TOTAL ACCOUNT 357	12,608	1,275	741	314	0	0	0	8	410
45	ACCOUNT 358 - UND.G. CONDUCTORS									
46	LEVEL B-2	21,885	1,859	1,196	573	0	0	0	15	567
47	LEVEL D	2,705	486	213	50	0	0	0	1	175
	TOTAL ACCOUNT 358	24,590	2,346	1,409	623	0	0	0	16	742
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	3,367	286	184	88	0	0	0	2	87
50	LEVEL D	(354)	(64)	(28)	(7)	0	0	0	(0)	(23)
	TOTAL ACCOUNT 359	3,012	222	156	82	0	0	0	2	64
51	TOTAL TRANSMISSION PLANT	6,533,662	598,648	367,134	167,559	22	12	26	4,359	187,156
52	REMOVE SCHERER 4 TSA	(244,690)	(20,790)	(13,369)	(6,406)	0	0	0	(166)	(6,344)
53	TRANSMISSION PLANT	6,288,972	577,859	353,765	161,153	22	12	26	4,193	180,812
54	SCHERER 4 TSA	244,690	0	0	0	0	0	0	0	0
55	DALTON/TRH-COUNTY	0	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,286	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	6,538,948	577,859	353,765	161,153	22	12	26	4,193	180,812
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS	82,663	7,030	4,444	2,166	0	0	0	56	2,145
59	LEVEL C	6	1	0	0	0	0	0	0	0
60	LEVEL D	2,174	370	149	42	0	0	0	1	147
61	LEVEL E	1,952	236	65	54	11	6	13	1	31
62	LEVEL F	108	8	1	3	0	0	0	0	1
63	TOTAL SUBSTATIONS	86,903	7,645	4,660	2,265	12	6	14	59	2,325
64	LINES - LEVEL F	55,428	43	1	29	107	304	390	293	5
65	TOTAL ACCOUNT 360	142,332	7,688	4,661	2,294	119	311	404	351	2,330
	ACCOUNT 361 - STRUCTURES									
66	LEVEL C	203,418	17,299	10,937	5,331	0	0	0	138	5,279
67	LEVEL D	1	0	0	0	0	0	0	0	0
68	LEVEL E	17,408	2,962	1,192	337	0	0	0	9	1,177
69	LEVEL F	2,342	283	79	65	13	7	16	1	37
70	LEVEL G	1,074	82	6	28	7	4	8	1	13
71	TOTAL ACCOUNT 361	224,243	20,626	12,213	5,760	20	11	24	150	6,506

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	678,208	178	1,389	233	697	6,188	78	678,208	0
38	LEVEL D	148,875	30	235	39	117	3,479	12	148,875	0
39	TOTAL ACCOUNT 355	827,083	208	1,624	272	815	9,666	90	827,083	0
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,368,731	359	2,804	469	1,408	12,487	157	1,368,731	0
42	LEVEL D	222,817	45	352	59	175	5,207	18	222,817	0
43	TOTAL ACCOUNT 356	1,591,548	404	3,156	528	1,583	17,694	175	1,591,548	0
44	ACCOUNT 357 - UNDG. CONDUIT									
45	LEVEL B-2	10,464	3	21	4	11	95	1	10,464	0
46	LEVEL D	2,143	0	3	1	2	50	0	2,143	0
47	TOTAL ACCOUNT 357	12,608	3	25	4	12	146	1	12,608	0
48	ACCOUNT 358 - UNDG. CONDUCTORS									
49	LEVEL B-2	21,885	6	45	8	23	200	3	21,885	0
50	LEVEL D	2,705	1	4	1	2	63	0	2,705	0
51	TOTAL ACCOUNT 358	24,590	6	49	8	25	263	3	24,590	0
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	3,367	1	7	1	3	31	0	3,367	0
54	LEVEL D	(354)	(0)	(1)	(0)	(0)	(8)	(0)	(354)	0
55	TOTAL ACCOUNT 359	3,012	1	6	1	3	22	0	3,012	0
56	TOTAL TRANSMISSION PLANT	6,533,662	1,685	13,182	2,208	6,611	66,023	733	6,533,662	0
57	REMOVE SCHERER 4 TSA	(244,690)	(64)	(501)	(94)	(252)	(2,232)	(28)	(244,690)	0
58	TRANSMISSION PLANT	6,288,972	1,621	12,681	2,124	6,359	63,790	705	6,288,972	0
59	SCHERER 4 TSA	244,690	0	0	0	0	0	0	0	244,690
60	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	5,286	0	0	0	0	0	0	0	5,286
62	TOTAL TRANSMISSION PLANT	6,538,948	1,621	12,681	2,124	6,359	63,790	705	6,288,972	249,976
63	DISTRIBUTION PLANT									
64	ACCOUNT 360 - LAND									
65	SUBSTATIONS									
66	LEVEL C	82,663	22	169	28	85	755	9	82,663	0
67	LEVEL D	6	0	0	0	0	0	0	6	0
68	LEVEL E	2,174	0	4	1	2	37	0	2,174	0
69	LEVEL F	1,952	1	9	3	2	11	1	1,952	0
70	LEVEL G	108	0	1	0	0	1	0	108	0
71	TOTAL SUBSTATIONS	86,903	23	183	32	89	803	10	86,903	0
72	LEVEL F	55,428	108	56	7	80	2	5	55,428	0
73	TOTAL ACCOUNT 360	142,332	131	239	39	169	805	16	142,332	0
74	ACCOUNT 361 - STRUCTURES									
75	LEVEL C	203,418	53	417	70	209	1,858	23	203,418	0
76	LEVEL D	1	0	0	0	0	0	0	1	0
77	LEVEL E	17,408	4	29	5	14	293	1	17,408	0
78	LEVEL F	2,342	1	11	3	3	13	1	2,342	0
79	LEVEL G	1,074	0	5	2	1	5	0	1,074	0
80	TOTAL ACCOUNT 361	224,243	58	463	79	228	2,169	26	224,243	0



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	601,778	4,092	15,048	2,652	35,444	61,668	208,708	42,648
73	LEVEL D	44	16	0	0	0	1	2	6	1
74	LEVEL E	173,505	65,022	442	1,626	287	3,830	6,670	23,204	5,885
75	LEVEL F	35,314	15,807	177	558	72	889	1,566	5,716	1,145
76	LEVEL G	6,606	3,328	37	117	15	187	330	1,191	162
77	TOTAL ACCOUNT 362	1,502,132	685,951	4,748	17,349	3,027	40,351	70,235	238,826	49,841
ACCOUNT 364 - POLES										
LEVEL F										
78	CUSTOMER	406,460	338,299	1,958	9,677	1,235	26,659	10,425	5,714	81
79	DEMAND	443,273	198,417	2,219	7,000	908	11,162	19,652	71,752	14,367
80	TOTAL LEVEL F	849,732	536,716	4,177	16,678	2,144	37,821	30,078	77,466	14,448
LEVEL G										
81	CUSTOMER	140,266	116,791	676	3,341	426	9,202	3,598	1,965	24
82	DEMAND	152,969	77,052	862	2,719	353	4,335	7,631	27,588	3,754
83	TOTAL LEVEL G	293,235	193,844	1,538	6,060	779	13,537	11,229	29,553	3,778
84	TOTAL ACCOUNT 364	1,142,967	730,560	5,715	22,737	2,923	51,359	41,307	107,019	18,226
ACCOUNT 365 - OVHD. CONDUCTORS										
LEVEL F										
85	CUSTOMER	634,013	527,693	3,054	15,095	1,927	41,584	16,262	8,913	127
86	DEMAND	428,838	191,956	2,147	6,772	879	10,799	19,012	69,415	13,899
87	TOTAL LEVEL F	1,062,851	719,649	5,201	21,867	2,806	52,383	35,274	78,328	14,026
LEVEL G										
88	CUSTOMER	116,579	97,069	562	2,777	354	7,648	2,991	1,633	20
89	DEMAND	149,124	75,115	840	2,650	344	4,226	7,439	26,894	3,660
90	TOTAL LEVEL G	265,703	172,184	1,402	5,427	698	11,874	10,430	28,528	3,679
91	TOTAL ACCOUNT 365	1,328,554	891,833	6,603	27,294	3,504	64,257	45,704	106,856	17,705
ACCOUNT 366 - UNDG. CONDUIT										
LEVEL F										
92	CUSTOMER	30,787	25,624	148	733	94	2,019	790	433	6
93	DEMAND	360,280	161,268	1,803	5,690	738	9,072	15,973	58,318	11,677
94	TOTAL LEVEL F	391,067	186,892	1,952	6,423	832	11,092	16,762	58,751	11,683
LEVEL G										
95	CUSTOMER	15,453	12,867	74	368	47	1,014	396	217	3
96	DEMAND	41,080	20,693	231	730	95	1,164	2,049	7,409	1,008
97	TOTAL LEVEL G	56,533	33,560	306	1,098	142	2,178	2,446	7,625	1,011
98	TOTAL ACCOUNT 366	447,601	220,452	2,258	7,521	974	13,270	19,208	66,376	12,694
ACCOUNT 367 - UNDG. CONDUCTORS										
LEVEL F										
99	CUSTOMER	142,805	118,858	688	3,400	434	9,366	3,663	2,007	29
100	DEMAND	1,671,153	748,040	8,365	26,391	3,425	42,082	74,089	270,508	54,163
101	TOTAL LEVEL F	1,813,959	866,897	9,053	29,791	3,859	51,448	77,752	272,515	54,191
LEVEL G										
102	CUSTOMER	7,935	6,607	38	189	24	521	204	111	1
103	DEMAND	92,853	46,771	523	1,650	214	2,631	4,632	16,746	2,279
104	TOTAL LEVEL G	100,788	53,378	561	1,839	238	3,152	4,836	16,857	2,280
105	TOTAL ACCOUNT 367	1,914,747	920,275	9,614	31,631	4,097	54,600	82,588	289,372	56,471

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	1,779	3,775	15,210	8,950	4,458	2,634	1,170	13,433
73	LEVEL D	44	0	0	0	0	0	0	0	0
74	LEVEL E	173,505	766	408	1,642	1,601	408	105	126	1,451
75	LEVEL F	35,314	38	110	388	250	129	54	29	346
76	LEVEL G	6,606	5	23	82	45	0	4	6	73
77	TOTAL ACCOUNT 362	1,502,132	2,588	4,316	17,322	10,847	4,994	2,798	1,331	15,303
ACCOUNT 364 - POLES										
78	LEVEL F	406,460	2	190	1,157	95	3	7	3	464
79	CUSTOMER	443,273	479	1,379	4,865	3,139	1,615	679	366	4,338
80	DEMAND	849,732	480	1,569	6,022	3,233	1,619	685	369	4,802
81	LEVEL G	140,266	0	65	399	31	0	2	1	160
82	CUSTOMER	152,969	121	534	1,889	1,039	0	102	142	1,684
83	DEMAND	293,235	121	599	2,288	1,069	0	104	143	1,844
84	TOTAL ACCOUNT 364	1,142,967	601	2,168	8,310	4,303	1,619	789	512	6,646
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	3	296	1,805	147	5	10	4	724
86	CUSTOMER	428,838	463	1,334	4,707	3,036	1,563	656	354	4,197
87	DEMAND	1,062,851	466	1,630	6,512	3,184	1,568	667	358	4,920
88	LEVEL G	116,579	0	54	332	26	0	2	1	133
89	CUSTOMER	149,124	118	521	1,841	1,013	0	100	139	1,642
90	DEMAND	265,703	118	575	2,173	1,038	0	101	139	1,775
91	TOTAL ACCOUNT 365	1,328,554	584	2,205	8,685	4,222	1,568	768	498	6,695
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	0	14	88	7	0	1	0	35
93	CUSTOMER	360,280	389	1,121	3,954	2,551	1,313	552	297	3,526
94	DEMAND	391,067	389	1,135	4,042	2,558	1,313	552	298	3,561
95	LEVEL G	15,453	0	7	44	3	0	0	0	18
96	CUSTOMER	41,080	32	143	507	279	0	27	38	452
97	DEMAND	56,533	32	151	551	282	0	28	38	470
98	TOTAL ACCOUNT 366	447,601	422	1,286	4,593	2,840	1,313	580	336	4,031
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	1	67	407	33	1	2	1	163
100	CUSTOMER	1,671,153	1,804	5,199	18,342	11,832	6,090	2,556	1,379	16,354
101	DEMAND	1,813,959	1,805	5,266	18,748	11,866	6,091	2,561	1,380	16,517
102	LEVEL G	7,935	0	4	23	2	0	0	0	9
103	CUSTOMER	92,853	73	324	1,147	630	0	62	86	1,022
104	DEMAND	100,788	73	328	1,169	632	0	62	86	1,031
105	TOTAL ACCOUNT 367	1,914,747	1,878	5,594	19,917	12,498	6,091	2,623	1,467	17,548

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	109,420	69,176	33,717	0	0	0	874	33,391
73	LEVEL D	44	8	3	1	0	0	0	0	3
74	LEVEL E	173,505	29,521	11,879	3,354	0	0	0	94	11,734
75	LEVEL F	35,314	4,262	1,185	982	201	106	243	22	555
76	LEVEL G	6,606	503	38	172	42	22	51	5	78
77	TOTAL ACCOUNT 362	1,502,132	143,715	82,282	38,226	243	129	295	994	45,760
ACCOUNT 364 - POLES										
78	LEVEL F	406,460	318	9	213	784	2,233	2,859	2,146	38
79	CUSTOMER DEMAND	443,273	53,502	14,870	12,327	2,518	1,336	3,054	274	6,960
80	TOTAL LEVEL F	849,732	53,820	14,879	12,540	3,302	3,569	5,913	2,420	6,998
81	LEVEL G	140,266	80	1	70	271	771	987	741	10
82	CUSTOMER DEMAND	152,969	11,655	886	3,976	978	519	1,186	107	1,801
83	TOTAL LEVEL G	293,235	11,735	887	4,046	1,248	1,290	2,173	847	1,811
84	TOTAL ACCOUNT 364	1,142,967	65,555	15,767	16,587	4,550	4,858	8,086	3,268	8,809
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	496	15	332	1,223	3,482	4,460	3,347	59
86	CUSTOMER DEMAND	428,838	51,760	14,386	11,926	2,436	1,293	2,954	266	6,734
87	TOTAL LEVEL F	1,062,851	52,256	14,400	12,258	3,659	4,775	7,415	3,613	6,792
88	LEVEL G	116,579	67	0	59	225	641	820	616	8
89	CUSTOMER DEMAND	149,124	11,362	864	3,876	953	506	1,156	104	1,756
90	TOTAL LEVEL G	265,703	11,429	865	3,935	1,178	1,146	1,977	720	1,764
91	TOTAL ACCOUNT 365	1,328,554	63,684	15,265	16,192	4,837	5,922	9,391	4,332	8,556
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	24	1	16	59	169	217	163	3
93	CUSTOMER DEMAND	360,280	43,485	12,086	10,019	2,046	1,086	2,482	223	5,657
94	TOTAL LEVEL F	391,067	43,509	12,087	10,035	2,106	1,255	2,699	388	5,660
95	LEVEL G	15,453	9	0	8	30	85	109	82	1
96	CUSTOMER DEMAND	41,080	3,130	238	1,068	263	139	319	29	484
97	TOTAL LEVEL G	56,533	3,139	238	1,076	292	224	427	110	485
98	TOTAL ACCOUNT 366	447,601	46,648	12,325	11,111	2,398	1,479	3,126	496	6,145
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	112	3	75	275	784	1,005	754	13
100	CUSTOMER DEMAND	1,671,153	201,705	56,061	46,475	9,492	5,038	11,513	1,035	26,241
101	TOTAL LEVEL F	1,813,959	201,817	56,064	46,549	9,767	5,822	12,518	1,789	26,254
102	LEVEL G	7,935	5	0	4	15	44	56	42	1
103	CUSTOMER DEMAND	92,853	7,075	538	2,414	594	315	720	65	1,093
104	TOTAL LEVEL G	100,788	7,079	538	2,417	609	359	776	107	1,094
105	TOTAL ACCOUNT 367	1,914,747	208,896	56,602	48,967	10,376	6,180	13,294	1,895	27,348

LINE NO.	GROSS PLANT	TOTAL ELECTRIC SYSTEM	RATE TC	RATE APS, TOUT-FS, IOP	RATE SAS	RATE TOUT-PEV	RATE TOUT-RN	RATE OGS	TOTAL RETAIL SERVICE	TOTAL ALL OTHER SERVICE
(1)	(2)	(3)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,286,663	338	2,638	442	1,324	11,749	147	1,286,663	0
73	LEVEL D	44	0	0	0	0	1	0	44	0
74	LEVEL E	173,505	36	287	48	143	2,921	15	173,505	0
75	LEVEL F	35,314	14	170	44	44	198	12	35,314	0
76	LEVEL G	6,606	3	33	10	9	31	2	6,606	0
77	TOTAL ACCOUNT 362	1,502,132	391	3,128	548	1,520	14,900	176	1,502,132	0
ACCOUNT 364 - POLES										
78	LEVEL F	406,460	792	408	53	584	15	40	406,460	0
79	CUSTOMER	443,273	180	2,138	603	546	2,479	147	443,273	0
80	TOTAL LEVEL F	849,732	972	2,545	655	1,131	2,494	188	849,732	0
81	LEVEL G	140,266	273	141	18	202	4	14	140,266	0
82	CUSTOMER	152,969	70	768	234	212	716	57	152,969	0
83	DEMAND	293,235	343	908	252	414	720	71	293,235	0
84	TOTAL LEVEL G	1,142,967	1,316	3,454	908	1,545	3,215	258	1,142,967	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	634,013	1,235	636	82	911	24	63	634,013	0
86	CUSTOMER	428,838	175	2,068	583	529	2,398	143	428,838	0
87	TOTAL LEVEL F	1,062,851	1,410	2,704	665	1,440	2,422	205	1,062,851	0
88	LEVEL G	116,579	227	117	15	168	3	11	116,579	0
89	CUSTOMER	149,124	68	748	228	207	698	56	149,124	0
90	DEMAND	265,703	295	865	243	375	702	67	265,703	0
91	TOTAL LEVEL G	1,328,554	1,705	3,569	908	1,814	3,124	272	1,328,554	0
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	30,787	60	31	4	44	1	3	30,787	0
93	CUSTOMER	360,280	147	1,737	490	444	2,015	120	360,280	0
94	DEMAND	391,067	207	1,768	494	488	2,016	123	391,067	0
95	TOTAL LEVEL F	15,453	30	15	2	22	0	2	15,453	0
96	CUSTOMER	41,080	19	206	63	57	192	15	41,080	0
97	DEMAND	56,533	49	222	65	79	193	17	56,533	0
98	TOTAL LEVEL G	447,601	256	1,990	559	568	2,209	140	447,601	0
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	142,805	278	143	18	205	5	14	142,805	0
100	CUSTOMER	1,671,153	680	8,059	2,273	2,060	9,346	556	1,671,153	0
101	DEMAND	1,813,959	958	8,202	2,291	2,265	9,352	570	1,813,959	0
102	TOTAL LEVEL F	7,935	15	8	1	11	0	1	7,935	0
103	CUSTOMER	92,853	43	466	142	129	435	35	92,853	0
104	DEMAND	100,788	58	474	143	140	435	36	100,788	0
105	TOTAL LEVEL G	1,914,747	1,016	8,676	2,434	2,406	9,787	605	1,914,747	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
LEVEL F										
106	CUSTOMER	29,501	24,554	142	702	90	1,935	757	415	6
107	DEMAND	150,355	67,302	753	2,374	308	3,786	6,666	24,338	4,873
108	TOTAL LEVEL F	179,856	91,855	895	3,077	398	5,721	7,423	24,752	4,879
LEVEL G										
CUSTOMER										
109	PAD MOUNTED SINGLE PHASE	710,284	654,167	2,327	15,829	2,185	22,781	6,861	2,402	31
110	PAD MOUNTED THREE PHASE	647,220	0	0	0	0	213,497	170,670	184,681	3,755
111	OVERHEAD SINGLE PHASE	153,769	131,406	345	4,390	519	11,234	2,839	439	0
112	OVERHEAD THREE PHASE	8,793	0	0	0	0	3,532	2,560	1,760	4
113	TOTAL LEVEL G CUSTOMER	1,520,066	785,573	2,673	20,219	2,705	251,044	182,929	189,283	3,790
114	DEMAND	18,843	9,491	106	335	43	534	940	3,398	462
115	TOTAL LEVEL G	1,538,909	795,065	2,779	20,554	2,748	251,578	183,869	192,682	4,253
116	TOTAL ACCOUNT 368	1,718,765	886,920	3,673	23,631	3,146	257,299	191,292	217,434	9,132
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	385	0	0	0	0	0	0	0
118	EV CHARGERS	919	875	5	27	3	0	1	4	1
OVERHEAD SERVICE										
119	2 AND 3 WIRE	303,765	259,587	682	8,672	1,026	22,192	5,608	868	1
120	4 WIRE	24,420	0	0	0	0	9,810	7,111	4,889	10
121	TOTAL OVERHEAD SERVICE	328,185	259,587	682	8,672	1,026	32,002	12,711	5,757	11
PAD SERVICE										
122	2 AND 3 WIRE	794,658	731,876	2,603	17,709	2,445	25,487	7,675	2,688	35
123	4 WIRE	56,385	0	0	0	0	18,600	14,868	16,089	327
124	TOTAL PAD SERVICE	851,043	731,876	2,603	17,709	2,445	44,087	22,544	18,777	362
125	TOTAL ACCOUNT 369	1,180,532	992,723	3,291	26,408	3,474	76,089	35,263	24,537	374
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	275,713	1,596	7,887	1,007	16,248	4,344	974	9
127	THREE PHASE METERS	209,187	0	0	0	0	76,298	57,837	51,367	814
128	TOTAL ACCOUNT 370	517,984	275,713	1,596	7,887	1,007	92,547	62,181	52,341	824
ACCOUNT 371 - INSTALLATIONS										
129		2,353	2,240	13	69	9	1	3	10	4
ACCOUNT 372 - LEASED PROP.										
130		901	0	0	0	0	499	195	107	2
ACCOUNT 373 - STREET LIGHTING										
131		405,487	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	5,796,461	38,766	169,465	22,962	662,362	564,112	1,153,590	175,597
GENERAL PLANT										
133	PRODUCTION	494,613	231,120	1,571	5,779	1,019	13,613	23,684	80,157	16,379
134	TRANSMISSION	157,898	72,537	493	1,814	320	4,272	7,434	25,202	5,238
135	DISTRIBUTION	520,281	286,438	1,916	8,374	1,135	32,731	27,876	57,006	8,677
136	CUSTOMER ACCOUNTING	219,328	159,598	924	28,333	583	12,614	4,961	2,942	322
137	CUSTOMER ASSISTANCE	86,106	33,601	194	961	123	27,507	10,733	6,291	112
138	SALES	138,137	39,111	226	45,149	143	45,149	16,408	13,547	454
139	GENERAL PLANT	1,616,363	822,404	5,325	46,381	3,321	135,885	91,096	185,145	31,182
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	822,404	5,325	46,381	3,321	135,885	91,096	185,145	31,182

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	29,501	0	14	84	7	0	0	0	34
108	DEMAND	150,355	162	468	1,650	1,065	548	230	124	1,471
	TOTAL LEVEL F	179,856	162	482	1,734	1,071	548	231	124	1,505
	LEVEL G									
109	CUSTOMER	710,284	1	128	468	20	0	3	0	189
110	PAD MOUNTED SINGLE PHASE	647,220	54	4,081	22,119	3,853	0	315	195	12,622
111	PAD MOUNTED THREE PHASE	153,769	1	39	172	3	0	0	0	57
112	OVERHEAD SINGLE PHASE	8,793	0	46	488	23	0	0	0	155
113	OVERHEAD THREE PHASE	1,520,066	55	4,293	23,247	3,899	0	318	195	13,023
114	TOTAL LEVEL G CUSTOMER	18,843	15	66	233	128	0	13	18	207
115	DEMAND	1,538,909	70	4,359	23,490	4,027	0	331	213	13,231
116	TOTAL LEVEL G	1,718,765	233	4,841	25,214	5,098	548	561	337	14,736
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	303,765	1	77	339	6	0	0	0	113
120	4 WIRE	24,420	0	128	1,356	64	0	1	0	430
121	TOTAL OVERHEAD SERVICE	328,185	1	205	1,695	70	0	1	0	543
	PAD SERVICE									
122	2 AND 3 WIRE	794,658	1	143	524	22	0	3	0	211
123	4 WIRE	56,385	5	356	1,927	336	0	27	17	1,100
124	TOTAL PAD SERVICE	851,043	5	498	2,451	358	0	31	17	1,311
125	TOTAL ACCOUNT 369	1,180,532	6	703	4,146	428	0	32	17	1,854
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	1	67	275	9	0	1	0	99
127	THREE PHASE METERS	209,187	13	1,217	9,311	988	43	69	33	3,888
128	TOTAL ACCOUNT 370	517,984	14	1,284	9,586	997	44	70	33	3,987
	ACCOUNT 371 - INSTALLATIONS	2,353	0	0	0	0	0	0	0	0
130	ACCOUNT 372 - LEASED PROP.	901	0	4	22	2	0	0	0	9
131	ACCOUNT 373 - STREET LIGHTING	405,487	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	6,814	23,329	101,581	43,456	17,230	8,826	4,810	74,077
GENERAL PLANT										
133	PRODUCTION	494,613	683	1,450	5,842	3,437	1,712	1,011	449	5,159
134	TRANSMISSION	157,898	251	455	1,833	1,129	579	306	141	1,619
135	DISTRIBUTION	520,281	337	1,153	5,020	2,147	851	436	238	3,661
136	CUSTOMER ACCOUNTING	219,328	8	91	549	143	32	35	11	220
137	CUSTOMER ASSISTANCE	86,106	2	192	1,282	137	7	9	3	474
138	SALES	138,137	2	243	2,788	589	40	30	4	638
139	GENERAL PLANT	1,616,363	1,283	3,584	17,314	7,583	3,221	1,828	845	11,771
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	1,283	3,584	17,314	7,583	3,221	1,828	845	11,771

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	29,501	23	1	15	57	162	208	156	3
107	CUSTOMER	150,355	18,148	5,044	4,181	854	453	1,036	93	2,361
108	DEMAND	179,856	18,171	5,045	4,197	911	615	1,243	249	2,364
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	710,284	122	0	68	0	128	0	1,063	19
110	PAD MOUNTED SINGLE PHASE	647,220	12,981	109	10,853	0	0	0	0	1,465
111	PAD MOUNTED THREE PHASE	153,769	1	0	3	0	348	0	1,523	0
112	OVERHEAD SINGLE PHASE	8,793	9	0	22	0	0	0	0	2
113	OVERHEAD THREE PHASE	1,520,066	13,113	109	10,947	0	477	0	2,586	1,486
114	TOTAL LEVEL G CUSTOMER	18,843	109	109	490	120	64	146	13	222
115	DEMAND	1,538,909	14,548	218	11,436	120	540	146	2,599	1,708
116	TOTAL LEVEL G	1,718,765	32,719	5,262	15,633	1,031	1,156	1,390	2,848	4,072
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	303,765	2	0	5	0	688	0	3,008	0
120	4 WIRE	24,420	24	0	62	0	0	0	0	6
121	TOTAL OVERHEAD SERVICE	328,185	26	0	68	0	688	0	3,008	6
	PAD SERVICE									
122	2 AND 3 WIRE	794,658	137	0	76	0	143	0	1,189	22
123	4 WIRE	56,385	1,131	9	946	0	0	0	0	128
124	TOTAL PAD SERVICE	851,043	1,268	9	1,022	0	143	0	1,189	149
125	TOTAL ACCOUNT 369	1,180,532	1,294	9	1,089	0	832	0	4,198	155
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	42	2	19	0	0	0	0	5
127	THREE PHASE METERS	209,187	3,335	270	2,157	0	0	0	0	422
128	TOTAL ACCOUNT 370	517,984	3,376	272	2,176	0	0	0	0	427
ACCOUNT 371 - INSTALLATIONS										
129		2,353	0	0	0	0	0	0	0	0
ACCOUNT 372 - LEASED PROP.										
130		901	6	0	4	0	0	0	40	1
ACCOUNT 373 - STREET LIGHTING										
131		405,487	0	0	0	300,060	105,427	0	0	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	594,207	204,660	158,040	323,634	126,304	36,010	18,572	110,108
GENERAL PLANT										
133	PRODUCTION	494,613	42,024	27,023	12,949	0	0	0	335	12,824
134	TRANSMISSION	157,898	14,508	8,882	4,046	1	0	1	105	4,540
135	DISTRIBUTION	520,281	29,363	10,113	7,810	15,993	6,241	1,779	918	5,441
136	CUSTOMER ACCOUNTING	219,328	2,652	205	191	344	979	1,254	1,012	342
137	CUSTOMER ASSISTANCE	86,106	491	57	216	1	3	3	2,177	71
138	SALES	138,137	2,159	397	273	1,212	3,452	4,421	2,756	375
139	GENERAL PLANT	1,616,363	91,198	46,677	25,485	17,550	10,675	7,459	7,304	23,593
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,627,737	91,198	46,677	25,485	17,550	10,675	7,459	7,304	23,593

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	AP-S, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 388 - LINE TRANSFORMERS										
106	LEVEL F									
107	CUSTOMER	29,501	57	30	4	42	1	3	29,501	0
108	DEMAND	150,355	61	725	204	185	841	50	150,355	0
	TOTAL LEVEL F	179,856	119	755	208	228	842	53	179,856	0
	LEVEL G									
109	CUSTOMER									
110	PAD MOUNTED SINGLE PHASE	710,284	55	194	8	1,221	3	10	710,284	0
111	PAD MOUNTED THREE PHASE	647,220	76	4,016	554	0	564	760	647,220	0
112	OVERHEAD SINGLE PHASE	153,769	101	129	4	208	0	8	153,769	0
113	OVERHEAD THREE PHASE	8,793	0	135	37	0	3	15	8,793	0
114	TOTAL LEVEL G CUSTOMER	1,520,066	232	4,474	602	1,429	571	794	1,520,066	0
115	DEMAND	18,843	9	95	29	28	88	7	18,843	0
116	TOTAL LEVEL G	1,538,909	241	4,569	631	1,455	659	801	1,538,909	0
	TOTAL ACCOUNT 388	1,718,765	359	5,324	839	1,683	1,501	854	1,718,765	0
ACCOUNT 369 - SERVICES										
117	POWER PANELS	385	0	0	0	0	0	0	385	0
118	EV CHARGERS	919	0	0	0	2	0	0	919	0
119	OVERHEAD SERVICE									
120	2 AND 3 WIRE	303,765	199	255	8	411	1	16	303,765	0
121	4 WIRE	24,420	0	375	102	0	7	43	24,420	0
	TOTAL OVERHEAD SERVICE	328,185	199	631	110	411	7	59	328,185	0
122	PAD SERVICE									
123	2 AND 3 WIRE	794,658	62	217	8	1,366	4	12	794,658	0
124	4 WIRE	56,385	7	350	48	0	49	66	56,385	0
125	TOTAL PAD SERVICE	851,043	69	567	57	1,366	53	78	851,043	0
	TOTAL ACCOUNT 369	1,180,532	268	1,198	167	1,779	61	137	1,180,532	0
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	308,797	0	6	5	476	1	11	308,797	0
127	THREE PHASE METERS	209,187	0	174	445	0	191	316	209,187	0
128	TOTAL ACCOUNT 370	517,984	0	180	450	476	192	326	517,984	0
129	ACCOUNT 371 - INSTALLATIONS	2,353	0	0	0	5	0	0	2,353	0
130	ACCOUNT 372 - LEASED PROP.	901	0	8	1	0	0	1	901	(0)
131	ACCOUNT 373 - STREET LIGHTING	405,487	0	0	0	0	0	0	405,487	0
132	TOTAL DISTRIBUTION PLANT	10,528,598	5,500	28,228	6,932	12,192	37,962	2,812	10,528,598	0
GENERAL PLANT										
133	PRODUCTION	494,613	130	1,013	170	509	4,513	57	494,613	0
134	TRANSMISSION	157,898	41	318	53	160	1,602	18	157,898	0
135	DISTRIBUTION	520,281	272	1,395	343	603	1,876	139	520,281	0
136	CUSTOMER ACCOUNTING	219,328	352	197	25	276	110	26	219,328	0
137	CUSTOMER ASSISTANCE	86,106	803	438	67	58	35	58	86,106	0
138	SALES	138,137	1,015	813	233	68	221	252	138,137	0
139	GENERAL PLANT	1,616,363	2,613	4,175	890	1,672	8,356	549	1,616,363	0
140	SCHERER 4 TSA	8,701	0	0	0	0	0	0	8,701	2
141	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	2	2,671
142	WHOLESALE BLOCK POWER SALES	2,671	0	0	0	0	0	0	2,671	11,374
143	TOTAL GENERAL PLANT	1,627,737	2,613	4,175	890	1,672	8,356	549	1,616,363	



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	82,992	564	2,075	366	4,988	8,505	28,783	5,882
145	TRANSMISSION	59,688	27,420	187	686	121	1,615	2,810	9,527	1,980
146	DISTRIBUTION	186,404	102,624	686	3,000	407	11,727	9,987	20,424	3,109
147	CUSTOMER ACCOUNTING	78,580	57,180	331	10,151	209	4,519	1,777	1,054	115
148	CUSTOMER ASSISTANCE	30,850	12,038	70	344	44	9,855	3,845	2,254	40
149	SALES	49,491	14,012	81	401	51	16,176	5,879	4,854	163
150	INTANGIBLE PLANT	582,621	296,266	1,919	16,658	1,197	48,780	32,803	66,896	11,288
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	583,178	296,266	1,919	16,658	1,197	48,780	32,803	66,896	11,288
155	GROSS PLANT	37,756,061	18,560,701	125,199	523,732	78,811	1,532,926	1,881,422	5,446,334	1,047,255
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	18,560,701	125,199	523,732	78,811	1,532,926	1,881,422	5,446,334	1,047,255

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	245	521	2,098	1,234	615	363	161	1,853
145	TRANSMISSION	59,688	95	172	693	427	219	116	53	612
146	DISTRIBUTION	186,404	121	413	1,798	769	305	156	85	1,312
147	CUSTOMER ACCOUNTING	78,580	3	32	137	51	11	13	4	79
148	CUSTOMER ASSISTANCE	30,850	1	69	459	49	3	3	1	170
149	SALES	49,491	1	87	999	211	14	11	1	228
150	INTANGIBLE PLANT	582,621	465	1,294	6,244	2,742	1,167	662	306	4,253
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	583,178	465	1,294	6,244	2,742	1,167	662	306	4,253
155	GROSS PLANT	37,756,061	44,428	101,256	419,486	228,997	109,552	61,826	28,596	350,060
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	44,428	101,256	419,486	228,997	109,552	61,826	28,596	350,060

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	15,090	9,704	4,650	0	0	0	0	4,605
145	TRANSMISSION	59,688	5,484	3,358	1,529	0	0	0	0	1,716
146	DISTRIBUTION	186,404	10,520	3,623	2,798	5,730	2,236	638	329	1,949
147	CUSTOMER ACCOUNTING	78,580	950	73	68	123	351	449	363	123
148	CUSTOMER ASSISTANCE	30,850	176	20	77	0	1	1	780	25
149	SALES	49,491	774	142	98	434	1,237	1,584	988	134
150	INTANGIBLE PLANT	582,621	32,994	16,920	9,221	6,288	3,825	2,672	2,619	8,553
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	583,178	32,994	16,920	9,221	6,288	3,825	2,672	2,619	8,553
155	GROSS PLANT	37,756,061	2,888,427	1,645,866	844,513	347,494	140,816	46,168	45,399	808,939
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	38,316,808	2,888,427	1,645,866	844,513	347,494	140,816	46,168	45,399	808,939

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	177,608	47	364	61	183	1,620	20	177,608	0
145	TRANSMISSION	59,688	15	120	20	60	605	7	59,688	0
146	DISTRIBUTION	186,404	97	500	123	216	672	50	186,404	0
147	CUSTOMER ACCOUNTING	78,580	126	71	9	99	40	9	78,580	0
148	CUSTOMER ASSISTANCE	30,850	288	157	24	21	13	21	30,850	0
149	SALES	49,491	364	291	83	24	79	90	49,491	0
150	INTANGIBLE PLANT	582,621	937	1,503	320	603	3,029	197	582,621	0
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	557
153	WHOLESALE BLOCK POWER SALES	557	0	0	0	0	0	0	0	557
154	TOTAL INTANGIBLE PLANT	583,178	937	1,503	320	603	3,029	197	582,621	557
155	GROSS PLANT	37,756,061	15,584	84,973	16,694	40,097	284,104	6,409	37,756,061	0
156	SCHERER 4 TSA	253,391	0	0	0	0	0	0	0	253,391
157	DALTON / TRI-COUNTY	14,318	0	0	0	0	0	0	0	14,318
158	WHOLESALE BLOCK POWER SALES	293,038	0	0	0	0	0	0	0	293,038
159	TOTAL GROSS PLANT	38,316,808	15,584	84,973	16,694	40,097	284,104	6,409	37,756,061	560,747

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	Allocated per Level A demand allocator from Schedule 2.60.
2 (A)	
3 (A)	
4 (A)	
6 (A)	
7 (A)	
8 (A)	
9 (A)	
12 (B)	Direct assignment to Scherer 4 TSA.
13 (C)	Direct assignment to City of Dalton / Tri-County EMC.
14 (D)	Direct assignment to Wholesale Block Power Sales.
16 (E)	Allocated per Level B-2 demand allocator from Schedule 2.60.
17 (F)	Allocated per Level C demand allocator from Schedule 2.60.
18 (G)	Allocated per Level D demand allocator from Schedule 2.60.
19 (H)	Allocated per Level E demand allocator from Schedule 2.60.
20 (I)	Allocated per Level F demand allocator from Schedule 2.60.
22 (E)	
23 (G)	
26 (J)	Allocated per Level B-1 demand allocator from Schedule 2.60.
27 (E)	
28 (F)	
29 (G)	
30 (H)	
31 (I)	
33 (E)	
34 (G)	
36 (E)	
37 (G)	
39 (E)	
40 (G)	
42 (E)	
43 (G)	
45 (E)	
46 (G)	
48 (E)	
49 (G)	
52 (E)	
54 (B)	
55 (C)	
56 (D)	

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58 (F)	
59 (G)	
60 (H)	
61 (I)	
62 (K)	Allocated per Level G demand allocator from Schedule 2.60.
64 (L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66 (F)	
67 (G)	
68 (H)	
69 (I)	
70 (K)	
72 (F)	
73 (G)	
74 (H)	
75 (I)	
76 (K)	
78 (L)	
79 (I)	
81 (M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82 (K)	
85 (L)	
86 (I)	
88 (M)	
89 (K)	
92 (L)	
93 (I)	
95 (M)	
96 (K)	
99 (L)	
100 (I)	
102 (M)	
103 (K)	
106 (L)	
107 (I)	
109 (N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110 (O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111 (P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

112 (Q)	Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
114 (K)	
117 (R)	Direct assignment to Rate R.
118 (S)	Allocated per Retail MWh Sales to Residential.
119 (P)	
120 (Q)	
122 (N)	
123 (O)	
126 (T)	Allocated per the number of single phase metered customers from Schedule 2.60.
127 (U)	Allocated per the number of three phase metered customers from Schedule 2.60.
129 (S)	
130 (V)	Allocated per the total average number of customers excluding Rates R, RM, TOU-REO, OL - Gov., OL - Non-Gov., EOL, ET and TC.
131 (W)	Allocated provided by Georgia Power Company to Rate OL - Gov. and OL - Non - Gov.
133 (X)	Allocated per Production Gross Plant.
134 (Y)	Allocated per Transmission Gross Plant.
135 (Z)	Allocated per Distribution Gross Plant.
136 (AA)	Allocated per Customer Accounting Expense from Schedule 2.20.
137 (AB)	Allocated per Customer Assistance Expense from Schedule 2.20.
138 (AC)	Allocated per Sales Expense from Schedule 2.20.
140 (B)	
141 (C)	
142 (D)	
144 (X)	
145 (Y)	
146 (Z)	
147 (AA)	
148 (AB)	
149 (AC)	
151 (B)	
152 (C)	
153 (D)	

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,616,426	1,222,586	8,313	30,572	5,389	72,008	125,287	424,018	86,644
2	NUCLEAR	2,799,817	1,308,280	8,895	32,715	5,767	77,055	134,068	453,739	92,717
3	HYDRO	448,196	209,430	1,424	923	5,237	12,335	21,462	14,842	14,842
4	OTHER	298,517	139,489	948	3,488	615	8,216	14,294	48,378	9,886
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	2,879,785	19,581	72,013	12,693	169,614	295,111	998,770	204,089
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	2,879,785	19,581	72,013	12,693	169,614	295,111	998,770	204,089
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	29,153	198	729	128	1,717	2,988	10,133	2,115
SUBSTATIONS										
11	LEVEL B-1	129,496	60,510	411	1,513	267	3,564	6,201	20,986	4,288
12	ALL OTHER LEVELS	466,077	217,460	1,480	5,442	959	12,807	22,284	75,440	15,442
13	TOTAL SUBSTATIONS	595,573	277,970	1,892	6,955	1,225	16,371	28,484	96,426	19,731
14	LINE: ACCOUNT 354	205,647	95,419	649	2,386	421	5,620	9,778	33,117	6,815
15	ACCOUNT 355	157,169	70,356	478	1,759	310	4,144	7,211	24,509	5,226
16	ACCOUNT 356	311,190	140,646	956	3,517	620	8,284	14,415	48,946	10,337
17	ACCOUNT 357	2,554	1,146	8	29	5	67	117	399	85
18	ACCOUNT 358	5,240	2,385	16	60	11	140	244	829	174
19	ACCOUNT 359	721	348	2	9	2	20	35	120	24
20	TRANSMISSION ACCUM. DEPRECIATION	1,341,842	617,421	4,200	15,443	2,721	36,364	63,273	214,479	44,506
21	REMOVE SCHERER 4 TSA	(49,051)	(22,920)	(156)	(573)	(101)	(1,350)	(2,349)	(7,949)	(1,624)
22	TRANSMISSION ACCUM. DEPRECIATION	1,292,791	594,501	4,044	14,870	2,620	35,014	60,925	206,530	42,881
23	SCHERER 4 TSA	49,051	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,052	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,343,894	594,501	4,044	14,870	2,620	35,014	60,925	206,530	42,881
DISTRIBUTION										
27	ACCOUNT 360	3,581	2,980	17	85	11	235	92	50	1
28	ACCOUNT 361	77,127	35,513	244	894	157	2,090	3,638	12,347	2,557
29	ACCOUNT 362	412,928	188,564	1,305	4,769	832	11,092	19,307	65,652	13,701
30	ACCOUNT 364	386,712	247,178	1,933	7,693	989	17,377	13,976	36,209	6,166
31	ACCOUNT 365	367,008	246,365	1,824	7,540	968	17,751	12,626	29,518	4,891
32	ACCOUNT 366	121,050	59,619	611	2,034	263	3,589	5,195	17,951	3,433
33	ACCOUNT 367	517,793	248,864	2,600	8,554	1,108	14,765	22,334	78,253	15,271
34	ACCOUNT 368	459,004	236,856	981	6,311	840	68,713	51,085	58,067	2,439
35	ACCOUNT 369	326,681	274,664	910	7,308	961	21,079	9,769	6,796	103
36	POWER PANELS	107	107	0	0	0	0	0	0	0
37	EV CHARGERS	255	242	1	7	1	0	0	1	0
38	TOTAL ACCOUNT 369	327,042	275,013	912	7,316	962	21,079	9,769	6,798	104
39	ACCOUNT 370	90,500	80,804	468	2,311	295	4,762	1,273	286	3
40	SINGLE PHASE METERS	61,307	0	0	0	0	22,361	16,950	15,054	239
41	THREE PHASE METERS	151,806	80,804	468	2,311	295	27,123	18,223	15,340	241
42	TOTAL ACCOUNT 370	574	547	3	17	2	0	1	2	1
43	ACCOUNT 371	220	0	0	0	0	122	48	26	0
44	ACCOUNT 372	439,453	0	0	0	0	0	0	0	0
45	ACCOUNT 373	45	1,622,304	10,898	47,523	6,428	183,935	156,293	320,213	48,905
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	1,622,304	10,898	47,523	6,428	183,935	156,293	320,213	48,905



LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	STEAM	2,616,426	3,613	7,669	30,902	18,184	9,057	5,350	2,376	27,291
2	NUCLEAR	2,799,817	3,867	8,206	33,068	19,458	9,692	5,725	2,543	29,204
3	HYDRO	448,196	619	1,314	5,294	3,115	1,551	917	407	4,675
4	OTHER	298,517	412	875	3,526	2,075	1,033	610	271	3,114
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	8,511	18,064	72,789	42,832	21,333	12,603	5,597	64,284
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	8,511	18,064	72,789	42,832	21,333	12,603	5,597	64,284
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	104	183	737	459	238	122	57	651
SUBSTATIONS										
11	LEVEL B-1	129,496	179	380	1,529	900	448	265	118	1,351
12	ALL OTHER LEVELS	466,077	656	1,364	5,496	3,250	1,612	947	423	4,854
13	TOTAL SUBSTATIONS	595,573	835	1,744	7,026	4,150	2,060	1,212	540	6,205
14	LINE: ACCOUNT 354	205,647	301	599	2,412	1,446	730	412	185	2,130
15	ACCOUNT 355	157,189	297	441	1,778	1,171	628	280	137	1,570
16	ACCOUNT 356	311,190	553	882	3,555	2,284	1,207	573	273	3,140
17	ACCOUNT 357	2,554	5	7	29	19	10	5	2	26
18	ACCOUNT 358	5,240	9	15	60	38	20	10	5	53
19	ACCOUNT 359	721	1	2	9	5	2	2	1	8
20	TRANSMISSION ACCUM. DEPRECIATION	1,341,842	2,105	3,873	15,605	9,572	4,895	2,614	1,200	13,782
21	REMOVE SCHERER 4 TSA	(49,051)	(69)	(144)	(579)	(341)	(170)	(100)	(45)	(512)
22	TRANSMISSION ACCUM. DEPRECIATION	1,292,791	2,038	3,729	15,025	9,231	4,725	2,514	1,155	13,271
23	SCHERER 4 TSA	49,051	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,052	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,343,894	2,038	3,729	15,025	9,231	4,725	2,514	1,155	13,271
DISTRIBUTION										
27	ACCOUNT 360	3,581	0	2	10	1	0	0	0	4
28	ACCOUNT 361	77,127	124	223	897	550	259	148	69	792
29	ACCOUNT 362	412,928	711	1,186	4,762	2,982	1,373	769	366	4,207
30	ACCOUNT 364	386,712	204	734	2,812	1,456	548	267	173	2,249
31	ACCOUNT 365	367,008	161	609	2,399	1,166	433	212	138	1,850
32	ACCOUNT 366	121,050	114	348	1,242	768	355	157	91	1,090
33	ACCOUNT 367	517,793	508	1,513	5,386	3,380	1,647	709	397	4,745
34	ACCOUNT 368	459,004	62	1,293	6,733	1,362	146	150	90	3,935
35	ACCOUNT 369	326,681	2	195	1,148	119	0	9	5	514
36	POWER PANELS	107	0	0	0	0	0	0	0	0
37	EV CHARGERS	255	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	327,042	2	195	1,148	119	0	9	5	514
39	ACCOUNT 370	90,500	0	20	81	3	0	0	0	29
40	SINGLE PHASE METERS	61,307	4	357	2,729	290	13	20	10	1,139
41	THREE PHASE METERS	151,806	4	376	2,809	292	13	20	10	1,168
42	TOTAL ACCOUNT 370	574	0	0	0	0	0	0	0	0
43	ACCOUNT 371	574	0	0	0	0	0	0	0	0
44	ACCOUNT 372	220	0	1	5	0	0	0	0	2
45	ACCOUNT 373	439,453	0	0	0	0	0	0	0	0
46	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	1,890	6,479	28,205	12,075	4,774	2,442	1,337	20,556

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
1	STEAM	2,616,426	222,300	142,950	68,500	0	0	0	1,775	67,838
2	NUCLEAR	2,799,817	38,080	24,487	11,734	0	0	0	1,899	72,593
3	HYDRO	448,196	25,363	16,310	7,815	0	0	0	304	11,621
4	OTHER	298,517	523,624	336,717	161,350	0	0	0	202	7,740
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	0	0	0	0	0	0	4,180	159,792
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON/ TRI-COUNTY	2,602	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	0
9	WHOLESALE BLOCK POWER SALES	6,287,650	523,624	336,717	161,350	0	0	0	4,180	159,792
TRANSMISSION										
10	ACCOUNT 350- EASEMENTS & ROW	63,729	5,958	3,621	1,624	0	0	0	42	1,874
SUBSTATIONS										
11	LEVEL B-1	129,496	11,002	7,075	3,390	0	0	0	88	3,358
12	ALL OTHER LEVELS	466,077	39,992	25,357	12,180	5	2	6	316	12,248
13	TOTAL SUBSTATIONS	595,573	50,995	32,432	15,570	5	2	6	403	15,605
14	LINES: ACCOUNT 354	205,647	18,058	11,385	5,336	0	0	0	139	5,570
15	ACCOUNT 355	157,189	16,039	9,275	3,897	0	0	0	102	5,169
16	ACCOUNT 356	311,190	30,573	18,060	7,811	0	0	0	204	9,753
17	ACCOUNT 357	2,554	258	150	64	0	0	0	2	83
18	ACCOUNT 358	5,240	500	300	133	0	0	0	3	158
19	ACCOUNT 359	721	53	37	20	0	0	0	1	15
20	TRANSMISSION ACCUM. DEPRECIATION	1,341,842	122,434	75,262	34,454	5	2	6	896	38,228
21	REMOVE SCHERER 4 TSA	(49,051)	(2,680)	(1,284)	(1,284)	0	0	0	(33)	(1,272)
22	TRANSMISSION ACCUM. DEPRECIATION	1,292,791	118,266	72,582	33,170	5	2	6	863	36,957
23	SCHERER 4 TSA	49,051	0	0	0	0	0	0	0	0
24	DALTON/ TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,052	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,343,894	118,266	72,582	33,170	5	2	6	863	36,957
DISTRIBUTION										
27	ACCOUNT 360	3,581	3	0	2	7	20	25	19	0
28	ACCOUNT 361	77,127	7,094	4,201	1,981	7	4	8	52	2,238
29	ACCOUNT 362	412,928	39,506	22,619	10,508	67	35	81	273	12,579
30	ACCOUNT 364	386,712	22,180	5,334	5,612	1,540	1,644	2,736	1,106	2,980
31	ACCOUNT 365	367,008	17,593	4,217	4,473	1,336	1,636	2,594	1,197	2,364
32	ACCOUNT 366	121,050	12,616	3,333	3,005	649	400	845	134	1,662
33	ACCOUNT 367	517,793	56,490	15,307	13,242	2,806	1,671	3,595	513	7,395
34	ACCOUNT 368	459,004	8,738	1,405	4,175	275	309	371	761	1,087
35	ACCOUNT 369	326,681	358	3	302	0	230	0	1,163	43
36	POWER PANELS	107	0	0	0	0	0	0	0	0
37	EV CHARGERS	255	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	327,042	358	3	302	0	230	0	1,163	43
39	ACCOUNT 370	90,500	12	1	5	0	0	0	0	2
40	SINGLE PHASE METERS	61,307	977	79	632	0	0	0	0	124
41	THREE PHASE METERS	151,806	989	80	638	0	0	0	0	125
42	TOTAL ACCOUNT 370	574	0	0	0	0	0	0	0	0
43	ACCOUNT 371	574	0	0	0	0	0	0	0	0
44	ACCOUNT 372	220	2	0	1	0	0	0	10	0
45	ACCOUNT 373	439,453	0	0	0	325,195	114,258	0	0	0
46	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	165,569	56,499	43,938	331,881	120,207	10,256	5,226	30,474

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION</b>										
1	STEAM	2,616,426	686	5,360	897	2,691	23,870	300	2,616,426	0
2	NUCLEAR	2,799,817	734	5,735	960	2,879	25,544	321	2,799,817	0
3	HYDRO	448,196	117	918	154	461	4,089	51	448,196	0
4	OTHER	298,517	78	612	102	307	2,723	34	298,517	0
5	PRODUCTION ACCUM. DEPRECIATION	6,162,957	1,616	12,625	2,114	6,338	56,227	706	6,162,957	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	2,602	0	0	0	0	0	0	0	2,602
8	WHOLESALE BLOCK POWER SALES	122,071	0	0	0	0	0	0	0	122,071
9	TOTAL PRODUCTION ACCUM. DEPR.	6,287,630	1,616	12,625	2,114	6,338	56,227	706	6,162,957	124,673
<b>TRANSMISSION</b>										
10	ACCOUNT 350 - EASEMENTS & ROW	63,729	16	128	21	64	663	7	63,729	0
11	SUBSTATIONS	129,496	34	265	44	133	1,181	15	129,496	0
12	LEVEL B-1	466,077	122	956	160	479	4,285	53	466,077	0
13	ALL OTHER LEVELS	595,573	156	1,221	205	612	5,467	68	595,573	0
14	TOTAL SUBSTATIONS	205,647	54	418	70	210	1,964	23	205,647	0
15	LINES: ACCOUNT 354	157,189	39	309	52	155	1,837	17	157,189	0
16	ACCOUNT 355	311,190	79	617	103	310	3,460	34	311,190	0
17	ACCOUNT 356	2,554	1	5	1	3	29	0	2,554	0
18	ACCOUNT 357	5,240	1	10	2	5	56	1	5,240	0
19	ACCOUNT 358	721	0	2	0	1	5	0	721	0
20	ACCOUNT 359	1,341,842	346	2,710	454	1,359	13,481	151	1,341,842	0
21	TRANSMISSION ACCUM. DEPRECIATION	(49,051)	(13)	(100)	(17)	(50)	(448)	(6)	(49,051)	0
22	REMOVE SCHERER 4 TSA	1,292,791	334	2,609	437	1,309	13,034	145	1,292,791	0
23	TRANSMISSION ACCUM. DEPRECIATION	49,051	0	0	0	0	0	0	0	49,051
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	2,052	0	0	0	0	0	0	0	2,052
26	WHOLESALE BLOCK POWER SALES	1,343,894	334	2,609	437	1,309	13,034	145	1,292,791	51,103
<b>DISTRIBUTION</b>										
27	ACCOUNT 360	3,581	7	4	0	5	0	0	3,581	0
28	ACCOUNT 361	77,127	20	159	27	78	746	9	77,127	0
29	ACCOUNT 362	412,928	108	860	151	418	4,096	48	412,928	0
30	ACCOUNT 364	386,712	445	1,169	307	523	1,088	87	386,712	0
31	ACCOUNT 365	367,008	471	986	251	501	863	75	367,008	0
32	ACCOUNT 366	121,050	69	538	151	153	597	38	121,050	0
33	ACCOUNT 367	517,793	275	2,346	658	651	2,647	164	517,793	0
34	ACCOUNT 368	459,004	96	1,422	224	449	401	228	459,004	0
35	ACCOUNT 369	326,681	74	332	46	492	17	38	326,681	0
36	POWER PANELS	107	0	0	0	0	0	0	107	0
37	EV CHARGERS	255	0	0	0	1	0	0	255	0
38	TOTAL ACCOUNT 369	327,042	74	332	46	493	17	38	327,042	0
39	ACCOUNT 370	90,500	0	2	1	140	0	3	90,500	0
40	SINGLE PHASE METERS	61,307	0	51	130	0	56	92	61,307	0
41	THREE PHASE METERS	151,806	0	53	132	140	56	96	151,806	0
42	TOTAL ACCOUNT 370	574	0	0	0	1	0	0	574	0
43	ACCOUNT 371	220	0	2	0	0	0	0	220	0
44	ACCOUNT 372	439,453	0	0	0	0	0	0	439,453	0
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,264,298	1,565	7,870	1,948	3,412	10,511	784	3,264,298	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>GENERAL PLANT</b>										
46	PRODUCTION	246,461	115,165	783	2,880	508	6,783	11,802	39,941	8,162
47	TRANSMISSION	78,664	36,138	246	904	159	2,128	3,703	12,556	2,610
48	DISTRIBUTION	259,210	142,707	954	4,172	565	16,307	13,888	28,401	4,323
49	CUSTOMER ACCOUNTING	109,272	79,514	460	14,116	290	6,284	2,471	1,466	160
50	CUSTOMER ASSISTANCE	42,899	16,740	97	479	61	13,704	5,347	3,134	56
51	SALES	68,822	19,485	113	557	71	22,494	8,175	6,749	226
52	GENERAL PLANT ACCUM. DEPR.	805,328	409,748	2,653	23,108	1,655	67,701	45,387	92,248	15,536
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	409,748	2,653	23,108	1,655	67,701	45,387	92,248	15,536
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	127,799	59,717	406	1,493	263	3,517	6,120	20,711	4,232
58	TRANSMISSION	43,007	19,757	134	494	87	1,164	2,025	6,864	1,427
59	DISTRIBUTION	134,308	73,942	495	2,162	293	8,449	7,196	14,716	2,240
60	CUSTOMER ACCOUNTING	56,618	41,199	238	7,314	150	3,256	1,281	759	83
61	CUSTOMER ASSISTANCE	22,228	8,674	50	248	32	7,101	2,771	1,624	29
62	SALES	35,659	10,096	58	289	37	11,655	4,236	3,497	117
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	213,386	1,382	12,000	862	35,142	23,627	48,172	8,128
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	213,386	1,382	12,000	862	35,142	23,627	48,172	8,128
68	ACCUMULATED DEPRECIATION	11,944,993	5,719,725	38,557	169,514	24,258	491,406	581,342	1,665,932	319,440
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	5,719,725	38,557	169,514	24,258	491,406	581,342	1,665,932	319,440

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>GENERAL PLANT</b>										
46	PRODUCTION	246,461	340	722	2,911	1,713	853	504	224	2,571
47	TRANSMISSION	78,664	125	227	913	563	289	152	70	807
48	DISTRIBUTION	259,210	168	574	2,501	1,070	424	217	118	1,824
49	CUSTOMER ACCOUNTING	109,272	4	45	273	71	16	18	5	110
50	CUSTOMER ASSISTANCE	42,899	1	96	639	68	4	4	1	236
51	SALES	68,822	1	121	1,389	293	20	15	2	318
52	GENERAL PLANT ACCUM. DEPR.	805,328	639	1,786	8,626	3,778	1,605	911	421	5,865
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	639	1,786	8,626	3,778	1,605	911	421	5,865
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	127,799	176	375	1,509	888	442	261	116	1,333
58	TRANSMISSION	43,007	68	124	499	308	158	83	38	441
59	DISTRIBUTION	134,308	87	298	1,296	554	220	113	61	945
60	CUSTOMER ACCOUNTING	56,618	2	23	142	37	8	9	3	57
61	CUSTOMER ASSISTANCE	22,228	1	50	331	35	2	2	1	122
62	SALES	35,659	1	63	720	152	10	8	1	165
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	335	932	4,497	1,974	840	476	220	3,063
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	335	932	4,497	1,974	840	476	220	3,063
68	ACCUMULATED DEPRECIATION	11,944,993	13,413	30,990	129,143	69,890	33,278	18,946	8,732	107,039
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	13,413	30,990	129,143	69,890	33,278	18,946	8,732	107,039

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>GENERAL PLANT</b>										
46	PRODUCTION	246,461	20,940	13,466	6,453	0	0	0	167	6,390
47	TRANSMISSION	78,664	7,228	4,425	2,016	0	0	0	52	2,262
48	DISTRIBUTION	259,210	14,629	5,039	3,891	7,968	3,110	887	457	2,711
49	CUSTOMER ACCOUNTING	109,272	1,321	102	95	171	488	625	504	170
50	CUSTOMER ASSISTANCE	42,899	245	108	108	0	1	2	1,085	35
51	SALES	68,822	1,076	198	136	604	1,720	2,203	1,373	187
52	GENERAL PLANT ACCUM. DEPR.	805,328	45,439	23,257	12,698	8,744	5,319	3,716	3,639	11,755
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	45,439	23,257	12,698	8,744	5,319	3,716	3,639	11,755
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	127,799	10,858	6,982	3,346	0	0	0	87	3,314
58	TRANSMISSION	43,007	3,952	2,419	1,102	0	0	0	29	1,236
59	DISTRIBUTION	134,308	7,580	2,611	2,016	4,128	1,611	459	237	1,405
60	CUSTOMER ACCOUNTING	56,618	685	53	49	89	253	324	261	88
61	CUSTOMER ASSISTANCE	22,228	127	15	56	0	1	1	562	18
62	SALES	35,659	557	102	71	313	891	1,141	712	97
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	23,759	12,182	6,640	4,531	2,756	1,925	1,887	6,158
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	23,759	12,182	6,640	4,531	2,756	1,925	1,887	6,158
68	ACCUMULATED DEPRECIATION	11,944,993	876,658	501,236	257,796	345,160	128,283	15,903	15,795	245,136
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	876,658	501,236	257,796	345,160	128,283	15,903	15,795	245,136

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, OP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>GENERAL PLANT</b>										
46	PRODUCTION	246,461	65	505	85	253	2,249	28	246,461	0
47	TRANSMISSION	78,664	20	159	27	80	798	9	78,664	0
48	DISTRIBUTION	259,210	135	695	171	300	935	69	259,210	0
49	CUSTOMER ACCOUNTING	109,272	175	98	12	137	55	13	109,272	0
50	CUSTOMER ASSISTANCE	42,899	400	218	33	29	17	29	42,899	0
51	SALES	68,822	506	405	116	34	110	126	68,822	0
52	GENERAL PLANT ACCUM. DEPR.	805,328	1,302	2,080	443	833	4,163	274	805,328	0
53	SCHERER 4 TSA	4,337	0	0	0	0	0	0	0	4,337
54	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	1
55	WHOLESALE BLOCK POWER SALES	1,292	0	0	0	0	0	0	0	1,292
56	TOTAL GENERAL PLANT ACCUM. DEPR.	810,958	1,302	2,080	443	833	4,163	274	805,328	5,630
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	127,799	34	262	44	131	1,166	15	127,799	0
58	TRANSMISSION	43,007	11	87	15	43	436	5	43,007	0
59	DISTRIBUTION	134,308	70	360	88	156	484	36	134,308	0
60	CUSTOMER ACCOUNTING	56,618	91	51	6	71	28	7	56,618	0
61	CUSTOMER ASSISTANCE	22,228	207	113	17	15	9	15	22,228	0
62	SALES	35,659	262	210	60	17	57	65	35,659	0
63	INTANGIBLE PLANT ACCUM. DEPR.	419,619	675	1,082	230	434	2,181	142	419,619	0
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	573	0	0	0	0	0	0	0	573
67	TOTAL INTAN. PLANT ACCUM. DEPR.	420,192	675	1,082	230	434	2,181	142	419,619	573
68	ACCUMULATED DEPRECIATION	11,944,993	5,491	26,266	5,173	12,326	86,116	2,050	11,944,993	0
69	SCHERER 4 TSA	53,388	0	0	0	0	0	0	0	53,388
70	DALTON / TRI-COUNTY	2,603	0	0	0	0	0	0	0	2,603
71	WHOLESALE BLOCK POWER SALES	125,988	0	0	0	0	0	0	0	125,988
72	TOTAL ACCUMULATED DEPRECIATION	12,126,972	5,491	26,266	5,173	12,326	86,116	2,050	11,944,993	181,979

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.01  
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 37 (Y) Allocated per Distribution Account 369 - EV Chargers from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 40 (AA) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 371 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 372 from Schedule 2.00.
- 44 (AD) Allocated per Distribution Account 373 from Schedule 2.00.



GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.01  
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

46 (AE)	Allocated per Production Gross Plant from Schedule 2.00.
47 (AF)	Allocated per Transmission Gross Plant from Schedule 2.00.
48 (AG)	Allocated per Distribution Gross Plant from Schedule 2.00.
49 (AH)	Allocated per Customer Accounting Expense from Schedule 2.20.
50 (AI)	Allocated per Customer Assistance Expense from Schedule 2.20.
51 (AJ)	Allocated per Sales Expense from Schedule 2.20.
53 (B)	
54 (C)	
55 (D)	
57 (AE)	
58 (AF)	
59 (AG)	
60 (AH)	
61 (AI)	
62 (AJ)	
64 (B)	
65 (C)	
66 (D)	

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUR-RO (5)	RATE PRE-PAY (6)	RATE TOUR-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PILL (11)
<b>FUEL INVENTORY</b>										
1	COAL	92,390	43,171	294	1,080	190	2,543	4,424	14,973	3,060
2	OIL	91,366	42,693	290	1,068	188	2,515	4,375	14,807	3,026
3	GAS	17,309	8,088	55	202	36	476	829	2,805	573
4	ALLOWANCE INVENTORY	7,304	3,413	23	85	15	201	350	1,194	242
5	FUEL INVENTORY	208,368	97,365	662	2,435	429	5,735	9,978	33,768	6,900
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	97,365	662	2,435	429	5,735	9,978	33,768	6,900
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	149,523	69,868	475	1,747	308	4,115	7,160	24,232	4,951
11	TRANSMISSION	48,687	22,366	152	559	99	1,317	2,292	7,771	1,615
12	DISTRIBUTION	160,045	86,112	589	2,576	349	10,069	8,575	17,536	2,669
13	CUSTOMER ACCOUNTING	67,468	49,094	284	8,716	179	3,880	1,526	905	99
14	CUSTOMER ASSISTANCE	26,487	10,336	60	296	38	8,461	3,302	1,935	34
15	SALES	42,493	12,031	70	344	44	13,888	5,047	4,167	140
16	PLANT MATERIALS & SUPPLIES	494,702	251,807	1,630	14,238	1,017	41,731	27,902	56,546	9,509
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	251,807	1,630	14,238	1,017	41,731	27,902	56,546	9,509
21	MATERIALS & SUPPLIES	703,070	349,172	2,292	18,673	1,446	47,465	37,879	90,314	16,409
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	349,172	2,292	18,673	1,446	47,465	37,879	90,314	16,409

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>FUEL INVENTORY</b>										
1	COAL	92,390	128	271	1,091	642	320	189	84	964
2	OIL	91,366	126	268	1,079	635	316	187	83	953
3	GAS	17,309	24	51	204	120	60	35	16	181
4	ALLOWANCE INVENTORY	7,304	10	21	86	51	25	15	7	76
5	FUEL INVENTORY	208,368	288	611	2,461	1,448	721	426	189	2,173
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	288	611	2,461	1,448	721	426	189	2,173
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	149,523	206	438	1,766	1,039	518	306	136	1,560
11	TRANSMISSION	48,687	77	140	565	348	179	94	43	499
12	DISTRIBUTION	160,045	104	355	1,544	661	262	134	73	1,126
13	CUSTOMER ACCOUNTING	67,468	2	28	169	44	10	11	3	68
14	CUSTOMER ASSISTANCE	26,487	1	59	394	42	2	3	1	146
15	SALES	42,493	1	75	858	181	12	9	1	196
16	PLANT MATERIALS & SUPPLIES	494,702	391	1,095	5,296	2,315	982	557	258	3,595
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	391	1,095	5,296	2,315	982	557	258	3,595
21	MATERIALS & SUPPLIES	703,070	679	1,706	7,757	3,763	1,704	963	447	5,768
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	679	1,706	7,757	3,763	1,704	963	447	5,768

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>FUEL INVENTORY</b>										
1	COAL	92,390	7,850	5,048	2,419	0	0	0	63	2,395
2	OIL	91,366	7,763	4,992	2,392	0	0	0	62	2,369
3	GAS	17,309	1,471	946	453	0	0	0	12	449
4	ALLOWANCE INVENTORY	7,304	621	399	191	0	0	0	5	189
5	FUEL INVENTORY	208,368	17,704	11,384	5,455	0	0	0	141	5,403
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	211,353	17,704	11,384	5,455	0	0	0	141	5,403
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	149,523	12,704	8,169	3,915	0	0	0	101	3,877
11	TRANSMISSION	48,687	4,474	2,739	1,248	0	0	0	32	1,400
12	DISTRIBUTION	160,045	9,033	3,111	2,402	4,920	1,920	547	282	1,674
13	CUSTOMER ACCOUNTING	67,468	816	63	59	106	301	386	311	105
14	CUSTOMER ASSISTANCE	26,487	151	17	66	0	1	1	670	22
15	SALES	42,493	664	122	84	373	1,062	1,360	848	115
16	PLANT MATERIALS & SUPPLIES	494,702	27,841	14,221	7,774	5,399	3,284	2,294	2,245	7,193
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	27,841	14,221	7,774	5,399	3,284	2,294	2,245	7,193
21	MATERIALS & SUPPLIES	703,070	45,545	25,606	13,229	5,399	3,284	2,294	2,386	12,595
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	712,065	45,545	25,606	13,229	5,399	3,284	2,294	2,386	12,595

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>FUEL INVENTORY</b>										
1	COAL	92,390	24	189	32	95	843	11	92,390	0
2	OIL	91,366	24	187	31	94	834	10	91,366	0
3	GAS	17,309	5	18	6	158	158	2	17,309	0
4	ALLOWANCE INVENTORY	7,304	2	15	3	8	67	1	7,304	0
5	FUEL INVENTORY	208,368	55	427	71	214	1,901	24	208,368	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	2,985	0	0	0	0	0	0	0	2,985
9	TOTAL FUEL INVENTORY	211,353	55	427	71	214	1,901	24	208,368	2,985
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	149,523	39	306	51	154	1,364	17	149,523	0
11	TRANSMISSION	48,687	13	98	16	49	494	5	48,687	0
12	DISTRIBUTION	160,045	84	429	105	185	577	43	160,045	0
13	CUSTOMER ACCOUNTING	67,468	108	61	8	85	34	8	67,468	0
14	CUSTOMER ASSISTANCE	26,487	247	135	21	18	11	18	26,487	0
15	SALES	42,493	312	250	72	21	68	78	42,493	0
16	PLANT MATERIALS & SUPPLIES	494,702	803	1,279	273	512	2,548	169	494,702	0
17	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	2,561
18	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	8
19	WHOLESALE BLOCK POWER SALES	3,441	0	0	0	0	0	0	0	3,441
20	TOTAL PLANT MATERIALS & SUPPLIES	500,712	803	1,279	273	512	2,548	169	494,702	6,010
21	MATERIALS & SUPPLIES	703,070	858	1,706	344	726	4,449	193	703,070	0
22	SCHERER 4 TSA	2,561	0	0	0	0	0	0	0	2,561
23	DALTON / TRI-COUNTY	8	0	0	0	0	0	0	0	8
24	WHOLESALE BLOCK POWER SALES	6,426	0	0	0	0	0	0	0	6,426
25	TOTAL MATERIALS & SUPPLIES	712,065	858	1,706	344	726	4,449	193	703,070	8,995

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.02  
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOUR-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	10,977	75	274	48	647	1,125	3,807	778
2	TRANSMISSION									
3	LEVEL B-2	71,880	33,587	228	840	148	1,978	3,442	11,649	2,380
4	LEVEL C	883	413	3	10	2	24	42	143	29
5	TOTAL TRANSMISSION	72,763	34,000	231	850	150	2,003	3,484	11,792	2,410
6	DISTRIBUTION									
7	LEVEL C	20,460	9,569	65	239	42	564	981	3,319	678
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	9,569	65	239	42	564	981	3,319	678
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	54,547	371	1,364	240	3,213	5,590	18,918	3,866
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	116,714	54,547	371	1,364	240	3,213	5,590	18,918	3,866
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	41,612	281	1,146	177	3,363	4,214	12,279	2,366
18	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	41,612	281	1,146	177	3,363	4,214	12,279	2,366
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	648,283	4,429	37,468	2,630	109,468	71,997	144,349	24,251
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,329,664	648,283	4,429	37,468	2,630	109,468	71,997	144,349	24,251
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(36,689)	(249)	(917)	(182)	(2,161)	(3,760)	(12,725)	(2,600)
28	TRANSMISSION	(64,914)	(29,821)	(203)	(746)	(131)	(1,756)	(3,056)	(10,361)	(2,153)
29	DISTRIBUTION	139,300	78,691	513	2,242	304	8,763	7,464	15,263	2,323
30	CUSTOMER ACCOUNTING	(73,442)	(53,441)	(309)	(9,487)	(195)	(4,224)	(1,661)	(985)	(108)
31	CUSTOMER ASSISTANCE	(29,144)	(11,373)	(66)	(325)	(42)	(9,310)	(3,633)	(2,129)	(38)
32	SALES	(46,017)	(13,029)	(75)	(373)	(48)	(15,040)	(5,466)	(4,513)	(151)
33	OPERATING RESERVES	(152,735)	(67,662)	(390)	(9,607)	(274)	(23,728)	(10,112)	(15,450)	(2,727)
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(163,965)	(67,662)	(390)	(9,607)	(274)	(23,728)	(10,112)	(15,450)	(2,727)
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	351,481	2,390	8,789	1,549	20,702	36,019	121,901	24,909
39	NUCLEAR FUEL AMORTIZATION	(390,219)	(182,339)	(1,240)	(4,560)	(804)	(10,739)	(18,685)	(63,239)	(12,922)
40	NET NUCLEAR FUEL	361,977	169,142	1,150	4,230	746	9,962	17,333	58,662	11,987

GEORGIA POWER COMPANY  
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SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	32	69	277	163	81	48	21	245
2	TRANSMISSION									
3	LEVEL B-2	71,880	99	211	849	500	249	147	65	750
4	LEVEL C	883	1	3	10	6	3	2	1	9
5	TOTAL TRANSMISSION	72,763	100	213	859	506	252	149	66	759
6	DISTRIBUTION									
7	LEVEL C	20,460	28	60	242	142	71	42	19	214
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	28	60	242	142	71	42	19	214
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	161	342	1,379	811	404	239	106	1,218
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	116,714	161	342	1,379	811	404	239	106	1,218
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	101	228	942	517	248	140	65	789
18	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	101	228	942	517	248	140	65	789
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	967	2,811	13,800	5,904	2,503	1,406	655	9,177
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,329,664	967	2,811	13,800	5,904	2,503	1,406	655	9,177
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(108)	(230)	(927)	(546)	(272)	(161)	(71)	(819)
28	TRANSMISSION	(64,914)	(103)	(187)	(754)	(464)	(238)	(126)	(58)	(666)
29	DISTRIBUTION	139,300	90	309	1,344	575	228	117	64	980
30	CUSTOMER ACCOUNTING	(73,442)	(3)	(30)	(184)	(48)	(11)	(12)	(4)	(74)
31	CUSTOMER ASSISTANCE	(29,144)	(1)	(65)	(434)	(46)	(2)	(3)	(1)	(160)
32	SALES	(46,017)	(1)	(81)	(929)	(196)	(13)	(10)	(1)	(212)
33	OPERATING RESERVES	(152,735)	(125)	(285)	(1,884)	(725)	(308)	(194)	(71)	(951)
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(163,965)	(125)	(285)	(1,884)	(725)	(308)	(194)	(71)	(951)
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	1,039	2,205	8,884	5,228	2,804	1,538	683	7,846
39	NUCLEAR FUEL AMORTIZATION	(390,219)	(539)	(1,144)	(4,609)	(2,712)	(1,351)	(798)	(354)	(4,070)
40	NET NUCLEAR FUEL	361,977	500	1,061	4,275	2,516	1,253	740	329	3,776



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SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	1,996	1,283	615	0	0	0	16	609
2	TRANSMISSION									
3	LEVEL B-2	71,880	6,107	3,927	1,882	0	0	0	49	1,864
4	LEVEL C	883	75	47	23	0	0	0	1	23
5	TOTAL TRANSMISSION	72,763	6,182	3,975	1,905	0	0	0	49	1,887
6	DISTRIBUTION									
7	LEVEL C	20,460	1,740	1,100	536	0	0	0	14	531
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	1,740	1,100	536	0	0	0	14	531
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	9,918	6,358	3,056	0	0	0	79	3,027
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	116,714	9,918	6,358	3,056	0	0	0	79	3,027
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	6,533	3,724	1,907	7	40	97	95	1,833
18	SCHERER 4 TSA	329	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	6,533	3,724	1,907	7	40	97	95	1,833
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	90,337	59,952	19,886	16,239	9,492	6,532	5,859	17,681
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,329,664	90,337	59,952	19,886	16,239	9,492	6,532	5,859	17,681
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(6,571)	(4,290)	(2,056)	0	0	0	(53)	(2,036)
28	TRANSMISSION	(64,914)	(5,965)	(3,652)	(1,663)	(0)	(0)	(0)	(43)	(1,866)
29	DISTRIBUTION	139,300	7,862	2,708	2,091	4,282	1,671	476	246	1,457
30	CUSTOMER ACCOUNTING	(73,442)	(888)	(68)	(64)	(115)	(328)	(420)	(339)	(115)
31	CUSTOMER ASSISTANCE	(29,144)	(166)	(19)	(73)	(0)	(1)	(1)	(737)	(24)
32	SALES	(46,017)	(719)	(132)	(91)	(404)	(1,150)	(1,473)	(918)	(125)
33	OPERATING RESERVES	(162,735)	(6,548)	(5,453)	(1,856)	3,762	192	(1,418)	(1,845)	(2,709)
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(163,965)	(6,548)	(5,453)	(1,856)	3,762	192	(1,418)	(1,845)	(2,709)
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	63,909	41,097	19,693	0	0	0	510	19,503
39	NUCLEAR FUEL AMORTIZATION	(390,219)	(33,154)	(21,320)	(10,216)	0	0	0	(265)	(10,117)
40	NET NUCLEAR FUEL	361,977	30,755	19,777	9,477	0	0	0	246	9,385

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COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
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LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,492	6	48	8	24	214	3	23,492	0
2	TRANSMISSION									
3	LEVEL B-2	71,880	19	147	25	74	656	8	71,880	0
4	LEVEL C	883	0	2	0	1	8	0	883	0
5	TOTAL TRANSMISSION	72,763	19	149	25	75	664	8	72,763	0
6	DISTRIBUTION									
7	LEVEL C	20,460	5	42	7	21	187	2	20,460	0
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	20,460	5	42	7	21	187	2	20,460	0
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	116,714	31	239	40	120	1,065	13	116,714	0
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	116,714	31	239	40	120	1,065	13	116,714	0
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	83,713	33	190	37	90	644	14	83,713	0
18	SCHERER 4 TSA	329	0	0	0	0	0	0	329	33
19	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	33	659
20	WHOLESALE BLOCK POWER SALES	659	0	0	0	0	0	0	659	1,021
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	84,734	33	190	37	90	644	14	83,713	0
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,320,397	2,155	3,311	777	1,323	6,298	455	1,320,397	0
23	SCHERER 4 TSA	2,410	0	0	0	0	0	0	2,410	205
24	DALTON / TRI-COUNTY	205	0	0	0	0	0	0	205	6,652
25	WHOLESALE BLOCK POWER SALES	6,652	0	0	0	0	0	0	6,652	9,267
26	TOTAL PREPAID PENSION ASSET	1,329,664	2,155	3,311	777	1,323	6,298	455	1,320,397	0
OPERATING RESERVES										
27	PRODUCTION	(78,517)	(21)	(161)	(27)	(81)	(716)	(9)	(78,517)	0
28	TRANSMISSION	(64,914)	(17)	(131)	(22)	(66)	(658)	(7)	(64,914)	0
29	DISTRIBUTION	139,300	73	373	92	161	502	37	139,300	0
30	CUSTOMER ACCOUNTING	(73,442)	(118)	(66)	(8)	(92)	(37)	(9)	(73,442)	0
31	CUSTOMER ASSISTANCE	(29,144)	(272)	(148)	(23)	(20)	(12)	(20)	(29,144)	0
32	SALES	(46,017)	(338)	(271)	(77)	(22)	(995)	(64)	(46,017)	0
33	OPERATING RESERVES	(152,735)	(693)	(403)	(66)	(120)	(995)	(91)	(152,735)	0
34	SCHERER 4 TSA	(6,584)	0	0	0	0	0	0	(6,584)	(3)
35	DALTON / TRI-COUNTY	(3)	0	0	0	0	0	0	(3)	(4,643)
36	WHOLESALE BLOCK POWER SALES	(4,643)	0	0	0	0	0	0	(4,643)	(11,230)
37	TOTAL OPERATING RESERVES	(163,965)	(693)	(403)	(66)	(120)	(995)	(91)	(152,735)	0
NUCLEAR FUEL										
38	NUCLEAR FUEL	752,195	197	1,541	258	774	6,863	86	752,195	0
39	NUCLEAR FUEL AMORTIZATION	(390,219)	(102)	(799)	(134)	(401)	(3,560)	(45)	(390,219)	0
40	NET NUCLEAR FUEL	361,977	95	741	124	372	3,302	41	361,977	0

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LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ARO REGULATORY LIABILITY										
39	ARO REGULATORY LIABILITY	168,235	78,612	535	1,966	346	4,630	8,056	27,264	5,571
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	78,612	535	1,966	346	4,630	8,056	27,264	5,571
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
LIBERALIZED DEPRECIATION										
44	PRODUCTION	2,224,240	1,039,328	7,067	25,990	4,581	61,215	106,507	360,461	73,657
45	TRANSMISSION	1,166,024	535,661	3,643	13,398	2,361	31,549	54,895	186,108	38,680
46	DISTRIBUTION	1,697,489	934,543	6,250	27,322	3,702	106,790	90,950	185,989	28,311
47	GENERAL PLANT	134,256	68,309	442	3,852	276	11,287	7,566	15,378	2,590
48	NUCLEAR FUEL	29,679	13,868	94	347	61	817	1,421	4,810	983
49	TOTAL LIBERALIZED DEPR.	5,251,688	2,591,710	17,497	70,909	10,981	211,657	261,339	752,746	144,220
OTHER BASIS DIFFERENCES										
50	PRODUCTION	475,809	222,333	1,512	5,560	980	13,095	22,784	77,110	15,757
51	TRANSMISSION	55,657	25,568	174	640	113	1,506	2,620	8,883	1,846
52	DISTRIBUTION	99,036	54,524	365	1,594	216	6,230	5,306	10,851	1,652
53	GENERAL PLANT	(646)	(328)	(2)	(19)	(1)	(54)	(36)	(74)	(12)
54	NUCLEAR FUEL	(446)	(208)	(1)	(5)	(1)	(12)	(21)	(72)	(15)
55	TOTAL OTHER BASIS DIFF.	629,411	301,888	2,047	7,770	1,306	20,785	30,653	96,698	19,227
56	ACCOUNT 281 AND 282	5,881,098	2,893,598	19,544	78,679	12,288	232,422	291,992	849,444	163,448
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	0
58	DALTON/TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	2,893,598	19,544	78,679	12,288	232,422	291,992	849,444	163,448
ACCOUNT 283										
61	PREMIUM ON REACQUIRED DEBT	67,849	34,012	230	1,017	144	3,004	3,459	9,766	1,859
62	ADD. PENSION DEDUCTIONS	296,396	145,523	994	8,411	590	24,573	16,162	32,403	5,444
63	NUCLEAR OUTAGE	10,436	4,877	33	122	21	287	500	1,691	346
64	DEFERRED REVENUES	860	395	3	10	2	23	40	137	29
65	LEVELIZED PURCHASE POWER	(2,774)	(1,296)	(9)	(32)	(6)	(76)	(133)	(450)	(92)
66	STORM DAMAGE	96,038	52,606	352	1,532	209	5,937	5,127	10,669	1,650
67	REG. ASSET - BRANCH	17,896	8,358	57	209	37	492	856	2,899	592
68	REG. ASSET - OBSOLETE INVENTORY	9,752	4,557	31	114	20	268	467	1,580	323
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	63,855	434	1,597	281	3,761	6,544	22,146	4,525
70	REG. ASSET - MITCHELL	1,666	779	5	19	3	46	80	270	55
71	REG. ASSET - ENV. DECOMM.	8,885	4,152	28	104	18	245	425	1,440	294
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	2,667	17	141	11	420	291	600	101
73	REG. ASSET - STEWART CO NUCLEAR	10,857	5,073	34	127	22	299	500	1,759	360
74	RESERVE FOR STATE TAX REFORM	(6,806)	(3,361)	(23)	(69)	(14)	(267)	(337)	(976)	(187)
75	EMISSION ALLOWANCES	1,953	913	6	23	4	54	94	317	65
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(1,920)	(13)	(53)	(8)	(173)	(191)	(507)	(93)
77	ACCOUNT 283	651,076	321,188	2,181	13,251	1,336	38,892	33,903	83,746	15,270
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	0
79	DALTON/TRI-COUNTY	88	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	655,448	321,188	2,181	13,251	1,336	38,892	33,903	83,746	15,270

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LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>ARO REGULATORY LIABILITY</b>										
39	ARO REGULATORY LIABILITY	168,235	232	493	1,987	1,169	582	344	153	1,755
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	232	493	1,987	1,169	582	344	153	1,755
<b>ACCUMULATED DEFERRED INC. TAXES</b>										
<b>ACCOUNT 281 AND 282</b>										
<b>LIBERALIZED DEPRECIATION</b>										
44	PRODUCTION	2,224,240	3,072	6,519	26,270	15,458	7,699	4,548	2,020	23,201
45	TRANSMISSION	1,166,024	1,852	3,360	13,538	8,339	4,277	2,260	1,041	11,957
46	DISTRIBUTION	1,697,489	1,099	3,761	16,378	7,006	2,778	1,423	775	11,943
47	GENERAL PLANT	134,256	107	298	1,438	630	268	152	70	978
48	NUCLEAR FUEL	29,679	41	87	351	206	103	61	27	310
49	TOTAL LIBERALIZED DEPR.	5,251,688	6,169	14,025	57,974	31,640	15,124	8,444	3,934	48,388
<b>OTHER BASIS DIFFERENCES</b>										
50	PRODUCTION	475,809	657	1,395	5,620	3,307	1,647	973	432	4,963
51	TRANSMISSION	55,657	88	160	646	398	204	108	50	571
52	DISTRIBUTION	99,036	64	219	956	409	162	83	45	697
53	GENERAL PLANT	(646)	(1)	(1)	(7)	(3)	(1)	(1)	(0)	(5)
54	NUCLEAR FUEL	(446)	(1)	(1)	(5)	(3)	(2)	(1)	(0)	(5)
55	TOTAL OTHER BASIS DIFF.	629,411	808	1,772	7,209	4,108	2,010	1,162	526	6,221
56	ACCOUNT 281 AND 282	5,881,098	6,978	15,797	65,184	35,748	17,135	9,606	4,460	54,609
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	6,978	15,797	65,184	35,748	17,135	9,606	4,460	54,609
<b>ACCOUNT 283</b>										
61	PREMIUM ON REACQUIRED DEBT	67,849	81	185	763	409	195	110	51	628
62	ADD. PENSION DEDUCTIONS	296,396	217	631	3,098	1,325	562	316	147	2,060
63	NUCLEAR OUTAGE	10,436	14	31	123	73	36	21	9	109
64	DEFERRED REVENUES	860	1	2	10	6	3	2	1	9
65	LEVELIZED PURCHASE POWER	(2,774)	(4)	(8)	(33)	(19)	(10)	(6)	(3)	(29)
66	STORM DAMAGE	96,038	65	215	932	405	163	84	45	685
67	REG. ASSET - BRANCH	17,886	25	52	211	124	62	37	16	187
68	REG. ASSET - OBSOLETE INVENTORY	9,752	13	29	115	68	34	20	9	102
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	189	401	1,614	950	473	279	124	1,425
70	REG. ASSET - MITCHELL	1,666	2	5	20	12	6	3	2	17
71	REG. ASSET - ENV. DECOMM.	8,865	12	26	105	62	31	18	8	93
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	4	12	55	24	10	6	3	38
73	REG. ASSET - STEWART CO NUCLEAR	10,857	15	32	128	75	38	22	10	113
74	RESERVE FOR STATE TAX REFORM	(6,806)	(8)	(18)	(75)	(41)	(20)	(11)	(5)	(63)
75	EMISSION ALLOWANCES	1,953	3	6	23	14	7	4	2	20
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(4)	(10)	(40)	(21)	(10)	(5)	(3)	(33)
77	ACCOUNT 283	651,076	626	1,590	7,050	3,466	1,580	900	416	5,362
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	88	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	655,448	626	1,590	7,050	3,466	1,580	900	416	5,362

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>ARO REGULATORY LIABILITY</b>										
39	ARO REGULATORY LIABILITY	168,235	14,294	9,192	4,405	0	0	0	114	4,362
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	0
43	TOTAL ARO REGULATORY LIABILITY	168,164	14,294	9,192	4,405	0	0	0	114	4,362
<b>ACCUMULATED DEFERRED INC. TAXES</b>										
<b>ACCOUNT 281 AND 282</b>										
<b>LIBERALIZED DEPRECIATION</b>										
44	PRODUCTION	2,224,240	188,979	121,523	58,232	0	0	0	1,509	57,670
45	TRANSMISSION	1,166,024	107,139	65,591	29,879	4	2	5	778	33,524
46	DISTRIBUTION	1,697,489	95,802	32,997	25,480	52,178	20,364	5,806	2,994	17,752
47	GENERAL PLANT	134,256	7,575	3,877	2,117	1,458	887	620	607	1,960
48	NUCLEAR FUEL	29,679	2,522	1,622	777	0	0	0	20	770
49	TOTAL LIBERALIZED DEPR.	5,251,688	402,016	225,608	116,485	53,640	21,252	6,430	5,907	111,675
<b>OTHER BASIS DIFFERENCES</b>										
50	PRODUCTION	475,809	40,426	25,996	12,457	0	0	0	323	12,337
51	TRANSMISSION	55,657	5,114	3,131	1,426	0	0	0	37	1,600
52	DISTRIBUTION	99,036	5,589	1,925	1,487	3,044	1,188	339	175	1,036
53	GENERAL PLANT	(646)	(36)	(19)	(10)	(7)	(4)	(3)	(3)	(9)
54	NUCLEAR FUEL	(446)	(38)	(24)	(12)	0	0	0	(0)	(12)
55	TOTAL OTHER BASIS DIFF.	629,411	51,055	31,009	15,348	3,037	1,184	336	531	14,952
56	ACCOUNT 281 AND 282	5,881,098	453,072	256,617	131,833	56,678	22,436	6,766	6,439	126,627
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	0
60	TOTAL ACCOUNT 281 AND 282	5,994,387	453,072	256,617	131,833	56,678	22,436	6,766	6,439	126,627
<b>ACCOUNT 283</b>										
61	PREMIUM ON REACQUIRED DEBT	67,849	5,181	2,917	1,529	(136)	(4)	102	96	1,441
62	ADD. PENSION DEDUCTIONS	296,396	20,278	13,458	4,464	3,645	2,131	1,466	1,315	3,969
63	NUCLEAR OUTAGE	10,436	887	570	273	0	0	0	7	271
64	DEFERRED REVENUES	860	79	48	22	0	0	0	1	25
65	LEVELIZED PURCHASE POWER	(2,774)	(236)	(152)	(73)	0	0	0	(2)	(72)
66	STORM DAMAGE	96,038	5,524	1,975	1,473	2,862	1,117	318	166	1,058
67	REG. ASSET - BRANCH	17,886	1,520	977	468	0	0	0	12	464
68	REG. ASSET - OBSOLETE INVENTORY	9,752	829	533	255	0	0	0	7	253
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	11,611	7,466	3,578	0	0	0	93	3,543
70	REG. ASSET - MITCHELL	1,666	142	91	44	0	0	0	1	43
71	REG. ASSET - ENV. DECOMM.	8,865	755	485	233	0	0	0	6	230
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	299	149	83	66	36	23	22	76
73	REG. ASSET - STEWART CO NUCLEAR	10,857	922	593	284	0	0	0	7	281
74	RESERVE FOR STATE TAX REFORM	(6,806)	(525)	(297)	(151)	(72)	(28)	(8)	(7)	(144)
75	EMISSION ALLOWANCES	1,953	166	107	51	0	0	0	1	51
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(279)	(141)	(76)	(60)	(24)	(7)	(5)	(73)
77	ACCOUNT 283	651,076	47,153	28,780	12,457	6,303	3,229	1,895	1,720	11,416
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	0
79	DALTON / TRI-COUNTY	88	0	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	655,448	47,153	28,780	12,457	6,303	3,229	1,895	1,720	11,416

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>ARO REGULATORY LIABILITY</b>										
39	ARO REGULATORY LIABILITY	168,235	44	345	58	173	1,535	19	168,235	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(71)	0	0	0	0	0	0	0	(71)
43	TOTAL ARO REGULATORY LIABILITY	168,164	44	345	58	173	1,535	19	168,235	(71)
<b>ACCUMULATED DEFERRED INC. TAXES</b>										
<b>ACCOUNT 281 AND 282</b>										
<b>LIBERALIZED DEPRECIATION</b>										
44	PRODUCTION	2,224,240	583	4,556	763	2,287	20,292	255	2,224,240	0
45	TRANSMISSION	1,166,024	301	2,351	394	1,179	11,827	131	1,166,024	0
46	DISTRIBUTION	1,697,489	887	4,551	1,118	1,966	6,121	453	1,697,489	0
47	GENERAL PLANT	134,256	217	347	74	139	694	46	134,256	0
48	NUCLEAR FUEL	29,679	8	61	10	31	271	3	29,679	0
49	TOTAL LIBERALIZED DEPR.	5,251,688	1,995	11,866	2,359	5,602	39,205	888	5,251,688	0
<b>OTHER BASIS DIFFERENCES</b>										
50	PRODUCTION	475,809	125	975	163	489	4,341	54	475,809	0
51	TRANSMISSION	55,657	14	112	19	56	565	6	55,657	0
52	DISTRIBUTION	99,036	52	266	65	115	357	26	99,036	0
53	GENERAL PLANT	(646)	(1)	(2)	(0)	(1)	(3)	(0)	(646)	0
54	NUCLEAR FUEL	(446)	(0)	(1)	(0)	(0)	(4)	(0)	(446)	0
55	TOTAL OTHER BASIS DIFF.	629,411	190	1,350	247	659	5,255	87	629,411	0
56	ACCOUNT 281 AND 282	5,881,098	2,185	13,216	2,605	6,261	44,460	975	5,881,098	0
57	SCHERER 4 TSA	63,603	0	0	0	0	0	0	0	63,603
58	DALTON / TRI-COUNTY	3,161	0	0	0	0	0	0	0	3,161
59	WHOLESALE BLOCK POWER SALES	46,524	0	0	0	0	0	0	0	46,524
60	TOTAL ACCOUNT 281 AND 282	5,994,387	2,185	13,216	2,605	6,261	44,460	975	5,881,098	113,289
<b>ACCOUNT 283</b>										
61	PREMIUM ON REACQUIRED DEBT	67,849	34	157	31	73	506	12	67,849	0
62	ADD. PENSION DEDUCTIONS	296,396	484	743	174	297	1,414	102	296,396	0
63	NUCLEAR OUTAGE	10,436	3	21	4	11	95	1	10,436	0
64	DEFERRED REVENUES	860	0	2	0	1	9	0	860	0
65	LEVELIZED PURCHASE POWER	(2,774)	(1)	(6)	(1)	(3)	(25)	(0)	(2,774)	0
66	STORM DAMAGE	96,038	49	256	62	111	365	25	96,038	0
67	REG. ASSET - BRANCH	17,886	5	37	6	18	163	2	17,886	0
68	REG. ASSET - OBSOLETE INVENTORY	9,752	3	20	3	10	89	1	9,752	0
69	REG. ASSET - MCINTOSH, HAMMOND 1-4, HYDRO	136,654	36	280	47	141	1,247	16	136,654	0
70	REG. ASSET - MITCHELL	1,666	0	3	1	2	15	0	1,666	0
71	REG. ASSET - ENV. DECOMM.	8,885	2	18	3	9	81	1	8,885	0
72	REG. ASSET - OPRB RET. DRUG SUBS. TAX	5,213	8	13	3	5	27	2	5,213	0
73	REG. ASSET - STEWART CO NUCLEAR	10,857	3	22	4	11	99	1	10,857	0
74	RESERVE FOR STATE TAX REFORM	(6,806)	(2)	(15)	(3)	(7)	(50)	(1)	(6,806)	(0)
75	EMISSION ALLOWANCES	1,953	1	4	1	2	18	0	1,953	0
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(3,790)	(1)	(9)	(2)	(4)	(26)	(1)	(3,790)	0
77	ACCOUNT 283	651,076	622	1,546	333	677	4,027	162	651,076	0
78	SCHERER 4 TSA	2,093	0	0	0	0	0	0	0	2,093
79	DALTON / TRI-COUNTY	88	0	0	0	0	0	0	0	88
80	WHOLESALE BLOCK POWER SALES	2,191	0	0	0	0	0	0	0	2,191
81	TOTAL ACCOUNT 283	655,448	622	1,546	333	677	4,027	162	651,076	4,372

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUT-RD (5)	RATE PRE-PAY (6)	RATE TOUT-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(370)	(3)	(9)	(2)	(22)	(38)	(128)	(26)
85	TRANSMISSION	(400)	(184)	(1)	(5)	(3)	(11)	(19)	(64)	(13)
86	DISTRIBUTION	(1,235)	(680)	(5)	(20)	(3)	(78)	(66)	(135)	(21)
87	CUSTOMER ACCOUNTING	(382)	(278)	(2)	(49)	(1)	(22)	(9)	(5)	(1)
88	CUSTOMER ASSISTANCE	(149)	(58)	(0)	(2)	(0)	(48)	(19)	(11)	(0)
89	SALES	(242)	(69)	(0)	(29)	(0)	(79)	(24)	(1)	(0)
90	TOTAL I & D RESERVE	(3,200)	(1,639)	(11)	(87)	(7)	(259)	(179)	(367)	(62)
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
93	TRANSMISSION	(18)	9	0	0	0	1	1	3	1
94	DISTRIBUTION	(6)	(10)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
95	CUSTOMER ACCOUNTING	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(4)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
97	SALES	(14)	(9)	(0)	(1)	(0)	(3)	(1)	(0)	(0)
98	TOTAL MEDICAL INSURANCE CLAIMS	(645)	(537)	(3)	(15)	(2)	(42)	(17)	(9)	(0)
99	ACCUMULATED FOR UNCOLLECTIBLES	(375)	(192)	(1)	(10)	(1)	(30)	(21)	(43)	(7)
100	HEALTH REIMBURSEMENT ACCRUAL	(134,956)	(59,786)	(345)	(8,488)	(242)	(20,966)	(8,935)	(13,652)	(2,409)
101	OTHER DEFERRED COSTS	(220,279)	(108,404)	(732)	(3,089)	(460)	(9,060)	(10,979)	(31,539)	(6,046)
102	INC. TAXES DEFERRED - ELECTRIC	(11,077)	(4,840)	(30)	(156)	(18)	(421)	(630)	(1,709)	(350)
103	RETAIL RATE RECOVERY - GPSC	(128,745)	(60,159)	(409)	(1,504)	(265)	(3,543)	(6,165)	(20,864)	(4,263)
104	TAX CREDIT CARRY FORWARD	(30,256)	(14,886)	(101)	(405)	(63)	(1,196)	(1,502)	(4,370)	(941)
105	TAX REFORM - TRD	(110,087)	(54,367)	(369)	(1,434)	(230)	(4,326)	(5,456)	(15,782)	(3,021)
106	TAX REFORM UNPROTECTED ADITS	(6,525)	(3,049)	(21)	(76)	(13)	(180)	(312)	(1,057)	(216)
107	CAPITALIZED PPA SPC	(646,159)	(307,868)	(2,021)	(15,247)	(1,301)	(40,026)	(34,196)	(89,393)	(17,215)
108	ACCOUNT 190									
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	0
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	0
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	0	0	0	0	0	0
112	TOTAL ACCOUNT 190	(652,719)	(307,868)	(2,021)	(15,247)	(1,301)	(40,026)	(34,196)	(89,393)	(17,215)
113	ACCUM. DEFERRED INC. TAXES	5,886,015	2,906,918	19,704	76,683	12,323	231,288	291,698	843,796	161,503
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	2,906,918	19,704	76,683	12,323	231,288	291,698	843,796	161,503

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(1)	(2)	(9)	(6)	(3)	(2)	(1)	(8)
85	TRANSMISSION	(400)	(1)	(1)	(5)	(3)	(1)	(1)	(0)	(4)
86	DISTRIBUTION	(1,235)	(1)	(3)	(12)	(5)	(2)	(1)	(1)	(9)
87	CUSTOMER ACCOUNTING	(382)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
88	CUSTOMER ASSISTANCE	(149)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(1)
89	SALES	(242)	(0)	(0)	(5)	(1)	(0)	(0)	(0)	(1)
90	TOTAL I & D RESERVE	(3,200)	(3)	(7)	(34)	(15)	(6)	(4)	(2)	(23)
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
93	TRANSMISSION	19	0	0	0	0	0	0	0	0
94	DISTRIBUTION	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
95	CUSTOMER ACCOUNTING	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
97	SALES	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	0	(0)	(2)	0	0	0	0	(1)
99	ACCRUAL FOR UNCOLLECTIBLES	(645)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
100	HEALTH REIMBURSEMENT ACCRUAL	(375)	(0)	(1)	(4)	(2)	(1)	(0)	(0)	(3)
101	OTHER DEFERRED COSTS	(134,956)	(111)	(252)	(1,664)	(641)	(272)	(172)	(63)	(840)
102	INC. TAXES DEFERRED - ELECTRIC	(220,279)	(257)	(587)	(2,437)	(1,326)	(633)	(355)	(165)	(2,027)
103	RETAIL RATE RECOVERY - GPSC	(11,077)	(12)	(36)	(128)	(82)	(30)	(17)	(9)	(97)
104	TAX CREDIT CARRY FORWARD	(128,745)	(178)	(377)	(1,521)	(695)	(446)	(263)	(117)	(1,343)
105	TAX REFORM - TRD	(30,256)	(36)	(81)	(335)	(184)	(88)	(49)	(23)	(281)
106	TAX REFORM UNPROTECTED ADITS	(110,087)	(128)	(294)	(1,212)	(661)	(316)	(177)	(82)	(1,015)
107	CAPITALIZED PPA SPC	(6,525)	(9)	(19)	(77)	(45)	(23)	(13)	(6)	(68)
108	ACCOUNT 190	(646,159)	(734)	(1,655)	(7,415)	(3,851)	(1,816)	(1,051)	(467)	(5,699)
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	0
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	0
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	0	0	0	0	0	0
112	TOTAL ACCOUNT 190	(652,719)	(734)	(1,655)	(7,415)	(3,851)	(1,816)	(1,051)	(467)	(5,699)
113	ACCUM. DEFERRED INC. TAXES	5,886,015	6,869	15,732	64,819	35,362	16,899	9,455	4,410	54,273
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	6,869	15,732	64,819	35,362	16,899	9,455	4,410	54,273



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(67)	(43)	(21)	0	0	0	(1)	(21)
85	TRANSMISSION	(400)	(37)	(22)	(10)	(0)	(0)	(0)	(0)	(11)
86	DISTRIBUTION	(1,235)	(70)	(24)	(19)	(38)	(15)	(4)	(2)	(13)
87	CUSTOMER ACCOUNTING	(382)	(5)	(0)	(0)	(1)	(2)	(2)	(2)	(1)
88	CUSTOMER ASSISTANCE	(149)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
89	SALES	(242)	(4)	(1)	(0)	(2)	(6)	(8)	(5)	(1)
90	TOTAL I & D RESERVE	(3,200)	(183)	(91)	(51)	(41)	(23)	(14)	(13)	(46)
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	0	0	0	(0)	(0)
93	TRANSMISSION	(18)	2	1	0	0	0	0	0	1
94	DISTRIBUTION	(6)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)
95	CUSTOMER ACCOUNTING	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
96	CUSTOMER ASSISTANCE	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
97	SALES	(14)	0	0	0	(1)	(0)	(0)	(0)	0
98	TOTAL MEDICAL INSURANCE CLAIMS	(645)	(1)	(0)	(0)	(1)	(4)	(5)	(3)	(0)
99	ACCUMULATED FOR UNCOLLECTIBLES	(375)	(22)	(11)	(6)	(5)	170	(2)	(2)	(5)
100	HEALTH REIMBURSEMENT ACCRUAL	(134,956)	(5,785)	(4,819)	(1,640)	3,324	(860)	(1,253)	(1,630)	(2,393)
101	OTHER DEFERRED COSTS	(220,279)	(16,889)	(9,622)	(4,880)	(2,124)	(60)	(284)	(268)	(4,873)
102	INC. TAXES DEFERRED - ELECTRIC	(11,077)	(1,032)	(732)	(187)	(143)	0	(45)	(22)	(175)
103	RETAIL RATE RECOVERY - GPSC	(128,745)	(10,939)	(7,034)	(3,371)	0	0	0	(87)	(3,338)
104	TAX CREDIT CARRY FORWARD	(30,256)	(2,331)	(1,320)	(678)	(292)	(115)	(35)	(33)	(651)
105	TAX REFORM - TRD	(110,087)	(8,491)	(4,799)	(2,448)	(1,169)	(455)	(129)	(112)	(2,324)
106	TAX REFORM UNPROTECTED ADITS	(6,525)	(554)	(356)	(171)	0	0	0	(4)	(169)
107	CAPITALIZED PPA SPC	(646,159)	(46,226)	(28,784)	(13,431)	(450)	(1,349)	(1,766)	(2,176)	(13,776)
108	ACCOUNT 190									
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	0
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	0
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	(13,431)	(450)	(1,349)	(1,766)	(2,176)	(13,776)
112	TOTAL ACCOUNT 190	(652,719)	(46,226)	(28,784)	(13,431)	(450)	(1,349)	(1,766)	(2,176)	(13,776)
113	ACCUM. DEFERRED INC. TAXES	5,886,015	453,999	256,614	130,858	62,530	24,316	6,894	5,983	124,267
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	0
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	0
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	0
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	453,999	256,614	130,858	62,530	24,316	6,894	5,983	124,267

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
82	ACCOUNT 190									
83	INJURIES & DAMAGES RESERVE									
84	PRODUCTION	(793)	(0)	(2)	(0)	(0)	(1)	(0)	(793)	0
85	TRANSMISSION	(400)	(0)	(1)	(0)	(0)	(0)	(0)	(400)	0
86	DISTRIBUTION	(1,235)	(1)	(3)	(1)	(1)	(4)	(0)	(1,235)	0
87	CUSTOMER ACCOUNTING	(382)	(1)	(0)	(0)	(0)	(0)	(0)	(382)	0
88	CUSTOMER ASSISTANCE	(149)	(1)	(1)	(0)	(0)	(0)	(0)	(149)	0
89	SALES	(242)	(2)	(1)	(0)	(0)	(0)	(0)	(242)	0
90	TOTAL 1 & D RESERVE	(3,200)	(5)	(8)	(2)	(3)	(16)	(1)	(3,200)	0
91	MEDICAL INSURANCE CLAIMS									
92	PRODUCTION	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(4)	0
93	TRANSMISSION	(19)	0	0	0	0	0	0	(19)	0
94	DISTRIBUTION	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(18)	0
95	CUSTOMER ACCOUNTING	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(6)	0
96	CUSTOMER ASSISTANCE	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	0
97	SALES	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(4)	0
98	TOTAL MEDICAL INSURANCE CLAIMS	(14)	(0)	(0)	(0)	(0)	0	(0)	(14)	0
99	ACCUMULATED FOR UNCOLLECTIBLES	(645)	(1)	(1)	(0)	(1)	(0)	(0)	(645)	0
100	HEALTH REIMBURSEMENT ACCRUAL	(375)	(1)	(1)	(0)	(1)	(2)	(0)	(375)	0
101	OTHER DEFERRED COSTS	(134,956)	(612)	(356)	(58)	(106)	(879)	(81)	(134,956)	0
102	INC. TAXES DEFERRED - ELECTRIC	(220,279)	(92)	(497)	(99)	(234)	(1,641)	(38)	(220,279)	0
103	RETAIL RATE RECOVERY - GPSC	(11,077)	(2)	(23)	(3)	(10)	(76)	(3)	(11,077)	0
104	TAX CREDIT CARRY FORWARD	(128,745)	(34)	(264)	(44)	(132)	(1,175)	(15)	(128,745)	0
105	TAX REFORM - TRD	(30,256)	(11)	(68)	(13)	(32)	(229)	(5)	(30,256)	0
106	TAX REFORM UNPROTECTED ADITS	(110,087)	(38)	(248)	(50)	(118)	(815)	(18)	(110,087)	0
107	CAPITALIZED PPA SPC	(6,525)	(2)	(13)	(2)	(7)	(60)	(1)	(6,525)	0
108	ACCOUNT 190	(646,159)	(797)	(1,480)	(272)	(643)	(4,892)	(161)	(646,159)	0
109	SCHERER 4 TSA	(3,366)	0	0	0	0	0	0	0	(3,366)
110	DALTON / TRI-COUNTY	(147)	0	0	0	0	0	0	0	(147)
111	WHOLESALE BLOCK POWER SALES	(3,047)	0	0	0	0	0	0	0	(3,047)
112	TOTAL ACCOUNT 190	(652,719)	(797)	(1,480)	(272)	(643)	(4,892)	(161)	(646,159)	(6,561)
113	ACCUM. DEFERRED INC. TAXES	5,886,015	2,010	13,282	2,667	6,294	43,595	975	5,886,015	0
114	SCHERER 4 TSA	62,330	0	0	0	0	0	0	0	62,330
115	DALTON / TRI-COUNTY	3,102	0	0	0	0	0	0	0	3,102
116	WHOLESALE BLOCK POWER SALES	45,668	0	0	0	0	0	0	0	45,668
117	TOTAL ACCUM. DEF. INC. TAXES	5,997,115	2,010	13,282	2,667	6,294	43,595	975	5,886,015	111,100

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (A)
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (R) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

52 (N)	
53 (F)	
54 (A)	
57 (G)	
58 (H)	
59 (I)	
61 (S)	Allocated per Rate Base less Premium on Required Debt
62 (K)	
63 (A)	
64 (M)	
65 (A)	
66 (T)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
67 (A)	
68 (A)	
69 (A)	
70 (A)	
71 (A)	
72 (U)	Allocated per Total Headcount from Schedule 2.60.
73 (A)	
74 (V)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
75 (A)	
76 (W)	Allocated per CIAC Reserves per Total 61% Transmission and 39% Distribution Gross Plant.
78 (G)	
79 (H)	
80 (I)	
82 (L)	
83 (M)	
84 (N)	
85 (O)	
86 (P)	
87 (Q)	
89 (L)	
90 (M)	
91 (N)	

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 92 (O)
- 93 (P)
- 94 (Q)
- 96 (X)           Allocated per Total Number of Customers from Schedule 2.60.
- 97 (U)
- 98 (Y)           Allocated per Total Operating Reserves.
- 99 (Z)           Allocated per Total of Accounts 281, 282, and 283.
- 100 (AA)        Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 101 (L)
- 102 (AB)        Allocated per Total of Accounts 281 and 282.
- 103 (V)
- 104 (A)
- 106 (G)
- 107 (H)
- 108 (I)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	2,194,446	13,454	70,924	8,203	191,036	285,638	775,313	158,809
2	RETAIL FUEL REVENUE	2,154,150	702,344	4,166	21,516	2,735	34,215	80,717	277,348	70,063
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	2,896,790	17,620	92,440	10,938	225,251	366,355	1,052,660	228,872
4	SCG CAPACITY REVENUE	21	10	0	0	0	1	1	3	1
5	GENERATOR IMBALANCE VOM	436	204	1	5	1	12	21	71	14
6	ENERGY UNITED REPL. CAP. REVENUE	5,605	2,619	18	65	12	154	268	908	186
7	ECONOMY ENERGY FUEL REVENUE	22,226	8,699	52	266	34	429	1,011	3,522	909
8	ECONOMY ENERGY OTHER REVENUE	3,112	1,218	7	37	5	60	142	493	127
9	ECONOMY ENERGY RETAIL REVENUE	1,091	427	3	13	2	21	50	173	45
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
15	POWER POOL FUEL REVENUE	7,627	2,985	18	91	12	147	347	1,209	312
16	PUR. POWER FUEL REVENUE	1,696	664	4	20	3	33	77	269	69
17	PUR. POWER CAPACITY REVENUE	2,602	1,216	8	30	5	72	125	422	86
18	TOTAL FUEL REVENUE	2,223,360	714,455	4,238	21,887	2,782	34,812	82,125	282,251	71,328
19	TOTAL OTHER REVENUE	5,087,882	2,200,376	13,493	71,083	8,228	191,367	286,272	777,479	159,293
20	TOTAL SALES OF ELECTRICITY	7,311,243	2,914,831	17,730	92,969	11,010	226,179	368,397	1,059,730	230,621
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(703)	(5)	(18)	(3)	(41)	(72)	(244)	(51)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(703)	(5)	(18)	(3)	(41)	(72)	(244)	(51)
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	13,234	77	379	48	1,043	408	224	3
27	ACCOUNT 451 - MISC. SERVICE	1,220	672	4	20	3	77	65	134	20
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	17,227	100	493	63	529	205	107	1
29	CURRENT DIVERSION FEE	145	133	1	4	1	3	1	1	0
30	METER TAMPERING CHARGE	40	35	0	1	0	2	1	0	0
31	DISCONNECT/RECONNECT CHARGES	6,986	6,115	35	175	22	345	136	71	1
32	RETURN CHECK CHARGES	2,835	2,564	15	73	9	93	36	19	0
33	FIBER MAINTENANCE AGREEMENT	23,694	10,885	74	272	48	641	1,115	3,762	786
34	COST TO COLLECT FEE	280	253	1	7	1	9	4	2	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	37,884	231	1,045	147	1,700	1,563	4,116	809
ACCOUNT 453 - SALES OF WATER										
36	SALES OF WATER & WATER POWER	376	191	1	11	1	32	21	43	7
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	191	1	11	1	32	21	43	7

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	5,439	16,108	58,136	37,332	13,766	7,589	3,884	44,162
2	RETAIL FUEL REVENUE	2,154,150	3,018	4,959	16,233	12,601	8,235	4,519	2,194	19,320
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	8,457	21,067	74,369	49,933	22,001	12,108	6,078	63,482
4	SCG CAPACITY REVENUE	21	0	0	0	0	0	0	0	0
5	GENERATOR IMBALANCE VOM	436	1	1	5	3	2	1	0	0
6	ECONOMY UNITED REPL. CAP. REVENUE	5,605	8	16	66	39	19	11	5	58
7	ECONOMY ENERGY FUEL REVENUE	22,226	38	62	205	169	112	65	27	241
8	ECONOMY ENERGY OTHER REVENUE	3,112	5	9	29	24	16	9	4	34
9	ECONOMY ENERGY RETAIL REVENUE	1,091	2	3	10	8	5	3	1	12
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
15	POWER POOL FUEL REVENUE	7,627	13	21	70	58	38	22	9	83
16	PUR. POWER VOM REVENUE	1,696	3	5	16	13	9	5	2	18
17	PUR. POWER CAPACITY REVENUE	2,602	4	8	31	18	9	5	2	27
18	TOTAL FUEL REVENUE	2,223,360	3,070	5,045	16,518	12,836	8,391	4,609	2,232	19,656
19	TOTAL OTHER REVENUE	5,087,882	5,459	16,147	58,283	37,429	13,820	7,621	3,898	44,304
20	TOTAL SALES OF ELECTRICITY	7,311,243	8,530	21,192	74,801	50,265	22,211	12,230	6,130	63,960
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(2)	(4)	(18)	(11)	(6)	(3)	(1)	(16)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(2)	(4)	(18)	(11)	(6)	(3)	(1)	(16)
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	0	7	45	4	0	0	0	18
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	1	3	12	5	2	1	1	9
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	0	4	22	1	0	0	0	9
29	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	0	0
30	METER TAMPERING CHARGE	40	0	0	0	0	0	0	0	0
31	DISCONNECT/RECONNECT CHARGES	6,986	0	2	14	1	0	0	0	6
32	RETURN CHECK CHARGES	2,835	0	1	4	0	0	0	0	2
33	FIBER MAINTENANCE AGREEMENT	23,694	38	68	275	169	87	46	21	243
34	COST TO COLLECT FEE	280	0	0	0	0	0	0	0	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	38	78	327	177	89	47	22	269
36	ACCOUNT 453 - SALES OF WATER		0	1	4	2	1	0	0	3
37	SALES OF WATER & WATER POWER	376	0	1	4	2	1	0	0	3
38	TOTAL ACCOUNT 453 - SALES OF WATER	376	0	1	4	2	1	0	0	3

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,024,641	468,167	332,456	84,817	64,962	27,148	20,517	10,101	79,263
2	RETAIL FUEL REVENUE	2,154,150	351,415	374,716	47,731	7,988	4,215	9,337	1,939	66,608
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	819,582	707,172	132,547	72,950	31,363	29,854	12,040	145,871
4	SCG CAPACITY REVENUE	21	2	1	1	0	0	0	0	1
5	GENERATOR IMBALANCE VOM	436	37	0	11	0	0	0	0	11
6	ENERGY UNITED REPL. CAP. REVENUE	5,605	476	306	147	0	0	0	4	145
7	ECONOMY ENERGY FUEL REVENUE	22,226	2,481	1,882	593	96	53	118	24	774
8	ECONOMY ENERGY OTHER REVENUE	3,112	347	264	83	13	7	16	3	108
9	ECONOMY ENERGY RETAIL REVENUE	1,091	122	92	29	5	3	6	1	38
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	0
14	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
15	POWER POOL FUEL REVENUE	7,627	851	646	204	33	18	40	8	266
16	PUR. POWER VOM REVENUE	1,696	189	144	45	7	4	9	2	59
17	PUR. POWER CAPACITY REVENUE	2,602	221	142	68	0	0	0	2	67
18	TOTAL FUEL REVENUE	2,223,360	354,869	377,336	48,557	8,122	4,289	9,501	1,973	67,688
19	TOTAL OTHER REVENUE	5,097,882	469,440	333,337	85,172	64,983	27,159	20,543	10,112	79,655
20	TOTAL SALES OF ELECTRICITY	7,311,243	824,309	710,673	133,728	73,105	31,448	30,044	12,085	147,341
OTHER OPERATING REVENUE										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(141)	(86)	(39)	(0)	(0)	(0)	(1)	(44)
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(141)	(86)	(39)	(0)	(0)	(0)	(1)	(44)
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	13	1	8	31	87	112	84	2
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	69	24	18	38	15	4	2	13
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	5	0	4	1	0	0	42	1
29	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	0	0
30	METER TAMPERING CHARGE	40	0	0	0	0	0	0	0	0
31	DISCONNECT/RECONNECT CHARGES	6,986	3	0	3	0	0	0	28	0
32	RETURN CHECK CHARGES	2,835	1	0	1	0	0	0	7	0
33	FIBER MAINTENANCE AGREEMENT	23,694	2,177	1,333	607	0	0	0	16	681
34	COST TO COLLECT FEE	280	0	0	0	0	0	0	1	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	2,256	1,357	633	39	15	4	97	695
ACCOUNT 453 - SALES OF WATER										
36	SALES OF WATER & WATER POWER	376	21	11	6	4	2	2	2	5
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	21	11	6	4	2	2	2	5



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>SALES OF ELECTRICITY</b>										
1	RETAIL BASE REVENUE	5,024,641	914	10,478	1,466	4,542	34,306	1,266	5,024,641	0
2	RETAIL FUEL REVENUE	2,154,150	943	4,029	635	1,583	18,660	169	2,154,150	0
3	TOTAL RETAIL REVENUE FROM SALES	7,178,791	1,858	14,507	2,101	6,125	52,966	1,435	7,178,791	0
4	SCG CAPACITY REVENUE	21	0	0	0	0	0	0	21	0
5	GENERATOR IMBALANCE VOM	436	0	1	0	0	4	0	436	0
6	ENERGY UNITED REPL. CAP. REVENUE	5,605	1	11	2	6	51	1	5,605	0
7	ECONOMY ENERGY FUEL REVENUE	22,226	13	53	8	20	269	2	22,226	0
8	ECONOMY ENERGY OTHER REVENUE	3,112	2	7	1	3	38	0	3,112	0
9	ECONOMY ENERGY RETAIL REVENUE	1,091	1	3	0	1	13	0	1,091	0
10	WHOLESALE BLOCK FUEL REVENUE	38,267	0	0	0	0	0	0	0	38,267
11	WHOLESALE BLOCK VOM REVENUE	2,980	0	0	0	0	0	0	0	2,980
12	WHOLESALE BLOCK CAPACITY REVENUE	45,694	0	0	0	0	0	0	0	45,694
13	DALTON / TRI-COUNTY VOM REVENUE	704	0	0	0	0	0	0	0	704
14	DALTON CAPACITY REVENUE	391	5	18	3	7	92	1	7,627	0
15	POWER POOL FUEL REVENUE	7,627	1	4	1	1	21	0	1,696	0
16	PUR. POWER VOM REVENUE	1,696	1	5	1	3	24	0	2,602	0
17	PUR. POWER CAPACITY REVENUE	2,602	1	5	1	3	24	0	2,602	0
18	TOTAL FUEL REVENUE	2,223,360	962	4,103	646	1,610	19,035	172	2,185,094	38,267
19	TOTAL OTHER REVENUE	5,087,882	920	10,507	1,471	4,555	34,443	1,267	5,038,113	49,769
20	TOTAL SALES OF ELECTRICITY	7,311,243	1,882	14,610	2,117	6,165	53,477	1,440	7,223,207	88,036
<b>OTHER OPERATING REVENUE</b>										
21	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(0)	(3)	(1)	(2)	(16)	(0)	(1,531)	0
22	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(1,531)	(0)	(3)	(1)	(2)	(16)	(0)	(1,531)	0
26	ACCOUNT 450 - LATE PAYMENT FEES	15,903	31	16	2	23	1	2	15,903	0
27	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,220	1	3	1	1	4	0	1,220	0
28	ACCOUNT ESTABLISHMENT CHARGES	18,869	16	8	1	30	0	1	18,869	0
29	CURRENT DIVERSION FEE	145	0	0	0	0	0	0	145	0
30	METER TAMPERING CHARGE	40	0	0	0	0	0	0	40	0
31	DISCONNECT/RECONNECT CHARGES	6,986	10	5	1	11	0	0	6,986	0
32	RETURN CHECK CHARGES	2,835	3	1	0	4	0	0	2,835	0
33	FIBER MAINTENANCE AGREEMENT	23,694	6	48	8	24	240	3	23,694	0
34	COST TO COLLECT FEE	280	0	0	0	0	0	0	280	0
35	TOTAL ACCOUNT 451 - MISC. SERVICE	54,069	36	66	10	71	245	4	54,069	0
36	ACCOUNT 453 - SALES OF WATER	376	1	1	0	0	2	0	376	0
37	TOTAL ACCOUNT 453 - SALES OF WATER	376	1	1	0	0	2	0	376	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOUR-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	990	7	25	4	58	102	344	72
40	TRANSMISSION	18,822	10,362	69	303	41	1,184	1,008	2,062	314
41	DISTRIBUTION	3,360	1,710	11	96	7	282	189	385	65
42	RENT OF ELEC PROP	2,343	1,192	8	67	5	197	132	288	45
43	VARIOUS CUST - LAND & BUILDING RENTALS	26,681	14,254	95	491	57	1,722	1,431	3,060	495
44	ACCOUNT 454 - RENT	30	0	0	0	0	0	0	0	0
45	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	26,711	14,254	95	491	57	1,722	1,431	3,060	495
48	TOTAL ACCOUNT 454 - RENT									
49	ACCOUNT 456 - OTHER									
50	OTHER ELECTRIC REVENUE	699	321	2	8	1	19	33	112	23
51	TRANSMISSION	699	385	3	11	2	44	37	77	12
52	DISTRIBUTION	6,023	0	0	0	0	0	0	0	0
53	RATE ADMIN CHARGES	42,723	19,627	133	491	87	1,156	2,011	6,819	1,417
54	OPEN ACCESS TRANS. TARIFF	216	99	1	2	0	6	10	34	7
55	AMEA ANCILLARY	27,491	12,629	86	316	56	744	1,294	4,388	912
56	TRANS. - SCHERER 4	2	1	0	0	0	0	0	0	0
57	CHART METERING EQUIPMENT	514	261	2	15	1	43	29	59	10
58	RECREATION FACILITIES	26,415	12,135	83	304	53	715	1,244	4,216	876
59	MISCELLANEOUS - TRANSMISSION	109	104	1	3	0	0	0	0	0
60	EV CHARGING STATION	100	51	0	3	0	8	6	11	2
61	FILM SCOUTING REVENUE	7	2	0	0	0	2	1	1	0
62	ENHANCED CUSTOMER ENERGY	1,584	0	0	0	0	149	224	566	99
63	REDI C&I PROGRAM	52	50	0	0	0	0	0	0	0
64	COMMUNITY SOLAR FEES	34	25	0	1	0	2	1	0	0
65	RENEWABLES RNR-9 APPLICATION/RETEST FEE	64	0	0	0	0	0	0	5	3
66	VENDOR COMP.	4	0	0	0	0	0	0	0	0
67	PRICE PROTECTION PRODUCTS	159	74	1	2	0	4	8	26	5
68	EQUIP. CARRYING CHARGE - PROD.	4,694	2,156	15	54	10	127	221	749	156
69	EQUIP. CARRYING CHARGE - TRANS.	30	22	0	4	0	2	1	0	0
70	ADMIN. FEE - MEAG	29,055	0	0	0	0	0	0	0	0
71	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
72	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
73	WHOLESALE BLOCK POWER SALES	277	130	1	3	1	8	13	45	9
74	SALES TAX COLLECTION FEE	248	126	1	7	1	21	14	28	5
75	FUEL INVENTORY	2,328	939	6	30	4	73	119	341	74
76	MATERIALS & SUPPLIES	2,853	1,195	7	40	5	102	146	415	88
77	REVENUE	143,526	49,137	333	1,259	216	3,124	5,266	17,478	3,610
78	TOTAL ACCOUNT 456									
79	REGULATORY ADJUSTMENTS	(8,480)	(3,962)	(27)	(99)	(17)	(233)	(406)	(1,374)	(281)
80	TOTAL OTHER OPERATING REVENUE	230,575	110,035	705	3,068	448	7,345	8,212	23,302	4,593
81	TOTAL OPERATING REVENUE	7,541,818	3,024,866	18,435	96,037	11,458	233,524	376,608	1,083,032	235,214

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MILM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
(1)										
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	3	6	25	15	8	4	2	22
40	DISTRIBUTION	18,822	12	42	182	78	31	16	9	132
41	RENT OF ELEC PROP	3,360	3	7	36	16	7	4	2	24
42	VARIOUS CUST - LAND & BUILDING RENTALS	2,343	2	5	25	11	5	3	1	17
43	ACCOUNT 454 - RENT	26,681	20	61	268	120	50	26	14	196
44	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
47	TOTAL ACCOUNT 454 - RENT	26,711	20	61	268	120	50	26	14	196
48	ACCOUNT 456 - OTHER									
49	OTHER ELECTRIC REVENUE	699	1	2	8	5	3	1	1	7
50	DISTRIBUTION	699	0	2	7	3	1	1	0	5
51	RATE ADMIN CHARGES	6,023	0	0	0	0	0	0	0	0
52	OPEN ACCESS TRANS. TARIFF	42,723	68	123	496	306	157	83	38	438
53	AMEA ANCILLARY	216	0	1	3	2	1	0	0	2
54	TRANS. - SCHERER 4	27,491	44	79	319	197	101	53	25	282
55	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
56	RECREATION FACILITIES	514	0	1	6	2	1	1	0	4
57	MISCELLANEOUS - TRANSMISSION	26,415	42	76	307	189	97	51	24	271
58	EV CHARGING STATION	109	0	0	0	0	0	0	0	0
59	FILM SCOUTING REVENUE	100	0	0	1	0	0	0	0	1
60	ENHANCED CUSTOMER ENERGY	7	0	0	0	0	0	0	0	0
61	REDI C&I PROGRAM	1,584	4	13	44	19	6	2	3	35
62	COMMUNITY SOLAR FEES	52	0	0	0	0	0	0	0	0
63	RENEWABLES RNR-g APPLICATION/RETEST FEE	34	0	0	0	0	0	0	0	0
64	VENDOR COMP.	64	0	0	0	1	1	0	0	0
65	PRICE PROTECTION PRODUCTS	4	0	0	0	0	0	0	0	0
66	EQUIP. CARRYING CHARGE - PROD.	159	0	0	2	1	1	0	0	2
67	EQUIP. CARRYING CHARGE - TRANS.	4,694	7	14	55	34	17	9	4	48
68	ADMIN. FEE - MEAG	30	0	0	0	0	0	0	0	0
69	SCHERER 4 TSA	29,055	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
72	FUEL INVENTORY	277	0	1	3	2	1	1	0	3
73	MATERIALS & SUPPLIES	248	0	1	3	1	0	0	0	2
74	REVENUE	2,328	3	7	24	16	7	4	2	21
75	TOTAL SALES TAX COLLECTION FEE	2,853	3	8	30	19	9	5	2	25
	TOTAL ACCOUNT 456	143,526	171	319	1,277	778	393	207	98	1,120
76	REGULATORY ADJUSTMENTS	(8,480)	(12)	(25)	(100)	(59)	(29)	(17)	(8)	(88)
77	TOTAL OTHER OPERATING REVENUE	230,575	216	437	1,803	1,011	498	261	124	1,502
78	TOTAL OPERATING REVENUE	7,541,818	8,746	21,629	76,604	51,275	22,708	12,491	6,254	65,461

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO.	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
(1)										
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,158	198	121	55	0	0	0	1	62
40	DISTRIBUTION	18,822	1,062	366	283	579	226	64	33	197
41	RENT OF ELEC PROP	3,360	190	97	36	0	22	16	15	49
42	VARIOUS CUST - LAND & BUILDING RENTALS	2,343	132	68	37	25	15	11	11	34
43	ACCOUNT 454 - RENT	26,681	1,582	652	428	640	263	91	60	342
44	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
47	TOTAL ACCOUNT 454 - RENT	26,711	1,582	652	428	640	263	91	60	342
48	ACCOUNT 456 - OTHER									
49	OTHER ELECTRIC REVENUE	699	64	39	18	0	0	0	0	20
50	DISTRIBUTION	699	39	14	10	21	8	2	1	7
51	RATE ADMIN CHARGES	6,023	4,337	1,687	0	0	0	0	0	0
52	OPEN ACCESS TRANS. TARIFF	42,723	3,926	2,403	1,095	0	0	0	28	1,228
53	AMEA ANCILLARY	216	20	12	6	0	0	0	0	6
54	TRANS. - SCHERER 4	27,491	2,526	1,546	704	0	0	0	18	790
55	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
56	RECREATION FACILITIES	514	29	15	8	6	3	2	2	7
57	MISCELLANEOUS - TRANSMISSION	26,415	2,427	1,486	677	0	0	0	18	759
58	EV CHARGING STATION	109	0	0	0	0	0	0	0	0
59	FILM SCOUTING REVENUE	100	6	3	2	1	1	0	0	1
60	ENHANCED CUSTOMER ENERGY	7	0	0	0	0	0	0	0	0
61	REDI C&I PROGRAM	1,584	222	77	68	0	0	0	8	28
62	COMMUNITY SOLAR FEES	52	0	0	0	0	0	0	0	0
63	RENEWABLES RNR-9 APPLICATION/RETEST FEE	34	0	0	0	0	0	0	0	0
64	VENDOR COMP.	64	19	28	0	0	0	0	0	5
65	PRICE PROTECTION PRODUCTS	4	2	2	0	0	0	0	0	0
66	EQUIP. CARRYING CHARGE - PROD.	159	14	9	4	0	0	0	0	4
67	EQUIP. CARRYING CHARGE - TRANS.	4,694	431	264	120	0	0	0	3	135
68	ADMIN. FEE - MEAG	30	0	0	0	0	0	0	0	0
69	SCHERER 4 TSA	29,055	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
72	FUEL INVENTORY	277	24	15	7	0	0	0	0	7
73	MATERIALS & SUPPLIES	248	14	7	4	3	2	1	1	4
74	REVENUE	2,328	266	229	43	24	10	10	4	47
75	TOTAL SALES TAX COLLECTION FEE	2,853	303	252	54	26	12	11	5	58
	TOTAL ACCOUNT 456	143,526	14,365	7,836	2,767	55	25	17	86	3,051
76	REGULATORY ADJUSTMENTS	(8,480)	(720)	(463)	(222)	0	0	0	(6)	(220)
77	TOTAL OTHER OPERATING REVENUE	230,575	17,377	9,307	3,581	769	393	226	322	3,831
78	TOTAL OPERATING REVENUE	7,541,818	841,686	719,980	137,309	73,874	31,841	30,269	12,407	151,172

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
38	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
39	PRODUCTION	2,156	1	4	1	22	22	0	2,156	0
40	TRANSMISSION	18,822	10	50	12	22	68	5	18,822	0
41	DISTRIBUTION	3,360	5	9	2	3	17	1	3,360	0
42	RENT OF ELEC PROP	2,343	4	6	1	2	12	1	2,343	0
43	VARIOUS CUST - LAND & BUILDING RENTALS	26,681	20	70	16	30	119	7	26,681	0
44	ACCOUNT 454 - RENT	30	0	0	0	0	0	0	0	30
45	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	26,711	20	70	16	30	119	7	26,681	30
	TOTAL ACCOUNT 454 - RENT									
48	ACCOUNT 456 - OTHER									
49	OTHER ELECTRIC REVENUE	699	0	1	0	1	7	0	699	0
50	TRANSMISSION	699	0	2	0	0	3	0	699	0
51	DISTRIBUTION	6,023	0	0	0	0	0	0	6,024	(0)
52	RATE ADMIN CHARGES	42,723	11	86	14	43	433	5	42,723	0
53	OPEN ACCESS TRANS. TARIFF	216	0	0	0	0	2	0	216	0
54	AMEA ANCILLARY	27,491	7	55	9	28	279	3	27,491	0
55	TRANS. - SCHERER 4	2	0	0	0	0	0	0	2	0
56	CHART METERING EQUIPMENT	514	1	1	0	1	3	0	514	0
57	RECREATION FACILITIES	26,415	7	53	9	27	268	3	26,415	0
58	MISCELLANEOUS - TRANSMISSION	109	0	0	0	0	0	0	109	0
59	EV CHARGING STATION	100	0	0	0	0	1	0	100	0
60	FILM SCOUTING REVENUE	7	0	0	0	0	0	0	7	0
61	ENHANCED CUSTOMER ENERGY	1,584	0	7	1	0	8	1	1,584	0
62	REDI C&I PROGRAM	52	0	0	0	0	0	0	52	0
63	COMMUNITY SOLAR FEES	34	0	0	0	0	0	0	34	0
64	RENEWABLES RNR-9 APPLICATION/RETEST FEE	64	0	0	0	0	2	0	64	0
65	VENDOR COMP.	4	0	0	0	0	0	0	4	(0)
66	PRICE PROTECTION PRODUCTS	159	0	0	0	0	1	0	159	0
67	EQUIP. CARRYING CHARGE - PROD.	4,694	1	9	2	5	48	1	4,694	0
68	EQUIP. CARRYING CHARGE - TRANS.	30	0	0	0	0	0	0	30	0
69	ADMIN. FEE - MEAG	29,055	0	0	0	0	0	0	29,055	0
70	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
71	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
72	WHOLESALE BLOCK POWER SALES	277	0	1	0	0	3	0	277	0
73	SALES TAX COLLECTION FEE	248	0	1	0	0	1	0	248	0
74	FUEL INVENTORY	2,328	1	5	1	2	17	0	2,328	0
75	MATERIALS & SUPPLIES	2,853	1	6	1	3	21	1	2,853	0
	REVENUE	143,526	29	223	37	108	1,076	13	114,471	29,055
	TOTAL ACCOUNT 456									
76	REGULATORY ADJUSTMENTS	(8,480)	(2)	(17)	(3)	(9)	(77)	(1)	(8,480)	0
77	TOTAL OTHER OPERATING REVENUE	230,575	113	354	63	222	1,350	25	201,490	29,085
78	TOTAL OPERATING REVENUE	7,541,818	1,995	14,964	2,180	6,387	54,827	1,465	7,424,697	117,121

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.10  
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 2 (A)
- 4 (B) Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.
- 5 (B)
- 6 (B)
- 7 (C) Allocated per energy at generation from Schedule 2.60.
- 8 (C)
- 9 (C)
- 10 (D) Direct assignment to Wholesale Block Power Sales.
- 11 (D)
- 12 (D)
- 13 (E) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (E)
- 15 (C)
- 16 (C)
- 17 (F) Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.
- 21 (G) Allocated per Transmission Gross Plant from Schedule 2.00.
- 22 (H) Direct assignment to Scherer 4 TSA.
- 23 (E)
- 24 (D)
- 26 (I) Allocated per the average number of customers from Schedule 2.60.
- 27 (J) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (K) Allocated per number of occurrences and average number of customers to rate or rate group.
- 29 (K)
- 30 (K)
- 31 (K)
- 32 (K)
- 33 (G)
- 34 (K)
- 36 (L) Allocated per General Gross Plant from Schedule 2.00.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.10  
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

38 (M)	Allocated per Production Gross Plant from Schedule 2.00.
39 (G)	
40 (N)	Allocated per Distribution Gross Plant from Schedule 2.00.
41 (L)	
42 (L)	
44 (H)	
45 (E)	
46 (D)	
48 (G)	
49 (N)	
50 (O)	Allocated per RTP number of customers times rate monthly fees.
51 (G)	
52 (G)	
53 (G)	
54 (P)	Allocated per Distribution Account 370 from Schedule 2.00.
55 (L)	
56 (G)	
57 (Q)	Allocated per Distribution Account 371 from Schedule 2.00.
58 (L)	
59 (R)	Allocated per Sales Expense from Schedule 2.20.
60 (S)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
61 (T)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
62 (U)	Allocated per Customer Accounting Expense from Schedule 2.20.
63 (V)	Allocated per total retail revenue from sales.
64 (W)	Allocated per RTP retail revenue from sales.
65 (M)	
66 (G)	
67 (U)	
68 (H)	
69 (E)	
70 (D)	
71 (X)	Allocated per Total Fuel Inventory from Schedule 2.02.
72 (Y)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
73 (V)	
76 (Z)	Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.20 – ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PILL (11)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,185,094	714,455	4,238	21,887	2,782	34,812	82,125	282,251	71,328
2	REMOVE O&M EXPENSE	130,498	51,075	303	1,563	199	2,516	5,937	20,679	5,337
3	REMOVE INCREMENTAL RTP	(142,960)	(64,701)	(431)	(1,679)	(280)	(3,706)	(6,779)	(23,068)	(4,950)
4	ASSIGN INCREMENTAL RTP	142,960	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	0
7	WHOLESALE BLOCKS FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY FUEL EXPENSE	94	0	0	0	0	0	0	0	0
9	DALTON / TRI-COUNTY VOM EXPENSE	2,356,932	700,828	4,111	21,771	2,701	33,621	81,282	279,861	71,716
10	TOTAL ENERGY COMPONENT	543,661	254,038	1,727	6,353	1,120	14,962	26,033	88,106	18,004
11	REMOVE INCREMENTAL RTP	(18,415)	(8,605)	(59)	(215)	(38)	(507)	(882)	(2,984)	(610)
12	ASSIGN INCREMENTAL RTP	18,415	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	548,074	245,433	1,669	6,137	1,082	14,456	25,151	85,121	17,394
16	GENERATION EXPENSE	2,859,253	946,261	5,779	27,908	3,783	48,077	106,433	364,983	89,110
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,905,006	946,261	5,779	27,908	3,783	48,077	106,433	364,983	89,110
20	ACCOUNT 555 - PURCHASED POWER									
21	DEMAND COMPONENT	285,810	124,206	845	3,106	547	7,316	12,728	43,077	8,802
22	ENERGY RELATED (EXCL. FUEL)	3,399	1,330	8	41	5	66	155	539	139
23	PURCHASED POWER	269,209	125,536	852	3,147	553	7,381	12,883	43,616	8,941
24	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	4,200	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	273,409	125,536	852	3,147	553	7,381	12,883	43,616	8,941
27	TOTAL ACCOUNT 555 (EXCL. FUEL)									
28	ACCOUNT 556	10,387	4,853	33	121	21	286	497	1,683	344
29	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
30	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
31	WHOLESALE BLOCK POWER SALES	10,387	4,853	33	121	21	286	497	1,683	344
32	TOTAL ACCOUNT 556	22,839	10,672	73	257	47	629	1,094	3,701	756
33	ACCOUNT 557	33,225	15,525	106	388	68	914	1,591	5,384	1,100
34	TOTAL OTHER PRODUCTION									
35	PRODUCTION EXPENSE	3,161,687	1,087,323	6,737	31,443	4,404	56,373	120,907	413,983	99,151
36	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	0
39	TOTAL PRODUCTION EXPENSE	3,211,640	1,087,323	6,737	31,443	4,404	56,373	120,907	413,983	99,151



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,185,094	3,070	5,045	16,518	12,836	8,391	4,609	2,232	19,666
2	VARIABLE O&M EXPENSE	130,498	220	364	1,203	990	657	379	161	1,415
3	REMOVE INCREMENTAL RTP	(142,960)	(206)	(415)	(1,617)	(1,011)	(538)	(316)	(139)	(1,503)
4	ASSIGN INCREMENTAL RTP	142,960	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	94	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,356,932	3,085	4,994	16,104	12,815	8,510	4,672	2,254	19,568
10	DEMAND COMPONENT	543,661	751	1,593	6,421	3,776	1,882	1,112	494	5,671
11	REMOVE INCREMENTAL RTP	(18,415)	(25)	(54)	(217)	(128)	(64)	(38)	(17)	(192)
12	ASSIGN INCREMENTAL RTP	18,415	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	548,074	725	1,540	6,204	3,650	1,818	1,074	477	5,479
16	GENERATION EXPENSE	2,859,253	3,810	6,533	22,307	16,465	10,328	5,746	2,731	25,047
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,905,006	3,810	6,533	22,307	16,465	10,328	5,746	2,731	25,047
<b>ACCOUNT 555 - PURCHASED POWER</b>										
20	DEMAND COMPONENT	265,810	367	779	3,139	1,847	920	544	241	2,773
21	ENERGY RELATED (EXCL. FUEL)	3,399	6	9	31	26	17	10	4	37
22	PURCHASED POWER	269,209	373	789	3,171	1,873	937	553	246	2,809
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	373	789	3,171	1,873	937	553	246	2,809
<b>OTHER PRODUCTION EXPENSES:</b>										
27	ACCOUNT 556	10,387	14	30	123	72	36	21	9	108
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	14	30	123	72	36	21	9	108
32	ACCOUNT 557	22,839	32	67	270	159	79	47	21	238
33	TOTAL OTHER PRODUCTION	33,225	46	97	392	231	115	68	30	347
34	PRODUCTION EXPENSE	3,161,687	4,229	7,419	25,871	18,569	11,380	6,367	3,007	28,203
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,211,640	4,229	7,419	25,871	18,569	11,380	6,367	3,007	28,203

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,185,094	354,869	377,336	48,557	8,122	4,289	9,501	1,973	67,686
2	VARIABLE O&M EXPENSE	130,498	14,568	11,050	3,483	563	310	692	142	4,545
3	REMOVE INCREMENTAL RTP	(142,960)	(12,884)	(8,642)	(3,757)	(119)	(66)	(147)	(108)	(3,953)
4	ASSIGN INCREMENTAL RTP	142,960	55,726	87,234	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	94	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,356,932	412,278	468,978	48,283	8,566	4,533	10,046	2,007	68,278
10	DEMAND COMPONENT	543,661	46,191	14,233	14,233	0	0	0	369	14,096
11	REMOVE INCREMENTAL RTP	(18,415)	(1,565)	(1,006)	(482)	0	0	0	(12)	(477)
12	ASSIGN INCREMENTAL RTP	18,415	7,911	10,504	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	548,074	52,538	39,201	13,751	0	0	0	356	13,618
16	GENERATION EXPENSE	2,859,253	464,815	506,179	62,034	8,566	4,533	10,046	2,363	81,897
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	2,905,006	464,815	506,179	62,034	8,566	4,533	10,046	2,363	81,897
<b>ACCOUNT 555 - PURCHASED POWER</b>										
20	DEMAND COMPONENT	265,810	22,584	14,523	6,959	0	0	0	180	6,892
21	ENERGY RELATED (EXCL. FUEL)	3,399	379	288	91	15	8	18	4	118
22	PURCHASED POWER	269,209	22,963	14,810	7,050	15	8	18	184	7,010
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	22,963	14,810	7,050	15	8	18	184	7,010
<b>OTHER PRODUCTION EXPENSES:</b>										
27	ACCOUNT 556	10,387	882	567	272	0	0	0	7	269
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	882	567	272	0	0	0	7	269
32	ACCOUNT 557	22,839	1,940	1,248	598	0	0	0	15	592
33	TOTAL OTHER PRODUCTION	33,225	2,823	1,815	870	0	0	0	23	861
34	PRODUCTION EXPENSE	3,161,687	490,602	522,805	69,954	8,580	4,542	10,064	2,570	89,768
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,211,640	490,602	522,805	69,954	8,580	4,542	10,064	2,570	89,768

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,185,094	962	4,103	646	1,610	19,035	172	2,185,094	0
2	VARIABLE O&M EXPENSE	130,498	79	312	48	115	1,579	13	130,498	0
3	REMOVE INCREMENTAL RTP	(142,960)	(47)	(302)	(50)	(143)	(1,387)	(16)	(142,960)	0
4	ASSIGN INCREMENTAL RTP	142,960	0	0	0	0	0	0	142,960	0
5	WHOLESALE BLOCKS FUEL EXPENSE	38,266	0	0	0	0	0	0	0	38,266
6	WHOLESALE BLOCKS VOM EXPENSE	2,980	0	0	0	0	0	0	0	2,980
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	94	0	0	0	0	0	0	0	94
9	TOTAL ENERGY COMPONENT	2,356,932	994	4,113	645	1,582	19,227	170	2,315,592	41,340
10	DEMAND COMPONENT	543,661	143	1,114	186	559	4,960	62	543,661	0
11	REMOVE INCREMENTAL RTP	(18,415)	(5)	(38)	(6)	(19)	(168)	(2)	(18,415)	0
12	ASSIGN INCREMENTAL RTP	18,415	0	0	0	0	0	0	18,415	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,413	0	0	0	0	0	0	0	4,413
15	TOTAL DEMAND COMPONENT	548,074	138	1,076	180	540	4,792	60	543,661	4,413
16	GENERATION EXPENSE	2,859,253	1,131	5,189	825	2,123	24,019	230	2,859,253	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	94	0	0	0	0	0	0	0	94
18	WHOLESALE BLOCKS GEN. EXPENSE	45,659	0	0	0	0	0	0	0	45,659
19	TOTAL GENERATION EXPENSE	2,905,006	1,131	5,189	825	2,123	24,019	230	2,859,253	45,753
<b>ACCOUNT 555 - PURCHASED POWER</b>										
20	DEMAND COMPONENT	265,810	70	545	91	273	2,425	30	265,810	0
21	ENERGY RELATED (EXCL. FUEL)	3,399	2	8	1	3	41	0	3,399	0
22	PURCHASED POWER	269,209	72	553	92	276	2,466	31	269,209	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,200	0	0	0	0	0	0	0	4,200
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	273,409	72	553	92	276	2,466	31	269,209	4,200
<b>OTHER PRODUCTION EXPENSES:</b>										
27	ACCOUNT 556	10,387	3	21	4	11	95	1	10,387	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,387	3	21	4	11	95	1	10,387	0
32	ACCOUNT 557	22,839	6	47	8	23	208	3	22,839	0
33	TOTAL OTHER PRODUCTION	33,225	9	68	11	34	303	4	33,225	0
34	PRODUCTION EXPENSE	3,161,687	1,212	5,809	929	2,433	26,788	264	3,161,687	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	94	0	0	0	0	0	0	0	94
37	WHOLESALE BLOCK POWER SALES	49,859	0	0	0	0	0	0	0	49,859
38	TOTAL PRODUCTION EXPENSE	3,211,640	1,212	5,809	929	2,433	26,788	264	3,161,687	49,953

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	TOURD (5)	RATE PREPAY (6)	TOUR-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	7,377	3,438	23	86	15	202	352	1,193	244
40	561-LOAD DISPATCHING	21,456	10,026	68	251	44	591	1,027	3,477	711
41	562-STATION EXPENSE	2,660	1,241	8	31	5	73	127	431	88
42	563-OVERHEAD LINES	1,192	542	4	14	2	32	56	189	40
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	605	4	15	3	36	62	210	43
45	566-MISCELLANEOUS	9,288	4,267	29	107	19	251	437	1,482	308
46	567-RENTS	(6,152)	(2,822)	(19)	(71)	(12)	(166)	(289)	(981)	(204)
47	TOTAL OPERATIONS	37,116	17,296	118	433	76	1,019	1,772	6,000	1,229
<b>MAINTENANCE</b>										
48	568-SUPERVISION	15,710	7,202	49	180	32	424	738	2,503	521
49	569-STRUCTURES	4,248	1,983	13	50	9	117	203	688	141
50	570-STATION EXPENSE	20,428	9,534	65	239	42	561	977	3,307	677
51	571-OVERHEAD LINES	53,108	24,143	164	604	106	1,422	2,474	8,397	1,763
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	1	0	0	0	0	0	1	0
54	TOTAL MAINTENANCE	93,498	42,863	292	1,072	189	2,525	4,393	14,895	3,102
55	TOTAL TRANSMISSION EXPENSE	130,613	60,159	409	1,505	265	3,543	6,165	20,896	4,332
56	REMOVE INCREMENTAL RTP	(40,848)	(18,310)	(128)	(470)	(83)	(1,108)	(1,928)	(6,534)	(1,355)
57	ASSIGN INCREMENTAL RTP	40,848	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(960)	(7)	(24)	(4)	(57)	(98)	(333)	(68)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
61	TRANSMISSION EXPENSE	128,554	40,387	275	1,010	178	2,379	4,139	14,028	2,909
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	130,613	40,387	275	1,010	178	2,379	4,139	14,028	2,909
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,308	8,889	67	271	36	1,501	1,192	1,984	264
67	581 - LOAD DISPATCHING	17,847	7,988	89	282	37	449	791	2,889	578
68	582 - STATION EXPENSE	1,516	692	5	18	3	41	71	241	50
69	583 - OVERHEAD LINES	2,020	1,326	10	41	5	94	71	175	29
70	584 - UNDERGROUND LINES	14,848	7,170	75	246	32	427	640	2,236	435
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	34,032	18,115	105	518	66	6,080	4,085	3,439	54
73	587 - CUST. INSTALLATION	4,297	3,587	21	103	13	315	123	67	1
74	588 - MISCELLANEOUS	24,680	13,587	91	397	54	1,553	1,322	2,704	412
75	589 - RENTS	3,261	1,795	12	52	7	205	175	357	54
76	TOTAL OPERATIONS	122,958	63,150	474	1,928	252	10,665	8,471	14,092	1,878

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COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	7,377	10	22	87	52	26	15	7	77
40	561-LOAD DISPATCHING	21,456	30	63	253	149	74	19	19	224
41	562-STATION EXPENSE	2,660	4	8	31	19	9	5	2	28
42	563-OVERHEAD LINES	1,192	2	3	14	9	5	2	1	12
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	2	4	15	9	4	3	1	13
45	566-MISCELLANEOUS	9,288	15	27	108	66	34	18	8	95
46	567-RENTS	(6,152)	(10)	(18)	(71)	(44)	(23)	(12)	(5)	(63)
47	TOTAL OPERATIONS	37,116	53	108	437	259	130	75	34	386
<b>MAINTENANCE</b>										
48	568-SUPERVISION	15,710	25	45	182	113	58	30	14	161
49	569-STRUCTURES	4,248	6	12	50	30	15	9	4	44
50	570-STATION EXPENSE	20,428	29	60	241	142	71	42	19	213
51	571-OVERHEAD LINES	53,108	91	151	610	386	202	100	47	539
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	93,498	151	269	1,083	671	346	180	83	957
55	TOTAL TRANSMISSION EXPENSE	130,613	203	377	1,520	930	475	255	117	1,343
56	REMOVE INCREMENTAL RTP	(40,848)	(64)	(118)	(475)	(291)	(149)	(80)	(37)	(420)
57	ASSIGN INCREMENTAL RTP	40,848	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(3)	(6)	(24)	(14)	(7)	(4)	(2)	(21)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	128,554	137	253	1,021	625	319	171	78	902
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	130,613	137	253	1,021	625	319	171	78	902
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,308	9	42	212	69	27	13	7	131
67	581 - LOAD DISPATCHING	17,847	19	56	196	126	65	27	15	175
68	582 - STATION EXPENSE	1,516	3	4	17	11	5	3	1	15
69	583 - OVERHEAD LINES	2,020	1	4	14	7	3	1	1	11
70	584 - UNDERGROUND LINES	14,848	14	43	154	96	47	20	11	136
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	34,032	1	84	630	66	3	5	2	262
73	587 - CUST. INSTALLATION	4,297	0	2	14	1	0	0	0	5
74	588 - MISCELLANEOUS	24,680	16	55	238	102	40	21	11	174
75	589 - RENTS	3,261	2	7	31	13	5	3	1	23
76	TOTAL OPERATIONS	122,958	66	297	1,506	492	195	93	50	932



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LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOLFS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	7,377	2	15	3	8	69	1	7,377	0
40	561-LOAD DISPATCHING	21,456	6	44	7	22	196	2	21,456	0
41	562-STATION EXPENSE	2,660	1	5	1	3	24	0	2,660	0
42	563-OVERHEAD LINES	1,192	0	2	0	1	13	0	1,192	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	1,294	0	3	0	1	12	0	1,294	0
45	566-MISCELLANEOUS	9,288	2	19	3	9	94	1	9,288	0
46	567-RENTS	(6,152)	(2)	(12)	(2)	(6)	(63)	(1)	(6,152)	0
47	TOTAL OPERATIONS	37,116	10	76	13	38	345	4	37,116	0
<b>MAINTENANCE</b>										
48	568-SUPERVISION	15,710	4	32	5	16	161	2	15,710	0
49	569-STRUCTURES	4,248	1	9	1	4	39	0	4,248	0
50	570-STATION EXPENSE	20,428	5	42	7	21	188	2	20,428	0
51	571-OVERHEAD LINES	53,108	14	106	18	53	572	6	53,108	0
52	572-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
53	573-MISCELLANEOUS	3	0	0	0	0	0	0	3	0
54	TOTAL MAINTENANCE	93,498	24	188	32	94	960	10	93,498	0
55	TOTAL TRANSMISSION EXPENSE	130,613	34	264	44	132	1,305	15	130,613	0
56	REMOVE INCREMENTAL RTP	(40,848)	(11)	(83)	(14)	(41)	(408)	(5)	(40,848)	0
57	ASSIGN INCREMENTAL RTP	0	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(2,054)	(1)	(4)	(1)	(2)	(19)	(0)	(2,054)	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(5)	0
61	TRANSMISSION EXPENSE	128,554	23	177	30	89	877	10	128,554	0
62	SCHERER 4 TSA	2,054	0	0	0	0	0	0	2,054	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	5	0	0	0	0	0	0	5	0
65	TOTAL TRANSMISSION EXPENSE	130,613	23	177	30	89	877	10	128,554	2,059
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,308	5	42	15	19	51	7	17,308	0
67	581 - LOAD DISPATCHING	17,847	7	86	24	22	100	6	17,847	0
68	582 - STATION EXPENSE	1,516	0	3	1	2	15	0	1,516	0
69	583 - OVERHEAD LINES	2,020	2	6	1	3	5	0	2,020	0
70	584 - UNDERGROUND LINES	14,848	8	67	19	19	75	5	14,848	0
71	585 - STREET LIGHTING	3,149	0	0	0	0	0	0	3,149	0
72	586 - METER EXPENSE	34,032	0	12	30	31	13	21	34,032	0
73	587 - CUST. INSTALLATION	4,297	0	5	1	6	0	0	4,297	0
74	588 - MISCELLANEOUS	24,680	13	66	16	29	89	7	24,680	0
75	589 - RENTS	3,261	2	9	2	4	12	1	3,261	0
76	TOTAL OPERATIONS	122,958	38	295	109	134	360	47	122,958	0

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LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
77	MAINTENANCE	17,617	9,957	79	307	40	785	705	1,823	319
78	590 - SUPERVISION & ENG.	694	319	2	8	1	19	33	111	23
79	591 - STRUCTURES	14,183	6,477	45	164	29	381	683	2,255	471
80	592 - STATION EQUIPMENT	83,552	54,846	416	1,691	217	3,908	2,941	7,230	1,215
81	593 - OVERHEAD LINES	25,750	12,434	129	427	55	740	1,110	3,878	754
82	594 - UNDERGROUND LINES	2,198	1,134	5	30	4	329	245	278	12
83	595 - LINE TRANSFORMERS	6,457	0	0	0	0	0	0	0	0
84	596 - STREET LIGHTING	4,048	2,154	12	62	8	723	486	409	6
85	597 - METERS	0	0	0	0	0	0	0	0	0
86	598 - MISCELLANEOUS	154,499	87,323	689	2,688	355	6,885	6,182	15,984	2,800
87	MAINTENANCE									
87	TOTAL DISTRIBUTION EXPENSE	277,457	150,472	1,163	4,617	607	17,551	14,654	30,075	4,678
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	9,436	6,866	40	1,219	25	543	213	127	14
89	902 - METER READING	8,098	6,848	40	196	25	540	212	116	2
90	903 - CUST. ACCTS. & COLLECTION	95,458	79,302	459	0	290	6,271	2,469	1,489	192
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	16,757	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	11,137	64	319	41	878	343	188	3
93	905 - MISCELLANEOUS	469	341	2	61	1	27	11	6	1
94	TOTAL CUSTOMER ACCOUNTING	143,601	104,494	605	18,551	382	8,259	3,248	1,926	211
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	109,324	41,263	239	1,180	151	35,707	13,932	8,171	145
96	909 - INF. & INST. ADVER.	726	611	4	17	2	50	20	10	0
97	910 - MISCELLANEOUS	2,409	2,011	12	58	7	168	66	36	1
98	TOTAL CUSTOMER ASSISTANCE	112,460	43,885	254	1,255	160	35,925	14,018	8,217	146
SALES EXPENSE										
99	912 - DEMO. & SELLING	46,511	13,255	77	379	48	15,146	5,504	4,544	152
100	913 - ADVERTISING	103	0	0	0	0	45	12	24	1
101	916 - MISCELLANEOUS	204	0	0	0	0	111	44	23	0
102	TOTAL SALES	46,817	13,255	77	379	48	15,302	5,561	4,591	154



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LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>MAINTENANCE</b>										
77	590 - SUPERVISION & ENG.	17,617	12	36	144	74	31	15	9	114
78	591 - STRUCTURES	694	1	2	8	5	2	1	1	7
79	592 - STATION EQUIPMENT	14,183	24	41	164	102	47	26	13	144
80	593 - OVERHEAD LINES	83,552	40	148	575	288	108	53	34	451
81	594 - UNDERGROUND LINES	25,750	25	75	267	167	81	35	20	235
82	595 - LINE TRANSFORMERS	2,198	0	6	32	7	1	1	0	19
83	596 - STREET LIGHTING	6,457	0	0	0	0	0	0	0	0
84	597 - METERS	4,048	0	10	75	8	0	1	0	31
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	103	318	1,265	651	270	132	76	1,002
87	TOTAL DISTRIBUTION EXPENSE	277,457	168	615	2,771	1,143	465	224	127	1,934
<b>CUSTOMER ACCOUNTING EXPENSE</b>										
88	901 - SUPERVISION	9,436	0	4	24	6	1	2	0	9
89	902 - METER READING	8,098	0	4	23	2	0	0	0	9
90	903 - CUST. ACCTS. & COLLECTION	95,458	5	45	273	82	19	21	6	109
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	0	6	38	3	0	0	0	15
93	905 - MISCELLANEOUS	469	0	0	1	0	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	143,601	5	59	359	93	21	23	7	144
<b>CUSTOMER ASSISTANCE EXPENSE</b>										
95	908 - CUSTOMER ASSISTANCE	109,324	3	250	1,665	179	9	12	4	615
96	909 - INF. & INST. ADVER.	726	0	0	2	0	0	0	0	1
97	910 - MISCELLANEOUS	2,409	0	1	7	1	0	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	112,460	3	251	1,675	179	9	12	4	619
<b>SALES EXPENSE</b>										
99	912 - DEMO. & SELLING	46,511	1	82	935	197	13	10	1	214
100	913 - ADVERTISING	103	0	0	5	2	0	0	0	0
101	916 - MISCELLANEOUS	204	0	1	5	0	0	0	0	2
102	TOTAL SALES	46,817	1	82	945	200	14	10	1	216

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>MAINTENANCE</b>										
77	590 - SUPERVISION & ENG.	17,617	1,112	338	280	674	274	100	38	182
78	591 - STRUCTURES	694	64		18	0	0	0	0	20
79	592 - STATION EQUIPMENT	14,183	1,357	777	361	2	0	3	9	432
80	593 - OVERHEAD LINES	83,552	4,369	1,049	1,108	317	364	591	257	587
81	594 - UNDERGROUND LINES	25,750	2,786	751	655	139	83	179	26	365
82	595 - LINE TRANSFORMERS	2,198	42	7	20	1	1	2	4	5
83	596 - STREET LIGHTING	6,457	0	0	0	4,778	1,679	0	0	0
84	597 - METERS	4,048	26	2	17	0	0	0	0	3
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	9,756	2,962	2,459	5,913	2,404	874	335	1,595
87	TOTAL DISTRIBUTION EXPENSE	277,457	16,522	4,942	4,210	9,845	3,876	1,266	460	2,609
<b>CUSTOMER ACCOUNTING EXPENSE</b>										
88	901 - SUPERVISION	9,436	114	9	8	15	42	54	44	15
89	902 - METER READING	8,098	7	1	4	0	0	0	43	1
90	903 - CUST. ACCTS. & COLLECTION	95,458	1,598	123	105	184	523	670	503	206
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	13,383	11	1	7	26	73	94	71	1
93	905 - MISCELLANEOUS	469	6	0	0	1	2	3	2	1
94	TOTAL CUSTOMER ACCOUNTING	143,601	1,736	134	125	225	641	821	663	224
<b>CUSTOMER ASSISTANCE EXPENSE</b>										
95	908 - CUSTOMER ASSISTANCE	109,324	639	74	280	0	0	0	2,826	92
96	909 - INF. & INST. ADVER.	726	0	0	0	0	0	0	4	0
97	910 - MISCELLANEOUS	2,409	2	0	1	1	4	5	14	0
98	TOTAL CUSTOMER ASSISTANCE	112,460	642	74	282	1	4	5	2,843	92
<b>SALES EXPENSE</b>										
99	912 - DEMO. & SELLING	46,511	724	133	92	411	1,170	1,498	925	126
100	913 - ADVERTISING	103	7	1	0	0	0	0	0	1
101	916 - MISCELLANEOUS	204	1	0	1	0	0	0	9	0
102	TOTAL SALES	46,817	732	134	93	411	1,170	1,498	934	127

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
	MAINTENANCE									
77	590 - SUPERVISION & ENG.	17,617	15	51	13	21	64	4	17,617	0
78	591 - STRUCTURES	694	0	1	0	1	7	0	694	0
79	592 - STATION EQUIPMENT	14,183	4	30	5	14	141	2	14,183	0
80	593 - OVERHEAD LINES	83,552	102	237	61	114	214	18	83,552	0
81	594 - UNDERGROUND LINES	25,750	14	116	33	32	131	8	25,750	0
82	595 - LINE TRANSFORMERS	2,198	0	7	1	2	2	1	2,198	0
83	596 - STREET LIGHTING	6,457	0	0	0	0	0	0	6,457	0
84	597 - METERS	4,048	0	1	4	4	2	3	4,048	0
85	598 - MISCELLANEOUS	0	0	0	0	0	0	0	0	0
86	MAINTENANCE	154,499	136	443	117	188	560	35	154,499	0
87	TOTAL DISTRIBUTION EXPENSE	277,457	174	739	226	322	919	83	277,457	0
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	9,436	15	8	1	12	5	1	9,436	0
89	902 - METER READING	8,098	3	8	1	12	0	1	8,098	0
90	903 - CUST. ACCTS. & COLLECTION	95,458	186	98	12	137	66	14	95,458	0
91	903 - PRE-PAY PROGRAM COSTS	16,757	0	0	0	0	0	0	16,757	0
92	904 - UNCOLLECTIBLE	13,383	26	13	2	19	1	1	13,383	0
93	905 - MISCELLANEOUS	469	1	0	0	1	0	0	469	0
94	TOTAL CUSTOMER ACCOUNTING	143,601	231	129	16	180	72	17	143,601	0
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	109,324	1,042	568	87	71	45	75	109,324	109,324
96	909 - INF. & INST. ADVER.	726	2	1	0	1	0	0	726	0
97	910 - MISCELLANEOUS	2,409	5	3	0	3	0	0	2,409	0
98	TOTAL CUSTOMER ASSISTANCE	112,460	1,049	572	87	76	46	75	112,460	0
	SALES EXPENSE									
99	912 - DEMO. & SELLING	46,511	341	273	78	23	74	85	46,511	0
100	913 - ADVERTISING	103	0	1	1	0	1	1	103	0.0
101	916 - MISCELLANEOUS	204	3	2	0	0	0	0	204	0
102	TOTAL SALES	46,817	344	276	79	23	75	85	46,817	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOUR-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
103	PRODUCTION	77,940	36,419	248	911	161	2,145	3,732	12,631	2,581
104	TRANSMISSION	18,426	18,426	125	461	81	1,085	1,888	6,402	1,331
105	DISTRIBUTION	291,278	160,361	1,072	4,668	635	18,325	15,606	31,915	4,858
106	CUSTOMER ACCOUNTING	32,683	23,782	138	4,222	87	1,880	739	438	48
107	CUSTOMER ASSISTANCE	12,809	4,998	29	143	18	4,092	1,597	936	17
108	SALES	20,604	5,833	34	167	21	6,734	2,447	2,021	68
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	249,821	1,646	10,592	1,003	34,260	26,010	54,342	8,902
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
110	FERC DOCKET	(758)	(306)	(2)	(10)	(1)	(24)	(39)	(111)	(24)
111	RETAIL DOCKET	1,858	750	5	24	3	58	95	272	59
112	RETAIL NON-DOCKET	946	471	3	13	2	38	48	139	27
113	RETAIL OTHER	4,319	2,018	14	50	9	119	207	700	143
114	TOTAL ACCOUNT 928	6,365	2,933	20	78	13	192	311	1,000	205
115	SOUTHERN NUCLEAR A&G	2,250	1,051	7	26	5	62	108	365	74
116	ADMINISTRATIVE & GENERAL	484,038	253,805	1,673	10,696	1,021	34,514	26,428	55,707	9,181
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	253,805	1,673	10,696	1,021	34,514	26,428	55,707	9,181
<b>O&amp;M ADJUSTMENTS</b>										
121	EPRI EXPENSE	8,334	2,732	16	84	11	154	324	1,078	269
122	TOTAL O&M ADJUSTMENTS	8,334	2,732	16	84	11	154	324	1,078	269
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	1,696,354	10,799	68,035	6,811	170,455	189,279	529,606	116,698
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	1,696,354	10,799	68,035	6,811	170,455	189,279	529,606	116,698

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4 CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MILM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
103	PRODUCTION	77,940	108	228	921	542	270	159	71	813
104	TRANSMISSION	40,109	64	116	466	287	147	78	36	411
105	DISTRIBUTION	291,278	189	645	2,810	1,202	477	244	133	2,049
106	CUSTOMER ACCOUNTING	32,683	1	14	82	21	5	5	2	33
107	CUSTOMER ASSISTANCE	12,809	0	29	191	20	1	1	0	71
108	SALES	20,604	0	36	416	88	6	5	1	95
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	362	1,068	4,885	2,160	905	492	242	3,472
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
110	FERC DOCKET	(758)	(1)	(2)	(8)	(5)	(2)	(1)	(1)	(7)
111	RETAIL DOCKET	1,858	2	5	19	13	6	3	2	16
112	RETAIL NON-DOCKET	946	1	3	11	6	3	2	1	9
113	RETAIL OTHER	4,319	6	13	51	30	15	9	4	45
114	TOTAL ACCOUNT 928	6,365	8	18	73	44	21	12	6	64
115	SOUTHERN NUCLEAR A&G	2,250	3	7	27	16	8	5	2	23
116	ADMINISTRATIVE & GENERAL	484,038	373	1,093	4,985	2,219	934	509	250	3,559
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	373	1,093	4,985	2,219	934	509	250	3,559
<b>O&amp;M ADJUSTMENTS</b>										
121	EPRI EXPENSE	8,334	11	20	66	52	32	18	8	72
122	TOTAL O&M ADJUSTMENTS	8,334	11	20	66	52	32	18	8	72
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	4,926	9,793	37,692	23,080	13,174	7,395	3,482	35,649
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	4,926	9,793	37,692	23,080	13,174	7,395	3,482	35,649

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
103	PRODUCTION	77,940	6,622	4,258	2,041	0	0	0	0	53
104	TRANSMISSION	40,109	3,685	2,256	1,028	0	0	0	0	27
105	DISTRIBUTION	291,278	16,439	5,662	4,372	8,953	3,494	986	514	1,153
106	CUSTOMER ACCOUNTING	32,683	395	30	28	51	146	187	151	3,046
107	CUSTOMER ASSISTANCE	12,809	73	8	32	0	0	1	324	51
108	SALES	20,604	322	59	41	181	515	659	411	11
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	27,537	12,275	7,542	9,186	4,155	1,843	1,479	56
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
110	FERC DOCKET	(758)	(87)	(75)	(14)	(6)	(3)	(3)	(1)	(15)
111	RETAIL DOCKET	1,858	212	183	34	19	8	8	3	38
112	RETAIL NON-DOCKET	946	74	42	22	0	0	1	1	21
113	RETAIL OTHER	4,319	367	236	113	0	0	0	3	112
114	TOTAL ACCOUNT 928	6,365	566	386	155	11	5	6	6	155
115	SOUTHERN NUCLEAR A&G	2,250	191	123	59	0	0	0	2	58
116	ADMINISTRATIVE & GENERAL	484,038	28,294	12,784	7,756	9,197	4,161	1,849	1,487	6,551
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	487,273	28,294	12,784	7,756	9,197	4,161	1,849	1,487	6,551
<b>O&amp;M ADJUSTMENTS</b>										
121	EPRI EXPENSE	8,334	1,319	1,467	172	40	20	35	9	220
122	TOTAL O&M ADJUSTMENTS	8,334	1,319	1,467	172	40	20	35	9	220
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	565,180	570,746	84,845	28,300	14,412	15,537	9,024	102,078
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	565,180	570,746	84,845	28,300	14,412	15,537	9,024	102,078

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
103	PRODUCTION	77,940	20	160	27	80	711	9	77,940	0
104	TRANSMISSION	40,109	10	81	14	41	407	4	40,109	0
105	DISTRIBUTION	291,278	152	781	192	337	1,050	78	291,278	0
106	CUSTOMER ACCOUNTING	32,683	52	29	4	41	16	4	32,683	0
107	CUSTOMER ASSISTANCE	12,809	119	65	10	9	5	9	12,809	0
108	SALES	20,604	151	121	35	10	33	38	20,604	0
109	TOTAL A&G EXP. EXCL. ACCT 928	475,423	506	1,237	280	518	2,223	141	475,423	0
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
110	FERC DOCKET	(758)	(0)	(2)	(0)	(1)	(6)	(0)	(758)	0
111	RETAIL DOCKET	1,858	0	4	1	2	14	0	1,858	0
112	RETAIL NON-DOCKET	946	0	2	0	1	7	0	946	0
113	RETAIL OTHER	4,319	1	9	1	4	39	0	4,319	0
114	TOTAL ACCOUNT 928	6,365	2	13	2	6	55	1	6,365	0
115	SOUTHERN NUCLEAR A&G	2,250	1	5	1	2	21	0	2,250	0
116	ADMINISTRATIVE & GENERAL	484,038	509	1,255	283	527	2,298	142	484,038	0
117	SCHERER 4 TSA	1,124	0	0	0	0	0	0	1,124	15
118	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	15	2,096
119	WHOLESALE BLOCK POWER SALES	2,096	0	0	0	0	0	0	2,096	3,236
120	TOTAL ADMIN. & GENERAL	487,273	509	1,255	283	527	2,298	142	484,038	0
<b>O&amp;M ADJUSTMENTS</b>										
121	EPRI EXPENSE	8,334	4	16	2	6	77	1	8,334	0
122	TOTAL O&M ADJUSTMENTS	8,334	4	16	2	6	77	1	8,334	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,362,948	3,544	8,972	1,653	3,656	31,152	678	4,362,948	0
124	SCHERER 4 TSA	3,178	0	0	0	0	0	0	3,178	109
125	DALTON / TRI-COUNTY	109	0	0	0	0	0	0	109	51,961
126	WHOLESALE BLOCK POWER SALES	51,961	0	0	0	0	0	0	51,961	55,248
127	TOTAL OPER. & MAINT. EXPENSE	4,418,196	3,544	8,972	1,653	3,656	31,152	678	4,362,948	0

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.



GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79 (V)	
80 (W)	
81 (X)	
82 (AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83 (Y)	
84 (Z)	
85 (AB)	
88 (AF)	Allocated per Accounts 902 through 904.
89 (AG)	Allocated per Total Meters from Schedule 2.60.
90 (AH)	Allocated per Weighted Customers from Schedule 2.60.
91 (AA)	
92 (AI)	Allocated per Total Retail customers from Schedule 2.60.
93 (AF)	
95 (AJ)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96 (AJ)	
97 (AJ)	
99 (AJ)	
100 (AJ)	
101 (AJ)	
103 (AK)	Allocated per Production Gross Plant from Schedule 2.00.
104 (P)	
105 (AB)	
106 (AL)	Allocated per Customer Accounting Expense from Schedule 2.20.
107 (AM)	Allocated per Customer Assistance Expense from Schedule 2.20.
108 (AN)	Allocated per Sales Expense from Schedule 2.20.
110 (AO)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
111 (AO)	
112 (AP)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
113 (AK)	
115 (G)	
117 (I)	
118 (F)	
119 (E)	
121 (AQ)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOUT-ROD (5)	RATE PRE-PAY (6)	RATE TOUT-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	712,536	332,949	2,264	8,326	1,468	19,610	34,120	115,474	23,596
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON/ TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	332,949	2,264	8,326	1,468	19,610	34,120	115,474	23,596
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	4,795	2,194	15	55	10	129	225	762	159
SUBSTATIONS										
7	LEVEL B-1	9,881	4,617	31	115	20	272	473	1,601	327
8	OTHER SUBSTATIONS	52,983	24,720	168	619	109	1,456	2,533	8,576	1,755
9	TOTAL SUBSTATIONS	62,863	29,337	200	734	129	1,728	3,006	10,177	2,083
10	LINES: ACCOUNT 354	19,514	9,054	62	226	40	533	928	3,142	647
11	ACCOUNT 355	17,630	7,891	54	197	35	465	809	2,749	586
12	ACCOUNT 356	33,400	15,095	103	377	67	889	1,547	5,253	1,109
13	ACCOUNT 357	301	135	1	3	1	8	14	47	10
14	ACCOUNT 358	693	315	2	8	1	19	32	110	23
15	ACCOUNT 359	41	20	0	0	0	1	2	7	1
16	TRANSMISSION DEPRECIATION EXP.	139,237	64,042	436	1,602	282	3,772	6,563	22,248	4,618
17	REMOVE SCHERER 4 TSA	(4,474)	(2,091)	(14)	(52)	(9)	(123)	(214)	(725)	(148)
18	TRANSMISSION DEPRECIATION EXP.	134,763	61,951	421	1,550	273	3,649	6,349	21,523	4,470
19	SCHERER 4 TSA	4,474	0	0	0	0	0	0	0	0
20	DALTON/ TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	122	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	139,359	61,951	421	1,550	273	3,649	6,349	21,523	4,470
DISTRIBUTION										
23	ACCOUNT 360	1,434	1,193	7	34	4	94	37	20	0
24	ACCOUNT 361	7,723	3,556	24	89	16	209	364	1,236	256
25	ACCOUNT 362	44,233	20,189	140	511	89	1,188	2,068	7,033	1,468
26	ACCOUNT 364	30,214	19,312	151	601	77	1,358	1,092	2,829	482
27	ACCOUNT 365	38,200	25,643	190	785	101	1,848	1,314	3,072	509
28	ACCOUNT 366	11,568	5,698	58	194	25	343	496	1,715	328
29	ACCOUNT 367	49,913	23,989	251	825	107	1,423	2,153	7,543	1,472
30	ACCOUNT 368	41,490	21,410	89	570	76	6,211	4,618	5,249	220
31	ACCOUNT 369	26,465	22,255	74	592	78	1,706	791	550	8
32	ACCOUNT 370	18,462	9,827	57	281	36	3,298	2,216	1,866	29
33	ACCOUNT 371	30	29	0	1	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	6	2	1	0
35	ACCOUNT 373	12,124	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	153,110	1,041	4,484	609	17,685	15,152	31,115	4,773

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PRODUCTION</b>										
1	PRODUCTION	712,536	984	2,088	8,416	4,952	2,466	1,457	647	7,432
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON/TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	984	2,088	8,416	4,952	2,466	1,457	647	7,432
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW	4,795	8	14	55	35	18	9	4	49
7	SUBSTATIONS	9,881	14	29	117	69	34	20	9	103
8	LEVEL B-1	52,983	75	155	625	369	183	108	48	552
9	OTHER SUBSTATIONS	62,863	88	184	741	438	217	128	57	655
10	TOTAL SUBSTATIONS	19,514	29	57	229	137	69	39	18	202
11	ACCOUNT 354	17,630	33	49	199	131	70	31	15	176
12	ACCOUNT 355	33,400	59	95	382	245	130	61	29	337
13	ACCOUNT 356	301	1	1	3	2	1	1	0	3
14	ACCOUNT 357	693	1	2	8	5	3	1	1	7
15	ACCOUNT 358	41	0	0	0	0	0	0	0	0
16	TRANSMISSION DEPRECIATION EXP.	139,237	219	402	1,619	994	508	271	124	1,430
17	REMOVE SCHERER 4 TSA	(4,474)	(6)	(13)	(53)	(31)	(15)	(9)	(4)	(47)
18	TRANSMISSION DEPRECIATION EXP.	134,763	213	389	1,566	963	493	262	120	1,383
19	SCHERER 4 TSA	4,474	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	122	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	139,359	213	389	1,566	963	493	262	120	1,383
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	1,434	0	1	4	0	0	0	0	2
24	ACCOUNT 361	7,723	12	22	90	55	26	15	7	79
25	ACCOUNT 362	44,233	76	127	510	319	147	82	39	451
26	ACCOUNT 364	30,214	16	57	220	114	43	21	14	176
27	ACCOUNT 365	38,200	17	63	250	121	45	22	14	193
28	ACCOUNT 366	11,568	11	33	119	73	34	15	9	104
29	ACCOUNT 367	49,913	49	146	519	326	159	68	38	457
30	ACCOUNT 368	41,490	6	117	609	123	13	14	8	356
31	ACCOUNT 369	26,465	0	16	93	10	0	1	0	42
32	ACCOUNT 370	18,462	0	46	342	36	2	2	1	142
33	ACCOUNT 371	30	0	0	0	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	0	0	0	0
35	ACCOUNT 373	12,124	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	187	628	2,755	1,177	468	240	131	2,001

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION</b>										
1	PRODUCTION	712,536	60,539	38,930	18,655	0	0	0	0	18,474
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	60,539	38,930	18,655	0	0	0	0	18,474
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW	4,795	448	272	122	0	0	0	3	141
7	SUBSTATIONS	9,881	840	540	259	0	0	0	7	256
8	LEVEL B-1	52,983	4,546	2,883	1,385	1	1	1	36	1,392
9	OTHER SUBSTATIONS	62,863	5,386	3,422	1,643	1	1	1	43	1,648
10	TOTAL SUBSTATIONS	19,514	1,714	1,080	506	0	0	0	13	529
11	LINES: ACCOUNT 354	17,630	1,799	1,040	437	0	0	0	11	580
12	ACCOUNT 355	33,400	3,281	1,938	838	0	0	0	22	1,047
13	ACCOUNT 356	301	30	18	7	0	0	0	0	10
14	ACCOUNT 357	683	66	40	18	0	0	0	0	21
15	ACCOUNT 358	41	3	2	1	0	0	0	0	1
16	ACCOUNT 359	139,237	12,727	7,813	3,573	1	1	1	93	3,976
17	TRANSMISSION DEPRECIATION EXP.	(4,474)	(380)	(244)	(117)	0	0	0	(3)	(116)
18	REMOVE SCHERER 4 TSA	134,763	12,347	7,569	3,456	1	1	1	90	3,860
19	TRANSMISSION DEPRECIATION EXP.	4,474	0	0	0	0	0	0	0	0
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	122	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	139,359	12,347	7,569	3,456	1	1	1	90	3,860
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	1,434	1	0	1	3	3	8	10	0
24	ACCOUNT 361	7,723	710	421	198	1	1	1	5	224
25	ACCOUNT 362	44,233	4,232	2,423	1,126	7	7	4	29	1,347
26	ACCOUNT 364	30,214	1,733	417	438	120	128	214	86	233
27	ACCOUNT 365	38,200	1,831	439	466	139	170	270	125	246
28	ACCOUNT 366	11,568	1,206	319	287	62	38	81	13	159
29	ACCOUNT 367	49,913	5,445	1,475	1,276	270	161	347	49	713
30	ACCOUNT 368	41,490	790	127	377	25	28	34	69	98
31	ACCOUNT 369	26,465	29	0	24	0	19	0	94	3
32	ACCOUNT 370	18,462	120	10	78	0	0	0	0	15
33	ACCOUNT 371	30	0	0	0	0	0	0	0	0
34	ACCOUNT 372	12	0	0	0	0	0	0	1	0
35	ACCOUNT 373	12,124	0	0	0	8,972	3,152	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	16,098	5,630	4,272	9,599	3,709	964	479	3,039

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FIN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION</b>										
1	PRODUCTION	712,536	187	1,460	244	733	6,501	82	712,536	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	942
4	WHOLESALE BLOCK POWER SALES	9,449	0	0	0	0	0	0	0	9,449
5	TOTAL PRODUCTION DEPR. EXPENSE	722,927	187	1,460	244	733	6,501	82	712,536	10,391
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	4,795	1	10	2	5	50	1	4,795	0
7	LEVEL B-1	9,881	3	20	3	10	90	1	9,881	0
8	OTHER SUBSTATIONS	52,983	14	109	18	54	487	6	52,983	0
9	TOTAL SUBSTATIONS	62,863	16	129	22	65	577	7	62,863	0
10	LINES: ACCOUNT 364	19,514	5	40	7	20	186	2	19,514	0
11	ACCOUNT 355	17,630	4	35	6	17	206	2	17,630	0
12	ACCOUNT 356	33,400	8	66	11	33	371	4	33,400	0
13	ACCOUNT 357	301	0	1	0	0	3	0	301	0
14	ACCOUNT 358	693	0	1	0	1	7	0	693	0
15	ACCOUNT 359	41	0	0	0	0	0	0	41	0
16	TRANSMISSION DEPRECIATION EXP. REMOVE SCHERER 4 TSA	139,237 (4,474)	36 (1)	281 (9)	47 (2)	141 (5)	1,402 (41)	16 (1)	139,237 (4,474)	0
17	TRANSMISSION DEPRECIATION EXP. SCHERER 4 TSA	134,763 4,474	35 0	272 0	46 0	136 0	1,361 0	15 0	134,763 0	4,474
18	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	122	0	0	0	0	0	0	0	122
20	TOTAL TRANSMISSION DEPR. EXP.	139,359	35	272	46	136	1,361	15	134,763	4,596
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	1,434	3	1	0	2	0	0	1,434	0
24	ACCOUNT 361	7,723	2	16	3	8	75	1	7,723	0
25	ACCOUNT 362	44,233	12	92	16	45	439	5	44,233	0
26	ACCOUNT 364	30,214	35	91	24	41	85	7	30,214	0
27	ACCOUNT 365	38,200	49	103	26	52	90	8	38,200	0
28	ACCOUNT 366	11,568	7	51	14	15	57	4	11,568	0
29	ACCOUNT 367	49,913	26	226	63	63	255	16	49,913	0
30	ACCOUNT 368	41,490	9	129	20	41	36	21	41,490	0
31	ACCOUNT 369	26,465	6	27	4	40	1	3	26,465	0
32	ACCOUNT 370	18,462	0	6	16	17	7	12	18,462	0
33	ACCOUNT 371	30	0	0	0	0	0	0	30	0
34	ACCOUNT 372	12	0	0	0	0	0	0	12	0
35	ACCOUNT 373	12,124	0	0	0	0	0	0	12,124	0
36	TOTAL DISTRIBUTION DEPR. EXP.	281,867	148	743	187	323	1,045	76	281,867	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>GENERAL PLANT</b>										
37	PRODUCTION	8,529	3,985	27	100	18	235	408	1,382	282
38	TRANSMISSION	2,760	1,268	9	32	6	75	130	440	92
39	DISTRIBUTION	8,999	4,954	33	145	20	566	482	986	150
40	CUSTOMER ACCOUNTING	3,794	2,760	16	490	10	218	86	51	6
41	CUSTOMER ASSISTANCE	1,489	581	3	17	2	476	186	109	2
42	SALES	2,389	676	4	19	2	781	284	234	8
43	GENERAL PLANT DEPRECIATION EXP.	27,960	14,226	92	802	57	2,350	1,576	3,203	539
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	14,226	92	802	57	2,350	1,576	3,203	539
<b>INTANGIBLE PLANT</b>										
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	15,119	7,065	48	177	31	416	724	2,450	501
49	TRANSMISSION	5,065	2,327	16	58	10	137	238	808	168
50	DISTRIBUTION	15,818	8,708	58	255	34	995	847	1,733	264
51	CUSTOMER ACCOUNTING	6,668	4,852	28	861	18	383	151	89	10
52	CUSTOMER ASSISTANCE	2,618	1,022	6	29	4	836	326	191	3
53	SALES	4,200	1,189	7	34	4	1,373	499	412	14
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	25,162	163	1,414	102	4,141	2,786	5,684	959
55	DEPRECIATION EXPENSE	1,206,613	587,398	3,981	16,575	2,509	47,435	59,981	176,998	34,338
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	587,398	3,981	16,575	2,509	47,435	59,981	176,998	34,338

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>GENERAL PLANT</b>										
37	PRODUCTION	8,529	12	25	101	59	30	17	8	89
38	TRANSMISSION	2,760	4	8	32	20	10	5	2	28
39	DISTRIBUTION	8,999	6	20	87	37	15	8	4	63
40	CUSTOMER ACCOUNTING	3,794	0	2	9	2	1	1	0	4
41	CUSTOMER ASSISTANCE	1,489	0	3	22	2	0	0	0	8
42	SALES	2,389	0	4	48	10	1	1	0	11
43	GENERAL PLANT DEPRECIATION EXP.	27,960	22	62	299	131	56	32	15	204
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	22	62	299	131	56	32	15	204
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	15,119	21	44	179	105	52	31	14	158
49	TRANSMISSION	5,065	8	15	59	36	19	10	5	52
50	DISTRIBUTION	15,818	10	35	153	65	26	13	7	111
51	CUSTOMER ACCOUNTING	6,668	0	3	17	4	1	1	0	7
52	CUSTOMER ASSISTANCE	2,618	0	6	39	4	0	0	0	14
53	SALES	4,200	0	7	85	18	1	1	0	19
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	40	110	530	233	99	56	26	361
55	DEPRECIATION EXPENSE	1,206,613	1,446	3,277	13,566	7,456	3,583	2,047	939	11,381
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	1,446	3,277	13,566	7,456	3,583	2,047	939	11,381



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>GENERAL PLANT</b>										
37	PRODUCTION	8,529	725	466	223	0	0	0	6	221
38	TRANSMISSION	2,760	254	155	71	0	0	0	2	79
39	DISTRIBUTION	8,999	508	175	135	277	108	31	16	94
40	CUSTOMER ACCOUNTING	3,794	46	4	3	0	17	22	18	6
41	CUSTOMER ASSISTANCE	1,489	8	1	4	0	0	0	38	1
42	SALES	2,389	37	7	5	21	60	76	48	6
43	GENERAL PLANT DEPRECIATION EXP.	27,960	1,578	808	441	304	185	129	126	408
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	1,578	808	441	304	185	129	126	408
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	15,119	1,285	826	396	0	0	0	10	392
49	TRANSMISSION	5,065	465	285	130	0	0	0	3	146
50	DISTRIBUTION	15,818	893	307	237	486	190	54	28	165
51	CUSTOMER ACCOUNTING	6,668	81	6	6	10	30	38	31	10
52	CUSTOMER ASSISTANCE	2,618	15	2	7	0	0	0	66	2
53	SALES	4,200	66	12	8	37	105	134	84	11
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	2,804	1,438	784	534	325	227	222	727
55	DEPRECIATION EXPENSE	1,206,613	93,366	54,375	27,607	10,437	4,218	1,321	1,400	26,509
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,221,794	93,366	54,375	27,607	10,437	4,218	1,321	1,400	26,509

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>GENERAL PLANT</b>										
37	PRODUCTION	8,529	2	17	3	9	78	1	8,529	0
38	TRANSMISSION	2,760	1	6	1	3	28	0	2,760	0
39	DISTRIBUTION	8,999	5	24	6	10	32	2	8,999	0
40	CUSTOMER ACCOUNTING	3,794	6	3	0	5	2	0	3,794	0
41	CUSTOMER ASSISTANCE	1,489	14	8	1	1	1	1	1,489	0
42	SALES	2,389	18	14	4	1	4	4	2,389	0
43	GENERAL PLANT DEPRECIATION EXP.	27,960	45	72	15	29	145	10	27,960	0
44	SCHERER 4 TSA	122	0	0	0	0	0	0	0	122
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	72	0	0	0	0	0	0	0	72
47	TOTAL GENERAL PLANT DEPR. EXP.	28,154	45	72	15	29	145	10	27,960	194
<b>INTANGIBLE PLANT</b>										
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	15,119	4	31	5	16	138	2	15,119	0
49	TRANSMISSION	5,065	1	10	2	5	51	1	5,065	0
50	DISTRIBUTION	15,818	8	42	10	18	57	4	15,818	0
51	CUSTOMER ACCOUNTING	6,668	11	6	1	8	3	1	6,668	0
52	CUSTOMER ASSISTANCE	2,618	24	13	2	2	1	2	2,618	0
53	SALES	4,200	31	25	7	2	7	8	4,200	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	49,487	80	128	27	51	257	17	49,487	0
55	DEPRECIATION EXPENSE	1,206,613	494	2,674	520	1,272	9,309	199	1,206,613	0
56	SCHERER 4 TSA	4,596	0	0	0	0	0	0	0	4,596
57	DALTON / TRI-COUNTY	942	0	0	0	0	0	0	0	942
58	WHOLESALE BLOCK POWER SALES	9,643	0	0	0	0	0	0	0	9,643
59	TOTAL DEPRECIATION EXPENSE	1,221,794	494	2,674	520	1,272	9,309	199	1,206,613	15,181

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.30  
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.30  
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	107,167	50,076	340	1,252	221	2,949	5,132	17,368	3,549
2	TRANSMISSION	35,540	16,327	111	408	72	962	1,673	5,672	1,179
3	DISTRIBUTION	59,152	32,566	218	952	129	3,721	3,169	6,481	987
4	GENERAL PLANT	9,878	5,026	33	283	20	830	557	1,131	191
5	NUCLEAR FUEL	4,620	2,159	15	54	10	127	221	749	153
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	543	4	14	2	32	56	188	38
7	MATERIALS & SUPPLIES	2,899	1,476	10	83	6	245	164	331	56
8	PLANT HELD FOR FUTURE USE	651	304	2	8	1	18	31	105	22
9	PROPERTY TAX	221,069	108,476	732	3,055	461	8,884	11,002	32,026	6,174
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	108,476	732	3,055	461	8,884	11,002	32,026	6,174
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	13,511	88	713	55	2,126	1,474	3,039	511
15	SO. NUCLEAR PAYROLL TAXES	9,962	4,655	32	116	21	274	477	1,615	330
16	FEDERAL UNEMPLOYMENT COMP.	311	159	1	8	1	25	17	36	6
17	GEORGIA UNEMPLOYMENT COMP.	175	90	1	5	0	14	10	20	3
18	PAYROLL ALLOCATION - OPRL. INCOME	10,655	5,452	35	288	22	858	595	1,226	206
19	PAYROLL TAX	47,510	23,866	157	1,130	98	3,297	2,573	5,936	1,057
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	23,866	157	1,130	98	3,297	2,573	5,936	1,057
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	13	0	0	0	1	2	5	1
26	TOTAL REVENUE TAXES	32	13	0	0	0	1	2	5	1
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	2	0	0	0	0	0	1	0
28	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	0
29	TOTAL OTHER TAXES	20	9	0	0	0	1	1	3	1
30	TAXES OTHER THAN INC. TAXES	268,630	132,364	889	4,185	559	12,183	13,578	37,970	7,232
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	132,364	889	4,185	559	12,183	13,578	37,970	7,232
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(4,181)	(28)	(105)	(18)	(246)	(428)	(1,450)	(296)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(4,181)	(28)	(105)	(18)	(246)	(428)	(1,450)	(296)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	107,167	148	314	1,266	745	371	219	97	1,118
2	TRANSMISSION	35,540	56	102	413	254	130	69	32	364
3	DISTRIBUTION	59,152	38	131	571	244	97	50	27	416
4	GENERAL PLANT	9,878	8	22	106	46	20	11	5	72
5	NUCLEAR FUEL	4,620	6	14	55	32	16	9	4	48
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	2	3	14	8	4	2	1	12
7	MATERIALS & SUPPLIES	2,899	2	6	31	14	6	3	2	21
8	PLANT HELD FOR FUTURE USE	651	1	2	8	5	2	1	1	7
9	PROPERTY TAX	221,069	262	595	2,462	1,348	646	365	169	2,059
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON/TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	262	595	2,462	1,348	646	365	169	2,059
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	21	59	281	124	53	30	14	193
15	SO. NUCLEAR PAYROLL TAXES	9,962	14	29	118	69	34	20	9	104
16	FEDERAL UNEMPLOYMENT COMP.	311	0	1	3	1	1	0	0	2
17	GEORGIA UNEMPLOYMENT COMP.	175	0	0	2	1	0	0	0	1
18	PAYROLL ALLOCATION - OPR. INCOME	10,655	9	24	113	50	21	12	6	78
19	PAYROLL TAX	47,510	44	113	517	246	110	62	29	379
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON/TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	44	113	517	246	110	62	29	379
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	0	0	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	32	0	0	0	0	0	0	0	0
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	0	0
30	TAXES OTHER THAN INC. TAXES	288,630	306	708	2,979	1,594	756	428	197	2,438
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON/TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	306	708	2,979	1,594	756	428	197	2,438
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(12)	(26)	(106)	(62)	(31)	(18)	(8)	(93)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON/TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(12)	(26)	(106)	(62)	(31)	(18)	(8)	(93)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PROPERTY TAXES										
1	PRODUCTION	107,167	9,105	5,855	2,806	0	0	0	0	2,779
2	TRANSMISSION	35,540	3,266	1,999	911	0	0	0	0	1,022
3	DISTRIBUTION	59,152	3,338	1,160	888	1,818	710	202	202	619
4	GENERAL PLANT	9,878	557	285	156	107	65	46	45	144
5	NUCLEAR FUEL	4,620	393	252	121	0	0	0	3	120
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	99	63	30	0	0	0	1	30
7	MATERIALS & SUPPLIES	2,899	163	83	46	32	19	13	13	42
8	PLANT HELD FOR FUTURE USE	651	55	35	17	0	0	0	0	17
9	PROPERTY TAX	221,069	16,976	9,724	4,974	1,957	794	261	263	4,772
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	223,811	16,976	9,724	4,974	1,957	794	261	263	4,772
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	1,516	756	420	333	185	116	109	385
15	SO. NUCLEAR PAYROLL TAXES	9,962	846	544	261	0	0	0	7	258
16	FEDERAL UNEMPLOYMENT COMP.	311	18	9	5	4	2	1	1	5
17	GEORGIA UNEMPLOYMENT COMP.	175	10	5	3	2	1	1	1	3
18	PAYROLL ALLOCATION - OPR. INCOME	10,655	612	305	170	134	75	47	44	155
19	PAYROLL TAX	47,510	3,003	1,619	859	474	263	165	162	806
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	47,790	3,003	1,619	859	474	263	165	162	806
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	4	3	1	0	0	0	0	1
26	TOTAL REVENUE TAXES	32	4	3	1	0	0	0	0	1
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	1	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	2	1	0	0	0	0	0	1
30	TAXES OTHER THAN INC. TAXES	268,630	19,985	11,347	5,834	2,431	1,057	427	425	5,579
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	19,985	11,347	5,834	2,431	1,057	427	425	5,579
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(760)	(489)	(234)	0	0	0	(6)	(232)
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(760)	(489)	(234)	0	0	0	(6)	(232)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	107,167	28	220	37	110	978	12	107,167	0
2	TRANSMISSION	35,540	9	72	12	36	360	4	35,540	0
3	DISTRIBUTION	59,152	31	159	39	69	213	16	59,152	0
4	GENERAL PLANT	9,878	16	26	5	10	51	3	9,878	0
5	NUCLEAR FUEL	4,620	1	9	2	5	42	1	4,620	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,162	0	2	0	1	11	0	1,162	0
7	MATERIALS & SUPPLIES	2,899	5	7	2	3	15	1	2,899	0
8	PLANT HELD FOR FUTURE USE	651	0	1	0	1	6	0	651	0
9	PROPERTY TAX	221,069	91	496	97	234	1,676	37	221,069	0
10	SCHERER 4 TSA	1,860	0	0	0	0	0	0	0	1,860
11	DALTON / TRI-COUNTY	65	0	0	0	0	0	0	0	65
12	WHOLESALE BLOCK POWER SALES	818	0	0	0	0	0	0	0	818
13	TOTAL PROPERTY TAX	223,811	91	496	97	234	1,676	37	221,069	2,742
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	26,406	39	68	15	28	136	9	26,406	0
15	SO. NUCLEAR PAYROLL TAXES	9,962	3	20	3	10	91	1	9,962	0
16	FEDERAL UNEMPLOYMENT COMP.	311	0	1	0	0	2	0	311	0
17	GEORGIA UNEMPLOYMENT COMP.	175	0	0	0	0	1	0	175	0
18	PAYROLL ALLOCATION - OPRL. INCOME	10,655	16	27	6	11	55	3	10,655	0
19	PAYROLL TAX	47,510	58	117	24	50	284	13	47,510	0
20	SCHERER 4 TSA	132	0	0	0	0	0	0	0	132
21	DALTON / TRI-COUNTY	7	0	0	0	0	0	0	0	7
22	WHOLESALE BLOCK POWER SALES	141	0	0	0	0	0	0	0	141
23	TOTAL PAYROLL TAXES	47,790	58	117	24	50	284	13	47,510	280
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	0	0	0	0	0	0	0	0	0
25	MISCELLANEOUS LICENSES	32	0	0	0	0	0	0	32	0
26	TOTAL REVENUE TAXES	32	0	0	0	0	0	0	32	0
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	5	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	20	0
30	TAXES OTHER THAN INC. TAXES	268,630	148	613	121	284	1,961	51	268,630	0
31	SCHERER 4 TSA	1,992	0	0	0	0	0	0	0	1,992
32	DALTON / TRI-COUNTY	72	0	0	0	0	0	0	0	72
33	WHOLESALE BLOCK POWER SALES	959	0	0	0	0	0	0	0	959
34	TOTAL TAXES OTHER THAN INC. TAXES	271,653	148	613	121	284	1,961	51	268,630	3,023
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(8,948)	(2)	(18)	(3)	(9)	(82)	(1)	(8,948)	0
36	SCHERER 4 TSA	(2)	0	0	0	0	0	0	0	(2)
37	DALTON / TRI-COUNTY	(137)	0	0	0	0	0	0	0	(137)
38	WHOLESALE BLOCK POWER SALES	(145)	0	0	0	0	0	0	0	(145)
39	TOTAL AMOR. OF INV. TAX CREDITS	(9,232)	(2)	(18)	(3)	(9)	(82)	(1)	(8,948)	(284)



GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.40  
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Headcount allocator from Schedule 2.60.
- 15 (M) Allocated per Production Salaries and Wages from Schedule 2.60.
- 16 (L)
- 17 (L)
- 18 (L)
- 20 (I)
- 21 (J)
- 22 (K)
- 24 (N) Direct assignment to rate or rate group.
- 25 (O) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 27 (O)
- 28 (P) Allocated per Production and Transmission Gross Plant from Schedule 2.00.
- 31 (I)
- 32 (J)
- 33 (K)
- 35 (A)
- 36 (I)
- 37 (J)
- 38 (K)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,138,197	232,509	1,197,780	152,452	1,928,013	4,549,431	15,845,904	4,089,986
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,727,334	317,715	1,168,477	205,960	2,752,158	4,788,468	16,206,018	3,311,538
3	LEVEL B-1	100,000,000	46,727,334	317,715	1,168,477	205,960	2,752,158	4,788,468	16,206,018	3,311,538
4	LEVEL B-2	100,000,000	46,727,334	317,715	1,168,477	205,960	2,752,158	4,788,468	16,206,018	3,311,538
5	LEVEL C	100,000,000	46,770,452	318,008	1,169,555	206,150	2,754,698	4,792,886	16,220,879	3,314,594
6	LEVEL D	100,000,000	35,791,748	243,303	894,809	157,722	2,108,055	3,671,521	12,795,441	3,385,067
7	LEVEL E	100,000,000	37,475,816	254,751	936,911	165,143	2,207,242	3,844,273	13,373,838	3,391,724
8	LEVEL F	100,000,000	44,761,878	500,565	1,579,226	204,942	2,518,138	4,433,423	16,186,890	3,241,026
9	LEVEL G	100,000,000	50,370,952	563,338	1,777,261	230,640	2,833,882	4,988,570	18,034,802	2,454,243
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	47	0	0	0	35	23	191	96
11	LEVELS F & G	2,592,197	2,157,501	12,487	61,717	7,878	170,018	66,488	36,440	519
12	LEVEL G	2,591,113	2,157,477	12,487	61,717	7,878	169,995	66,474	36,303	436
13	TOTAL ALL LEVELS	2,592,693	2,157,524	12,487	61,717	7,878	170,030	66,497	36,494	532
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	1,157,977	4,119	28,020	3,869	40,326	12,144	4,252	55
15	PAD MOUNTED THREE PHASE	61,518	0	0	0	0	20,293	16,222	17,554	357
16	OVERHEAD SINGLE PHASE	1,214,505	1,037,874	2,729	34,674	4,101	88,728	22,421	3,469	3
17	OVERHEAD THREE PHASE	57,778	0	0	0	0	23,211	16,824	11,567	25
SINGLE PHASE METERED CUSTS										
18	THREE PHASE METERED CUSTS	2,416,413	2,157,524	12,487	61,717	7,878	127,148	33,991	7,624	74
19	TOTAL UNMETERED CUSTS	117,570	0	0	0	0	42,882	32,506	28,870	458
20	TOTAL CUSTOMERS	56,208	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,590,191	2,157,524	12,487	61,717	7,878	170,030	66,497	36,494	532
WEIGHTED CUSTOMERS										
22	TOTAL METERS	2,658,789	2,157,524	12,487	61,717	7,878	170,617	67,173	40,506	5,212
23	TOTAL METERS	2,552,207	2,158,121	12,487	61,717	7,884	170,207	66,668	36,585	532
24	RETAIL MWH SALES	85,435,608	26,393,074	156,794	807,729	102,807	1,300,168	3,067,946	10,687,502	2,769,236
SALARIES AND WAGES										
25	PRODUCTION	118,926	55,571	378	1,390	245	3,273	5,695	19,273	3,938
26	TRANSMISSION	39,842	12,517	85	313	55	737	1,253	4,348	901
27	DISTRIBUTION	124,425	67,479	521	2,070	272	7,871	6,571	13,487	2,098
28	CUSTOMER ACCOUNTING	52,452	38,168	221	6,776	139	3,017	1,186	704	77
29	CUSTOMER ASSISTANCE	20,592	8,036	47	230	29	6,578	2,567	1,505	27
30	SALES	33,036	9,353	54	268	34	10,797	3,924	3,240	109
31	TOTAL SALARIES AND WAGES	389,274	191,124	1,306	11,046	775	32,273	21,226	42,556	7,150
HEADCOUNT										
32	PRODUCTION	1,619	756	5	19	3	45	78	262	54
33	TRANSMISSION	849	390	3	10	2	23	40	136	28
34	DISTRIBUTION	2,505	1,379	9	40	5	158	134	274	42
35	CUSTOMER ACCOUNTING	776	565	3	100	2	45	18	10	1
36	CUSTOMER ASSISTANCE	302	118	1	3	0	97	38	22	0
37	SALES	491	139	1	4	1	160	58	48	2
38	TOTAL HEADCOUNT	6,542	3,347	22	177	14	527	365	753	127

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 - 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	ENERGY AT GENERATION	100,000,000	188,745	278,838	921,615	758,845	503,761	290,509	123,349	1,084,667
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	138,098	293,103	1,181,076	694,986	346,152	204,494	90,823	1,043,078
3	LEVEL B-1	100,000,000	138,098	293,103	1,181,076	694,986	346,152	204,494	90,823	1,043,078
4	LEVEL B-2	100,000,000	138,098	293,103	1,181,076	694,986	346,152	204,494	90,823	1,043,078
5	LEVEL C	100,000,000	138,226	293,373	1,182,166	695,827	346,471	204,682	90,907	1,044,040
6	LEVEL D	100,000,000	421,566	224,455	903,669	972,995	643,329	58,039	69,551	798,779
7	LEVEL E	100,000,000	441,401	235,016	946,188	922,630	234,867	60,770	72,824	836,363
8	LEVEL F	100,000,000	107,966	311,113	1,097,536	708,035	364,411	153,077	82,541	978,600
9	LEVEL G	100,000,000	78,869	349,156	1,234,751	679,014	0	66,824	92,892	1,101,043
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	3	2	12	54	26	9	0	2
11	LEVELS F & G	2,592,197	11	1,209	7,379	603	20	43	18	2,959
12	LEVEL G	2,591,113	9	1,207	7,375	569	0	36	18	2,957
13	TOTAL ALL LEVELS	2,592,693	12	1,209	7,387	623	26	45	18	2,959
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	1	226	828	35	0	5	0	334
15	PAD MOUNTED THREE PHASE	61,518	5	388	2,102	366	0	30	19	1,200
16	OVERHEAD SINGLE PHASE	1,214,505	4	306	1,356	24	0	0	0	452
17	OVERHEAD THREE PHASE	57,778	0	303	3,208	152	0	2	0	1,017
18	SINGLE PHASE METERED CUSTS	2,416,413	5	525	2,154	67	2	6	0	774
19	THREE PHASE METERED CUSTS	117,570	7	684	5,233	556	24	39	18	2,185
20	TOTAL UNMETERED CUSTS	56,208	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,590,191	12	1,209	7,387	623	26	45	18	2,959
22	WEIGHTED CUSTOMERS	2,658,789	126	1,228	7,425	2,222	520	573	170	2,978
23	TOTAL METERS	2,552,207	12	1,215	7,393	625	26	45	18	2,960
24	RETAIL MWH SALES	85,435,608	114,326	188,043	621,512	513,294	344,174	199,650	83,181	731,453
SALARIES AND WAGES										
25	PRODUCTION	118,926	164	349	1,405	827	412	243	108	1,240
26	TRANSMISSION	39,842	42	79	316	194	99	53	24	279
27	DISTRIBUTION	124,425	76	276	1,243	513	209	101	57	867
28	CUSTOMER ACCOUNTING	52,452	2	22	131	34	8	8	3	53
29	CUSTOMER ASSISTANCE	20,592	0	46	307	33	2	2	1	113
30	SALES	33,036	1	58	667	141	10	7	1	152
31	TOTAL SALARIES AND WAGES	389,274	285	829	4,068	1,741	738	415	193	2,706
HEADCOUNT										
32	PRODUCTION	1,619	2	5	19	11	6	3	1	17
33	TRANSMISSION	849	1	2	10	6	3	2	1	9
34	DISTRIBUTION	2,505	2	6	24	10	4	2	1	18
35	CUSTOMER ACCOUNTING	776	0	0	2	0	0	0	0	1
36	CUSTOMER ASSISTANCE	302	0	1	4	0	0	0	0	2
37	SALES	491	0	1	10	2	0	0	0	2
38	TOTAL HEADCOUNT	6,542	5	15	69	31	13	7	3	48

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	ENERGY AT GENERATION	100,000,000	11,163,025	8,467,544	2,669,276	431,594	237,719	530,058	109,167	3,482,727
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,496,319	5,463,555	2,618,069	0	0	0	67,827	2,592,778
3	LEVEL B-1	100,000,000	8,496,319	5,463,555	2,618,069	0	0	0	67,827	2,592,778
4	LEVEL B-2	100,000,000	8,496,319	5,463,555	2,618,069	0	0	0	67,827	2,592,778
5	LEVEL C	100,000,000	8,504,159	5,376,414	2,620,485	0	0	0	67,890	2,595,170
6	LEVEL D	100,000,000	7,892,067	1,846,473	1,846,473	0	0	0	51,941	6,458,808
7	LEVEL E	100,000,000	17,014,685	6,846,767	1,933,353	0	0	0	54,385	6,762,706
8	LEVEL F	100,000,000	12,069,800	3,354,611	2,780,995	567,971	301,439	688,950	61,924	1,570,208
9	LEVEL G	100,000,000	7,618,995	579,512	2,599,269	639,193	339,241	775,345	69,687	1,177,498
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	714	159	58	0	0	0	0	98
11	LEVELS F & G	2,592,197	2,028	60	1,357	5,000	14,238	18,236	13,684	240
12	LEVEL G	2,591,113	1,486	11	1,301	5,000	14,238	18,236	13,684	181
13	TOTAL ALL LEVELS	2,592,693	2,200	170	1,359	5,000	14,238	18,236	13,684	279
14	LEVEL G	1,257,312	217	0	121	0	227	0	1,882	34
15	PAD MOUNTED SINGLE PHASE	61,518	1,234	10	1,032	0	0	0	0	139
16	PAD MOUNTED THREE PHASE	1,214,505	7	0	21	0	2,751	0	12,028	0
17	OVERHEAD SINGLE PHASE	57,778	58	0	148	0	0	0	0	13
18	OVERHEAD THREE PHASE	2,416,413	326	18	146	0	0	0	0	42
19	SINGLE PHASE METERED CUSTS	117,570	1,874	152	1,212	0	0	0	0	237
20	THREE PHASE METERED CUSTS	56,208	0	0	0	5,000	14,238	18,236	13,684	0
21	TOTAL UNMETERED CUSTS	2,590,191	2,200	170	1,359	5,000	14,238	18,236	13,684	279
22	TOTAL CUSTOMERS	2,658,789	43,479	3,354	2,860	5,000	14,238	18,236	13,684	5,612
23	WEIGHTED CUSTOMERS	2,552,207	2,200	170	1,360	0	0	0	13,684	279
24	TOTAL METERS	85,435,608	14,470,304	16,694,034	1,809,793	291,048	160,307	357,448	73,617	2,378,939
RETAIL MWH SALES										
SALARIES AND WAGES										
25	PRODUCTION	118,926	10,104	6,498	3,114	0	0	0	81	3,083
26	TRANSMISSION	39,842	7,851	8,804	699	0	0	0	18	771
27	DISTRIBUTION	124,425	7,409	2,216	1,888	4,415	1,738	568	206	1,170
28	CUSTOMER ACCOUNTING	52,452	634	49	46	82	234	300	242	82
29	CUSTOMER ASSISTANCE	20,592	118	14	52	0	1	1	521	17
30	SALES	33,036	516	95	65	290	825	1,057	659	90
31	TOTAL SALARIES AND WAGES	389,274	26,633	17,675	5,863	4,788	2,798	1,926	1,727	5,213
HEADCOUNT										
32	PRODUCTION	1,619	138	88	42	0	0	0	1	42
33	TRANSMISSION	849	78	48	22	0	0	0	1	24
34	DISTRIBUTION	2,505	141	49	38	77	30	9	4	26
35	CUSTOMER ACCOUNTING	776	9	1	1	1	3	4	1	4
36	CUSTOMER ASSISTANCE	302	2	0	1	0	0	0	8	0
37	SALES	491	8	1	1	4	12	16	10	1
38	TOTAL HEADCOUNT	6,542	376	187	104	83	46	29	27	95

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 – 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	ENERGY AT GENERATION	100,000,000	60,200	238,944	37,047	88,075	1,209,924	10,098	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	26,213	204,847	34,297	102,837	912,332	11,450	100,000,000	0
3	LEVEL B-1	100,000,000	26,213	204,847	34,297	102,837	912,332	11,450	100,000,000	0
4	LEVEL B-2	100,000,000	26,213	204,847	34,297	102,837	912,332	11,450	100,000,000	0
5	LEVEL C	100,000,000	26,237	205,036	34,329	102,932	913,174	11,461	100,000,000	0
6	LEVEL D	100,000,000	20,074	157,846	26,264	78,752	2,336,701	7,985	100,000,000	0
7	LEVEL E	100,000,000	21,018	165,273	27,500	82,457	1,683,716	8,360	100,000,000	0
8	LEVEL F	100,000,000	40,698	482,233	135,990	123,271	559,280	33,264	100,000,000	0
9	LEVEL G	100,000,000	45,801	501,902	153,038	138,730	468,138	37,414	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,580	0	3	0	0	41	7	1,580	0
11	LEVELS F & G	2,592,197	5,050	2,600	335	3,726	97	256	2,592,197	0
12	LEVEL G	2,591,113	5,050	2,598	335	3,726	117	253	2,591,113	0
13	TOTAL ALL LEVELS	2,592,693	5,050	2,601	335	3,726		260	2,592,693	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,257,312	98	344	13	2,161	6	19	1,257,312	0
15	PAD MOUNTED THREE PHASE	61,518	7	382	53	0	54	72	61,518	0
16	OVERHEAD SINGLE PHASE	1,214,505	794	1,021	242	1,643	2	65	1,214,505	0
17	OVERHEAD THREE PHASE	57,778	1	888		0	17	101	57,778	0
SINGLE PHASE METERED CUSTS										
18	THREE PHASE METERED CUSTS	2,416,413	0	46	40	3,726	10	82	2,416,413	0
19	TOTAL UNMETERED CUSTS	117,570	0	98	250	0	107	177	117,570	0
20	TOTAL CUSTOMERS	56,208	5,050	0	0	0	0	0	56,208	0
21	TOTAL CUSTOMERS	2,590,191	5,050	144	290	3,726	117	260	2,590,191	0
22	WEIGHTED CUSTOMERS	2,658,789	5,050	2,677	335	3,726	1,804	377	2,658,789	0
23	TOTAL METERS	2,552,207	946	2,624	337	3,734	117	260	2,552,207	0
24	RETAIL MWH SALES	85,435,608	40,596	161,195	24,983	59,394	826,224	6,836	85,435,608	0
SALARIES AND WAGES										
25	PRODUCTION	118,926	31	244	41	122	1,085	14	118,926	0
26	TRANSMISSION	39,842	7	55	9	28	272	3	39,842	0
27	DISTRIBUTION	124,425	78	331	102	144	412	37	124,425	0
28	CUSTOMER ACCOUNTING	52,452	84	47	6	66	28	6	52,452	0
29	CUSTOMER ASSISTANCE	20,592	192	105	16	14	8	14	20,592	0
30	SALES	33,036	243	195	56	16	53	60	33,036	0
31	TOTAL SALARIES AND WAGES	389,274	635	976	229	390	1,857	134	389,274	0
HEADCOUNT										
32	PRODUCTION	1,619	0	3	1	2	15	0	1,619	0
33	TRANSMISSION	849	0	2	0	1	9	0	849	0
34	DISTRIBUTION	2,505	1	7	2	3		1	2,505	0
35	CUSTOMER ACCOUNTING	776	1	1	0	0	0	0	776	0
36	CUSTOMER ASSISTANCE	302	3	2	0	0	0	0	302	0
37	SALES	491	4	3	1	0	1	1	491	0
38	TOTAL HEADCOUNT	6,542	10	17	4	7	34	2	6,542	0

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.60  
LINE ALLOCATOR TABLE

1 (A)	Level A Energy at Generation.
2 (B)	Level A Production Generation (demand component) -- 4-CP.
3 (C)	Level B-1 Step-up Substations (demand component) -- 4-CP.
4 (D)	Level B-2 Transmission Lines (demand component) -- 4-CP.
5 (E)	Level C Transmission Substations (demand component) -- 4-CP.
6 (F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7 (G)	Level E Distribution Substations (demand component) -- 4-CP.
8 (H)	Level F Primary Distribution Lines (demand component) -- NCP.
9 (I)	Level G Line Transformers (demand component) -- NCP.
10 (J)	Average number of customers served at Levels B-2 through F.
11 (K)	Average number of customers served at Levels F and G.
12 (L)	Average number of customers served at Level G.
14 (M)	Number of single phase padmount customers at Level G.
15 (N)	Number of three phase padmount customers at Level G.
16 (O)	Number of single phase overhead customers at Level G.
17 (P)	Number of three phase overhead customers at Level G.
18 (Q)	Total number of single phase metered customers.
19 (R)	Total number of three phase metered customers.
20 (S)	Total number of unmetered customers.
22 (T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23 (U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24 (V)	Retail MWH sales to rate or rate group.
25 (W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26 (X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27 (Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28 (Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29 (AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30 (AB)	Allocated per Sales Expense from Schedule 2.20.
32 (AC)	Allocated per Production Gross Plant from Schedule 2.00.
33 (AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34 (AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35 (Z)	
36 (AA)	
37 (AB)	

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR TEST YEAR ENDING JULY 31, 2020 -- 4-CP  
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

