

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
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GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
--- RATE BASE ---										
1	GROSS PLANT	34,894,611	16,799,817	79,085	403,439	68,604	1,292,984	1,555,818	4,942,566	1,019,494
2	ACCUMULATED DEPRECIATION	11,796,517	5,517,640	25,582	135,342	22,572	431,760	508,773	1,617,014	336,005
3	NUCLEAR FUEL	751,328	347,416	1,435	8,013	1,459	17,180	30,945	120,065	27,325
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	177,906	735	4,103	747	8,797	15,846	61,483	13,993
5	NET ELECTRIC PLANT	23,474,679	11,451,687	54,203	272,007	46,744	869,606	1,062,144	3,384,135	696,821
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(296,963)	(1,346)	(7,457)	(1,214)	(24,061)	(27,731)	(88,636)	(18,560)
7	ACCOUNT 281 AND 282	6,014,233	2,883,734	13,685	68,210	11,771	216,903	266,668	850,929	175,172
8	ACCOUNT 283	497,208	248,614	1,183	7,527	1,001	32,092	24,389	68,879	10,930
9	TOTAL DEFERRED INCOME TAX	5,892,261	2,835,385	13,523	68,279	11,559	224,933	263,326	821,172	167,542
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	55,645	255	1,177	227	3,005	5,236	20,021	4,254
11	MATERIALS AND SUPPLIES	766,859	376,251	1,633	11,483	1,519	45,469	36,826	99,037	19,818
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(751)	(3)	(26)	(3)	(117)	(77)	(168)	(30)
13	MIN BANK BAL., PC, PREPAIDS	143,710	70,831	335	1,682	289	5,379	6,570	20,931	4,310
14	PREPAID PENSION ASSET	1,301,540	648,779	2,987	22,289	2,604	102,248	66,009	142,313	25,500
15	CUSTOMER DEPOSITS	(309,768)	(131,239)	(546)	(3,232)	(491)	(10,124)	(16,513)	(48,785)	(10,736)
16	OPERATING RESERVES	(982,331)	(463,271)	(1,964)	(13,893)	(1,874)	(52,877)	(45,385)	(130,777)	(26,912)
17	ENVIRONMENTAL CWIP	32,705	15,123	62	349	63	748	1,347	5,228	1,189
18	DEFERRED BRANCH NBV	95,880	44,335	183	1,023	186	2,192	3,949	15,322	3,487
19	OBsolete INVENTORY - REG ASSET	30,867	14,273	59	329	60	706	1,271	4,933	1,123
20	PLANT MITCHELL NBV REG. ASSET	9,527	4,405	18	102	18	218	392	1,522	346
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	9,941	45	328	39	1,466	1,002	2,228	398
22	DEFERRED NUCLEAR OUTAGE COST	34,124	15,779	65	364	66	780	1,405	5,453	1,241
23	ARO REGULATORY ASSET	2,009,896	930,345	3,848	21,529	3,904	46,821	82,973	320,482	72,831
24	ARO LIABILITY	(2,866,267)	(1,326,745)	(5,486)	(30,702)	(5,567)	(66,770)	(118,326)	(457,032)	(103,863)
25	ARO REGULATORY LIABILITY	14,135	6,536	27	151	27	323	582	2,259	514
26	CASH WORKING CAPITAL	(10,395)	(3,990)	(17)	(105)	(15)	(343)	(467)	(1,404)	(320)
27	TOTAL OTHER RATE BASE ITEMS	428,059	266,247	1,499	12,847	1,052	79,124	26,796	1,561	(6,850)
28	TOTAL INVESTMENT	18,010,477	8,882,549	42,180	216,574	36,237	723,797	825,613	2,564,524	522,429
--- REVENUES ---										
29	REVENUE FROM SALES	7,854,928	3,155,106	13,151	77,853	11,815	242,120	396,420	1,174,375	259,028
30	OTHER OPERATING REVENUES	47,297	33,643	176	578	147	906	(2,476)	(5,642)	(1,443)
31	TOTAL REVENUES	7,902,225	3,188,749	13,327	78,231	11,962	243,026	393,944	1,168,733	257,585
--- EXPENSES ---										
32	OPERATIONS & MAINTENANCE	4,482,690	1,702,168	7,729	46,408	6,711	152,775	184,892	589,502	132,364
33	DEPRECIATION EXPENSE	880,205	422,499	1,980	10,336	1,725	33,699	39,166	122,733	25,266
34	NUCLEAR DECOMMISSIONING	5,356	2,477	10	57	10	122	221	856	195
35	TAXES OTHER THAN INCOME TAXES	429,724	189,743	843	4,757	748	16,338	21,398	64,169	13,463
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4,218)	(17)	(97)	(18)	(209)	(376)	(1,459)	(332)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,361	14	78	14	166	299	1,161	264
38	AMORT. OF RETIRED UNITS	19,040	8,804	36	203	37	435	784	3,043	692
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,209	10	73	9	326	223	495	88
40	SUBTOTAL EXPENSES	5,819,212	2,327,042	10,605	61,815	9,237	203,653	246,608	760,501	172,002

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
--- RATE BASE ---										
1	GROSS PLANT	34,894,611	37,863	93,038	339,383	282,608	101,202	65,857	28,268	305,483
2	ACCUMULATED DEPRECIATION	11,796,517	12,233	30,475	110,794	91,582	33,345	21,818	9,322	99,433
3	NUCLEAR FUEL	751,328	945	2,195	7,406	5,496	2,775	1,823	754	7,171
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	484	1,124	3,793	2,814	1,421	934	386	3,672
5	NET ELECTRIC PLANT	23,474,679	26,091	63,634	232,202	193,708	69,211	44,928	19,313	209,549
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(681)	(1,660)	(6,060)	(4,780)	(1,854)	(1,204)	(513)	(5,434)
7	ACCOUNT 281 AND 282	6,014,233	6,558	16,008	58,322	48,956	17,386	11,291	4,857	52,707
8	ACCOUNT 283	497,208	395	1,164	4,783	3,952	1,054	696	305	3,677
9	TOTAL DEFERRED INCOME TAX	5,892,261	6,272	15,512	57,025	48,128	16,587	10,784	4,649	50,951
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	160	353	1,303	845	421	287	117	1,252
11	MATERIALS AND SUPPLIES	766,859	707	1,887	7,511	5,393	1,970	1,294	548	6,047
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(1)	(3)	(15)	(10)	(3)	(2)	(1)	(10)
13	MIN BANK BAL., PC, PREPAIDS	143,710	161	394	1,436	1,198	428	278	119	1,296
14	PREPAID PENSION ASSET	1,301,540	907	2,834	12,592	9,517	2,468	1,625	708	8,864
15	CUSTOMER DEPOSITS	(309,768)	0	0	(3,195)	(2,335)	(1,027)	(499)	(278)	(2,898)
16	OPERATING RESERVES	(962,331)	(997)	(2,437)	(9,625)	(6,454)	(2,723)	(1,760)	(739)	(7,978)
17	ENVIRONMENTAL CWIP	32,705	41	96	322	239	121	79	33	312
18	DEFERRED BRANCH NBV	95,880	121	280	945	701	354	233	96	915
19	OBsolete INVENTORY - REG ASSET	30,867	39	90	304	226	114	75	31	295
20	PLANT MITCHELL NBV REG. ASSET	9,527	12	28	94	70	35	23	10	91
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	15	44	190	141	39	25	11	139
22	DEFERRED NUCLEAR OUTAGE COST	34,124	43	100	336	250	126	83	34	326
23	ARO REGULATORY ASSET	2,009,896	2,521	5,861	19,816	14,709	7,394	4,858	2,009	19,149
24	ARO LIABILITY	(2,866,267)	(3,595)	(8,359)	(28,260)	(20,977)	(10,544)	(6,928)	(2,865)	(27,309)
25	ARO REGULATORY LIABILITY	14,135	18	41	139	103	52	34	14	135
26	CASH WORKING CAPITAL	(10,395)	(12)	(27)	(92)	(70)	(34)	(18)	(9)	(88)
27	TOTAL OTHER RATE BASE ITEMS	428,059	139	1,181	3,804	3,546	(808)	(313)	(161)	539
28	TOTAL INVESTMENT	18,010,477	19,958	49,303	178,982	149,128	51,816	33,832	14,503	159,137
--- REVENUES ---										
29	REVENUE FROM SALES	7,854,928	9,477	23,550	76,774	56,207	24,875	12,136	6,734	69,879
30	OTHER OPERATING REVENUES	47,297	(6)	(173)	(285)	(112)	(46)	63	(22)	(143)
31	TOTAL REVENUES	7,902,225	9,472	23,377	76,489	56,095	24,829	12,199	6,712	69,735
--- EXPENSES ---										
32	OPERATIONS & MAINTENANCE	4,482,690	5,256	10,510	37,136	29,417	14,934	8,761	3,802	36,980
33	DEPRECIATION EXPENSE	880,205	928	2,318	8,477	7,064	2,503	1,635	701	7,573
34	NUCLEAR DECOMMISSIONING	5,356	7	18	53	39	20	13	5	51
35	TAXES OTHER THAN INCOME TAXES	429,724	504	1,259	4,360	3,282	1,279	722	369	3,917
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(11)	(27)	(90)	(67)	(34)	(22)	(9)	(87)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	21	72	53	27	18	7	69
38	AMORT. OF RETIRED UNITS	19,040	24	56	188	139	70	46	19	182
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	42	31	9	6	2	31
40	SUBTOTAL EXPENSES	5,819,212	6,720	14,163	50,238	39,960	18,808	11,178	4,897	48,716

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	--- RATE BASE ---									
2	GROSS PLANT	34,894,611	2,730,884	1,813,909	772,326	347,361	141,202	67,537	41,844	787,400
3	ACCUMULATED DEPRECIATION	11,786,517	892,860	534,337	254,336	346,336	128,878	23,832	15,000	260,581
4	NUCLEAR FUEL	751,328	67,602	46,043	20,144	947	447	1,012	583	22,188
5	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	34,618	23,578	10,315	486	229	518	298	11,362
6	NET ELECTRIC PLANT	23,474,679	1,871,008	1,101,438	527,819	1,485	12,543	44,199	27,128	537,645
7	LESS: DEFERRED INCOME TAXES									
8	ACCOUNT 190	(619,180)	(49,155)	(30,087)	(13,906)	(4,811)	(2,141)	(1,325)	(914)	(14,492)
9	ACCOUNT 281 AND 282	6,014,233	470,734	276,586	132,768	61,297	24,475	11,054	6,683	135,003
10	ACCOUNT 283	497,208	34,844	20,128	8,547	3,328	3,328	2,015	1,461	8,052
11	TOTAL DEFERRED INCOME TAX	5,892,261	456,423	266,625	127,409	63,235	25,662	11,744	7,230	128,563
12	ADD: OTHER RATE BASE ITEMS									
13	PLANT HELD FOR FUTURE USE	119,878	10,423	6,780	3,139	46	22	49	87	3,147
14	MATERIALS AND SUPPLIES	766,859	52,957	31,607	14,960	6,024	3,480	2,754	2,247	15,498
15	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(86)	(46)	(23)	(17)	(10)	(7)	(6)	(23)
16	MIN BANK BAL. PC. PREPAIDS	143,710	11,573	6,813	3,265	9	78	273	168	3,325
17	PREPAID PENSION ASSET	1,301,540	90,275	55,171	19,806	18,618	10,127	6,725	5,271	18,747
18	CUSTOMER DEPOSITS	(309,768)	(37,541)	(29,482)	0	0	0	0	(558)	(6,612)
19	OPERATING RESERVES	(982,331)	(70,703)	(43,743)	(19,966)	(4,440)	(3,125)	(3,060)	(2,680)	(21,430)
20	ENVIRONMENTAL CWIP	32,705	2,943	2,004	877	41	19	44	25	966
21	DEFERRED BRANCH NBV	95,880	8,627	5,876	2,571	121	18	129	74	2,832
22	OBsolete INVENTORY - REG ASSET	30,867	2,777	1,892	828	39	13	42	24	912
23	PLANT MITCHELL NBV REG. ASSET	9,527	857	584	255	12	6	13	7	281
24	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	1,152	592	309	249	135	88	73	296
25	DEFERRED NUCLEAR OUTAGE COST	34,124	3,070	2,091	915	43	20	46	26	1,008
26	ARO REGULATORY ASSET	2,009,896	180,361	122,637	53,705	2,760	1,311	2,756	1,604	59,110
27	ARO LIABILITY	(2,866,267)	(257,209)	(174,889)	(76,588)	(3,937)	(1,870)	(3,930)	(2,287)	(84,295)
28	CASH WORKING CAPITAL	14,135	1,272	866	379	18	8	19	11	417
29	TOTAL OTHER RATE BASE ITEMS	(10,395)	(1,336)	(1,200)	(204)	(81)	(39)	(43)	(19)	(236)
30	TOTAL INVESTMENT	428,059	(587)	(12,448)	4,227	19,507	10,239	5,898	4,068	(6,057)
31	REVENUES ---	18,010,477	1,413,938	822,365	404,637	(42,242)	(2,880)	38,354	23,967	403,025
32	REVENUE FROM SALES	7,854,928	901,711	716,778	149,128	73,164	33,722	33,082	13,338	160,627
33	OTHER OPERATING REVENUES	47,297	(722)	(2,910)	219	(684)	(327)	(446)	(50)	485
34	TOTAL REVENUES	7,902,225	900,989	713,868	149,346	72,480	33,395	32,637	13,287	161,112
35	EXPENSES ---									
36	OPERATIONS & MAINTENANCE	4,482,690	600,962	568,137	91,719	28,618	14,155	17,767	8,254	110,010
37	DEPRECIATION EXPENSE	880,205	67,651	39,978	19,175	15,077	5,848	1,820	1,142	19,497
38	NUCLEAR DECOMMISSIONING	5,356	482	328	144	7	3	7	4	158
39	TAXES OTHER THAN INCOME TAXES	429,724	40,582	27,347	9,138	4,455	1,839	1,414	727	9,072
40	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(821)	(559)	(245)	(11)	(5)	(12)	(7)	(269)
41	AMORT. OF ENVIRONMENTAL CWIP	7,268	654	445	195	9	10	215	6	215
42	AMORT. OF RETIRED UNITS	19,040	1,713	1,167	510	24	11	26	15	562
43	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	132	69	55	30	19	16	66
44	SUBTOTAL EXPENSES	5,819,212	711,479	636,975	120,704	48,235	21,886	21,052	10,157	139,311

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
--- RATE BASE ---										
1	GROSS PLANT	34,894,611	18,685	78,088	13,865	35,237	258,662	4,589	34,325,099	569,512
2	ACCUMULATED DEPRECIATION	11,786,517	5,975	25,496	4,561	11,463	84,690	1,565	11,594,198	192,319
3	NUCLEAR FUEL	751,328	1,625	309	245	722	6,994	64	751,328	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	158	832	125	369	3,581	33	384,742	0
5	NET ELECTRIC PLANT	23,474,679	10,862	53,385	9,423	24,126	177,384	3,056	23,097,486	377,193
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(364)	(1,399)	(242)	(617)	(4,743)	(89)	(612,461)	(6,719)
7	ACCOUNT 281 AND 282	6,014,233	2,677	13,410	2,372	6,077	44,537	760	5,891,592	122,641
8	ACCOUNT 283	497,208	529	1,145	252	493	2,645	125	490,954	6,254
9	TOTAL DEFERRED INCOME TAX	5,892,261	2,842	13,156	2,382	5,953	42,439	797	5,770,085	122,176
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	46	301	37	128	1,106	8	119,878	0
11	MATERIALS AND SUPPLIES	766,859	833	1,809	341	747	5,027	178	755,853	11,006
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(2)	(4)	(1)	(1)	(8)	(0)	(1,454)	0
13	MIN BANK BAL., PC, PREPAIDS	143,710	67	330	58	149	1,097	19	142,862	848
14	PREPAID PENSION ASSET	1,301,540	1,914	3,070	708	1,249	6,215	412	1,290,550	10,990
15	CUSTOMER DEPOSITS	(309,768)	0	(648)	(98)	(283)	(2,582)	(66)	(309,768)	0
16	OPERATING RESERVES	(962,331)	(1,019)	(2,308)	(398)	(938)	(7,068)	(205)	(950,769)	(11,562)
17	ENVIRONMENTAL CWIP	32,705	13	71	11	31	304	3	32,705	0
18	DEFERRED BRANCH NBV	95,880	39	207	31	92	893	8	95,880	0
19	OBsolete INVENTORY - REG ASSET	30,867	13	67	10	30	287	3	30,867	0
20	PLANT MITCHELL NBV REG. ASSET	9,527	4	21	3	9	89	1	9,527	0
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	25	48	10	20	100	6	19,154	0
22	DEFERRED NUCLEAR OUTAGE COST	34,124	14	74	11	33	318	3	34,124	0
23	ARO REGULATORY ASSET	2,009,896	841	4,353	658	1,932	18,841	175	2,009,896	0
24	ARO LIABILITY	(2,866,267)	(1,200)	(6,208)	(939)	(2,755)	(26,583)	(250)	(2,866,267)	0
25	ARO REGULATORY LIABILITY	14,135	6	31	5	14	132	1	14,135	0
26	CASH WORKING CAPITAL	(10,395)	(6)	(21)	(3)	(9)	(84)	(2)	(10,294)	(101)
27	TOTAL OTHER RATE BASE ITEMS	428,059	1,589	1,192	444	447	(2,138)	294	416,878	11,181
28	TOTAL INVESTMENT	18,010,477	9,608	41,421	7,485	18,620	132,807	2,553	17,744,279	266,198
--- REVENUES ---										
29	REVENUE FROM SALES	7,854,928	2,174	15,614	2,357	6,817	62,510	1,569	7,781,887	73,041
30	OTHER OPERATING REVENUES	47,297	92	43	9	60	(23)	(25)	20,887	26,409
31	TOTAL REVENUES	7,902,225	2,266	15,657	2,366	6,877	62,487	1,543	7,802,775	99,450
--- EXPENSES ---										
32	OPERATIONS & MAINTENANCE	4,482,690	3,447	9,205	1,633	3,669	37,190	631	4,444,743	37,947
33	DEPRECIATION EXPENSE	880,205	450	1,954	353	880	6,369	121	868,919	11,286
34	NUCLEAR DECOMMISSIONING	5,356	2	12	2	5	50	0	5,356	0
35	TAXES OTHER THAN INCOME TAXES	429,724	200	937	157	400	3,172	75	426,669	3,055
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4)	(20)	(3)	(9)	(85)	(1)	(9,123)	(205)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	16	2	7	68	1	7,268	0
38	AMORT. OF RETIRED UNITS	19,040	8	41	6	18	177	2	19,040	0
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
40	SUBTOTAL EXPENSES	5,819,212	4,112	12,155	2,152	4,975	46,963	831	5,767,129	52,083

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
41	INCOME TAXES	437,025	173,450	475	3,060	506	6,312	33,254	90,629	19,070
42	TOTAL EXPENSES	6,256,236	2,500,491	11,080	64,875	9,743	209,965	279,861	851,130	191,072
--- RETURN ---										
43	OPERATING INCOME	1,645,988	688,258	2,246	13,356	2,219	33,061	114,083	317,603	66,513
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	(2,637)	(11)	(65)	(10)	(203)	(332)	(980)	(216)
45	NET INCOME	1,639,765	685,621	2,235	13,291	2,209	32,858	113,751	316,623	66,297
46	RETURN ON INVESTMENT	9.10%	7.72%	5.30%	6.14%	6.10%	4.54%	13.78%	12.35%	12.69%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
41	INCOME TAXES	437,025	597	2,091	5,758	3,338	1,263	83	387	4,526
42	TOTAL EXPENSES	6,256,236	7,317	16,254	55,996	43,298	20,071	11,261	5,263	53,242
--- RETURN ---										
43	OPERATING INCOME	1,645,988	2,154	7,124	20,493	12,797	4,758	938	1,428	16,493
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	0	0	(64)	(47)	(21)	(10)	(6)	(58)
45	NET INCOME	1,639,765	2,154	7,124	20,429	12,750	4,738	928	1,423	16,435
46	RETURN ON INVESTMENT	9.10%	10.79%	14.45%	11.41%	8.55%	9.14%	2.74%	9.81%	10.33%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
41	INCOME TAXES	437,025	40,904	15,280	5,185	6,387	2,945	2,754	674	3,444
42	TOTAL EXPENSES	6,256,236	752,383	652,255	125,889	54,621	24,831	23,805	10,831	142,755
--- RETURN ---										
43	OPERATING INCOME	1,645,988	148,606	61,613	23,457	17,859	8,564	8,831	2,456	18,357
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	(754)	(592)	0	0	0	0	(11)	(133)
45	NET INCOME	1,639,765	147,852	61,021	23,457	17,859	8,564	8,831	2,445	18,224
46	RETURN ON INVESTMENT	9.10%	10.46%	7.42%	5.80%	-42.28%	-297.33%	23.03%	10.20%	4.52%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
41	INCOME TAXES	437,025	(520)	677	16	388	3,260	168	426,359	10,665
42	TOTAL EXPENSES	6,256,236	3,592	12,832	2,168	5,363	50,223	999	6,193,488	62,748
-- RETURN --										
43	OPERATING INCOME	1,645,988	(1,326)	2,824	198	1,514	12,264	544	1,609,287	36,702
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	0	(13)	(2)	(6)	(52)	(1)	(6,223)	0
45	NET INCOME	1,639,765	(1,326)	2,811	196	1,509	12,212	543	1,603,063	36,702
46	RETURN ON INVESTMENT	9.10%	-13.80%	6.79%	2.62%	8.10%	9.20%	21.26%	9.03%	13.79%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 2.00.
2 (B)	From Schedule 2.01.
3 (C)	From Schedule 2.03.
4 (C)	
5 (D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6 (C)	
7 (C)	
8 (C)	
10 (C)	
11 (E)	From Schedule 2.02.
12 (F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13 (C)	
14 (C)	
15 (G)	Directly assigned to applicable retail rates or rate groups.
16 (C)	
17 (H)	Allocated per Level A demand allocator from Schedule 2.60.
18 (H)	
19 (H)	
20 (H)	
21 (I)	Allocated per total headcount from Schedule 2.60.
22 (H)	
23 (J)	Allocated per net plant ARO.
24 (J)	
25 (H)	
26 (K)	From Schedule 1.02.
29 (L)	From Schedule 2.10.
30 (L)	
32 (M)	From Schedule 2.20.
33 (N)	From Schedule 2.30.
34 (H)	
35 (O)	From Schedule 2.40.
36 (O)	
37 (H)	
38 (H)	
39 (I)	
41 (P)	From Schedule 1.05.
44 (Q)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,256,238	2,500,491	11,080	64,875	9,743	209,965	279,861	851,130	191,072
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	45,366	208	1,074	175	2,218	5,265	18,743	4,741
4	DEPRECIATION EXPENSE	880,205	422,499	1,980	10,336	1,725	33,699	39,166	122,733	25,266
5	DEFERRED INCOME TAXES	172,866	85,244	405	2,079	348	6,946	7,924	24,614	5,014
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4,218)	(17)	(97)	(18)	(209)	(376)	(1,458)	(332)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,361	14	78	14	166	299	1,161	264
8	AMORT. OF RETIRED UNITS	19,040	8,804	36	203	37	435	784	3,043	692
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,209	10	73	9	326	223	495	88
9	CWC ALLOCATOR	5,047,508	1,937,227	8,444	51,130	7,453	166,383	226,575	681,799	155,337
10	CASH WORKING CAPITAL	(10,395)	(3,990)	(17)	(105)	(15)	(343)	(467)	(1,404)	(320)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	TOTAL EXPENSES	6,256,236	7,317	16,254	55,996	43,298	20,071	11,261	5,283	53,242
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	196	335	1,077	891	562	317	138	1,246
4	DEPRECIATION EXPENSE	880,205	928	2,318	8,477	7,064	2,503	1,635	701	7,573
5	DEFERRED INCOME TAXES	172,866	192	473	1,718	1,431	497	325	139	1,527
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(11)	(27)	(90)	(67)	(34)	(22)	(9)	(87)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	21	72	53	27	18	7	69
8	AMORT. OF RETIRED UNITS	19,040	24	56	188	139	70	46	19	182
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	42	31	9	6	2	31
9	CWC ALLOCATOR	5,047,508	5,977	13,068	44,512	33,755	16,437	8,938	4,285	42,701
10	CASH WORKING CAPITAL	(10,395)	(12)	(27)	(92)	(70)	(34)	(18)	(9)	(86)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	TOTAL EXPENSES	6,256,236	752,383	652,255	125,889	54,621	24,831	23,805	10,831	142,755
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	20,733	20,456	3,153	561	268	605	130	4,070
4	DEPRECIATION EXPENSE	880,205	67,651	39,978	19,175	15,077	5,848	1,820	1,142	19,497
5	DEFERRED INCOME TAXES	172,866	13,577	7,900	3,883	(404)	(27)	368	230	3,868
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(821)	(559)	(245)	(11)	(5)	(12)	(7)	(269)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	654	445	195	9	4	10	6	215
8	AMORT. OF RETIRED UNITS	19,040	1,713	1,167	510	24	11	26	15	562
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	132	69	55	30	19	16	66
9	CWC ALLOCATOR	5,047,508	648,620	582,736	99,149	39,311	18,701	20,969	9,299	114,746
10	CASH WORKING CAPITAL	(10,395)	(1,336)	(1,200)	(204)	(81)	(39)	(43)	(19)	(236)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	TOTAL EXPENSES	6,256,236	3,592	12,832	2,168	5,363	50,223	999	6,193,488	62,748
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	68	272	44	106	1,394	12	134,422	0
4	DEPRECIATION EXPENSE	880,205	450	1,954	353	880	6,369	121	888,919	11,286
5	DEFERRED INCOME TAXES	172,866	92	398	72	179	1,275	25	170,311	2,554
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4)	(20)	(3)	(9)	(85)	(1)	(9,123)	(205)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	16	2	7	68	1	7,268	0
8	AMORT. OF RETIRED UNITS	19,040	8	41	6	18	177	2	19,040	0
	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
9	CWC ALLOCATOR	5,047,508	2,969	10,161	1,692	4,177	41,004	839	4,998,395	49,113
10	CASH WORKING CAPITAL	(10,395)	(6)	(21)	(3)	(9)	(84)	(2)	(10,294)	(101)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 10 (D) Allocated per CWC allocator on line 9.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	3,188,749	13,327	78,231	11,962	243,026	393,944	1,168,733	257,585
2	LESS:									
3	O&M EXPENSES	4,482,690	1,702,168	7,729	46,408	6,711	152,775	184,892	569,502	132,364
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	424,975	1,990	10,393	1,735	33,821	39,387	123,588	25,461
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,209	10	73	9	326	223	495	88
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,361	14	78	14	166	293	1,161	264
7	AMORT. OF RETIRED UNITS	19,040	8,804	36	203	37	435	784	3,043	682
8	TAXES OTHER THAN INC. TAX	429,724	189,743	843	4,757	748	16,338	21,398	64,169	13,463
9	INTEREST EXPENSE	322,607	159,106	756	3,879	649	12,965	14,789	45,936	9,358
10	NET INCOME BEFORE INC. TAXES	1,751,078	698,383	1,949	12,439	2,058	26,199	132,172	360,838	75,894
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	28,088	133	685	115	2,289	2,611	8,110	1,652
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	5,425	26	132	22	442	504	1,566	319
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	41,428	119	750	124	1,638	7,658	20,972	4,407
16	INCOME SUBJECT TO STATE TAX	1,716,074	690,468	1,989	12,506	2,071	27,293	127,630	349,542	73,457
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	41,428	119	750	124	1,638	7,658	20,972	4,407
19	STATE TAX CREDITS	(25,337)	(12,494)	(59)	(305)	(51)	(1,018)	(1,161)	(3,608)	(735)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(969)	(5)	(24)	(4)	(79)	(90)	(280)	(57)
21	TAX RATE DIFFERENTIAL	(18)	(9)	(0)	(0)	(0)	(1)	(1)	(3)	(1)
22	NET STATE INCOME TAX	75,643	27,955	55	422	69	540	6,405	17,082	3,615

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	9,472	23,377	76,489	56,095	24,829	12,199	6,712	69,735
2	LESS:									
3	O&M EXPENSES	4,482,690	5,256	10,510	37,136	29,417	14,934	8,761	3,802	36,980
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	935	2,334	8,530	7,104	2,523	1,648	707	7,624
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	42	31	9	6	2	31
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	21	72	53	27	18	7	69
7	AMORT. OF RETIRED UNITS	19,040	24	56	188	139	70	46	19	182
8	TAXES OTHER THAN INC. TAX	429,724	504	1,259	4,360	3,282	1,279	722	369	3,917
9	INTEREST EXPENSE	322,607	357	883	3,206	2,671	928	606	260	2,851
10	NET INCOME BEFORE INC. TAXES	1,751,078	2,382	8,305	22,955	13,397	5,059	393	1,546	18,081
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	63	156	566	472	164	107	46	503
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	12	30	109	91	32	21	9	97
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	139	481	1,338	790	297	29	91	1,057
16	INCOME SUBJECT TO STATE TAX	1,716,074	2,318	8,010	22,293	13,169	4,957	491	1,510	17,624
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	139	481	1,338	790	297	29	91	1,057
19	STATE TAX CREDITS	(25,337)	(28)	(69)	(252)	(210)	(73)	(48)	(20)	(224)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(2)	(5)	(20)	(16)	(6)	(4)	(2)	(17)
21	TAX RATE DIFFERENTIAL	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	NET STATE INCOME TAX	75,643	109	406	1,066	564	219	(22)	69	816

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	900,989	713,868	149,346	72,480	33,395	32,637	13,287	161,112
2	LESS:									
3	O&M EXPENSES	4,482,690	600,962	568,137	91,719	28,618	14,155	17,767	8,254	110,010
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	68,133	40,306	19,318	15,084	5,852	1,828	1,147	19,655
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	132	69	55	30	19	16	66
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	654	445	195	9	4	10	6	215
7	AMORT. OF RETIRED UNITS	19,040	1,713	1,167	510	24	11	26	15	562
8	TAXES OTHER THAN INC. TAX	429,724	40,582	27,347	9,138	4,455	1,839	1,414	727	9,072
9	INTEREST EXPENSE	322,607	25,328	14,730	7,248	(757)	(52)	687	429	7,219
10	NET INCOME BEFORE INC. TAXES	1,751,078	163,361	61,604	21,149	24,991	11,555	10,886	2,694	14,313
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	4,474	2,603	1,280	(133)	(9)	121	76	1,275
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	864	503	247	(26)	(2)	23	15	246
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	9,549	3,663	1,284	1,406	653	624	158	896
16	INCOME SUBJECT TO STATE TAX	1,716,074	159,150	61,047	21,393	23,426	10,891	10,406	2,627	14,937
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	9,549	3,663	1,284	1,406	653	624	158	896
19	STATE TAX CREDITS	(25,337)	(1,990)	(1,158)	(569)	59	4	(54)	(34)	(567)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(154)	(90)	(44)	5	0	(4)	(3)	(44)
21	TAX RATE DIFFERENTIAL	(18)	(1)	(1)	(0)	0	0	(0)	(0)	(0)
22	NET STATE INCOME TAX	75,643	7,403	2,414	670	1,469	658	566	121	285

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	2,266	15,657	2,366	6,877	62,487	1,543	7,802,775	99,450
2	LESS:									
3	O&M EXPENSES	4,482,690	3,447	9,205	1,633	3,669	37,190	631	4,444,743	37,947
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	452	1,966	354	885	6,418	122	874,275	11,286
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	16	2	7	68	1	7,268	0
7	AMORT. OF RETIRED UNITS	19,040	8	41	6	18	177	2	19,040	0
8	TAXES OTHER THAN INC. TAX	429,724	200	937	157	400	3,172	75	426,669	3,055
9	INTEREST EXPENSE	322,607	172	742	134	334	2,379	46	317,839	4,768
10	NET INCOME BEFORE INC. TAXES	1,751,078	(2,021)	2,740	77	1,560	13,060	666	1,708,684	42,394
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	30	131	24	59	420	8	56,118	842
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	6	25	5	11	81	2	10,838	163
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	(112)	164	6	92	768	38	100,508	2,456
16	INCOME SUBJECT TO STATE TAX	1,716,074	(1,873)	2,732	99	1,538	12,794	637	1,675,132	40,942
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	(112)	164	6	92	768	38	100,508	2,456
19	STATE TAX CREDITS	(25,337)	(14)	(58)	(11)	(26)	(187)	(4)	(24,963)	(374)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(1)	(5)	(1)	(2)	(14)	(0)	(1,936)	(29)
21	TAX RATE DIFFERENTIAL	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(18)	(0)
22	NET STATE INCOME TAX	75,643	(127)	101	(5)	64	566	34	73,591	2,053

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION	TOTAL ELECTRIC SYSTEM (3)	RATE R.F.M (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
20	REVENUE	7,902,225	3,188,749	13,327	78,231	11,962	243,026	393,944	1,168,733	257,585
21	LESS:									
22	O & M EXPENSES	4,482,690	1,702,168	7,729	46,408	6,711	152,775	184,892	589,502	132,364
23	DEPRECIATION & NUCLEAR DECOMM.	885,561	424,975	1,990	10,393	1,735	33,821	39,387	123,588	25,461
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,209	10	73	9	326	223	495	88
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,361	14	78	14	166	299	1,161	264
26	AMORT. OF RETIRED UNITS	19,040	8,804	36	203	37	435	784	3,043	692
27	TAXES OTHER THAN INC. TAX	429,724	189,743	843	4,757	748	16,338	21,398	64,169	13,463
28	INTEREST EXPENSE	322,607	159,106	756	3,879	649	12,965	14,789	45,938	9,358
29	NET INCOME BEFORE INC. TAXES	1,751,078	688,383	1,949	12,439	2,058	26,199	132,172	360,838	75,894
30	PLUS:									
31	NON-DEDUCTIBLE DEPRECIATION	55,883	27,557	131	672	112	2,246	2,562	7,957	1,621
32	OTHER NON-DEDUCTIBLE ITEMS	11,001	5,425	26	132	22	442	504	1,566	319
33	LESS:									
34	STATE INCOME TAX DEDUCTION	102,964	41,428	119	750	124	1,638	7,658	20,972	4,407
35	INCOME SUBJECT TO FED. TAX	1,714,997	689,937	1,966	12,493	2,069	27,249	127,580	349,389	73,426
36	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
37	TAX ON ORDINARY INCOME	360,149	144,887	417	2,624	434	5,722	26,792	73,372	15,419
38	TAX RATE DIFFERENTIAL	37	18	0	0	0	2	2	5	1
39	PRIOR YEAR ADJUSTMENT	(3,206)	(1,581)	(8)	(39)	(6)	(129)	(147)	(457)	(93)
40	STATE TAX CREDITS	5,321	2,624	12	64	11	214	244	758	154
41	FEDERAL TAX CREDITS	(920)	(454)	(2)	(11)	(2)	(37)	(42)	(131)	(27)
42	NET FEDERAL INCOME TAX	361,381	145,494	420	2,638	437	5,772	26,848	73,547	15,455
43	TOTAL INCOME TAXES	437,025	173,450	475	3,060	508	8,312	33,254	90,629	19,070

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO.	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
20	REVENUE	7,902,225	9,472	23,377	76,489	56,095	24,829	12,199	6,712	69,735
21	LESS:									
22	O & M EXPENSES	4,482,690	5,256	10,510	37,136	29,417	14,934	8,761	3,802	36,980
23	DEPRECIATION & NUCLEAR DECOMM.	885,561	935	2,334	8,530	7,104	2,523	1,648	707	7,824
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	42	31	9	6	2	31
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	21	72	53	27	18	7	69
26	AMORT. OF RETIRED UNITS	19,040	24	56	188	139	70	46	19	182
27	TAXES OTHER THAN INC. TAX	429,724	504	1,259	4,360	3,282	1,279	722	369	3,917
28	INTEREST EXPENSE	322,607	357	883	3,206	2,671	928	606	260	2,851
	NET INCOME BEFORE INC. TAXES	1,751,078	2,382	8,305	22,955	13,397	5,059	393	1,546	18,081
29	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	55,883	62	153	555	463	161	105	45	494
	OTHER NON-DEDUCTIBLE ITEMS	11,001	12	30	109	91	32	21	9	97
31	LESS:									
32	STATE INCOME TAX DEDUCTION	102,964	139	481	1,338	790	297	29	91	1,057
33	INCOME SUBJECT TO FED. TAX	1,714,997	2,317	8,007	22,282	13,160	4,954	489	1,509	17,815
	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
34	TAX ON ORDINARY INCOME	360,149	487	1,681	4,679	2,764	1,040	103	317	3,699
35	TAX RATE DIFFERENTIAL	37	0	0	0	0	0	0	0	0
36	PRIOR YEAR ADJUSTMENT	(3,206)	(4)	(9)	(32)	(27)	(9)	(6)	(3)	(28)
37	STATE TAX CREDITS	5,321	6	15	53	44	15	10	4	47
38	FEDERAL TAX CREDITS	(920)	(1)	(3)	(9)	(8)	(3)	(2)	(1)	(8)
39	NET FEDERAL INCOME TAX	361,381	488	1,685	4,691	2,774	1,044	105	318	3,710
40	TOTAL INCOME TAXES	437,025	597	2,091	5,758	3,338	1,263	83	387	4,526

FEDERAL TAX CALCULATION

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	900,989	713,868	149,346	72,480	33,395	32,637	13,287	161,112
21	LESS:									
22	O & M EXPENSES	4,482,690	600,962	568,137	91,719	28,618	14,155	17,767	8,254	110,010
23	DEPRECIATION & NUCLEAR DECOMM.	885,561	68,133	40,306	19,318	15,084	5,852	1,828	1,147	19,655
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	132	69	55	30	19	16	66
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	654	445	195	9	4	10	6	215
26	AMORT. OF RETIRED UNITS	19,040	1,713	1,167	510	24	11	26	15	562
27	TAXES OTHER THAN INC. TAX	429,724	40,582	27,347	9,138	4,455	1,839	1,414	727	9,072
28	INTEREST EXPENSE	322,607	25,328	14,730	7,248	(757)	(52)	687	429	7,219
	NET INCOME BEFORE INC. TAXES	1,751,078	163,361	61,604	21,149	24,991	11,555	10,886	2,694	14,313
29	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	55,883	4,389	2,554	1,255	(131)	(9)	119	74	1,251
	OTHER NON-DEDUCTIBLE ITEMS	11,001	864	503	247	(26)	(2)	23	15	246
31	LESS:									
32	STATE INCOME TAX DEDUCTION	102,964	9,549	3,663	1,284	1,406	653	624	158	896
33	INCOME SUBJECT TO FED. TAX	1,714,997	159,065	60,998	21,368	23,428	10,891	10,404	2,626	14,913
	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
34	TAX ON ORDINARY INCOME	360,149	33,404	12,810	4,487	4,920	2,287	2,185	551	3,132
35	TAX RATE DIFFERENTIAL	37	3	2	1	(0)	(0)	0	0	1
36	PRIOR YEAR ADJUSTMENT	(3,206)	(252)	(147)	(72)	8	1	(7)	(4)	(72)
37	STATE TAX CREDITS	5,321	418	243	120	(12)	(1)	11	7	119
38	FEDERAL TAX CREDITS	(920)	(72)	(42)	(21)	2	0	(2)	(1)	(21)
39	NET FEDERAL INCOME TAX	361,381	33,500	12,866	4,515	4,917	2,287	2,187	553	3,159
40	TOTAL INCOME TAXES	437,025	40,904	15,280	5,185	5,387	2,945	2,754	674	3,444

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	2,266	15,657	2,366	6,877	62,487	1,543	7,802,775	99,450
21	LESS:									
22	O & M EXPENSES	4,482,690	3,447	9,205	1,633	3,669	37,190	631	4,444,743	37,947
23	DEPRECIATION & NUCLEAR DECOMM.	885,561	452	1,966	354	885	6,418	122	874,275	11,286
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	4	22	1	4,256	0
25	AMORT. OF ENVIRONMENTAL CWP	7,288	3	16	2	7	68	1	7,268	0
26	AMORT. OF RETIRED UNITS	19,040	8	41	6	18	177	2	19,040	0
27	TAXES OTHER THAN INC. TAX	429,724	200	937	157	400	3,172	75	426,669	3,055
28	INTEREST EXPENSE	322,607	172	742	134	334	2,379	46	317,839	4,768
29	NET INCOME BEFORE INC. TAXES	1,751,078	(2,021)	2,740	77	1,560	13,060	666	1,708,684	42,394
30	PLUS:									
31	NON-DEDUCTIBLE DEPRECIATION	55,883	30	129	23	58	412	8	55,057	826
32	OTHER NON-DEDUCTIBLE ITEMS	11,001	6	25	5	11	81	2	10,838	163
33	LESS:									
34	STATE INCOME TAX DEDUCTION	102,964	(112)	164	6	92	768	38	100,508	2,456
35	INCOME SUBJECT TO FED. TAX	1,714,997	(1,873)	2,730	99	1,537	12,786	637	1,674,071	40,926
36	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
37	TAX ON ORDINARY INCOME	360,149	(393)	573	21	323	2,685	134	351,555	8,594
38	TAX RATE DIFFERENTIAL	37	0	0	0	0	0	0	37	1
39	PRIOR YEAR ADJUSTMENT	(3,206)	(2)	(7)	(1)	(3)	(24)	(0)	(3,159)	(47)
40	STATE TAX CREDITS	5,321	3	12	2	6	39	1	5,242	79
41	FEDERAL TAX CREDITS	(920)	(0)	(2)	(0)	(1)	(7)	(0)	(906)	(14)
42	NET FEDERAL INCOME TAX	361,381	(393)	576	21	324	2,694	134	352,769	8,613
43	TOTAL INCOME TAXES	437,025	(520)	677	16	388	3,260	168	426,359	10,665

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 1.00.
2 (A)	
3 (A)	
4 (A)	
5 (A)	
6 (A)	
7 (A)	
8 (B)	Interest expense associated with Total Investment from Schedule 1.00.
10 (C)	Allocated per Total Investment less Cash Working Capital from Schedule 1.00.
11 (C)	
12 (D)	Tax on Ordinary Income from line 15.
14 (E)	State Income Tax Rate.
15 (F)	Line 13 times line 14.
16 (C)	
17 (C)	
18 (C)	
19 (G)	Sum of lines 15-18.
20 (A)	
21 (A)	
22 (A)	
23 (A)	
24 (A)	
25 (A)	
26 (A)	
27 (B)	
29 (C)	
30 (C)	
31 (H)	State Income Tax Deduction from line 12.
33 (I)	Federal Income Tax Rate.
34 (J)	Line 34 times line 35.
35 (C)	
36 (C)	
37 (C)	
38 (C)	
39 (K)	Sum of lines 34-38.
40 (L)	Line 19 + line 39.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION PLANT										
LAND										
1	STEAM	46,874	21,675	90	500	91	1,072	1,931	7,491	1,705
2	NUCLEAR	1,095	506	2	12	2	25	45	175	40
3	HYDRO	35,678	16,498	68	380	69	816	1,469	5,701	1,298
4	OTHER	49,097	22,703	94	524	95	1,123	2,022	7,846	1,786
5	TOTAL LAND	132,744	61,381	254	1,416	258	3,035	5,467	21,213	4,828
EQUIPMENT										
6	STEAM	8,133,722	3,761,055	15,535	86,744	15,790	185,982	335,005	1,299,804	295,818
7	NUCLEAR	4,799,394	2,219,253	9,166	51,184	9,317	109,741	197,673	766,964	174,551
8	HYDRO	730,139	337,618	1,395	7,787	1,417	16,695	30,072	116,679	26,555
9	OTHER	3,192,478	1,476,210	6,097	34,047	6,198	72,998	131,489	510,172	116,108
10	TOTAL EQUIPMENT	16,855,733	7,794,136	32,193	179,761	32,722	385,416	694,240	2,693,619	613,032
PRODUCTION PLANT										
11	SCHERER 4.TSA	16,988,477	7,855,517	32,447	181,177	32,980	388,451	699,707	2,714,833	617,860
12	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	7,855,517	32,447	181,177	32,980	388,451	699,707	2,714,833	617,860
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	27,335	12,694	59	264	51	696	1,206	4,599	966
17	LEVEL C	13,636	6,344	30	129	26	355	611	2,322	479
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	126	47	0	1	0	3	5	18	5
20	LEVEL F	55	25	0	1	0	1	2	9	2
21	TOTAL SUBSTATIONS	41,153	19,111	90	395	77	1,055	1,823	6,948	1,451
LINES										
22	LEVEL B-2	304,512	141,411	659	2,943	573	7,749	13,431	51,236	10,756
23	LEVEL D	31,482	11,242	54	228	45	629	1,084	4,238	1,127
24	TOTAL LINES	335,994	152,653	712	3,172	618	8,379	14,515	55,474	11,883
25	TOTAL ACCOUNT 350	377,147	171,764	802	3,566	696	9,434	16,338	62,422	13,334
ACCOUNTS 352 & 353										
26	LEVEL B-1	435,106	201,194	831	4,640	845	9,949	17,921	69,532	15,825
27	LEVEL B-2	1,223,860	568,345	2,647	11,829	2,304	31,145	53,981	205,924	43,229
28	LEVEL C	738,380	343,542	1,640	6,978	1,382	19,235	33,081	125,750	25,932
29	LEVEL D	2,136	763	4	15	3	43	74	288	76
30	LEVEL E	15,131	5,658	27	115	23	317	545	2,129	543
31	LEVEL F	3,466	1,560	17	44	7	87	146	542	105
32	TOTAL ACCOUNTS 352 & 353	2,418,079	1,121,062	5,165	23,622	4,563	60,776	105,748	404,164	85,710
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	917,214	425,942	1,984	8,865	1,727	23,342	40,456	154,328	32,398
34	LEVEL D	28,323	10,114	48	205	41	566	975	3,813	1,014
35	TOTAL ACCOUNT 354	945,537	436,056	2,032	9,071	1,767	23,908	41,431	158,141	33,412

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION PLANT										
LAND										
1	STEAM	46,874	59	137	462	343	173	114	47	447
2	NUCLEAR	1,095	1	3	11	8	4	3	1	10
3	HYDRO	35,678	45	104	352	261	132	87	36	341
4	OTHER	49,097	62	143	484	359	181	119	49	469
5	TOTAL LAND	132,744	167	388	1,309	971	490	322	133	1,267
EQUIPMENT										
6	STEAM	8,133,722	10,231	23,762	80,180	59,496	30,038	19,738	8,160	77,635
7	NUCLEAR	4,799,394	6,037	14,021	47,311	35,106	17,724	11,647	4,815	45,809
8	HYDRO	730,139	918	2,133	7,198	5,341	2,696	1,772	732	6,969
9	OTHER	3,192,478	4,016	9,326	31,471	23,352	11,790	7,747	3,203	30,472
10	TOTAL EQUIPMENT	16,855,733	21,203	49,242	166,160	123,294	62,248	40,903	16,910	160,885
PRODUCTION PLANT										
11	PRODUCTION PLANT	16,988,477	21,370	49,630	167,469	124,265	62,738	41,226	17,043	162,152
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	21,370	49,630	167,469	124,265	62,738	41,226	17,043	162,152
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	27,335	37	81	302	191	95	65	27	290
17	LEVEL C	13,636	19	40	154	95	47	32	13	148
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	126	1	0	1	1	0	0	0	1
20	LEVEL F	55	0	0	1	1	0	0	0	1
21	TOTAL SUBSTATIONS	41,153	56	121	458	289	142	98	40	440
LINES										
22	LEVEL B-2	304,512	411	898	3,364	2,133	1,080	726	297	3,230
23	LEVEL D	31,482	131	71	273	305	202	19	23	262
24	TOTAL LINES	335,994	542	970	3,638	2,438	1,261	745	320	3,492
25	TOTAL ACCOUNT 350	377,147	598	1,091	4,096	2,727	1,404	843	360	3,931
ACCOUNTS 352 & 353										
26	LEVEL B-1	435,106	547	1,271	4,289	3,183	1,607	1,056	437	4,153
27	LEVEL B-2	1,223,860	1,650	3,610	13,522	8,572	4,260	2,916	1,192	12,981
28	LEVEL C	738,380	1,011	2,185	8,362	5,125	2,538	1,754	715	8,014
29	LEVEL D	2,136	9	5	19	21	14	1	2	18
30	LEVEL E	15,131	66	36	138	139	35	10	12	132
31	LEVEL F	3,466	4	12	36	90	10	5	3	35
32	TOTAL ACCOUNTS 352 & 353	2,418,079	3,287	7,119	26,365	17,130	8,463	5,743	2,360	25,332
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	917,214	1,237	2,706	10,134	6,424	3,193	2,186	893	9,728
34	LEVEL D	28,323	118	64	246	274	181	17	21	236
35	TOTAL ACCOUNT 354	945,537	1,355	2,770	10,380	6,699	3,374	2,203	914	9,964

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION PLANT										
LAND										
1	STEAM	46,874	4,218	2,873	1,257	59	28	63	36	1,384
2	NUCLEAR	1,095	99	67	29	1	1	1	1	32
3	HYDRO	35,678	3,210	2,186	957	45	21	48	28	1,054
4	OTHER	49,097	4,418	3,009	1,316	62	29	66	38	1,450
5	TOTAL LAND	132,744	11,944	8,135	3,559	167	79	179	103	3,920
EQUIPMENT										
6	STEAM	8,133,722	731,850	498,451	218,075	10,247	4,840	10,958	6,308	240,206
7	NUCLEAR	4,799,394	431,836	294,116	128,677	6,046	2,856	6,466	3,722	141,736
8	HYDRO	730,139	65,696	44,744	19,576	920	434	984	566	21,563
9	OTHER	3,192,478	287,250	195,641	85,594	4,022	1,900	4,301	2,476	94,281
10	TOTAL EQUIPMENT	16,855,733	1,516,632	1,032,953	451,922	21,234	10,030	22,709	13,072	497,786
11	PRODUCTION PLANT	16,988,477	1,528,576	1,041,088	455,481	21,402	10,109	22,887	13,174	501,708
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	1,528,576	1,041,088	455,481	21,402	10,109	22,887	13,174	501,706
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	27,335	2,361	1,529	713	6	3	7	20	702
17	LEVEL C	13,636	1,168	734	353	0	0	0	10	339
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	126	22	9	2	0	0	0	0	8
20	LEVEL F	55	7	2	1	0	0	0	0	1
21	TOTAL SUBSTATIONS	41,153	3,558	2,274	1,070	7	3	7	29	1,049
LEVELS										
22	LEVEL B-2	304,512	26,306	17,032	7,937	70	33	75	217	7,816
23	LEVEL D	31,482	5,713	2,514	574	0	0	0	17	1,882
24	TOTAL LINES	335,994	32,019	19,546	8,511	70	33	75	234	9,698
25	TOTAL ACCOUNT 350	377,147	35,577	21,820	9,581	77	36	82	264	10,746
ACCOUNTS 352 & 353										
26	LEVEL B-1	435,106	39,150	26,664	11,666	548	259	586	337	12,850
27	LEVEL B-2	1,223,860	105,727	68,452	31,900	282	133	301	874	31,413
28	LEVEL C	738,380	63,254	39,763	19,141	0	0	0	517	18,332
29	LEVEL D	2,136	388	171	39	0	0	0	1	128
30	LEVEL E	15,131	2,606	1,048	289	0	0	0	9	947
31	LEVEL F	3,466	422	107	91	22	11	25	2	48
32	TOTAL ACCOUNTS 352 & 353	2,418,079	211,545	136,205	63,126	851	403	912	1,741	63,717
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	917,214	79,236	51,301	23,908	211	100	226	655	23,542
34	LEVEL D	28,323	5,140	2,262	516	0	0	0	15	1,693
35	TOTAL ACCOUNT 354	945,537	84,376	53,563	24,424	211	100	226	670	25,235

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION PLANT										
LAND										
1	STEAM	46,874	19	101	15	45	436	4	46,874	0
2	NUCLEAR	1,095	0	2	0	1	10	0	1,095	0
3	HYDRO	35,678	15	77	12	34	332	3	35,678	0
4	OTHER	49,097	20	106	16	47	457	4	49,097	0
5	TOTAL LAND	132,744	55	287	43	127	1,236	11	132,744	0
EQUIPMENT										
6	STEAM	8,133,722	3,350	17,593	2,651	7,811	75,714	697	8,133,722	0
7	NUCLEAR	4,799,394	1,977	10,381	1,564	4,609	44,676	411	4,799,394	0
8	HYDRO	730,139	301	1,579	238	701	6,797	63	730,139	0
9	OTHER	3,192,478	1,315	6,905	1,041	3,066	29,718	274	3,192,478	0
10	TOTAL EQUIPMENT	16,855,733	6,942	36,458	5,494	16,187	156,904	1,444	16,855,733	0
11	PRODUCTION PLANT	16,988,477	6,997	36,745	5,537	16,314	158,139	1,455	16,988,477	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	21,226
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	303,352
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	324,578
15	TOTAL PRODUCTION PLANT	17,313,055	6,997	36,745	5,537	16,314	158,139	1,455	16,988,477	0
TRANSMISSION PLANT										
ACCOUNT 350 - LAND										
SUBSTATIONS										
16	LEVEL B-2	27,335	10	70	8	30	252	2	27,335	0
17	LEVEL C	13,636	5	36	4	15	125	1	13,636	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	126	0	0	0	0	2	0	126	0
20	LEVEL F	55	0	0	0	0	0	0	55	0
21	TOTAL SUBSTATIONS	41,153	15	107	13	45	380	3	41,153	0
LEVELS										
22	LEVEL B-2	304,512	114	784	93	332	2,806	20	304,512	0
23	LEVEL D	31,482	9	65	7	27	738	1	31,482	0
24	TOTAL LINES	335,994	123	848	100	359	3,544	22	335,994	0
25	TOTAL ACCOUNT 350	377,147	138	955	112	404	3,923	25	377,147	0
ACCOUNTS 352 & 353										
26	LEVEL B-1	435,106	179	941	142	418	4,050	37	435,106	0
27	LEVEL B-2	1,223,860	458	3,150	373	1,333	11,276	82	1,223,860	0
28	LEVEL C	738,380	270	1,970	221	826	6,794	47	738,380	0
29	LEVEL D	2,136	1	4	0	2	50	0	2,136	0
30	LEVEL E	15,131	4	32	4	14	253	1	15,131	0
31	LEVEL F	3,466	1	12	4	4	16	1	3,466	0
32	TOTAL ACCOUNTS 352 & 353	2,418,079	913	6,109	744	2,597	22,439	168	2,418,079	0
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	917,214	343	2,361	279	999	8,451	62	917,214	0
34	LEVEL D	28,323	8	58	7	24	664	1	28,323	0
35	TOTAL ACCOUNT 354	945,537	351	2,419	286	1,024	9,115	63	945,537	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES	613,475	284,890	1,327	5,930	1,155	15,612	27,059	103,222	21,669
37	LEVEL B-2	138,260	49,371	236	1,003	198	2,764	4,759	18,612	4,951
38	LEVEL D	751,735	334,261	1,562	6,932	1,353	18,376	31,818	121,834	26,620
39	TOTAL ACCOUNT 355									
40	ACCOUNT 356 - ØVHD. CONDUCTORS	1,237,234	574,555	2,676	11,958	2,329	31,486	54,571	208,174	43,702
41	LEVEL B-2	207,969	74,264	354	1,508	289	4,158	7,159	27,996	7,447
42	LEVEL D	1,445,204	648,819	3,030	13,467	2,628	35,644	61,730	236,170	51,149
43	TOTAL ACCOUNT 356									
44	ACCOUNT 357 - UNDG. CONDUIT	10,042	4,663	22	97	19	256	443	1,690	355
45	LEVEL B-2	2,046	731	3	15	3	41	70	275	73
46	LEVEL D	12,088	5,394	25	112	22	296	513	1,965	428
47	TOTAL ACCOUNT 357									
48	ACCOUNT 358 - UNDG. CONDUCTORS	21,777	10,113	47	210	41	554	961	3,664	769
49	LEVEL B-2	2,825	1,009	5	20	4	56	97	380	101
50	LEVEL D	24,602	11,122	52	231	45	611	1,058	4,044	870
51	TOTAL ACCOUNT 358									
52	ACCOUNT 359 - ROADS & TRAILS	2,478	1,151	5	24	5	63	109	417	88
53	LEVEL B-2	2,658	949	5	19	4	53	92	358	95
54	LEVEL D	5,136	2,100	10	43	8	116	201	775	183
55	TOTAL ACCOUNT 359									
56	TOTAL TRANSMISSION PLANT	5,979,528	2,730,578	12,679	57,044	11,082	149,160	258,838	989,516	211,707
57	REMOVE SCHERER 4 TSA	(227,828)	(105,800)	(493)	(2,202)	(429)	(5,798)	(10,049)	(38,334)	(8,047)
58	TRANSMISSION PLANT	5,751,700	2,624,777	12,186	54,842	10,653	143,363	248,789	951,182	203,659
59	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
60	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
62	TOTAL TRANSMISSION PLANT	5,985,651	2,624,777	12,186	54,842	10,653	143,363	248,789	951,182	203,659
63	DISTRIBUTION PLANT									
64	ACCOUNT 360 - LAND									
65	SUBSTATIONS	74,182	34,514	165	701	139	1,932	3,323	12,634	2,605
66	LEVEL C	6	2	0	0	0	0	0	1	0
67	LEVEL D	1,951	729	3	15	3	41	70	274	70
68	LEVEL E	1,752	788	9	22	4	44	74	274	53
69	LEVEL F	97	49	1	1	0	3	5	17	2
70	LEVEL G	77,987	36,083	177	739	146	2,020	3,472	13,200	2,731
71	TOTAL SUBSTATIONS	45,740	38,370	123	874	142	3,030	1,163	646	9
72	LINES - LEVEL F	123,727	74,453	300	1,613	288	5,050	4,635	13,845	2,740
73	TOTAL ACCOUNT 360									
74	ACCOUNT 361 - STRUCTURES									
75	LEVEL C	193,698	90,121	430	1,831	362	5,046	8,678	32,988	6,803
76	LEVEL D	1	0	0	0	0	0	0	0	0
77	LEVEL E	16,576	6,199	30	126	25	347	598	2,333	594
78	LEVEL F	2,230	1,003	11	28	5	56	94	349	68
79	LEVEL G	1,023	513	6	14	2	29	48	177	24
80	TOTAL ACCOUNT 361	213,528	97,837	476	1,959	394	5,478	9,418	35,847	7,489

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	827	1,810	6,778	4,297	2,135	1,462	597	6,507
38	LEVEL D	138,260	576	314	1,201	1,340	885	85	103	1,151
	TOTAL ACCOUNT 355	751,735	1,403	2,124	7,978	5,637	3,020	1,546	700	7,658
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,237,234	1,668	3,650	13,669	8,666	4,307	2,948	1,205	13,122
41	LEVEL D	207,969	867	472	1,806	2,016	1,331	127	155	1,732
	TOTAL ACCOUNT 356	1,445,204	2,535	4,122	15,475	10,681	5,638	3,076	1,359	14,854
42	ACCOUNT 357 - UND.G. CONDUIT									
43	LEVEL B-2	10,042	14	30	111	70	35	24	10	107
44	LEVEL D	2,046	9	5	18	20	13	1	2	17
	TOTAL ACCOUNT 357	12,088	22	34	129	90	48	25	11	124
45	ACCOUNT 358 - UND.G. CONDUCTORS									
46	LEVEL B-2	21,777	29	64	241	153	76	52	21	231
47	LEVEL D	2,825	12	6	25	27	18	2	2	24
	TOTAL ACCOUNT 358	24,602	41	71	265	180	94	54	23	254
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	2,478	3	7	27	17	9	6	2	26
50	LEVEL D	2,658	11	6	23	26	17	2	2	22
	TOTAL ACCOUNT 359	5,136	14	13	50	43	26	8	4	48
51	TOTAL TRANSMISSION PLANT	5,979,528	9,256	17,345	64,738	43,187	22,067	13,497	5,732	62,167
52	REMOVE SCHERER 4 TSA	(227,828)	(807)	(672)	(2,517)	(1,596)	(793)	(543)	(222)	(2,416)
53	TRANSMISSION PLANT	5,751,700	8,948	16,673	62,221	41,591	21,274	12,954	5,510	59,750
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	5,985,651	8,948	16,673	62,221	41,591	21,274	12,954	5,510	59,750
DISTRIBUTION PLANT										
58	ACCOUNT 360 - LAND									
59	SUBSTATIONS	74,182	102	220	840	515	255	176	72	805
60	LEVEL C	6	0	0	0	0	0	0	0	0
61	LEVEL D	1,951	9	5	18	18	5	1	2	17
62	LEVEL E	1,752	2	6	18	46	5	3	2	18
63	LEVEL F	97	0	0	1	3	0	0	0	1
64	LEVEL G	77,987	112	230	877	561	264	180	75	841
65	TOTAL SUBSTATIONS	45,740	0	22	132	11	0	1	0	54
	LINES - LEVEL F	123,727	112	252	1,009	592	265	181	75	895
	TOTAL ACCOUNT 360									
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	193,698	265	573	2,194	1,344	666	460	188	2,102
68	LEVEL D	1	0	0	0	0	0	0	0	0
69	LEVEL E	16,576	72	39	151	152	39	11	13	145
70	LEVEL F	2,230	2	8	23	58	6	4	2	22
71	LEVEL G	1,023	1	4	12	29	0	2	1	11
	TOTAL ACCOUNT 361	213,528	341	624	2,379	1,584	711	476	203	2,281

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	52,997	34,312	15,990	141	67	151	438	15,746
38	LEVEL D	138,260	25,090	11,042	2,521	0	0	0	74	8,263
39	TOTAL ACCOUNT 355	751,735	78,086	45,354	18,511	141	67	151	512	24,010
40	ACCOUNT 356 - OVHD. CONDUCTORS									
41	LEVEL B-2	1,237,234	106,882	69,200	32,249	285	134	304	883	31,756
42	LEVEL D	207,969	37,739	16,609	3,792	0	0	0	112	12,430
43	TOTAL ACCOUNT 356	1,445,204	144,622	85,809	36,041	285	134	304	995	44,186
44	ACCOUNT 357 - UND.G. CONDUIT									
45	LEVEL B-2	10,042	868	562	262	2	1	2	7	258
46	LEVEL D	2,046	371	163	37	0	0	0	1	122
47	TOTAL ACCOUNT 357	12,088	1,239	725	299	2	1	2	8	380
48	ACCOUNT 358 - UND.G. CONDUCTORS									
49	LEVEL B-2	21,777	1,881	1,218	568	5	2	5	16	559
50	LEVEL D	2,825	513	226	52	0	0	0	2	169
51	TOTAL ACCOUNT 358	24,602	2,394	1,444	619	5	2	5	17	728
52	ACCOUNT 359 - ROADS & TRAILS									
53	LEVEL B-2	2,478	214	139	65	1	0	1	2	64
54	LEVEL D	2,658	482	212	48	0	0	0	1	159
55	TOTAL ACCOUNT 359	5,136	696	351	113	1	0	1	3	222
56	TOTAL TRANSMISSION PLANT	5,979,528	558,535	345,270	152,714	1,573	744	1,684	4,210	169,224
57	REMOVE SCHERER 4 TSA	(227,828)	(19,662)	(12,743)	(5,938)	(52)	(25)	(56)	(163)	(5,848)
58	TRANSMISSION PLANT	5,751,700	538,854	332,528	146,776	1,520	719	1,627	4,048	163,377
59	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
60	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
61	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
62	TOTAL TRANSMISSION PLANT	5,985,651	538,854	332,528	146,776	1,520	719	1,627	4,048	163,377
63	ACCOUNT 360 - LAND									
64	SUBSTATIONS									
65	LEVEL C	74,182	6,355	3,995	1,923	0	0	0	52	1,842
66	LEVEL D	6	1	0	0	0	0	0	0	0
67	LEVEL E	1,951	336	135	37	0	0	0	1	122
68	LEVEL F	1,752	213	54	46	11	5	12	1	24
69	LEVEL G	97	7	1	2	1	0	1	0	1
70	TOTAL SUBSTATIONS	77,987	6,912	4,185	2,009	12	6	13	54	1,989
71	LEVEL F	45,740	36	1	24	88	253	324	232	4
72	TOTAL ACCOUNT 360	123,727	6,948	4,186	2,033	99	253	337	287	1,994
73	ACCOUNT 361 - STRUCTURES									
74	LEVEL C	193,698	16,593	10,431	5,021	0	0	0	136	4,809
75	LEVEL D	1	0	0	0	0	0	0	0	0
76	LEVEL E	16,576	2,855	1,148	317	0	0	0	9	1,038
77	LEVEL F	2,230	271	69	58	14	7	16	1	31
78	LEVEL G	1,023	78	5	25	7	4	8	1	10
79	TOTAL ACCOUNT 361	213,528	19,798	11,653	5,421	21	10	24	147	5,888

DISTRIBUTION PLANT

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	AP-S, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	229	1,579	187	668	5,652	41	613,475	0
38	LEVEL D	138,260	39	284	32	119	3,241	6	138,260	0
	TOTAL ACCOUNT 355	751,735	268	1,862	219	787	8,894	48	751,735	0
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,237,234	463	3,184	377	1,348	11,399	83	1,237,234	0
41	LEVEL D	207,969	58	427	48	179	4,876	10	207,969	0
	TOTAL ACCOUNT 356	1,445,204	521	3,611	425	1,526	16,275	93	1,445,204	0
42	ACCOUNT 357 - UND.G. CONDUIT									
43	LEVEL B-2	10,042	4	26	3	11	93	1	10,042	0
44	LEVEL D	2,046	1	4	0	2	48	0	2,046	0
	TOTAL ACCOUNT 357	12,088	4	30	4	13	140	1	12,088	0
45	ACCOUNT 358 - UND.G. CONDUCTORS									
46	LEVEL B-2	21,777	8	56	7	24	201	1	21,777	0
47	LEVEL D	2,825	1	6	1	2	66	0	2,825	0
	TOTAL ACCOUNT 358	24,602	9	62	7	26	267	2	24,602	0
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	2,478	1	6	1	3	23	0	2,478	0
50	LEVEL D	2,658	1	5	1	2	62	0	2,658	0
	TOTAL ACCOUNT 359	5,136	2	12	1	5	85	0	5,136	0
51	TOTAL TRANSMISSION PLANT	5,979,528	2,207	15,060	1,797	6,382	61,138	399	5,979,528	0
52	REMOVE SCHERER 4 TSA	(227,828)	(85)	(586)	(69)	(248)	(2,099)	(15)	(227,828)	0
53	TRANSMISSION PLANT	5,751,700	2,122	14,474	1,728	6,134	59,039	383	5,751,700	0
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	227,828
55	DALTON/TRI-COUNTY	168	0	0	0	0	0	0	0	168
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	5,955
57	TOTAL TRANSMISSION PLANT	5,985,651	2,122	14,474	1,728	6,134	59,039	383	5,751,700	233,951
DISTRIBUTION PLANT										
58	ACCOUNT 360 - LAND									
59	LEVEL C	74,182	27	198	22	83	683	5	74,182	0
60	LEVEL D	6	0	0	0	0	0	0	6	0
61	LEVEL E	1,951	1	4	0	2	33	0	1,951	0
62	LEVEL F	1,752	1	6	2	2	8	0	1,752	0
63	LEVEL G	97	0	0	0	0	0	0	97	0
64	TOTAL SUBSTATIONS	77,987	28	208	25	87	724	5	77,987	0
65	LINES - LEVEL F	45,740	82	46	6	60	2	5	45,740	0
	TOTAL ACCOUNT 360	123,727	111	254	31	147	725	10	123,727	0
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	193,698	71	517	58	217	1,782	12	193,698	0
68	LEVEL D	1	0	0	0	0	0	0	1	0
69	LEVEL E	16,576	5	36	4	15	278	1	16,576	0
70	LEVEL F	2,230	1	7	3	3	10	0	2,230	0
71	LEVEL G	1,023	0	4	1	1	4	0	1,023	0
	TOTAL ACCOUNT 361	213,528	77	563	66	236	2,074	14	213,528	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLS (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	552,195	2,636	11,217	2,221	30,917	53,173	202,125	41,683
73	LEVEL D	41	15	0	0	0	1	1	5	1
74	LEVEL E	160,044	59,851	286	1,215	241	3,351	5,770	22,521	5,740
75	LEVEL F	32,575	14,658	160	412	67	820	1,373	5,096	988
76	LEVEL G	6,094	3,059	33	86	14	171	287	1,055	145
77	TOTAL ACCOUNT 362	1,385,592	629,777	3,115	12,930	2,542	35,260	60,603	230,803	48,557
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	317,148	1,013	7,221	1,176	25,043	9,609	5,338	77
79	CUSTOMER	412,307	185,533	2,020	5,213	850	10,382	17,378	64,501	12,507
80	TOTAL LEVEL F	790,372	502,681	3,033	12,433	2,025	35,425	26,987	69,838	12,583
81	LEVEL G	130,467	109,490	350	2,493	406	8,645	3,317	1,836	22
82	CUSTOMER	142,283	71,434	778	2,007	327	3,998	6,691	24,640	3,382
83	DEMAND	272,750	180,924	1,127	4,500	733	12,642	10,008	26,476	3,404
84	TOTAL LEVEL G	1,063,122	683,605	4,160	16,933	2,759	48,068	36,995	96,315	15,987
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	494,706	1,580	11,263	1,834	39,064	14,989	8,326	120
86	CUSTOMER	398,884	179,493	1,954	5,043	822	10,044	16,812	62,401	12,099
87	TOTAL LEVEL F	988,613	674,199	3,534	16,306	2,656	49,108	31,801	70,727	12,219
88	LEVEL G	108,436	91,001	291	2,072	337	7,185	2,757	1,526	18
89	CUSTOMER	138,708	69,639	758	1,957	319	3,957	6,523	24,021	3,297
90	DEMAND	247,144	160,641	1,049	4,029	656	11,082	9,279	25,547	3,315
91	TOTAL LEVEL G	1,235,757	834,840	4,583	20,335	3,312	60,190	41,081	96,274	15,534
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	28,147	23,612	75	538	88	1,864	715	397	6
93	CUSTOMER	329,384	148,219	1,613	4,164	679	8,294	13,883	51,528	9,991
94	TOTAL LEVEL F	357,531	171,831	1,689	4,702	766	10,158	14,598	51,926	9,997
95	LEVEL G	14,128	11,856	38	270	44	936	359	199	2
96	CUSTOMER	37,557	18,856	205	530	86	1,055	1,766	6,504	893
97	DEMAND	51,685	30,712	243	800	130	1,991	2,125	6,703	895
98	TOTAL LEVEL G	409,216	202,543	1,932	5,502	897	12,150	16,723	58,629	10,892
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	130,838	109,756	351	2,499	407	8,667	3,326	1,847	27
100	CUSTOMER	1,531,104	688,980	7,500	19,358	3,155	38,554	64,532	239,523	46,443
101	TOTAL LEVEL F	1,661,941	798,735	7,850	21,856	3,562	47,221	67,857	241,371	46,470
102	LEVEL G	7,270	6,101	19	139	23	482	185	102	1
103	CUSTOMER	85,072	42,711	465	1,200	198	2,390	4,000	14,733	2,022
104	DEMAND	92,342	48,812	484	1,339	218	2,872	4,185	14,835	2,023
105	TOTAL LEVEL G	1,754,283	847,547	8,335	23,195	3,780	50,092	72,043	256,206	48,493

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	1,626	3,512	13,441	8,238	4,079	2,819	1,149	12,881
73	LEVEL D	41	0	0	0	0	0	0	0	0
74	LEVEL E	180,044	699	381	1,455	1,468	375	103	125	1,396
75	LEVEL F	32,575	34	110	335	850	91	51	28	328
76	LEVEL G	6,094	4	23	70	174	0	10	6	68
77	TOTAL ACCOUNT 362	1,385,592	2,363	4,025	15,301	10,731	4,545	2,983	1,307	14,674
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	1	181	1,095	90	3	5	3	445
79	CUSTOMER	412,307	428	1,390	4,238	10,764	1,146	651	353	4,150
80	DEMAND	790,372	429	1,570	5,332	10,854	1,149	656	356	4,595
81	LEVEL G	130,467	0	62	378	29	0	2	1	154
82	CUSTOMER	142,283	103	534	1,631	4,062	0	239	136	1,598
83	DEMAND	272,750	104	596	2,009	4,091	0	240	137	1,751
84	TOTAL ACCOUNT 364	1,063,122	533	2,167	7,342	14,945	1,149	896	493	6,346
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	2	282	1,707	140	5	8	4	694
86	CUSTOMER	398,884	414	1,344	4,100	10,414	1,109	630	342	4,015
87	DEMAND	988,613	416	1,626	5,807	10,553	1,114	638	346	4,709
88	LEVEL G	108,436	0	52	314	24	0	1	1	128
89	CUSTOMER	138,708	101	521	1,590	3,960	0	233	133	1,558
90	DEMAND	247,144	101	572	1,904	3,984	0	234	133	1,685
91	TOTAL ACCOUNT 365	1,235,757	518	2,199	7,712	14,538	1,114	872	480	6,394
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	28,147	0	13	81	7	0	0	0	33
93	CUSTOMER	329,384	342	1,110	3,386	8,599	915	520	282	3,315
94	DEMAND	357,531	342	1,124	3,467	8,606	916	520	283	3,348
95	LEVEL G	14,128	0	7	41	3	0	0	0	17
96	CUSTOMER	37,557	27	141	431	1,072	0	63	36	422
97	DEMAND	51,685	27	148	472	1,075	0	63	36	438
98	TOTAL ACCOUNT 366	409,216	369	1,271	3,939	9,681	916	584	319	3,787
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	130,838	1	63	379	31	1	2	1	154
100	CUSTOMER	1,531,104	1,589	5,160	15,737	39,973	4,256	2,417	1,312	15,411
101	DEMAND	1,661,941	1,590	5,223	16,116	40,004	4,257	2,419	1,313	15,565
102	LEVEL G	7,270	0	3	21	2	0	0	0	9
103	CUSTOMER	85,072	62	319	975	2,429	0	143	81	955
104	DEMAND	92,342	62	323	997	2,430	0	143	81	964
105	TOTAL ACCOUNT 367	1,754,283	1,652	5,546	17,113	42,434	4,257	2,562	1,395	16,529

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	101,671	63,914	30,766	0	0	0	832	29,465
73	LEVEL D	41	7	3	1	0	0	0	0	2
74	LEVEL E	160,044	27,563	11,081	3,056	0	0	0	90	10,017
75	LEVEL F	32,575	3,962	1,006	853	203	101	231	21	448
76	LEVEL G	6,094	465	32	148	42	21	48	4	62
77	TOTAL ACCOUNT 362	1,385,592	133,670	76,036	34,824	245	122	279	947	39,995
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	298	9	201	724	2,095	2,679	1,920	36
79	CUSTOMER	412,307	50,154	12,739	10,793	2,568	1,281	2,922	260	5,668
80	DEMAND	790,372	50,452	12,747	10,994	3,292	3,376	5,601	2,181	5,704
81	LEVEL G	130,467	75	1	67	250	723	925	663	9
82	CUSTOMER	142,283	10,869	742	3,451	989	493	1,125	100	1,454
83	DEMAND	272,750	10,945	742	3,518	1,239	1,216	2,050	763	1,464
84	TOTAL ACCOUNT 364	1,063,122	61,397	13,489	14,512	4,530	4,592	7,651	2,944	7,168
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	465	13	314	1,129	3,268	4,178	2,995	56
86	CUSTOMER	398,684	48,521	12,324	10,441	2,485	1,239	2,827	252	5,484
87	DEMAND	988,613	48,987	12,337	10,755	3,613	4,507	7,005	3,247	5,540
88	LEVEL G	108,436	63	0	55	208	601	769	551	8
89	CUSTOMER	138,708	10,596	723	3,365	964	481	1,097	98	1,418
90	DEMAND	247,144	10,659	723	3,420	1,172	1,082	1,866	649	1,428
91	TOTAL ACCOUNT 365	1,235,757	59,645	13,061	14,175	4,785	5,589	8,871	3,896	6,966
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	28,147	22	1	15	54	156	199	143	3
93	CUSTOMER	329,384	40,067	10,177	8,622	2,052	1,023	2,335	208	4,528
94	DEMAND	357,531	40,089	10,177	8,637	2,105	1,179	2,534	351	4,531
95	LEVEL G	14,128	8	0	7	27	78	100	72	1
96	CUSTOMER	37,557	2,869	196	911	261	130	297	26	384
97	DEMAND	51,685	2,877	196	918	288	209	397	98	385
98	TOTAL ACCOUNT 366	409,216	42,967	10,373	9,555	2,394	1,388	2,931	449	4,916
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	130,838	103	3	70	250	725	927	665	12
100	CUSTOMER	1,531,104	186,248	47,305	40,079	9,537	4,756	10,852	967	21,049
101	DEMAND	1,861,941	186,351	47,308	40,149	9,787	5,481	11,779	1,632	21,061
102	LEVEL G	7,270	4	0	4	14	40	52	37	1
103	CUSTOMER	85,072	6,499	443	2,064	591	295	673	60	870
104	DEMAND	92,342	6,503	443	2,067	605	335	724	97	870
105	TOTAL ACCOUNT 367	1,754,283	192,854	47,751	42,216	10,392	5,817	12,503	1,728	21,931

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (26)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	434	3,166	356	1,328	10,920	75	1,186,840	0
73	LEVEL D	41	0	0	0	0	1	0	41	0
74	LEVEL E	160,044	47	344	39	144	2,680	8	160,044	0
75	LEVEL F	32,575	11	109	37	37	147	7	32,575	0
76	LEVEL G	6,094	2	22	8	8	23	2	6,094	0
77	TOTAL ACCOUNT 362	1,385,592	495	3,641	440	1,517	13,771	91	1,385,592	0
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	682	379	49	494	14	38	378,065	0
79	CUSTOMER	412,307	141	1,381	474	473	1,859	91	412,307	0
80	DEMAND	790,372	823	1,760	523	967	1,874	130	790,372	0
81	LEVEL G	130,467	235	131	17	171	4	13	130,467	0
82	CUSTOMER	142,283	54	503	182	182	541	35	142,283	0
83	DEMAND	272,750	290	634	200	353	545	48	272,750	0
84	TOTAL ACCOUNT 364	1,063,122	1,113	2,394	723	1,320	2,419	178	1,063,122	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	1,063	591	77	771	22	60	589,729	0
86	CUSTOMER	398,884	137	1,336	458	457	1,799	88	398,884	0
87	DEMAND	988,613	1,200	1,927	536	1,228	1,821	148	988,613	0
88	LEVEL G	108,436	196	109	14	142	3	11	108,436	0
89	CUSTOMER	138,708	53	491	178	177	528	34	138,708	0
90	DEMAND	247,144	249	599	192	319	531	45	247,144	0
91	TOTAL ACCOUNT 365	1,235,757	1,449	2,526	728	1,548	2,352	193	1,235,757	0
ACCOUNT 366 - UND.G. CONDUIT										
92	LEVEL F	28,147	51	28	4	37	1	3	28,147	0
93	CUSTOMER	329,384	113	1,103	378	378	1,486	73	329,384	0
94	DEMAND	357,531	164	1,131	382	414	1,487	76	357,531	0
95	LEVEL G	14,128	25	14	2	18	0	1	14,128	0
96	CUSTOMER	37,557	14	133	48	48	143	9	37,557	0
97	DEMAND	51,685	40	147	50	67	143	11	51,685	0
98	TOTAL ACCOUNT 366	409,216	204	1,278	432	481	1,630	86	409,216	0
ACCOUNT 367 - UND.G. CONDUCTORS										
99	LEVEL F	130,838	236	131	17	171	5	13	130,838	0
100	CUSTOMER	1,531,104	525	5,128	1,759	1,756	6,905	339	1,531,104	0
101	DEMAND	1,661,941	761	5,259	1,776	1,927	6,910	352	1,661,941	0
102	LEVEL G	7,270	13	7	1	10	0	1	7,270	0
103	CUSTOMER	85,072	33	301	109	109	324	21	85,072	0
104	DEMAND	92,342	46	308	110	118	324	22	92,342	0
105	TOTAL ACCOUNT 367	1,754,283	807	5,567	1,887	2,045	7,234	374	1,754,283	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
LEVEL F										
106	CUSTOMER	27,091	22,726	73	517	84	1,795	689	382	5
107	DEMAND	138,073	62,131	676	1,746	284	3,477	5,819	21,800	4,188
108	TOTAL LEVEL F	165,164	84,857	749	2,263	369	5,271	6,508	21,982	4,194
LEVEL G										
CUSTOMER										
109	PAD MOUNTED SINGLE PHASE	652,265	600,732	2,137	14,536	2,007	20,920	6,300	2,206	28
110	PAD MOUNTED THREE PHASE	594,352	0	0	0	0	196,058	156,728	169,596	3,449
111	OVERHEAD SINGLE PHASE	141,208	120,672	317	4,031	477	10,316	2,607	403	0
112	OVERHEAD THREE PHASE	8,075	0	0	0	0	3,244	2,351	1,617	3
113	TOTAL LEVEL G CUSTOMER	1,395,900	721,404	2,454	18,567	2,484	230,538	167,987	173,822	3,481
114	DEMAND	17,304	8,688	95	244	40	486	814	2,997	411
115	TOTAL LEVEL G	1,413,204	730,091	2,549	18,811	2,523	231,024	168,800	176,818	3,892
116	TOTAL ACCOUNT 368	1,578,368	814,948	3,298	21,075	2,892	236,295	175,308	198,801	8,086
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	510	0	0	0	0	0	0	0
118	EV CHARGERS	919	882	4	21	3	0	1	4	1
OVERHEAD SERVICE										
119	2 AND 3 WIRE	278,014	235,872	620	7,880	932	20,165	5,096	788	1
120	4 WIRE	22,189	0	0	0	0	8,914	6,461	4,442	10
121	TOTAL OVERHEAD SERVICE	298,203	235,872	620	7,880	932	29,079	11,556	5,231	10
PAD SERVICE										
122	2 AND 3 WIRE	722,060	665,013	2,366	16,091	2,222	23,159	6,974	2,442	31
123	4 WIRE	51,234	0	0	0	0	16,900	13,510	14,619	297
124	TOTAL PAD SERVICE	773,294	665,013	2,366	16,091	2,222	40,059	20,484	17,061	329
125	TOTAL ACCOUNT 369	1,072,925	902,277	2,990	23,992	3,157	69,138	32,042	22,296	340
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	261,009	954	6,803	1,107	17,198	4,628	1,051	10
127	THREE PHASE METERS	199,042	0	0	0	0	71,849	54,803	49,339	788
128	TOTAL ACCOUNT 370	492,863	261,009	954	6,803	1,107	89,046	59,431	50,390	799
ACCOUNT 371 - INSTALLATIONS										
129		2,084	2,000	9	47	8	1	2	9	3
ACCOUNT 372 - LEASED PROP.										
130		798	0	0	0	0	445	171	95	1
ACCOUNT 373 - STREET LIGHTING										
131		377,447	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	5,350,836	30,151	134,424	21,135	611,214	508,451	1,059,510	158,922

GENERAL PLANT

133	PRODUCTION	439,904	203,413	840	4,691	854	10,059	18,118	70,299	15,999
134	TRANSMISSION	145,751	66,513	309	1,390	270	3,633	6,304	24,103	5,161
135	DISTRIBUTION	467,196	257,463	1,451	6,468	1,017	29,409	24,465	50,980	7,647
136	CUSTOMER ACCOUNTING	184,175	145,108	464	11,071	538	11,493	4,436	2,667	293
137	CUSTOMER ASSISTANCE	78,777	32,787	105	746	122	24,258	9,244	5,649	109
138	SALES	105,865	29,235	93	666	108	34,947	12,410	10,750	369
139	GENERAL PLANT	1,421,667	734,519	3,261	25,032	2,909	113,799	74,977	164,448	29,577
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	734,519	3,261	25,032	2,909	113,799	74,977	164,448	29,577

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	0	13	78	6	0	0	0	32
107	CUSTOMER DEMAND	136,073	143	465	1,419	3,605	384	218	118	1,390
108	TOTAL LEVEL F	165,164	143	478	1,498	3,611	384	218	119	1,422
LEVEL G										
109	CUSTOMER	652,265	1	117	430	18	0	3	0	173
110	PAD MOUNTED SINGLE PHASE	594,352	50	3,748	20,312	3,538	0	289	179	11,591
111	PAD MOUNTED THREE PHASE	141,208	0	36	158	3	0	0	0	53
112	OVERHEAD SINGLE PHASE	8,075	0	42	448	21	0	0	0	142
113	OVERHEAD THREE PHASE	1,395,900	51	3,943	21,348	3,580	0	292	179	11,960
114	TOTAL LEVEL G CUSTOMER	17,304	13	65	198	494	0	29	17	194
115	DEMAND	1,413,204	63	4,008	21,547	4,074	0	321	196	12,154
116	TOTAL LEVEL G	1,578,368	207	4,486	23,044	7,686	384	539	315	13,575
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
OVERHEAD SERVICE										
119	2 AND 3 WIRE	276,014	1	70	308	5	0	0	0	103
120	4 WIRE	22,189	0	116	1,232	58	0	1	0	391
121	TOTAL OVERHEAD SERVICE	298,203	1	186	1,540	64	0	1	0	493
PAD SERVICE										
122	2 AND 3 WIRE	722,060	1	130	476	20	0	3	0	192
123	4 WIRE	51,234	4	323	1,751	305	0	25	15	999
124	TOTAL PAD SERVICE	773,294	5	453	2,227	325	0	28	15	1,191
125	TOTAL ACCOUNT 369	1,072,925	6	639	3,767	389	0	29	15	1,684
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	1	74	301	9	0	1	0	110
127	THREE PHASE METERS	199,042	12	1,192	9,053	962	43	56	31	3,833
128	TOTAL ACCOUNT 370	492,863	12	1,266	9,354	971	44	56	31	3,942
ACCOUNT 371 - INSTALLATIONS										
129	ACCOUNT 371 - INSTALLATIONS	2,084	0	0	0	0	0	0	0	0
ACCOUNT 372 - LEASED PROP.										
130	ACCOUNT 372 - LEASED PROP.	798	0	3	19	2	0	0	0	8
ACCOUNT 373 - STREET LIGHTING										
131	ACCOUNT 373 - STREET LIGHTING	377,447	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	6,112	22,478	90,979	103,553	13,383	9,179	4,633	70,115
GENERAL PLANT										
133	PRODUCTION	439,904	553	1,285	4,336	3,218	1,625	1,068	441	4,199
134	TRANSMISSION	145,751	227	422	1,577	1,054	539	328	140	1,514
135	DISTRIBUTION	467,196	294	1,082	4,378	4,983	644	442	223	3,374
136	CUSTOMER ACCOUNTING	184,175	7	84	504	130	31	32	10	205
137	CUSTOMER ASSISTANCE	78,777	2	169	1,165	136	8	7	3	421
138	SALES	105,865	2	184	2,227	486	36	17	3	490
139	GENERAL PLANT	1,421,667	1,084	3,226	14,187	10,006	2,882	1,893	819	10,202
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	1,084	3,226	14,187	10,006	2,882	1,893	819	10,202

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	21	1	14	52	150	192	138	3
107	CUSTOMER	138,073	16,796	4,267	3,614	860	429	979	87	1,898
108	DEMAND	165,164	16,817	4,267	3,629	912	579	1,171	225	1,901
	TOTAL LEVEL F									
109	LEVEL G	652,265	112	0	63	0	118	0	976	18
110	CUSTOMER	594,352	11,920	100	9,967	0	0	0	0	1,346
111	PAD MOUNTED SINGLE PHASE	141,208	0	0	2	0	320	0	1,398	0
112	OVERHEAD SINGLE PHASE	8,075	8	0	21	0	0	0	0	2
113	OVERHEAD THREE PHASE	1,395,900	12,042	100	10,052	0	438	0	2,375	1,365
114	TOTAL LEVEL G CUSTOMER	17,304	1,322	90	420	120	60	137	12	177
115	DEMAND	1,413,204	13,364	190	10,472	120	498	137	2,387	1,542
116	TOTAL LEVEL G	1,578,368	30,180	4,456	14,101	1,032	1,077	1,307	2,612	3,443
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
119	OVERHEAD SERVICE	278,014	2	0	5	0	625	0	2,733	0
120	2 AND 3 WIRE	22,189	22	0	57	0	0	0	0	5
121	4 WIRE	298,203	24	0	61	0	625	0	2,733	5
	TOTAL OVERHEAD SERVICE									
122	PAD SERVICE	722,060	124	0	69	0	130	0	1,081	20
123	2 AND 3 WIRE	51,234	1,028	9	859	0	0	0	0	116
124	4 WIRE	773,294	1,152	9	928	0	130	0	1,081	138
125	TOTAL PAD SERVICE	1,072,925	1,176	9	990	0	756	0	3,814	141
	TOTAL ACCOUNT 369									
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	45	2	20	0	0	0	0	6
127	THREE PHASE METERS	199,042	3,219	259	2,098	0	0	0	0	415
128	TOTAL ACCOUNT 370	492,863	3,264	262	2,118	0	0	0	0	421
	TOTAL ACCOUNT 370 - INSTALLATIONS									
129	ACCOUNT 371 - LEASED PROP.	798	6	0	4	0	0	0	34	1
130	ACCOUNT 372 - STREET LIGHTING	377,447	0	0	0	279,311	98,136	0	0	0
131	TOTAL DISTRIBUTION PLANT	9,709,710	551,905	181,277	139,949	302,809	117,746	33,904	16,858	92,862
GENERAL PLANT										
133	PRODUCTION	439,904	39,581	26,958	11,794	554	262	593	341	12,931
134	TRANSMISSION	145,751	13,655	8,426	3,719	39	18	41	103	4,140
135	DISTRIBUTION	467,196	26,556	8,722	6,734	14,570	5,665	1,631	811	4,468
136	CUSTOMER ACCOUNTING	184,175	2,417	188	175	302	874	1,118	879	312
137	CUSTOMER ASSISTANCE	78,777	488	62	189	1	2	2	1,797	74
138	SALES	105,865	1,803	333	206	955	2,766	3,537	1,963	319
139	GENERAL PLANT	1,421,667	84,500	44,689	22,816	16,421	9,588	6,922	5,893	22,305
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	84,500	44,689	22,816	16,421	9,588	6,922	5,893	22,305

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	49	27	4	35	1	3	27,091	0
107	CUSTOMER	138,073	47	462	159	158	623	31	138,073	0
108	DEMAND	165,164	96	490	162	194	624	33	165,164	0
LEVEL G										
109	CUSTOMER	652,265	51	178	7	1,121	3	10	652,265	0
110	PAD MOUNTED SINGLE PHASE	594,352	70	3,688	508	0	518	698	594,352	0
111	PAD MOUNTED THREE PHASE	141,208	92	119	4	191	0	8	141,208	0
112	OVERHEAD SINGLE PHASE	8,075	0	124	34	0	2	14	8,075	0
113	OVERHEAD THREE PHASE	1,395,900	213	4,109	553	1,312	524	729	1,395,900	0
114	TOTAL LEVEL G CUSTOMER	17,304	7	61	22	22	66	4	17,304	0
115	DEMAND	1,413,204	220	4,170	575	1,334	590	733	1,413,204	0
116	TOTAL LEVEL G	1,578,368	316	4,660	737	1,528	1,214	767	1,578,368	0
TOTAL ACCOUNT 368										
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	510	0
118	EV CHARGERS	919	0	0	0	2	0	0	919	0
OVERHEAD SERVICE										
119	2 AND 3 WIRE	276,014	181	232	7	373	0	15	276,014	0
120	4 WIRE	22,189	0	341	93	0	6	39	22,189	0
121	TOTAL OVERHEAD SERVICE	298,203	181	573	100	373	7	54	298,203	0
PAD SERVICE										
122	2 AND 3 WIRE	722,060	56	197	8	1,241	4	11	722,060	0
123	4 WIRE	51,234	6	318	44	0	45	60	51,234	0
124	TOTAL PAD SERVICE	773,294	62	515	52	1,241	48	71	773,294	0
125	TOTAL ACCOUNT 369	1,072,925	243	1,088	152	1,617	55	124	1,072,925	0
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	0	6	6	466	1	12	293,821	0
127	THREE PHASE METERS	199,042	0	167	428	0	184	311	199,042	0
128	TOTAL ACCOUNT 370	492,863	0	173	434	466	186	322	492,863	0
ACCOUNT 371 - INSTALLATIONS										
129	ACCOUNT 371 - INSTALLATIONS	2,084	0	0	0	5	0	0	2,084	0
130	ACCOUNT 372 - LEASED PROP.	798	0	7	1	0	0	1	798	0
131	ACCOUNT 373 - STREET LIGHTING	377,447	0	0	0	0	0	0	377,447	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	4,814	22,152	5,630	10,908	31,660	2,160	9,709,710	0
GENERAL PLANT										
133	PRODUCTION	439,904	181	951	143	422	4,095	38	439,904	0
134	TRANSMISSION	145,751	54	367	44	155	1,496	10	145,751	0
135	DISTRIBUTION	467,196	232	1,066	271	525	1,523	104	467,196	0
136	CUSTOMER ACCOUNTING	184,175	290	178	23	226	101	24	184,175	0
137	CUSTOMER ASSISTANCE	78,777	638	385	64	51	37	58	78,777	0
138	SALES	105,865	695	629	191	46	185	214	105,865	0
139	GENERAL PLANT	1,421,667	2,089	3,576	736	1,426	7,437	448	1,421,667	0
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	7,827	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	61	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	2,486	0
143	TOTAL GENERAL PLANT	1,432,041	2,089	3,576	736	1,426	7,437	448	1,421,667	10,374

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	64,802	267	1,490	271	3,195	5,754	22,326	5,081
145	TRANSMISSION	48,705	22,227	103	464	90	1,214	2,107	8,055	1,725
146	DISTRIBUTION	148,165	81,651	460	2,051	323	9,327	7,759	16,168	2,425
147	CUSTOMER ACCOUNTING	58,409	46,019	147	3,511	171	3,645	1,407	846	93
148	CUSTOMER ASSISTANCE	24,983	10,398	33	237	39	7,693	2,931	1,792	34
149	SALES	33,574	9,271	30	211	34	11,083	3,936	3,409	117
150	INTANGIBLE PLANT	453,544	234,168	1,040	7,964	927	36,156	23,893	52,595	9,475
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	234,168	1,040	7,964	927	36,156	23,893	52,595	9,475
155	GROSS PLANT	34,325,099	16,799,817	79,085	403,439	68,604	1,292,984	1,555,818	4,942,566	1,019,494
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	16,799,817	79,085	403,439	68,604	1,292,984	1,555,818	4,942,566	1,019,494

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	139,708	176	408	1,377	1,022	516	339	140	1,333
145	TRANSMISSION	48,705	78	141	527	352	180	110	47	506
146	DISTRIBUTION	148,165	93	343	1,388	1,580	204	140	71	1,070
147	CUSTOMER ACCOUNTING	58,409	2	27	160	41	10	10	3	65
148	CUSTOMER ASSISTANCE	24,983	0	54	369	43	2	2	1	133
149	SALES	33,574	1	58	706	154	11	5	1	155
150	INTANGIBLE PLANT	453,544	348	1,031	4,528	3,193	924	606	262	3,263
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON/TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	348	1,031	4,528	3,193	924	606	262	3,263
155	GROSS PLANT	34,325,099	37,863	93,038	339,383	282,608	101,202	65,857	28,268	305,483
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	37,863	93,038	339,383	282,608	101,202	65,857	28,268	305,483

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<u>INTANGIBLE PLANT</u>										
144	PRODUCTION	139,708	12,571	8,562	3,746	176	83	188	108	4,128
145	TRANSMISSION	48,705	4,563	2,816	1,243	13	6	14	34	1,383
146	DISTRIBUTION	148,165	8,422	2,766	2,136	4,621	1,797	517	257	1,417
147	CUSTOMER ACCOUNTING	59,409	767	59	55	96	277	355	279	99
148	CUSTOMER ASSISTANCE	24,983	155	20	60	0	1	1	570	23
149	SALES	33,574	572	106	65	303	877	1,122	623	101
150	INTANGIBLE PLANT	453,544	27,049	14,328	7,305	5,209	3,041	2,196	1,871	7,150
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	27,049	14,328	7,305	5,209	3,041	2,196	1,871	7,150
155	GROSS PLANT	34,325,099	2,730,884	1,613,909	772,326	347,361	141,202	67,537	41,844	787,400
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	2,730,884	1,613,909	772,326	347,361	141,202	67,537	41,844	787,400

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-PS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	58	302	46	134	1,300	12	139,708	0
145	TRANSMISSION	48,705	18	123	15	52	500	3	48,705	0
146	DISTRIBUTION	148,165	73	338	86	166	483	33	148,165	0
147	CUSTOMER ACCOUNTING	58,409	92	56	7	72	32	8	58,409	0
148	CUSTOMER ASSISTANCE	24,983	202	122	20	16	12	19	24,983	0
149	SALES	33,574	221	199	61	14	59	68	33,574	0
150	INTANGIBLE PLANT	453,544	664	1,141	234	455	2,386	142	453,544	0
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	14
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	595
154	TOTAL INTANGIBLE PLANT	454,153	664	1,141	234	455	2,386	142	453,544	609
155	GROSS PLANT	34,325,099	16,685	78,088	13,865	35,237	258,662	4,589	34,325,099	0
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	235,655
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	21,469
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	312,388
159	TOTAL GROSS PLANT	34,894,611	16,685	78,088	13,865	35,237	258,662	4,589	34,325,099	569,512

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	Allocated per Level A demand allocator from Schedule 2.60.
2 (A)	
3 (A)	
4 (A)	
6 (A)	
7 (A)	
8 (A)	
9 (A)	
12 (B)	Direct assignment to Scherer 4 TSA.
13 (C)	Direct assignment to City of Dalton / Tri-County EMC.
14 (D)	Direct assignment to Wholesale Block Power Sales.
16 (E)	Allocated per Level B-2 demand allocator from Schedule 2.60.
17 (F)	Allocated per Level C demand allocator from Schedule 2.60.
18 (G)	Allocated per Level D demand allocator from Schedule 2.60.
19 (H)	Allocated per Level E demand allocator from Schedule 2.60.
20 (I)	Allocated per Level F demand allocator from Schedule 2.60.
22 (E)	
23 (G)	
26 (J)	Allocated per Level B-1 demand allocator from Schedule 2.60.
27 (E)	
28 (F)	
29 (G)	
30 (H)	
31 (I)	
33 (E)	
34 (G)	
36 (E)	
37 (G)	
39 (E)	
40 (G)	
42 (E)	
43 (G)	
45 (E)	
46 (G)	
48 (E)	
49 (G)	
52 (E)	
54 (B)	
55 (C)	
56 (D)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58 (F)	
59 (G)	
60 (H)	
61 (I)	
62 (K)	Allocated per Level G demand allocator from Schedule 2.60.
64 (L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66 (F)	
67 (G)	
68 (H)	
69 (I)	
70 (K)	
72 (F)	
73 (G)	
74 (H)	
75 (I)	
76 (K)	
78 (L)	
79 (I)	
81 (M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82 (K)	
85 (L)	
86 (I)	
88 (M)	
89 (K)	
92 (L)	
93 (I)	
95 (M)	
96 (K)	
99 (L)	
100 (I)	
102 (M)	
103 (K)	
106 (L)	
107 (I)	
109 (N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110 (O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111 (P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

112 (Q)	Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
114 (K)	
117 (R)	Direct assignment to Rate R.
118 (S)	Allocated per Retail MWh Sales to Residential.
119 (P)	
120 (Q)	
122 (N)	
123 (O)	
126 (T)	Allocated per the number of single phase metered customers from Schedule 2.60.
127 (U)	Allocated per the number of three phase metered customers from Schedule 2.60.
129 (S)	
130 (V)	Allocated per the total average number of customers excluding Rates R, RM, TOU-REO, OL - Gov., OL - Non-Gov., EOL, ET and TC.
131 (W)	Allocator provided by Georgia Power Company to Rate OL - Gov. and OL - Non - Gov.
133 (X)	Allocated per Production Gross Plant.
134 (Y)	Allocated per Transmission Gross Plant.
135 (Z)	Allocated per Distribution Gross Plant.
136 (AA)	Allocated per Customer Accounting Expense from Schedule 2.20.
137 (AB)	Allocated per Customer Assistance Expense from Schedule 2.20.
138 (AC)	Allocated per Sales Expense from Schedule 2.20.
140 (B)	
141 (C)	
142 (D)	
144 (X)	
145 (Y)	
146 (Z)	
147 (AA)	
148 (AB)	
149 (AC)	
151 (B)	
152 (C)	
153 (D)	

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	STEAM	2,776,234	1,283,738	5,302	29,608	5,389	63,480	114,345	443,654	100,970
2	NUCLEAR	2,714,666	1,255,269	5,185	28,951	5,270	62,072	111,809	433,815	98,731
3	HYDRO	427,680	197,760	817	4,561	830	9,779	17,615	68,345	15,554
4	OTHER	254,279	117,579	486	2,579	5,172	5,814	10,473	40,635	9,248
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	2,854,346	11,790	65,832	11,983	141,146	254,243	986,450	224,503
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	2,854,346	11,790	65,832	11,983	141,146	254,243	986,450	224,503
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	58,232	26,457	123	550	107	1,452	2,516	9,614	2,060
11	LEVEL B-1	124,427	57,535	238	1,327	242	2,845	5,125	19,884	4,525
12	ALL OTHER LEVELS	442,901	205,454	968	5,206	830	11,352	19,616	74,741	15,609
13	TOTAL SUBSTATIONS	567,328	262,990	1,206	5,667	1,072	14,197	24,741	94,625	20,134
14	LINES: ACCOUNT 354	203,539	93,867	437	1,953	380	5,146	8,919	34,042	7,192
15	ACCOUNT 355	153,329	68,178	319	1,414	276	3,748	6,490	24,850	5,430
16	ACCOUNT 356	304,828	136,852	639	2,840	554	7,518	13,020	49,814	10,789
17	ACCOUNT 357	2,549	1,137	5	24	5	63	108	414	90
18	ACCOUNT 358	5,188	2,345	11	49	10	129	223	853	184
19	ACCOUNT 359	669	273	1	6	1	15	26	101	24
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	592,099	2,742	12,401	2,405	32,269	56,043	214,313	45,902
21	REMOVE SCHERER 4 TSA	(48,364)	(22,460)	(105)	(467)	(91)	(1,231)	(2,133)	(8,138)	(1,708)
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	569,640	2,637	11,934	2,314	31,038	53,910	206,176	44,194
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	569,640	2,637	11,934	2,314	31,038	53,910	206,176	44,194
DISTRIBUTION										
27	ACCOUNT 360	2,189	1,836	6	42	7	145	56	31	0
28	ACCOUNT 361	72,330	33,141	161	677	134	1,856	3,190	12,143	2,537
29	ACCOUNT 362	382,871	174,022	861	3,573	703	9,743	16,746	63,776	13,417
30	ACCOUNT 364	372,504	239,526	1,458	5,933	966	16,842	12,962	33,747	5,602
31	ACCOUNT 365	345,590	233,470	1,282	5,687	926	16,833	11,489	26,924	4,344
32	ACCOUNT 366	114,377	56,611	540	2,51	396	3,396	4,674	16,387	3,044
33	ACCOUNT 367	490,094	236,779	2,328	6,480	1,056	13,994	20,127	71,578	13,548
34	ACCOUNT 368	441,249	227,827	922	5,892	809	66,059	49,009	55,577	2,260
35	ACCOUNT 369	315,382	265,165	879	7,056	928	20,350	9,431	6,561	100
36	POWER PANELS	150	150	0	0	0	0	0	0	0
37	EV CHARGERS	270	260	1	6	1	0	0	1	0

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	STEAM	2,776,234	3,492	8,110	27,368	20,307	10,253	6,737	2,785	26,499
2	NUCLEAR	2,714,666	3,415	7,931	26,761	19,857	10,025	6,588	2,723	25,911
3	HYDRO	427,680	538	1,249	4,216	3,128	1,038	1,038	429	4,082
4	OTHER	254,279	320	743	2,507	1,860	939	617	255	2,427
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	7,765	18,033	60,851	45,152	22,796	14,980	6,193	58,919
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	7,765	18,033	60,851	45,152	22,796	14,980	6,193	58,919
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	58,232	94	168	630	423	219	129	55	605
SUBSTATIONS										
11	LEVEL B-1	124,427	157	363	1,227	910	460	302	125	1,188
12	ALL OTHER LEVELS	442,901	612	1,308	4,931	3,115	1,531	1,047	430	4,730
13	TOTAL SUBSTATIONS	567,328	768	1,670	6,157	4,025	1,991	1,349	554	5,918
14	LINE: ACCOUNT 354	203,539	292	596	2,234	1,442	726	474	197	2,145
15	ACCOUNT 355	153,329	286	433	1,827	1,150	616	315	143	1,562
16	ACCOUNT 356	304,828	535	869	3,264	2,253	1,189	649	287	3,133
17	ACCOUNT 357	2,549	5	7	27	19	10	5	2	26
18	ACCOUNT 358	5,188	9	15	56	38	20	11	5	54
19	ACCOUNT 359	669	2	2	7	6	3	1	1	6
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	1,990	3,761	14,003	9,355	4,774	2,934	1,244	13,449
21	REMOVE SCHERER 4 TSA	(48,364)	(65)	(143)	(534)	(339)	(168)	(115)	(47)	(513)
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	1,925	3,618	13,469	9,016	4,606	2,819	1,197	12,936
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	1,925	3,618	13,469	9,016	4,606	2,819	1,197	12,936
DISTRIBUTION										
27	ACCOUNT 360	2,189	0	1	6	1	0	0	0	3
28	ACCOUNT 361	72,330	115	211	806	537	241	161	69	773
29	ACCOUNT 362	382,871	653	1,112	4,228	2,965	1,256	824	361	4,055
30	ACCOUNT 364	372,504	187	759	2,572	5,237	403	314	173	2,224
31	ACCOUNT 365	345,590	145	615	2,157	4,066	311	244	134	1,788
32	ACCOUNT 366	114,377	103	355	1,101	2,706	256	163	89	1,058
33	ACCOUNT 367	490,094	461	1,549	4,781	11,855	1,189	716	390	4,618
34	ACCOUNT 368	441,249	58	1,254	6,442	2,149	107	151	88	3,795
35	ACCOUNT 369	315,382	2	188	1,109	114	0	8	5	496
36	POWER PANELS	150	0	0	0	0	0	0	0	0
37	EV CHARGERS	270	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	315,803	2	188	1,109	114	0	8	5	496
39	ACCOUNT 370	82,147	0	21	84	3	0	0	0	31
40	SINGLE PHASE METERS	55,648	3	333	2,531	269	12	16	9	1,072
41	THREE PHASE METERS	137,795	3	354	2,615	272	12	16	9	1,102
42	TOTAL ACCOUNT 370	583	0	0	0	0	0	0	0	0
43	ACCOUNT 371	223	0	1	5	0	0	0	0	2
44	ACCOUNT 372	431,115	0	0	0	0	0	0	0	0
45	ACCOUNT 373	3,106,721	1,727	6,400	25,823	29,900	3,775	2,597	1,317	19,913
TOTAL DISTRIBUTION ACCUM. DEPR.										

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
1	STEAM	2,776,234	1,143	6,005	905	2,666	25,843	238	2,776,234	0
2	NUCLEAR	2,714,666	1,118	5,872	885	2,607	25,270	233	2,714,666	0
3	HYDRO	427,680	178	925	139	411	3,981	37	427,680	0
4	OTHER	254,279	105	550	83	244	2,367	22	254,279	0
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	2,542	13,352	2,012	5,928	57,461	529	6,172,859	0
6	SCHERER 4 TSA	0	0	0	0	0	-0	0	0	0
7	DALTON/TRI-COUNTY	4,312	0	0	0	0	0	0	0	4,312
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	131,404
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	2,542	13,352	2,012	5,928	57,461	529	6,172,859	135,716
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	58,232	21	147	17	62	614	4	58,232	0
11	LEVEL B-1	124,427	51	269	41	119	1,158	11	124,427	0
12	ALL OTHER LEVELS	442,901	164	1,154	134	487	4,107	29	442,901	0
13	TOTAL SUBSTATIONS	567,328	215	1,423	175	606	5,265	40	567,328	0
14	LINES: ACCOUNT 354	203,539	76	521	62	220	1,962	14	203,539	0
15	ACCOUNT 355	153,329	55	380	45	161	1,814	10	153,329	0
16	ACCOUNT 356	304,828	110	762	90	322	3,433	20	304,828	0
17	ACCOUNT 357	2,549	1	6	1	3	30	0	2,549	0
18	ACCOUNT 358	5,188	2	13	2	6	56	0	5,188	0
19	ACCOUNT 359	669	0	2	0	1	11	0	669	0
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	480	3,253	390	1,380	13,185	87	1,295,663	0
21	REMOVE SCHERER 4 TSA	(48,364)	(18)	(124)	(15)	(53)	(446)	(3)	(48,364)	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	462	3,129	376	1,327	12,740	84	1,247,299	0
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	48,364
24	DALTON/TRI-COUNTY	53	0	0	0	0	0	0	0	53
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	2,180
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	462	3,129	376	1,327	12,740	84	1,247,299	50,597
DISTRIBUTION										
27	ACCOUNT 360	2,189	4	2	0	3	0	0	2,189	0
28	ACCOUNT 361	72,330	26	191	22	80	702	5	72,330	0
29	ACCOUNT 362	382,871	137	1,006	122	419	3,805	25	382,871	0
30	ACCOUNT 364	372,504	390	839	253	462	848	62	372,504	0
31	ACCOUNT 365	345,590	405	707	203	433	658	54	345,590	0
32	ACCOUNT 366	114,377	57	357	121	134	456	24	114,377	0
33	ACCOUNT 367	490,094	225	1,555	527	571	2,021	104	490,094	0
34	ACCOUNT 368	441,249	88	1,303	206	427	339	214	441,249	0
35	ALL OTHER	315,382	72	320	45	475	16	37	315,382	0
36	POWER PANELS	150	0	0	0	0	0	0	150	0
37	EV CHARGERS	270	0	0	0	1	0	0	270	0
38	TOTAL ACCOUNT 369	315,803	72	320	45	476	16	37	315,803	0
39	ACCOUNT 370	82,147	0	2	2	130	0	3	82,147	0
40	SINGLE PHASE METERS	55,648	0	47	120	0	52	87	55,648	0
41	THREE PHASE METERS	137,795	0	48	121	130	52	90	137,795	0
42	TOTAL ACCOUNT 370	583	0	0	0	1	0	0	583	0
43	ACCOUNT 371	223	0	2	0	0	0	0	223	0
44	ACCOUNT 372	431,115	0	0	0	0	0	0	431,115	0
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,106,721	1,404	6,330	1,621	3,138	8,897	616	3,106,721	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
46	PRODUCTION	220,623	102,017	421	2,353	428	5,045	9,087	35,257	8,024
47	TRANSMISSION	72,983	33,306	155	696	135	1,819	3,157	12,069	2,584
48	DISTRIBUTION	234,355	129,149	728	3,244	510	14,752	12,272	25,572	3,836
49	CUSTOMER ACCOUNTING	92,386	72,789	233	5,553	270	5,765	2,225	1,338	147
50	CUSTOMER ASSISTANCE	39,516	16,447	53	374	61	12,168	4,637	2,834	54
51	SALES	53,104	14,665	47	334	54	17,530	6,225	5,392	185
52	GENERAL PLANT ACCUM. DEPR.	712,967	368,372	1,636	12,555	1,459	57,080	37,603	82,462	14,830
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	368,372	1,636	12,555	1,459	57,080	37,603	82,462	14,830
INTANGIBLE PLANT										
57	PRODUCTION	109,046	50,423	208	1,163	212	2,493	4,491	17,426	3,966
58	TRANSMISSION	38,070	17,373	81	363	71	949	1,647	6,296	1,348
59	DISTRIBUTION	115,812	63,822	360	1,603	252	7,290	6,065	12,637	1,896
60	CUSTOMER ACCOUNTING	45,655	35,970	115	2,744	133	2,849	1,100	661	73
61	CUSTOMER ASSISTANCE	19,528	8,127	26	185	30	6,013	2,291	1,400	27
62	SALES	26,242	7,247	23	165	27	8,663	3,076	2,665	91
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	182,963	813	6,224	725	28,258	18,670	41,085	7,400
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	182,963	813	6,224	725	28,258	18,670	41,085	7,400
68	ACCUMULATED DEPRECIATION	11,594,198	5,517,640	25,582	135,342	22,572	431,760	508,773	1,617,014	336,005
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	5,517,640	25,582	135,342	22,572	431,760	508,773	1,617,014	336,005

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
GENERAL PLANT										
46	PRODUCTION	220,623	278	645	2,175	1,614	815	535	221	2,106
47	TRANSMISSION	72,983	114	212	790	528	270	164	70	758
48	DISTRIBUTION	234,355	148	543	2,196	2,499	323	222	112	1,692
49	CUSTOMER ACCOUNTING	92,386	4	42	253	65	16	16	5	103
50	CUSTOMER ASSISTANCE	39,516	1	85	584	68	4	3	1	211
51	SALES	53,104	1	92	1,117	244	18	9	1	246
52	GENERAL PLANT ACCUM. DEPR.	712,967	544	1,618	7,115	5,018	1,445	949	411	5,116
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	544	1,618	7,115	5,018	1,445	949	411	5,116
INTANGIBLE PLANT										
57	PRODUCTION	109,046	137	319	1,075	798	403	265	109	1,041
58	TRANSMISSION	38,070	59	110	412	275	141	86	36	395
59	DISTRIBUTION	115,812	73	268	1,085	1,235	160	109	55	836
60	CUSTOMER ACCOUNTING	45,655	2	21	125	32	8	8	2	51
61	CUSTOMER ASSISTANCE	19,528	0	42	289	34	2	2	1	104
62	SALES	26,242	0	46	552	120	9	4	1	121
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	272	805	3,538	2,494	722	474	205	2,549
64	SCHERER 4 TSA	15	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	617	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	354,985	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	272	805	3,538	2,494	722	474	205	2,549
68	ACCUMULATED DEPRECIATION	11,594,198	12,233	30,475	110,794	91,582	33,345	21,818	9,322	99,433
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	12,233	30,475	110,794	91,582	33,345	21,818	9,322	99,433

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
GENERAL PLANT										
46	PRODUCTION	220,623	19,851	13,520	5,915	278	131	297	171	6,515
47	TRANSMISSION	72,983	6,837	4,219	1,882	19	9	21	51	2,073
48	DISTRIBUTION	234,355	13,321	4,375	3,378	7,309	2,842	818	407	2,241
49	CUSTOMER ACCOUNTING	92,386	1,213	93	88	151	439	561	441	157
50	CUSTOMER ASSISTANCE	39,516	245	31	95	0	1	1	901	37
51	SALES	53,104	904	167	103	479	1,387	1,774	985	160
52	GENERAL PLANT ACCUM. DEPR.	712,967	42,371	22,407	11,441	8,237	4,809	3,472	2,956	11,184
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	42,371	22,407	11,441	8,237	4,809	3,472	2,956	11,184
INTANGIBLE PLANT										
57	PRODUCTION	109,046	9,812	6,683	2,924	137	65	147	85	3,220
58	TRANSMISSION	36,070	3,567	2,201	971	10	5	11	27	1,081
59	DISTRIBUTION	115,812	6,583	2,162	1,669	3,612	1,404	404	201	1,108
60	CUSTOMER ACCOUNTING	45,655	599	46	43	75	217	277	218	77
61	CUSTOMER ASSISTANCE	19,528	121	15	47	0	0	1	445	18
62	SALES	26,242	447	83	51	237	686	877	487	79
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	21,128	11,190	5,705	4,071	2,377	1,716	1,462	5,584
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	21,128	11,190	5,705	4,071	2,377	1,716	1,462	5,584
68	ACCUMULATED DEPRECIATION	11,594,198	892,860	534,937	254,336	346,336	128,878	23,832	15,000	260,581
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	892,860	534,937	254,336	346,336	128,878	23,832	15,000	260,581

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
GENERAL PLANT										
46	PRODUCTION	220,623	91	477	72	212	2,054	19	220,623	0
47	TRANSMISSION	72,983	27	184	22	78	749	5	72,983	0
48	DISTRIBUTION	234,355	116	535	136	263	764	52	234,355	0
49	CUSTOMER ACCOUNTING	92,386	89	50	11	113	50	12	92,386	0
50	CUSTOMER ASSISTANCE	39,516	320	193	32	26	19	29	39,516	0
51	SALES	53,104	349	316	96	23	93	107	53,104	0
52	GENERAL PLANT ACCUM. DEPR.	712,967	1,048	1,793	369	715	3,729	225	712,967	0
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	4,055
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	32
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	1,287
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	1,048	1,793	369	715	3,729	225	712,967	5,374
INTANGIBLE PLANT										
57	PRODUCTION	109,046	45	236	36	105	1,015	9	109,046	0
58	TRANSMISSION	38,070	14	96	11	41	391	3	38,070	0
59	DISTRIBUTION	115,812	57	264	67	130	378	26	115,812	0
60	CUSTOMER ACCOUNTING	45,655	72	44	6	56	25	6	45,655	0
61	CUSTOMER ASSISTANCE	19,528	158	95	16	13	9	14	19,528	0
62	SALES	26,242	172	156	47	11	46	53	26,242	0
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	519	891	183	355	1,864	111	354,353	0
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	15
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	617
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	519	891	183	355	1,864	111	354,353	632
68	ACCUMULATED DEPRECIATION	11,594,198	5,975	25,496	4,561	11,463	84,690	1,565	11,594,198	0
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	52,419
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	4,412
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	135,488
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	5,975	25,496	4,561	11,463	84,690	1,565	11,594,198	192,319

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 37 (Y) Allocated per Distribution Account 369 - EV Chargers from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 40 (AA) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 371 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 372 from Schedule 2.00.
- 44 (AD) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 46 (AE) Allocated per Production Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Transmission Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Distribution Gross Plant from Schedule 2.00.
- 49 (AH) Allocated per Customer Accounting Expense from Schedule 2.20.
- 50 (AI) Allocated per Customer Assistance Expense from Schedule 2.20.
- 51 (AJ) Allocated per Sales Expense from Schedule 2.20.
- 53 (B)
- 54 (C)
- 55 (D)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 62 (AJ)
- 64 (B)
- 65 (C)
- 66 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	166,708	77,086	318	1,778	324	3,812	6,866	26,641	6,063
2	OIL	75,453	34,890	144	805	146	1,725	3,108	12,058	2,744
3	GAS	15,271	7,061	29	163	30	349	629	2,440	555
4	ALLOWANCE INVENTORY	7,337	3,393	14	78	14	188	302	1,172	267
5	FUEL INVENTORY	264,769	122,430	506	2,824	514	6,054	10,905	42,311	9,629
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	122,430	506	2,824	514	6,054	10,905	42,311	9,629
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	150,403	69,547	287	1,604	292	3,439	6,195	24,035	5,470
11	TRANSMISSION	50,826	23,194	108	485	94	1,267	2,198	8,405	1,800
12	DISTRIBUTION	161,982	89,265	503	2,243	353	10,197	8,482	17,675	2,651
13	CUSTOMER ACCOUNTING	63,856	50,311	161	3,838	187	3,985	1,538	925	102
14	CUSTOMER ASSISTANCE	27,313	11,368	36	259	42	8,411	3,205	1,959	38
15	SALES	36,705	10,136	32	231	38	12,117	4,303	3,727	128
16	PLANT MATERIALS & SUPPLIES	491,084	253,821	1,127	8,659	1,005	39,414	25,921	56,726	10,188
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	253,821	1,127	8,659	1,005	39,414	25,921	56,726	10,188
21	MATERIALS & SUPPLIES	755,853	376,251	1,633	11,483	1,519	45,469	36,826	99,037	19,818
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	376,251	1,633	11,483	1,519	45,469	36,826	99,037	19,818

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
FUEL INVENTORY										
1	COAL	166,708	210	487	1,643	1,219	616	405	167	1,591
2	OIL	75,453	95	220	744	552	279	183	76	720
3	GAS	15,271	19	45	151	112	56	37	15	146
4	ALLOWANCE INVENTORY	7,337	9	21	18	54	27	7	7	70
5	FUEL INVENTORY	264,769	333	773	2,610	1,937	978	643	266	2,527
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	333	773	2,610	1,937	978	643	266	2,527
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	150,403	189	439	1,483	1,100	555	365	151	1,436
11	TRANSMISSION	50,826	79	147	550	368	188	114	49	528
12	DISTRIBUTION	161,982	102	375	1,518	1,728	223	153	77	1,170
13	CUSTOMER ACCOUNTING	63,856	2	29	175	45	11	11	3	71
14	CUSTOMER ASSISTANCE	27,313	1	59	404	47	3	2	1	146
15	SALES	36,705	1	64	772	169	12	6	1	170
16	PLANT MATERIALS & SUPPLIES	491,084	374	1,113	4,901	3,456	993	652	282	3,520
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	374	1,113	4,901	3,456	993	652	282	3,520
21	MATERIALS & SUPPLIES	755,853	707	1,887	7,511	5,393	1,970	1,294	548	6,047
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	707	1,887	7,511	5,393	1,970	1,294	548	6,047

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FUEL INVENTORY										
1	COAL	166,708	15,000	10,216	4,470	210	99	225	129	4,923
2	OIL	75,453	6,789	4,624	2,023	95	45	102	59	2,228
3	GAS	15,271	1,374	936	409	19	9	21	12	451
4	ALLOWANCE INVENTORY	7,337	660	450	197	9	4	10	6	217
5	FUEL INVENTORY	264,769	23,823	16,228	7,099	334	158	357	205	7,819
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	23,823	16,228	7,099	334	158	357	205	7,819
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	150,403	13,533	9,217	4,032	189	89	203	117	4,442
11	TRANSMISSION	50,826	4,762	2,938	1,297	13	6	14	36	1,444
12	DISTRIBUTION	161,982	9,207	3,024	2,335	5,052	1,964	566	281	1,549
13	CUSTOMER ACCOUNTING	63,856	838	65	61	105	303	388	305	108
14	CUSTOMER ASSISTANCE	27,313	169	22	65	0	1	1	623	26
15	SALES	36,705	625	116	71	331	959	1,226	681	111
16	PLANT MATERIALS & SUPPLIES	491,084	29,134	15,381	7,861	5,691	3,323	2,397	2,042	7,679
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	29,134	15,381	7,861	5,691	3,323	2,397	2,042	7,679
21	MATERIALS & SUPPLIES	755,853	52,957	31,607	14,960	6,024	3,480	2,754	2,247	15,498
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	52,957	31,607	14,960	6,024	3,480	2,754	2,247	15,498

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FUEL INVENTORY										
1	COAL	166,708	69	361	54	160	1,552	14	166,708	0
2	OIL	75,453	31	163	25	72	702	6	75,453	0
3	GAS	15,271	6	33	5	15	142	1	15,271	0
4	ALLOWANCE INVENTORY	7,337	3	16	2	7	68	1	7,337	0
5	FUEL INVENTORY	264,769	109	573	86	254	2,465	23	264,769	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	212
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	5,373
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	5,585
9	TOTAL FUEL INVENTORY	270,354	109	573	86	254	2,465	23	264,769	5,585
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	150,403	62	325	49	144	1,400	13	150,403	0
11	TRANSMISSION	50,826	19	128	15	54	522	3	50,826	0
12	DISTRIBUTION	161,982	80	370	94	182	528	36	161,982	0
13	CUSTOMER ACCOUNTING	63,856	100	62	8	78	35	8	63,856	0
14	CUSTOMER ASSISTANCE	27,313	221	134	22	18	13	20	27,313	0
15	SALES	36,705	241	218	66	16	64	74	36,705	0
16	PLANT MATERIALS & SUPPLIES	491,084	724	1,236	254	493	2,562	155	491,084	0
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	2,421
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	107
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	2,893
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	724	1,236	254	493	2,562	155	491,084	5,421
21	MATERIALS & SUPPLIES	755,853	833	1,809	341	747	5,027	178	755,853	0
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	2,421
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	319
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	8,266
25	TOTAL MATERIALS & SUPPLIES	766,859	833	1,809	341	747	5,027	178	755,853	11,006

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	10,891	45	251	46	539	970	3,764	857
2	TRANSMISSION									
3	LEVEL B-2	71,940	33,408	156	695	135	1,831	3,173	12,104	2,541
4	LEVEL C	883	411	2	8	2	23	40	150	31
5	TOTAL TRANSMISSION	72,823	33,819	158	704	137	1,854	3,213	12,255	2,572
6	DISTRIBUTION									
7	LEVEL C	23,503	10,935	52	222	44	612	1,053	4,003	825
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	10,935	52	222	44	612	1,053	4,003	825
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	55,645	255	1,177	227	3,005	5,236	20,021	4,254
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	55,645	255	1,177	227	3,005	5,236	20,021	4,254
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	70,831	335	1,682	289	5,379	6,570	20,931	4,310
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	70,831	335	1,682	289	5,379	6,570	20,931	4,310
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	648,779	2,987	22,289	2,604	102,248	66,009	142,313	25,500
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	648,779	2,987	22,289	2,604	102,248	66,009	142,313	25,500
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(225,407)	(931)	(5,199)	(946)	(11,146)	(20,078)	(77,900)	(17,729)
28	TRANSMISSION	(202,100)	(92,228)	(428)	(1,927)	(374)	(5,037)	(8,742)	(33,422)	(7,156)
29	DISTRIBUTION	(103,784)	(57,193)	(322)	(1,437)	(226)	(6,533)	(5,435)	(11,325)	(1,699)
30	CUSTOMER ACCOUNTING	(78,656)	(61,971)	(198)	(4,728)	(230)	(4,908)	(1,894)	(1,139)	(125)
31	CUSTOMER ASSISTANCE	(33,712)	(14,031)	(45)	(319)	(52)	(10,381)	(3,956)	(2,417)	(46)
32	SALES	(45,047)	(12,440)	(40)	(283)	(46)	(14,871)	(5,281)	(4,574)	(157)
33	OPERATING RESERVES	(950,769)	(463,271)	(1,964)	(13,893)	(1,874)	(52,877)	(45,385)	(130,777)	(26,912)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(463,271)	(1,964)	(13,893)	(1,874)	(52,877)	(45,385)	(130,777)	(26,912)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	347,416	1,435	8,013	1,459	17,180	30,945	120,065	27,325
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(177,906)	(735)	(4,103)	(747)	(8,797)	(15,846)	(61,483)	(13,993)
40	NET NUCLEAR FUEL	366,586	169,510	700	3,910	712	8,382	15,099	58,582	13,332

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	30	69	232	172	87	57	24	225
2	TRANSMISSION									
3	LEVEL B-2	71,940	97	212	795	504	250	171	70	763
4	LEVEL C	883	1	3	10	6	3	2	1	10
5	TOTAL TRANSMISSION	72,823	98	215	805	510	253	174	71	773
6	DISTRIBUTION									
7	LEVEL C	23,503	32	70	266	163	81	56	23	255
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	32	70	266	163	81	56	23	255
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	160	353	1,303	845	421	287	117	1,252
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	160	353	1,303	845	421	287	117	1,252
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	161	394	1,436	1,198	428	278	119	1,296
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	161	394	1,436	1,198	428	278	119	1,296
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	907	2,834	12,592	9,517	2,468	1,625	708	8,864
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	907	2,834	12,592	9,517	2,468	1,625	708	8,864
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(613)	(1,424)	(4,805)	(3,566)	(1,800)	(1,183)	(489)	(4,653)
28	TRANSMISSION	(202,100)	(314)	(586)	(2,186)	(1,461)	(748)	(455)	(194)	(2,099)
29	DISTRIBUTION	(103,784)	(65)	(240)	(972)	(1,107)	(143)	(98)	(50)	(749)
30	CUSTOMER ACCOUNTING	(78,656)	(3)	(36)	(215)	(56)	(13)	(13)	(4)	(87)
31	CUSTOMER ASSISTANCE	(33,712)	(1)	(72)	(499)	(58)	(3)	(3)	(1)	(180)
32	SALES	(45,047)	(1)	(78)	(948)	(207)	(15)	(7)	(1)	(209)
33	OPERATING RESERVES	(950,769)	(997)	(2,437)	(9,625)	(6,454)	(2,723)	(1,760)	(739)	(7,978)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(997)	(2,437)	(9,625)	(6,454)	(2,723)	(1,760)	(739)	(7,978)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	945	2,195	7,406	5,496	2,775	1,823	754	7,171
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(484)	(1,124)	(3,793)	(2,814)	(1,421)	(934)	(386)	(3,672)
40	NET NUCLEAR FUEL	366,586	461	1,071	3,614	2,681	1,354	890	368	3,499

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	2,119	1,443	631	30	14	32	18	696
2	TRANSMISSION									
3	LEVEL B-2	71,940	6,215	4,024	1,875	17	8	18	51	1,846
4	LEVEL C	883	76	48	23	0	0	0	1	22
5	TOTAL TRANSMISSION	72,823	6,290	4,071	1,898	17	8	18	52	1,868
6	DISTRIBUTION									
7	LEVEL C	23,503	2,013	1,266	609	0	0	0	16	583
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	2,013	1,266	609	0	0	0	16	583
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	10,423	6,780	3,139	46	22	49	87	3,147
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	10,423	6,780	3,139	46	22	49	87	3,147
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	11,573	6,813	3,265	9	78	273	168	3,325
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	11,573	6,813	3,265	9	78	273	168	3,325
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	90,275	55,171	19,806	18,618	10,127	6,725	5,271	18,747
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	90,275	55,171	19,806	18,618	10,127	6,725	5,271	18,747
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(43,861)	(29,873)	(13,070)	(614)	(290)	(657)	(378)	(14,396)
28	TRANSMISSION	(202,100)	(18,934)	(11,684)	(5,157)	(53)	(25)	(57)	(142)	(5,741)
29	DISTRIBUTION	(103,784)	(5,899)	(1,938)	(1,496)	(3,237)	(1,259)	(362)	(180)	(993)
30	CUSTOMER ACCOUNTING	(78,656)	(1,032)	(80)	(75)	(129)	(373)	(477)	(375)	(133)
31	CUSTOMER ASSISTANCE	(33,712)	(209)	(27)	(81)	(0)	(1)	(1)	(769)	(32)
32	SALES	(45,047)	(767)	(142)	(87)	(407)	(1,177)	(1,505)	(835)	(136)
33	OPERATING RESERVES	(950,769)	(70,703)	(43,743)	(19,966)	(4,440)	(3,125)	(3,060)	(2,680)	(21,430)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(70,703)	(43,743)	(19,966)	(4,440)	(3,125)	(3,060)	(2,680)	(21,430)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	67,602	46,043	20,144	947	447	1,012	583	22,188
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(34,618)	(23,578)	(10,315)	(485)	(229)	(518)	(298)	(11,362)
40	NET NUCLEAR FUEL	366,586	32,984	22,465	9,829	462	218	494	284	10,826

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	10	51	8	23	219	2	23,553	0
2	TRANSMISSION									
3	LEVEL B-2	71,940	27	185	22	78	663	5	71,940	0
4	LEVEL C	883	0	2	0	1	8	0	883	0
5	TOTAL TRANSMISSION	72,823	27	188	22	79	671	5	72,823	0
6	DISTRIBUTION									
7	LEVEL C	23,503	9	63	7	26	216	1	23,503	0
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	9	63	7	26	216	1	23,503	0
11	TOTAL GENERAL PLANT	119,878	46	301	37	128	1,106	8	119,878	0
12	PLANT HELD FOR FUTURE USE	0	0	0	0	0	0	0	0	0
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	46	301	37	128	1,106	8	119,878	0
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	67	330	58	149	1,097	19	142,862	0
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	362
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	43
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	443
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	67	330	58	149	1,097	19	142,862	848
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	1,914	3,070	708	1,249	6,215	412	1,290,550	0
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	2,275
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	407
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	8,308
26	TOTAL PREPAID PENSION ASSET	1,301,540	1,914	3,070	708	1,249	6,215	412	1,290,550	10,990
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(201)	(1,054)	(159)	(468)	(4,538)	(42)	(487,470)	0
28	TRANSMISSION	(202,100)	(75)	(509)	(61)	(216)	(2,074)	(13)	(202,100)	0
29	DISTRIBUTION	(103,784)	(51)	(237)	(60)	(117)	(338)	(23)	(103,784)	0
30	CUSTOMER ACCOUNTING	(78,656)	(124)	(76)	(10)	(97)	(43)	(10)	(78,656)	0
31	CUSTOMER ASSISTANCE	(33,712)	(273)	(165)	(27)	(22)	(16)	(25)	(33,712)	0
32	SALES	(45,047)	(296)	(288)	(81)	(19)	(79)	(91)	(45,047)	0
33	OPERATING RESERVES	(950,769)	(1,019)	(2,308)	(398)	(938)	(7,088)	(205)	(950,769)	0
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	(6,010)
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	(145)
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	(5,407)
37	TOTAL OPERATING RESERVES	(962,331)	(1,019)	(2,308)	(398)	(938)	(7,088)	(205)	(950,769)	(11,562)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	309	1,625	245	722	6,994	64	751,328	0
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(158)	(832)	(125)	(369)	(3,581)	(33)	(384,742)	0
40	NET NUCLEAR FUEL	366,586	151	793	119	352	3,412	31	366,586	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
39	LIBERALIZED DEPRECIATION	2,391,252	1,105,721	4,567	25,502	4,642	54,677	98,489	382,132	86,968
40	PRODUCTION	1,113,580	508,180	2,359	10,618	2,063	27,756	48,168	184,157	39,430
41	TRANSMISSION	1,704,251	939,180	5,292	23,594	3,710	107,280	89,243	185,965	27,894
42	DISTRIBUTION	136,706	70,630	314	2,407	280	10,943	7,210	15,813	2,844
43	GENERAL PLANT	24,310	11,241	46	259	47	556	1,001	3,885	884
44	NUCLEAR FUEL	5,370,098	2,634,953	12,579	62,380	10,741	201,213	244,111	771,953	158,021
OTHER BASIS DIFFERENCES										
45	PRODUCTION	399,045	184,519	762	4,256	775	9,124	16,436	63,769	14,513
46	TRANSMISSION	32,589	14,872	69	311	60	812	1,410	5,389	1,154
47	DISTRIBUTION	85,481	47,107	265	1,183	186	5,381	4,476	9,328	1,399
48	GENERAL PLANT	4,759	2,459	11	84	10	381	251	550	99
49	NUCLEAR FUEL	(379)	(175)	(1)	(4)	(1)	(9)	(16)	(61)	(14)
50	TOTAL OTHER BASIS DIFF.	521,494	248,781	1,107	5,830	1,030	15,690	22,557	78,976	17,151
51	ACCOUNT 281 AND 282	5,891,592	2,883,734	13,685	68,210	11,771	216,903	266,668	850,929	175,172
52	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
55	TOTAL ACCOUNT 281 AND 282	6,014,233	2,883,734	13,685	68,210	11,771	216,903	266,668	850,929	175,172
ACCOUNT 283										
56	PREMIUM ON REACQUIRED DEBT	58,182	29,125	138	710	119	2,373	2,707	8,409	1,713
57	ADD. PENSION DEDUCTIONS	283,544	142,542	656	4,897	572	22,465	14,503	31,267	5,603
58	NUCLEAR OUTAGE	9,098	4,207	17	97	18	208	375	1,454	331
59	DEFERRED REVENUES	198	90	0	2	0	5	9	33	7
60	LEVELIZED PURCHASE POWER	1,174	543	2	13	2	27	48	188	43
61	STORM DAMAGE	91,013	49,895	280	1,248	197	5,625	4,741	10,086	1,542
62	REG. ASSET - BRANCH	25,562	11,820	49	273	50	584	1,053	4,085	930
63	REG. ASSET - OBSOLETE INVENTORY	8,069	3,731	15	86	16	184	332	1,289	293
64	REG. ASSET - MITCHELL	2,602	1,203	5	28	5	59	107	416	95
65	REG. ASSET - ENV. DECOMM.	9,208	4,258	18	98	18	211	379	1,472	335
66	REG. ASSET - STEWART CO NUCLEAR	3,001	1,388	6	32	6	69	124	480	109
67	RESERVE FOR STATE TAX REFORM	(5,911)	(2,905)	(14)	(70)	(12)	(230)	(270)	(941)	(172)
68	EMISSION ALLOWANCES	2,168	1,002	4	23	4	50	89	346	79
69	TAX LEGISLATIVE ADJUSTMENT	9,701	5,035	23	166	20	743	507	1,128	201
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(3,320)	(17)	(76)	(13)	(280)	(315)	(932)	(179)
71	ACCOUNT 283	490,954	248,614	1,183	7,527	1,001	32,092	24,389	58,879	10,930
72	SCHERER 4 TSA	3,092	0	0	0	0	0	0	0	0
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	248,614	1,183	7,527	1,001	32,092	24,389	58,879	10,930

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
39	LIBERALIZED DEPRECIATION									
40	PRODUCTION	2,391,252	3,008	6,986	23,572	17,491	8,831	5,803	2,399	22,824
41	TRANSMISSION	1,113,580	1,732	3,228	12,046	8,052	4,119	2,508	1,067	11,568
42	DISTRIBUTION	1,704,251	1,073	3,945	15,969	18,176	2,349	1,611	813	12,307
43	GENERAL PLANT	136,706	104	310	1,364	962	277	182	79	981
44	NUCLEAR FUEL	24,310	31	71	240	178	90	59	24	232
45	TOTAL LIBERALIZED DEPR.	5,370,098	5,948	14,540	53,191	44,859	15,666	10,163	4,362	47,912
OTHER BASIS DIFFERENCES										
46	PRODUCTION	399,045	502	1,166	3,934	2,919	1,474	968	400	3,809
47	TRANSMISSION	32,589	51	94	353	236	121	73	31	339
48	DISTRIBUTION	85,481	54	198	801	912	118	81	41	617
49	GENERAL PLANT	4,759	4	11	47	33	10	6	3	34
50	NUCLEAR FUEL	(379)	(0)	(1)	(4)	(3)	(1)	(1)	(0)	(4)
51	TOTAL OTHER BASIS DIFF.	521,494	610	1,468	5,131	4,097	1,720	1,128	475	4,795
52	ACCOUNT 281 AND 282	5,891,592	6,558	16,008	58,322	48,956	17,386	11,291	4,857	52,707
53	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
54	DALTON/TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
TOTAL ACCOUNT 281 AND 282										
ACCOUNT 283										
56	PREMIUM ON REACQUIRED DEBT	58,182	65	162	587	489	170	111	48	522
57	ADD. PENSION DEDUCTIONS	283,544	199	623	2,767	2,091	542	357	156	1,947
58	NUCLEAR OUTAGE	9,098	11	27	90	67	34	22	9	87
59	DEFERRED REVENUES	198	0	1	2	1	1	0	0	2
60	LEVELIZED PURCHASE POWER	1,174	1	3	12	9	4	3	1	11
61	STORM DAMAGE	91,013	60	212	857	961	132	90	45	666
62	REG. ASSET - BRANCH	25,562	32	75	252	187	94	62	28	244
63	REG. ASSET - OBSOLETE INVENTORY	8,069	10	24	80	59	30	20	8	77
64	REG. ASSET - MITCHELL	2,602	3	8	26	19	10	6	3	25
65	REG. ASSET - ENV. DECOMM.	9,208	12	27	91	67	34	22	9	88
66	REG. ASSET - STEWART CO NUCLEAR	3,001	4	9	30	22	11	7	3	29
67	RESERVE FOR STATE TAX REFORM	(5,911)	(6)	(16)	(58)	(49)	(17)	(11)	(5)	(52)
68	EMISSION ALLOWANCES	2,168	3	6	21	16	8	5	2	21
69	TAX LEGISLATIVE ADJUSTMENT	9,701	8	22	96	71	20	13	6	71
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(8)	(18)	(68)	(58)	(18)	(11)	(5)	(60)
71	ACCOUNT 283	490,954	395	1,164	4,783	3,952	1,054	696	305	3,677
72	SCHERER 4 TSA	3,092	0	0	0	0	0	0	0	0
73	DALTON/TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	395	1,164	4,783	3,952	1,054	696	305	3,677

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
39	LIBERALIZED DEPRECIATION	2,391,252	215,158	148,541	64,112	3,012	1,423	3,222	1,854	70,619
40	PRODUCTION	1,113,580	104,327	64,380	28,417	294	139	315	784	31,631
41	TRANSMISSION	1,704,251	96,871	31,818	24,564	53,149	20,667	5,951	2,959	16,299
42	DISTRIBUTION	138,706	8,125	4,297	2,194	1,579	922	666	567	2,145
43	GENERAL PLANT	24,310	2,187	1,490	652	31	14	33	19	718
44	NUCLEAR FUEL	5,370,098	426,668	248,526	119,939	58,068	23,165	10,186	6,183	121,412
OTHER BASIS DIFFERENCES										
45	PRODUCTION	399,045	35,905	24,454	10,699	503	237	538	309	11,785
46	TRANSMISSION	32,589	3,053	1,884	832	9	4	9	23	926
47	DISTRIBUTION	85,481	4,859	1,596	1,232	2,666	1,037	298	148	818
48	GENERAL PLANT	4,759	283	150	76	55	32	23	20	75
49	NUCLEAR FUEL	(379)	(34)	(23)	(10)	(0)	(0)	(1)	(0)	(11)
50	TOTAL OTHER BASIS DIFF.	521,494	44,066	28,061	12,829	3,232	1,310	868	500	13,591
51	ACCOUNT 281 AND 282	5,891,592	470,734	276,586	132,768	61,297	24,475	11,054	6,683	135,003
52	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
55	TOTAL ACCOUNT 281 AND 282	6,014,233	470,734	276,586	132,768	61,297	24,475	11,054	6,683	135,003
ACCOUNT 283										
56	PREMIUM ON REACQUIRED DEBT	58,182	4,636	2,696	1,327	(139)	(9)	126	79	1,321
57	ADD. PENSION DEDUCTIONS	283,544	19,834	12,121	4,351	4,091	2,225	1,478	1,158	4,119
58	NUCLEAR OUTAGE	9,098	819	558	244	11	5	12	7	269
59	DEFERRED REVENUES	198	19	11	5	0	0	0	0	6
60	LEVELIZED PURCHASE POWER	1,174	106	72	31	1	1	2	1	35
61	STORM DAMAGE	91,013	5,275	1,807	1,342	2,753	1,071	309	155	922
62	REG. ASSET - BRANCH	25,562	2,300	1,566	685	32	15	34	20	755
63	REG. ASSET - OBSOLETE INVENTORY	8,069	726	494	216	10	5	11	6	238
64	REG. ASSET - MITCHELL	2,602	234	159	70	3	2	4	2	77
65	REG. ASSET - ENV. DECOMM.	9,208	829	564	247	12	5	12	7	272
66	REG. ASSET - STEWART CO NUCLEAR	3,001	270	184	80	4	2	2	2	89
67	RESERVE FOR STATE TAX REFORM	(5,911)	(468)	(273)	(131)	(65)	(26)	(12)	(7)	(132)
68	EMISSION ALLOWANCES	2,168	195	133	58	3	1	3	2	64
69	TAX LEGISLATIVE ADJUSTMENT	9,701	584	300	156	126	68	44	37	150
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(513)	(265)	(137)	(94)	(37)	(11)	(8)	(133)
71	ACCOUNT 283	490,954	34,844	20,126	8,547	6,749	3,328	2,015	1,461	8,052
72	SCHERER 4 TSA	3,092	0	0	0	0	0	0	0	0
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	34,844	20,126	8,547	6,749	3,328	2,015	1,461	8,052

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCUMULATED DEFERRED INC. TAXES										
ACCOUNT 281 AND 282										
39	LIBERALIZED DEPRECIATION									
40	PRODUCTION	2,391,252	985	5,172	779	2,296	22,259	205	2,391,252	0
41	TRANSMISSION	1,113,580	411	2,802	335	1,188	11,430	74	1,113,580	0
42	DISTRIBUTION	1,704,251	845	3,888	988	1,915	5,557	379	1,704,251	0
43	GENERAL PLANT	136,706	201	344	71	137	715	43	136,706	0
44	NUCLEAR FUEL	24,310	10	53	8	23	226	2	24,310	0
	TOTAL LIBERALIZED DEPR.	5,370,098	2,451	12,259	2,181	5,559	40,188	703	5,370,098	0
45	OTHER BASIS DIFFERENCES									
46	PRODUCTION	399,045	164	863	130	383	3,715	34	399,045	0
47	TRANSMISSION	32,589	12	82	10	35	335	2	32,589	0
48	DISTRIBUTION	85,481	42	195	50	96	279	19	85,481	0
49	GENERAL PLANT	4,759	7	12	2	5	25	1	4,759	0
50	NUCLEAR FUEL	(379)	(0)	(1)	(0)	(0)	(4)	(0)	(379)	0
51	TOTAL OTHER BASIS DIFF.	521,494	226	1,151	192	518	4,349	57	521,494	0
52	ACCOUNT 281 AND 282	5,891,592	2,677	13,410	2,372	6,077	44,537	760	5,891,592	0
53	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	65,282
54	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	4,440
55	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	52,919
	TOTAL ACCOUNT 281 AND 282	6,014,233	2,677	13,410	2,372	6,077	44,537	760	5,891,592	122,641
ACCOUNT 283										
56	PREMIUM ON REACQUIRED DEBT	58,182	32	136	25	61	435	8	58,182	0
57	ADD. PENSION DEDUCTIONS	283,544	421	674	155	274	1,365	91	283,544	0
58	NUCLEAR OUTAGE	9,098	4	20	3	9	85	1	9,098	0
59	DEFERRED REVENUES	198	0	0	0	0	2	0	198	0
60	LEVELIZED PURCHASE POWER	1,174	0	3	0	1	11	0	1,174	0
61	STORM DAMAGE	91,013	45	208	52	102	316	20	91,013	0
62	REG. ASSET - BRANCH	25,562	11	55	8	25	238	2	25,562	0
63	REG. ASSET - OBSOLETE INVENTORY	8,069	3	17	3	8	75	1	8,069	0
64	REG. ASSET - MITCHELL	2,602	1	6	1	2	24	0	2,602	0
65	REG. ASSET - ENV. DECOMM.	9,208	4	20	3	9	86	1	9,208	0
66	RESERVE FOR STATE TAX REFORM	3,001	1	6	1	3	28	0	3,001	0
67	REG. ASSET - STEWART CO NUCLEAR	(5,911)	(3)	(13)	(2)	(6)	(43)	(1)	(5,911)	(0)
68	EMISSION ALLOWANCES	2,168	1	5	1	2	20	0	2,168	0
69	TAX LEGISLATIVE ADJUSTMENT	9,701	13	24	5	10	50	3	9,701	0
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(3)	(16)	(3)	(7)	(47)	(1)	(6,654)	0
	ACCOUNT 283	490,954	529	1,145	252	493	2,645	125	490,954	0
71	SCHERER 4 TSA	3,092	0	0	0	0	0	0	0	3,092
72	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	193
73	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	2,969
74	TOTAL ACCOUNT 283	497,208	529	1,145	252	493	2,645	125	490,954	6,254

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
76	ACCOUNT 190									
77	INJURIES & DAMAGES RESERVE									
78	PRODUCTION	(680)	(305)	(1)	(7)	(1)	(15)	(27)	(105)	(24)
79	TRANSMISSION	(316)	(144)	(1)	(3)	(1)	(8)	(14)	(11)	(11)
80	DISTRIBUTION	(980)	(540)	(3)	(14)	(2)	(62)	(51)	(107)	(16)
81	CUSTOMER ACCOUNTING	(300)	(236)	(1)	(18)	(1)	(19)	(7)	(4)	(0)
82	CUSTOMER ASSISTANCE	(124)	(52)	(0)	(1)	(0)	(38)	(15)	(9)	(0)
83	SALES	(166)	(46)	(0)	(1)	(0)	(55)	(19)	(17)	(1)
84	TOTAL 1 & D RESERVE	(2,546)	(1,323)	(6)	(44)	(5)	(196)	(133)	(295)	(52)
85	MEDICAL INSURANCE CLAIMS									
86	PRODUCTION	160	74	0	2	0	4	7	26	6
87	TRANSMISSION	77	35	0	1	0	2	3	13	3
88	DISTRIBUTION	237	131	1	3	1	15	12	26	4
89	CUSTOMER ACCOUNTING	72	57	0	4	0	5	2	1	0
90	CUSTOMER ASSISTANCE	30	12	0	0	0	9	4	2	0
91	SALES	40	11	0	0	0	13	5	4	0
92	TOTAL MEDICAL INSURANCE CLAIMS	616	320	1	11	1	47	32	71	13
93	ACCURAL FOR UNCOLLECTIBLES	(684)	(573)	(2)	(13)	(2)	(45)	(17)	(10)	(0)
94	CSX CONTRACT TERMINATION	(977)	(452)	(2)	(10)	(2)	(22)	(40)	(156)	(36)
95	HEALTH REIMBURSEMENT ACCRUAL	(142)	(74)	(0)	(2)	(0)	(11)	(7)	(17)	(3)
96	OTHER DEFERRED COSTS	(122,905)	(59,887)	(254)	(1,796)	(242)	(6,835)	(5,867)	(16,905)	(3,479)
97	INC. TAXES DEFERRED - ELECTRIC	(214,454)	(105,176)	(499)	(2,529)	(429)	(8,246)	(9,761)	(30,673)	(6,285)
98	RETAIL RATE REFUND PSC	(5,060)	(2,214)	(9)	(55)	(8)	(193)	(286)	(791)	(164)
99	AFFIRMATIVE ADJUSTMENTS	3,208	1,606	8	39	7	131	149	464	94
100	CAPITAL LOSS CARRYFORWARD	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
101	TAX CREDIT CARRY FORWARD	(105,685)	(48,869)	(202)	(1,127)	(205)	(2,417)	(4,353)	(16,889)	(3,844)
102	TAX REFORM - TRD	(8,095)	(3,962)	(19)	(94)	(16)	(298)	(366)	(1,169)	(241)
103	TAX REFORM UNPROTECTED ADITS	(149,921)	(73,670)	(351)	(1,774)	(300)	(5,844)	(6,842)	(21,337)	(4,353)
104	CAPITALIZED PPA SPC	(5,814)	(2,688)	(11)	(62)	(11)	(133)	(239)	(929)	(211)
105	ACCOUNT 190	(612,461)	(296,963)	(1,346)	(7,457)	(1,214)	(24,061)	(27,731)	(88,636)	(18,560)
106	SCHERER 4 TSA	(3,282)	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(204)	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(3,233)	0	0	0	0	0	0	0	0
109	TOTAL ACCOUNT 190	(619,180)	(296,963)	(1,346)	(7,457)	(1,214)	(24,061)	(27,731)	(88,636)	(18,560)
110	ACCUM. DEFERRED INC. TAXES	5,770,085	2,835,385	13,523	68,279	11,559	224,933	263,326	821,172	167,542
111	SCHERER 4 TSA	65,092	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	4,429	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	52,655	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	5,892,261	2,835,385	13,523	68,279	11,559	224,933	263,326	821,172	167,542

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
76	ACCOUNT 190									
77	INJURIES & DAMAGES RESERVE									
78	PRODUCTION	(660)	(1)	(2)	(7)	(5)	(2)	(2)	(1)	(6)
79	TRANSMISSION	(316)	(0)	(1)	(3)	(2)	(1)	(1)	(0)	(3)
80	DISTRIBUTION	(980)	(1)	(2)	(3)	(10)	(1)	(1)	(0)	(7)
81	CUSTOMER ACCOUNTING	(300)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
82	CUSTOMER ASSISTANCE	(124)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(1)
83	CUSTOMER ASSISTANCE	(166)	(0)	(0)	(3)	(1)	(0)	(0)	(0)	(1)
84	SALES	(2,546)	(2)	(6)	(25)	(19)	(5)	(3)	(1)	(18)
85	TOTAL I & D RESERVE									
86	MEDICAL INSURANCE CLAIMS	160	0	0	2	1	1	0	0	2
87	PRODUCTION	77	0	0	1	1	0	0	0	1
88	TRANSMISSION	237	0	1	2	3	0	0	0	2
89	DISTRIBUTION	72	0	0	0	0	0	0	0	0
90	CUSTOMER ACCOUNTING	30	0	0	0	0	0	0	0	0
91	CUSTOMER ASSISTANCE	40	0	0	1	0	0	0	0	0
92	SALES	616	0	1	6	5	1	1	0	4
93	TOTAL MEDICAL INSURANCE CLAIMS									
94	ACCUMULATED FOR UNCOLLECTIBLES	(684)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(1)
95	CSX CONTRACT TERMINATION	(977)	(1)	(3)	(10)	(7)	(4)	(2)	(1)	(9)
96	HEALTH REIMBURSEMENT ACCRUAL	(142)	(0)	(0)	(1)	(1)	(0)	(0)	(0)	(1)
97	OTHER DEFERRED COSTS	(122,905)	(129)	(315)	(1,244)	(834)	(352)	(227)	(95)	(1,031)
98	INC. TAXES DEFERRED - ELECTRIC	(214,454)	(235)	(578)	(2,121)	(1,779)	(623)	(405)	(174)	(1,901)
99	RETAIL RATE REFUND PSC	(5,060)	(6)	(17)	(54)	(38)	(14)	(6)	(4)	(45)
100	AFFIRMATIVE ADJUSTMENTS	3,208	4	9	32	27	9	6	3	29
101	CAPITAL LOSS CARRYFORWARD	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
102	TAX CREDIT CARRY FORWARD	(105,685)	(133)	(309)	(1,042)	(773)	(390)	(256)	(106)	(1,009)
103	TAX REFORM - TRD	(8,095)	(9)	(22)	(80)	(67)	(24)	(16)	(7)	(72)
104	TAX REFORM UNPROTECTED ADITS	(149,921)	(163)	(403)	(1,482)	(1,250)	(431)	(280)	(121)	(1,324)
105	CAPITALIZED PPA SPC	(5,814)	(7)	(17)	(57)	(43)	(21)	(14)	(6)	(65)
106	ACCOUNT 190	(612,461)	(681)	(1,660)	(6,080)	(4,760)	(1,854)	(1,204)	(513)	(5,434)
107	SCHERER 4 TSA	(3,282)	0	0	0	0	0	0	0	0
108	DALTON / TRI-COUNTY	(204)	0	0	0	0	0	0	0	0
109	WHOLESALE BLOCK POWER SALES	(3,233)	0	0	0	0	0	0	0	0
110	TOTAL ACCOUNT 190	(619,160)	(681)	(1,660)	(6,080)	(4,760)	(1,854)	(1,204)	(513)	(5,434)
111	ACCUM. DEFERRED INC. TAXES	5,770,085	6,272	15,512	57,025	48,128	16,587	10,784	4,649	50,951
112	SCHERER 4 TSA	65,092	0	0	0	0	0	0	0	0
113	DALTON / TRI-COUNTY	4,429	0	0	0	0	0	0	0	0
114	WHOLESALE BLOCK POWER SALES	52,655	0	0	0	0	0	0	0	0
115	TOTAL ACCUM. DEF. INC. TAXES	5,892,261	6,272	15,512	57,025	48,128	16,587	10,784	4,649	50,951

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
76	ACCOUNT 190									
77	INJURIES & DAMAGES RESERVE									
78	PRODUCTION	(660)	(59)	(40)	(18)	(1)	(0)	(1)	(1)	(19)
79	TRANSMISSION	(316)	(30)	(18)	(6)	(0)	(0)	(0)	(0)	(9)
80	DISTRIBUTION	(980)	(56)	(14)	(14)	(31)	(12)	(2)	(2)	(9)
81	CUSTOMER ACCOUNTING	(300)	(4)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
82	CUSTOMER ASSISTANCE	(124)	(1)	(0)	(0)	(0)	(4)	(3)	(3)	(0)
83	SALES	(166)	(3)	(1)	(0)	(1)	(18)	(12)	(10)	(1)
84	TOTAL I & D RESERVE	(2,546)	(152)	(78)	(41)	(33)				(39)
85	MEDICAL INSURANCE CLAIMS									
86	PRODUCTION	160	14	10	4	0	0	0	0	5
87	TRANSMISSION	77	7	4	2	0	0	0	0	2
88	DISTRIBUTION	237	13	4	3	7	3	1	0	2
89	CUSTOMER ACCOUNTING	72	1	0	0	0	0	0	0	0
90	CUSTOMER ASSISTANCE	30	0	0	0	0	0	0	1	0
91	SALES	40	1	0	0	0	1	1	1	0
92	TOTAL MEDICAL INSURANCE CLAIMS	616	37	19	10	8	4	3	2	9
93	ACCRAUL FOR UNCOLLECTIBLES	(684)	(1)	(0)	(0)	(1)	(4)	(5)	(3)	(0)
94	CSX CONTRACT TERMINATION	(977)	(88)	(60)	(26)	(1)	(1)	(1)	(1)	(29)
95	HEALTH REIMBURSEMENT ACCRAUL	(142)	(9)	(4)	(2)	(2)	(1)	(1)	(1)	(2)
96	OTHER DEFERRED COSTS	(122,905)	(9,140)	(5,655)	(2,581)	(574)	(404)	(396)	(346)	(2,770)
97	INC. TAXES DEFERRED - ELECTRIC	(214,454)	(17,025)	(9,995)	(4,770)	(2,272)	(923)	(430)	(266)	(4,834)
98	RETAIL RATE REFUND PSC	(5,060)	(495)	(323)	(87)	(60)	(28)	(21)	(10)	(81)
99	AFFIRMATIVE ADJUSTMENTS	3,208	256	149	73	(8)	(1)	7	4	73
100	CAPITAL LOSS CARRYFORWARD	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
101	TAX CREDIT CARRY FORWARD	(105,685)	(9,509)	(6,477)	(2,834)	(133)	(63)	(142)	(82)	(3,121)
102	TAX REFORM - TRD	(8,095)	(647)	(380)	(182)	(84)	(34)	(15)	(9)	(185)
103	TAX REFORM UNPROTECTED ADITS	(149,921)	(11,859)	(6,928)	(3,310)	(1,643)	(667)	(305)	(188)	(3,341)
104	CAPITALIZED PPA SPC	(5,814)	(523)	(356)	(156)	(7)	(3)	(8)	(5)	(172)
105	ACCOUNT 190	(812,461)	(49,155)	(30,087)	(13,906)	(4,811)	(2,141)	(1,325)	(914)	(14,492)
106	SCHERER 4 TSA	(3,282)	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(204)	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(3,233)	0	0	0	0	0	0	0	0
109	TOTAL ACCOUNT 190	(619,180)	(49,155)	(30,087)	(13,906)	(4,811)	(2,141)	(1,325)	(914)	(14,492)
110	ACCUM. DEFERRED INC. TAXES	5,770,085	456,423	266,625	127,409	63,235	25,662	11,744	7,230	128,563
111	SCHERER 4 TSA	65,092	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	4,429	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	52,655	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	5,892,261	456,423	266,625	127,409	63,235	25,662	11,744	7,230	128,563

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (L)
- 40 (M)
- 41 (N)
- 42 (F)
- 43 (A)
- 45 (R) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 46 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

47 (N)	
48 (F)	
49 (A)	
52 (G)	
53 (H)	
54 (I)	
56 (S)	Allocated per Rate Base less Premium on Required Debt and Affirmative Adjustments.
57 (K)	
58 (A)	
59 (M)	
60 (A)	
61 (T)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
62 (A)	
63 (A)	
64 (A)	
65 (A)	
66 (A)	
67 (U)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
68 (A)	
69 (V)	Allocated per Total Headcount from Schedule 2.60.
70 (W)	Allocated per CIAC Reserves per Total 67% Transmission and 33% Distribution Gross Plant.
72 (G)	
73 (H)	
74 (I)	
76 (L)	
77 (M)	
78 (N)	
79 (O)	
80 (P)	
81 (Q)	
83 (L)	
84 (M)	
85 (N)	

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

86 (O)	
87 (P)	
88 (Q)	
90 (X)	Allocated per Total Number of Customers from Schedule 2.60.
91 (A)	
92 (V)	
93 (Y)	Allocated per Total Operating Reserves.
94 (Z)	Allocated per Total of Accounts 281, 282, and 283.
95 (AA)	Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
96 (S)	
97 (A)	
98 (L)	
99 (AB)	Allocated per Total of Accounts 281 and 282.
100 (U)	
101 (A)	
103 (G)	
104 (H)	
105 (I)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R.F.M (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	2,306,609	9,256	57,572	8,539	200,637	298,070	824,120	170,476
2	RETAIL FUEL REVENUE	2,594,674	802,678	3,688	19,003	3,096	39,244	93,163	331,664	83,865
3	TOTAL RETAIL REVENUE FROM SALES	7,867,960	3,109,288	12,944	76,575	11,636	239,881	391,234	1,155,784	254,341
4	RETAIL OPTIONS STRUCK CAPACITY	116	54	0	1	0	3	5	19	4
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	203	1	5	1	10	18	70	16
6	OPTIONS STRUCK OTHER	29	13	0	0	0	1	1	5	1
7	SCG FUEL REVENUE	10,974	4,317	20	102	17	211	500	1,781	453
8	SCG VOM REVENUE	828	383	2	9	2	19	34	132	30
9	SCG CAPACITY REVENUE	862	399	2	9	2	20	36	138	31
10	SCG REVENUE TO ALL OTHER	215	85	0	2	0	4	10	35	9
11	GENERATOR IMBALANCE VOM	591	233	1	5	1	11	27	96	24
12	ENERGY UNITED REPL. FUEL REVENUE	52	24	0	1	0	1	2	8	2
13	ENERGY UNITED REPL. FUEL REVENUE	42,464	16,706	76	394	65	815	1,936	6,890	1,753
14	ENERGY UNITED REPL. VOM REVENUE	3,397	1,571	6	36	7	78	140	543	124
15	ENERGY UNITED REPL. CAP. REVENUE	3,053	1,412	6	33	6	70	126	488	111
16	ENERGY UNITED REPL. OTHER REVENUE	763	353	1	8	1	17	31	122	28
17	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	11	4	0	0	0	0	1	2	0
18	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	83	38	0	0	0	2	3	13	3
19	ECONOMY ENERGY FUEL REVENUE	19,257	7,576	35	179	29	370	878	3,125	795
20	ECONOMY ENERGY OTHER REVENUE	3,459	1,361	6	32	5	66	158	561	143
21	ECONOMY ENERGY RETAIL REVENUE	3,657	1,439	7	34	6	70	167	593	151
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK FUEL REVENUE	62	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	612	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	395	0	0	0	0	0	0	0	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	14	6	0	0	0	0	0	2	1
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	2	1	0	0	0	0	0	0	0
30	POWER POOL FUEL REVENUE	22,567	8,878	40	209	34	433	1,029	3,662	931
31	PUR. POWER VOM REVENUE	1,641	646	3	15	3	32	75	266	68
32	PUR. POWER CAPACITY REVENUE	254	117	0	3	0	6	10	41	9
33	TOTAL FUEL REVENUE	2,515,360	841,838	3,866	19,926	3,248	41,155	97,700	347,814	87,974
34	TOTAL OTHER REVENUE	5,339,568	2,313,268	9,284	57,727	8,567	200,965	298,720	826,561	171,054
35	TOTAL SALES OF ELECTRICITY	7,854,928	3,155,106	13,151	77,653	11,815	242,120	396,420	1,174,375	259,028
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(80,953)	(325)	(2,021)	(300)	(7,038)	(10,456)	(28,911)	(5,981)
37	TAX REFORM	(945)	(431)	(2)	(9)	(2)	(24)	(41)	(156)	(33)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(81,384)	(327)	(2,030)	(301)	(7,062)	(10,497)	(29,068)	(6,014)
39	ACCOUNT 449 - REV. SUBJ. TO REF.	(37)	0	0	0	0	0	0	0	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(81,384)	(327)	(2,030)	(301)	(7,062)	(10,497)	(29,068)	(6,014)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	5,817	17,289	56,640	39,562	14,386	6,224	4,161	46,614
2	RETAIL FUEL REVENUE	2,394,874	3,470	5,930	19,059	15,762	9,937	5,599	2,434	22,039
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	9,287	23,219	75,699	55,324	24,323	11,823	6,595	68,653
4	RETAIL OPTIONS STRUCK CAPACITY	116	0	0	1	1	0	0	0	1
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	1	1	4	3	2	1	0	4
6	OPTIONS STRUCK OTHER	29	0	0	0	0	0	0	0	0
7	SCG FUEL REVENUE	10,974	19	32	102	85	54	30	13	111
8	SCG VOM REVENUE	828	1	2	8	6	3	2	1	8
9	SCG CAPACITY REVENUE	862	1	3	8	6	3	2	1	8
10	SCG REVENUE TO ALL OTHER	215	0	1	2	2	1	1	0	2
11	GENERATOR IMBALANCE FUEL	591	1	2	6	5	3	2	1	6
12	GENERATOR IMBALANCE VOM	52	0	0	1	0	0	0	0	0
13	ENERGY UNITED REPL. FUEL REVENUE	42,464	72	122	396	328	209	117	52	458
14	ENERGY UNITED REPL. VOM REVENUE	3,397	4	10	33	25	13	8	3	32
15	ENERGY UNITED REPL. CAP. REVENUE	3,053	4	9	30	22	11	7	3	29
16	ENERGY UNITED REPL. OTHER REVENUE	763	1	2	8	6	3	2	1	7
17	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	11	0	0	0	0	0	0	0	0
18	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	83	0	0	1	1	0	0	0	1
19	ECONOMY ENERGY FUEL REVENUE	19,257	33	56	179	149	95	53	24	208
20	ECONOMY ENERGY OTHER REVENUE	3,459	6	10	32	27	17	10	4	37
21	ECONOMY ENERGY RETAIL REVENUE	3,657	8	11	34	28	18	10	4	39
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY FUEL REVENUE	62	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	395	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	14	0	0	0	0	0	0	0	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	2	0	0	0	0	0	0	0	0
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	22,567	38	65	210	174	111	62	28	243
30	POWER POOL FUEL REVENUE	1,641	3	5	15	13	8	5	2	18
31	PUR. POWER VOM REVENUE	254	0	1	3	2	1	1	0	2
32	PUR. POWER CAPACITY REVENUE	2,515,360	3,639	6,217	19,986	16,531	10,427	5,874	2,558	23,113
33	TOTAL FUEL REVENUE	5,339,568	5,838	17,333	56,787	39,676	14,448	6,262	4,177	46,766
34	TOTAL OTHER REVENUE	7,854,928	9,477	23,550	76,774	56,207	24,875	12,136	6,734	69,879
35	TOTAL SALES OF ELECTRICITY									
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(204)	(606)	(1,987)	(1,388)	(505)	(218)	(146)	(1,635)
37	TAX REFORM	(945)	(1)	(3)	(10)	(7)	(3)	(2)	(1)	(10)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(206)	(609)	(1,997)	(1,395)	(508)	(221)	(147)	(1,645)
39	ACCOUNT 449 - REV. SUBJ. TO REF.	(37)	0	0	0	0	0	0	0	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
43	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(205)	(609)	(1,997)	(1,395)	(508)	(221)	(147)	(1,645)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE GOV (23)	RATE NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	515,508	336,140	90,212	62,718	28,726	21,822	10,909	84,626
2	RETAIL FUEL REVENUE	2,394,874	373,770	371,452	55,818	9,919	4,746	10,691	2,305	71,998
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	889,278	707,592	146,031	72,637	33,473	32,514	13,214	156,623
4	RETAIL OPTIONS STRUCK CAPACITY	116	10	7	3	0	0	0	0	3
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	39	27	12	1	0	1	0	13
6	OPTIONS STRUCK OTHER	29	3	2	1	0	0	0	0	1
7	SCG FUEL REVENUE	10,974	1,208	898	296	54	25	58	12	388
8	SCG VOM REVENUE	828	75	51	22	1	0	1	1	24
9	SCG CAPACITY REVENUE	862	78	53	23	1	1	1	1	25
10	SCG REVENUE TO ALL OTHER	215	24	18	6	1	0	1	0	8
11	GENERATOR IMBALANCE FUEL	591	65	48	16	3	1	3	1	21
12	GENERATOR IMBALANCE VOM	52	5	3	1	0	0	0	0	2
13	ENERGY UNITED REPL FUEL REVENUE	42,464	4,675	3,475	1,147	208	99	225	47	1,503
14	ENERGY UNITED REPL VOM REVENUE	3,397	306	208	91	4	2	5	3	100
15	ENERGY UNITED REPL CAP. REVENUE	3,053	275	187	82	4	2	4	2	90
16	ENERGY UNITED REPL OTHER REVENUE	763	69	47	20	1	0	1	1	23
17	FLINT EMC RESERVE REPL BLOCK FUEL REV.	11	1	1	0	0	0	0	0	0
18	FLINT EMC RESERVE REPL BLOCK CAP. REV.	83	7	5	2	0	0	0	0	2
19	ECONOMY ENERGY FUEL REVENUE	19,257	2,120	1,576	520	94	45	102	21	682
20	ECONOMY ENERGY OTHER REVENUE	3,459	381	283	93	17	8	18	4	122
21	ECONOMY ENERGY RETAIL REVENUE	3,657	403	299	99	18	8	19	4	129
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY FUEL REVENUE	612	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	395	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	14	2	1	0	0	0	0	0	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	2	0	0	0	0	0	0	0	0
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	2	0	0	0	0	0	0	0	0
30	POWER POOL FUEL REVENUE	22,567	2,485	1,847	610	111	52	120	25	799
31	PUR. POWER VOM REVENUE	1,641	181	134	44	8	4	9	2	58
32	PUR. POWER CAPACITY REVENUE	254	23	16	7	0	0	0	0	7
33	TOTAL FUEL REVENUE	2,515,360	384,729	379,598	58,507	10,407	4,977	11,219	2,416	75,521
34	TOTAL OTHER REVENUE	5,339,568	516,982	337,180	90,820	62,756	28,744	21,864	10,922	85,106
35	TOTAL SALES OF ELECTRICITY	7,854,928	901,711	716,778	149,128	73,164	33,722	33,082	13,338	160,627
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(18,087)	(11,795)	(3,165)	(2,201)	(1,008)	(766)	(383)	(2,969)
37	TAX REFORM	(945)	(89)	(55)	(24)	(0)	(0)	(0)	(1)	(27)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(18,175)	(11,849)	(3,189)	(2,201)	(1,008)	(766)	(383)	(2,996)
39	SCHERER 4.TSA	(37)	0	0	0	0	0	0	0	0
40	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
41	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
42	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(18,175)	(11,849)	(3,189)	(2,201)	(1,008)	(766)	(383)	(2,996)

LINE NO.	OPERATING REVENUE	TOTAL ELECTRIC SYSTEM	RATE TC	RATE APS, TOU-FS, IOP	RATE SAS	RATE TOU-PEV	RATE TOU-RN	RATE OGS	TOTAL RETAIL SERVICE	TOTAL ALL OTHER SERVICE
(1)	(2)	(3)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	900	10,537	1,542	4,844	36,488	1,343	5,272,286	0
2	RETAIL FUEL REVENUE	2,394,874	1,209	4,810	772	1,868	24,669	214	2,394,874	0
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	2,108	15,347	2,314	6,712	61,157	1,557	7,667,160	0
4	RETAIL OPTIONS STRUCK CAPACITY	118	0	0	0	0	1	0	116	0
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	0	1	0	0	4	0	438	0
6	OPTIONS STRUCK OTHER	29	0	0	0	0	0	0	29	0
7	SCG FUEL REVENUE	10,974	6	26	4	10	132	1	10,974	0
8	SCG VOM REVENUE	828	0	2	0	1	8	0	828	0
9	SCG CAPACITY REVENUE	862	0	2	0	1	8	0	862	0
10	SCG REVENUE TO ALL OTHER	215	0	1	0	1	3	0	215	0
11	GENERATOR IMBALANCE FUEL	591	0	1	0	1	7	0	591	0
12	GENERATOR IMBALANCE VOM	52	0	0	0	0	0	0	52	0
13	ENERGY UNITED REPL FUEL REVENUE	42,464	25	100	16	39	511	4	42,464	0
14	ENERGY UNITED REPL VOM REVENUE	3,397	1	7	3,397	3	32	0	3,397	0
15	ENERGY UNITED REPL CAP. REVENUE	3,053	1	7	1	1	28	0	3,053	0
16	ENERGY UNITED REPL. OTHER REVENUE	763	0	2	0	1	7	0	763	0
17	FLINT EMC RESERVE REPL BLOCK FUEL REV.	11	0	0	0	0	0	0	11	0
18	FLINT EMC RESERVE REPL BLOCK CAP. REV.	83	0	0	0	0	1	0	83	0
19	ECONOMY ENERGY FUEL REVENUE	19,257	11	45	7	17	232	2	19,257	0
20	ECONOMY ENERGY OTHER REVENUE	3,459	2	8	1	42	42	0	3,459	0
21	ECONOMY ENERGY RETAIL REVENUE	3,657	2	9	1	3	44	0	3,657	0
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	20,889
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	2,699
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	48,383
25	DALTON / TRI-COUNTY FUEL REVENUE	62	0	0	0	0	0	0	62	0
26	DALTON / TRI-COUNTY VOM REVENUE	612	0	0	0	0	0	0	612	0
27	DALTON CAPACITY REVENUE	395	0	0	0	0	0	0	395	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	14	0	0	0	0	0	0	14	0
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	2	0	0	0	0	0	0	2	0
30	POWER POOL FUEL REVENUE	22,567	13	53	8	20	271	2	22,567	0
31	PUR. POWER VOM REVENUE	1,641	1	4	1	1	20	0	1,641	0
32	PUR. POWER CAPACITY REVENUE	254	0	1	0	0	2	0	254	0
33	TOTAL FUEL REVENUE	2,515,360	1,267	5,043	809	1,958	25,866	225	2,494,409	20,951
34	TOTAL OTHER REVENUE	5,339,568	907	10,570	1,548	4,859	36,644	1,344	5,287,478	52,090
35	TOTAL SALES OF ELECTRICITY	7,854,928	2,174	15,614	2,357	6,817	62,510	1,569	7,781,887	73,041
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(32)	(370)	(54)	(170)	(1,280)	(47)	(185,000)	0
37	TAX REFORM	(945)	(0)	(2)	(0)	(1)	(10)	(0)	(945)	0
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(32)	(372)	(54)	(171)	(1,290)	(47)	(185,945)	(37)
39	SCHERER 4 TSA	(37)	0	0	0	0	0	0	0	0
40	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
41	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
42	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(32)	(372)	(54)	(171)	(1,290)	(47)	(185,945)	(37)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	13,229	42	301	49	1,045	401	223	3
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	708	4	18	3	81	67	140	21
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	17,173	55	391	64	527	200	106	1
47	CURRENT DIVERSION FEE	141	131	0	3	0	3	1	1	0
48	METER TAMPERING CHARGE	39	34	0	1	0	2	1	0	0
49	DISCONNECT/RECONNECT CHARGES	6,910	6,098	19	139	23	344	133	70	1
50	RETURN CHECK CHARGES	3,027	2,760	9	63	10	100	38	21	0
51	FIBER MAINTENANCE AGREEMENT	23,963	10,936	51	228	44	597	1,037	3,963	849
52	COST TO COLLECT FEE	275	251	1	6	1	9	3	2	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	38,089	139	848	145	1,664	1,480	4,303	872
53	ACCOUNT 453 - SALES OF WATER	393	203	1	7	1	31	21	45	8
54	SALES OF WATER & WATER POWER	393	203	1	7	1	31	21	45	8
	TOTAL ACCOUNT 453 - SALES OF WATER									
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	983	5	21	4	54	93	356	76
58	DISTRIBUTION	41,752	23,009	130	578	91	2,628	2,186	4,556	683
59	RENT OF ELEC PROP	2,409	1,245	6	42	5	193	127	279	50
60	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	1,184	5	40	5	183	121	265	48
61	ACCOUNT 454 - RENT	48,606	26,420	145	681	104	3,058	2,527	5,456	857
62	SCHERER 4 TISA	30	0	0	0	0	0	0	0	0
63	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	48,636	26,420	145	681	104	3,058	2,527	5,456	857

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	0	8	46	4	0	0	0	19
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	1	3	12	14	2	1	1	9
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	0	4	22	1	0	0	0	9
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	0	0	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	0	0
49	DISCONNECT/RECONNECT CHARGES	6,910	0	3	14	1	0	0	0	6
50	RETURN CHECK CHARGES	3,027	0	1	4	0	0	0	0	2
51	FIBER MAINTENANCE AGREEMENT	23,963	37	69	259	173	89	54	23	249
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	38	80	312	190	90	55	24	276
53	ACCOUNT 453 - SALES OF WATER	393	0	1	4	3	1	1	0	3
54	SALES OF WATER & WATER POWER	393	0	1	4	3	1	1	0	3
	TOTAL ACCOUNT 453 - SALES OF WATER									
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	3	6	23	16	8	5	2	22
58	DISTRIBUTION	41,752	26	97	391	445	58	39	20	301
59	RENT OF ELEC PROP	2,409	2	5	24	17	5	3	1	17
60	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	2	5	23	16	5	3	1	16
61	ACCOUNT 454 - RENT	48,606	33	114	461	494	75	51	25	358
62	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	48,636	33	114	461	494	75	51	25	358

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	14	1	8	30	87	112	80	2
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	73	24	18	40	16	4	2	12
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	5	0	4	1	0	0	40	1
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	0	0	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	0	0
49	DISCONNECT/RECONNECT CHARGES	6,910	3	0	3	0	0	0	27	0
50	RETURN CHECK CHARGES	3,027	1	0	1	0	0	0	8	0
51	FIBER MAINTENANCE AGREEMENT	23,963	2,245	1,385	612	6	3	7	17	681
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	1	0
52	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	2,327	1,410	638	48	19	11	95	694
53	ACCOUNT 453 - SALES OF WATER	393	23	12	6	5	3	2	2	6
54	SALES OF WATER & WATER POWER	393	23	12	6	5	3	2	2	6
54	TOTAL ACCOUNT 453 - SALES OF WATER									
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	202	125	55	1	0	1	2	61
58	DISTRIBUTION	41,752	2,373	779	602	1,302	506	146	72	399
59	RENT OF ELEC PROP	2,409	143	76	39	28	16	12	10	38
59	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	136	72	37	26	15	11	9	36
60	ACCOUNT 454 - RENT	48,606	2,854	1,052	732	1,357	538	169	93	534
61	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
62	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
63	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
64	TOTAL ACCOUNT 454 - RENT	48,636	2,854	1,052	732	1,357	538	169	93	534

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, TOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	28	16	2	21	1	2	15,773	0
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	1	3	1	1	4	0	1,280	0
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	14	8	1	27	0	0	18,655	0
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	1	141	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	39	0
49	DISCONNECT/RECONNECT CHARGES	6,910	10	5	1	10	0	0	6,910	0
50	RETURN CHECK CHARGES	3,027	3	1	0	4	0	0	3,027	0
51	FIBER MAINTENANCE AGREEMENT	23,963	9	60	7	26	246	2	23,963	0
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	275	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	36	78	10	68	250	3	54,291	0
53	ACCOUNT 453 - SALES OF WATER									
54	SALES OF WATER & WATER POWER	393	1	1	0	0	2	0	393	0
	TOTAL ACCOUNT 453 - SALES OF WATER	393	1	1	0	0	2	0	393	0
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	1	5	1	2	22	0	2,154	0
58	DISTRIBUTION	41,752	21	95	24	47	136	9	41,752	0
59	RENT OF ELEC PROP	2,409	4	6	1	2	13	1	2,409	0
60	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	3	6	1	2	12	1	2,291	0
61	ACCOUNT 454 - RENT	48,606	28	112	27	54	183	11	48,606	0
62	SCHERER 4 TSA	30	0	0	0	0	0	0	30	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	48,636	28	112	27	54	183	11	48,636	30

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 456 - OTHER										
OTHER ELECTRIC REVENUE										
65	TRANSMISSION	924	422	2	9	2	23	40	153	33
66	DISTRIBUTION	924	509	3	13	2	58	48	101	15
67	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	0	0
68	OPEN ACCESS TRANS. TARIFF	37,650	17,182	80	359	70	938	1,629	6,226	1,333
69	AMEA ANCILLARY	331	151	1	3	1	8	14	55	12
70	TRANS. - SCHERER 4	23,989	10,948	51	229	44	598	1,038	3,967	849
71	CHART METERING EQUIPMENT	2	1	0	0	0	0	0	0	0
72	RECREATION FACILITIES	584	302	1	10	1	47	31	68	12
73	MISCELLANEOUS - TRANSMISSION	23,866	10,891	51	228	44	595	1,032	3,947	845
74	EV CHARGING STATION	101	97	0	2	0	0	0	0	0
75	MARKETING PARTNER ADVERTISING REVENUE	99	0	0	0	0	8	13	35	6
76	FILM SCOUTING REVENUE	86	44	0	2	0	7	5	10	2
77	ENHANCED CUSTOMER ENERGY	12	3	0	0	0	4	1	1	0
78	COMMUNITY SOLAR FEES	37	36	0	1	0	0	0	0	0
79	SOLAR APPLICATION FEES	(150)	(118)	(0)	(9)	(0)	(9)	(4)	(2)	(0)
80	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	9	0	1	0	1	0	0	0
81	VENDOR COMP.	66	0	0	0	0	0	0	5	3
82	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	0	0	0	0
83	EQUIP. CARRYING CHARGE - PROD.	214	99	0	2	0	5	9	34	8
84	EQUIP. CARRYING CHARGE - TRANS.	3,329	1,519	7	32	6	83	144	551	118
85	ADMIN. FEE - MEAG	25	20	0	2	0	2	1	0	0
86	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
87	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
88	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
89	SALES TAX COLLECTION FEE	283	131	1	3	1	6	12	45	10
90	FUEL INVENTORY	253	131	1	4	1	20	13	29	5
91	MATERIALS & SUPPLIES	2,372	962	4	24	4	74	121	358	79
92	REVENUE	2,907	1,223	5	31	5	101	146	432	94
93	TOTAL SALES TAX COLLECTION FEE	127,761	43,337	201	913	176	2,469	4,148	15,583	3,330
TOTAL ACCOUNT 456										
94	GAIN ON TIMBER SALES - EPIS	670	310	1	7	1	15	28	107	24
95	GAIN ON TIMBER SALES - PHFFU	41	19	0	0	0	1	2	7	1
96	GAIN FROM DISPOSAL OF ALLOW.	303	167	1	4	1	19	16	33	5
97	REGULATORY ADJUSTMENTS	(14,590)	(6,746)	(28)	(156)	(28)	(334)	(601)	(2,332)	(531)
98	TOTAL OTHER OPERATING REVENUE	47,297	33,643	176	578	147	906	(2,476)	(5,642)	(1,443)
99	TOTAL OPERATING REVENUE	7,902,225	3,188,749	13,327	78,231	11,962	243,026	393,944	1,168,733	257,585

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
65	ACCOUNT 456 - OTHER									
66	OTHER ELECTRIC REVENUE									
67	TRANSMISSION	924	1	3	10	7	3	2	1	10
68	DISTRIBUTION	924	1	2	9	10	1	1	0	7
69	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	0	0
70	OPEN ACCESS TRANS. TARIFF	37,650	59	109	407	272	139	85	36	391
71	AMEA ANCILLARY	331	1	1	4	2	1	1	0	3
72	TRANS. - SCHERER 4	23,989	37	70	260	173	89	54	23	249
73	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
74	RECREATION FACILITIES	584	0	1	6	4	1	1	0	4
75	MISCELLANEOUS - TRANSMISSION	23,866	37	69	258	173	88	54	23	248
76	EV CHARGING STATION	101	0	0	0	0	0	0	0	0
77	MARKETING PARTNER ADVERTISING REVENUE	99	0	1	2	1	0	0	0	2
78	FILM SCOUTING REVENUE	86	0	0	1	1	0	0	0	1
79	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	0	0
80	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	0	0
81	SOLAR APPLICATION FEES	(150)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
82	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	0	0	0	0	0	0	0	0
83	VENDOR COMP.	66	0	0	0	1	1	0	0	0
84	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	0	0	0	0
85	EQUIP. CARRYING CHARGE - PROD.	214	0	1	2	2	1	1	0	2
86	EQUIP. CARRYING CHARGE - TRANS.	3,329	5	10	36	24	12	7	3	35
87	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	0	0
88	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
89	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
90	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
91	SALES TAX COLLECTION FEE	283	0	1	3	2	1	1	0	3
92	FUEL INVENTORY	253	0	1	3	2	1	0	0	2
93	MATERIALS & SUPPLIES	2,372	3	7	23	17	8	4	2	21
94	REVENUE	2,907	3	9	29	21	9	5	2	26
95	TOTAL SALES TAX COLLECTION FEE	127,761	145	275	1,023	691	347	210	90	977
96	TOTAL ACCOUNT 456									
97	GAIN ON TIMBER SALES - EPIS	670	1	2	7	5	2	2	1	6
98	GAIN ON TIMBER SALES - PHFFU	41	0	0	0	0	0	0	0	0
99	GAIN FROM DISPOSAL OF ALLOW.	303	0	1	3	3	0	0	0	2
100	REGULATORY ADJUSTMENTS	(14,590)	(18)	(43)	(144)	(107)	(54)	(35)	(15)	(139)
101	TOTAL OTHER OPERATING REVENUE	47,297	(6)	(173)	(285)	(112)	(46)	63	(22)	(143)
102	TOTAL OPERATING REVENUE	7,902,225	9,472	23,377	76,489	56,095	24,829	12,199	6,712	69,735

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
	ACCOUNT 456 - OTHER									
	OTHER ELECTRIC REVENUE									
65	TRANSMISSION	924	87	53	24	29	0	0	1	26
66	DISTRIBUTION	924	53	17	13	0	11	3	2	9
67	RATE ADMIN CHARGES	6,343	4,567	1,776	0	0	0	0	0	0
68	OPEN ACCESS TRANS. TARIFF	37,650	3,527	2,177	961	10	5	11	26	1,069
69	AMEA ANCILLARY	331	31	19	8	0	0	0	0	9
70	TRANS. - SCHERER 4	23,989	2,247	1,387	612	6	3	7	17	681
71	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
72	RECREATION FACILITIES	584	35	18	9	7	4	3	2	9
73	MISCELLANEOUS - TRANSMISSION	23,866	2,236	1,380	609	6	3	7	17	678
74	EV CHARGING STATION	101	0	0	0	0	0	0	0	0
75	MARKETING PARTNER ADVERTISING REVENUE	99	16	5	5	0	0	0	0	2
76	FILM SCOUTING REVENUE	86	5	3	1	1	1	0	0	1
77	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	0	0
78	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	0	0
79	SOLAR APPLICATION FEES	(150)	(2)	(0)	(0)	(0)	(1)	(1)	(1)	(0)
80	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	0	0	0	0	0	0	0	0
81	VENDOR COMP.	66	20	27	0	0	0	0	0	5
82	PRICE PROTECTION PRODUCTS	(6)	(3)	(3)	0	0	0	0	0	0
83	EQUIP. CARRYING CHARGE - PROD.	214	19	13	6	0	0	0	0	6
84	EQUIP. CARRYING CHARGE - TRANS.	3,329	312	192	85	1	0	1	2	95
85	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	0	0
86	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
87	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
88	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
89	SALES TAX COLLECTION FEE	283	25	17	8	0	0	0	0	8
90	FUEL INVENTORY	253	15	8	4	3	2	1	1	4
91	MATERIALS & SUPPLIES	2,372	275	219	45	22	10	10	4	48
92	REVENUE	2,907	316	244	57	26	12	12	5	61
93	TOTAL SALES TAX COLLECTION FEE	127,761	13,466	7,310	2,390	86	39	44	73	2,652
	ACCOUNT 456									
94	GAIN ON TIMBER SALES - EPIS	670	60	41	18	1	0	1	1	20
95	GAIN ON TIMBER SALES - PHFRU	41	4	2	1	0	0	0	0	1
96	GAIN FROM DISPOSAL OF ALLOW.	303	17	6	4	9	4	1	1	3
97	REGULATORY ADJUSTMENTS	(14,590)	(1,313)	(894)	(391)	(18)	(9)	(20)	(11)	(431)
98	TOTAL OTHER OPERATING REVENUE	47,297	(722)	(2,910)	219	(684)	(327)	(446)	(50)	485
99	TOTAL OPERATING REVENUE	7,902,225	900,989	713,888	149,346	72,480	33,395	32,637	13,287	161,112

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOL-FRN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
65	ACCOUNT 456 - OTHER									
66	OTHER ELECTRIC REVENUE									
67	TRANSMISSION	924	0	2	0	1	9	0	924	0
68	DISTRIBUTION	924	0	2	1	1	3	0	924	0
69	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	6,343	(0)
70	OPEN ACCESS TRANS. TARIFF	37,650	14	95	11	40	386	3	37,650	0
71	AMEA ANCILLARY	331	0	1	0	0	3	0	331	0
72	TRANS. - SCHERER 4	23,989	9	60	0	26	246	2	23,989	0
73	CHART METERING EQUIPMENT	2	1	1	0	1	3	0	2	0
74	RECREATION FACILITIES	584	1	1	0	1	245	0	584	0
75	MISCELLANEOUS - TRANSMISSION	23,866	9	60	7	25	0	2	23,866	0
76	EV CHARGING STATION	101	0	0	0	0	0	0	101	0
77	MARKETING PARTNER ADVERTISING REVENUE	99	0	0	0	0	0	0	99	0
78	FILM SCOUTING REVENUE	86	0	0	0	0	0	0	86	0
79	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	12	0
80	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	37	0
81	SOLAR APPLICATION FEES	(150)	(0)	(0)	(0)	(0)	(0)	(0)	(150)	0
82	RENEWABLES RNR-9 APPLICATION/RETEST FEE	66	0	0	0	0	0	0	66	0
83	VENDOR COMP.	11	0	0	0	0	0	0	11	0
84	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	2	0	(6)	0
85	EQUIP. CARRYING CHARGE - PROD.	214	0	0	0	0	2	0	214	0
86	EQUIP. CARRYING CHARGE - TRANS.	3,329	1	8	1	4	34	0	3,329	0
87	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	25	0
88	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	26,416
89	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
90	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
91	SALES TAX COLLECTION FEE	283	0	1	0	0	3	0	283	0
92	FUEL INVENTORY	253	0	1	0	0	1	0	253	0
93	MATERIALS & SUPPLIES	2,372	1	5	1	2	19	0	2,372	0
94	REVENUE	2,907	1	6	1	3	23	1	2,907	0
95	TOTAL SALES TAX COLLECTION FEE	127,761	36	238	29	101	959	7	101,345	26,416
96	TOTAL ACCOUNT 456									
97	GAIN ON TIMBER SALES - EPIS	670	0	1	0	1	6	0	670	0
98	GAIN ON TIMBER SALES - PHIFU	41	0	0	0	0	0	0	41	0
99	GAIN FROM DISPOSAL OF ALLOW.	303	0	1	0	0	1	0	303	0
100	REGULATORY ADJUSTMENTS	(14,590)	(6)	(32)	(5)	(14)	(136)	(1)	(14,590)	0
101	TOTAL OTHER OPERATING REVENUE	47,297	92	43	9	60	(23)	(25)	20,887	26,409
102	TOTAL OPERATING REVENUE	7,902,225	2,266	15,657	2,366	6,877	62,487	1,543	7,802,775	99,450

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- | | |
|--------|---|
| 1 (A) | Direct assignment to rate or rate group - revenues reflect annualized revenue for the period. |
| 2 (A) | |
| 4 (B) | Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20. |
| 5 (B) | |
| 6 (B) | |
| 7 (C) | Allocated per energy at generation from Schedule 2.60. |
| 8 (B) | |
| 9 (B) | |
| 10 (C) | |
| 11 (C) | |
| 12 (B) | |
| 13 (C) | |
| 14 (B) | |
| 15 (B) | |
| 16 (B) | |
| 17 (C) | |
| 18 (B) | |
| 19 (C) | |
| 20 (C) | |
| 21 (C) | |
| 22 (D) | Direct assignment to Wholesale Block Power Sales. |
| 23 (D) | |
| 24 (D) | |
| 25 (E) | Direct assignment to City of Dalton / Tri-County EMC. |
| 26 (E) | |
| 27 (E) | |
| 28 (C) | |
| 29 (B) | |
| 30 (C) | |
| 31 (C) | |
| 32 (F) | Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20. |

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

36 (G)	Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
37 (H)	Allocated per Transmission Gross Plant from Schedule 2.00.
39 (I)	Direct assignment to Scherer 4 TSA.
40 (E)	
41 (D)	
43 (J)	Allocated per the average number of customers from Schedule 2.60.
44 (K)	Allocated per Distribution Gross Plant from Schedule 2.00.
45 (L)	Allocated per number of occurrences and average number of customers to rate or rate group.
46 (L)	
47 (L)	
48 (L)	
49 (L)	
50 (H)	
51 (L)	
53 (M)	Allocated per General Gross Plant from Schedule 2.00.
55 (N)	Allocated per Production Gross Plant from Schedule 2.00.
56 (H)	
57 (O)	Allocated per Distribution Gross Plant from Schedule 2.00.
58 (M)	
59 (M)	
61 (I)	
62 (E)	
63 (D)	
65 (H)	
66 (O)	
67 (P)	Allocated per RTP number of customers times rate monthly fees.
68 (H)	
69 (H)	
70 (H)	
71 (Q)	Allocated per Distribution Account 370 from Schedule 2.00.
72 (M)	
73 (H)	
74 (R)	Allocated per Distribution Account 371 from Schedule 2.00.
75 (S)	Allocated per total retail revenue from sales.
76 (M)	
77 (T)	Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

78 (U)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
79 (V)	Allocated per Customer Accounting Expense from Schedule 2.20.
80 (V)	
81 (S)	
82 (W)	Allocated per RTP retail revenue from sales.
83 (N)	
84 (H)	
85 (V)	
86 (I)	
87 (E)	
88 (D)	
89 (X)	Allocated per Total Fuel Inventory from Schedule 2.02.
90 (Y)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
91 (S)	
94 (N)	
95 (Z)	Allocated per Plant Held for Future Use.
96 (O)	
97 (AA)	Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R.R.M (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,494,409	841,838	3,866	19,926	3,248	41,155	97,700	347,814	87,974
2	VARIABLE O&M EXPENSE	160,121	62,996	287	1,485	244	3,075	7,299	25,981	6,609
3	REMOVE INCREMENTAL RTP	(170,203)	(75,591)	(320)	(1,752)	(312)	(3,726)	(7,209)	(27,310)	(6,412)
4	ASSIGN INCREMENTAL RTP	170,203	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,678,495	829,254	3,834	19,659	3,181	40,504	97,790	346,485	88,170
10	DEMAND COMPONENT	442,050	204,405	844	4,714	858	10,108	18,207	70,642	16,077
11	REMOVE INCREMENTAL RTP	(9,808)	(4,595)	(19)	(105)	(19)	(224)	(404)	(1,567)	(357)
12	ASSIGN INCREMENTAL RTP	9,808	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	446,365	199,870	826	4,610	839	9,883	17,803	69,074	15,720
16	GENERATION EXPENSE	3,096,560	1,029,123	4,659	24,269	4,020	50,387	115,593	415,559	103,891
17	DALTON / TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,124,860	1,029,123	4,659	24,269	4,020	50,387	115,593	415,559	103,891
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	272,895	126,187	521	2,910	530	6,240	11,240	43,610	9,925
21	ENERGY RELATED (EXCL. FUEL)	42,488	16,716	76	394	65	816	1,937	6,894	1,754
22	PURCHASED POWER	315,383	142,903	597	3,304	595	7,056	13,176	50,504	11,679
23	SCHERER 4.TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	142,903	597	3,304	595	7,056	13,176	50,504	11,679
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,751	4,971	21	115	21	246	443	1,718	391
28	SCHERER 4.TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	4,971	21	115	21	246	443	1,718	391
32	ACCOUNT 557	18,140	8,388	35	193	35	415	747	2,899	660
33	TOTAL OTHER PRODUCTION	28,891	13,359	55	308	56	661	1,190	4,617	1,051
34	PRODUCTION EXPENSE	3,440,854	1,185,386	5,312	27,882	4,671	58,104	129,959	470,680	116,620
35	SCHERER 4.TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	206	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,473,625	1,185,386	5,312	27,882	4,671	58,104	129,959	470,680	116,620

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,494,409	3,639	6,217	19,986	16,531	10,427	5,874	2,556	23,113
2	VARIABLE O&M EXPENSE	180,121	272	462	1,492	1,238	788	442	197	1,727
3	REMOVE INCREMENTAL RTP	(170,203)	(234)	(495)	(1,653)	(1,264)	(684)	(428)	(181)	(1,681)
4	ASSIGN INCREMENTAL RTP	170,203	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	0
8	DALTON/TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,678,495	3,677	6,183	19,825	16,505	10,530	5,887	2,572	23,160
10	DEMAND COMPONENT	442,050	556	1,291	4,358	3,233	1,632	1,073	443	4,219
11	REMOVE INCREMENTAL RTP	(9,808)	(12)	(29)	(97)	(72)	(36)	(24)	(10)	(94)
12	ASSIGN INCREMENTAL RTP	9,808	0	0	0	0	0	0	0	0
13	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	448,365	544	1,263	4,261	3,162	1,596	1,049	434	4,126
16	GENERATION EXPENSE	3,096,580	4,220	7,446	24,086	19,667	12,127	6,936	3,006	27,285
17	DALTON/TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,124,860	4,220	7,446	24,086	19,667	12,127	6,936	3,006	27,285
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	272,895	343	797	2,690	1,996	1,008	662	274	2,605
21	ENERGY RELATED (EXCL. FUEL)	42,488	72	122	396	329	209	117	52	458
22	PURCHASED POWER	315,383	415	920	3,086	2,325	1,217	779	326	3,063
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	415	920	3,086	2,325	1,217	779	326	3,063
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,751	14	31	106	79	40	26	11	103
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	14	31	106	79	40	26	11	103
32	ACCOUNT 557	18,140	23	53	179	133	67	44	18	173
33	TOTAL OTHER PRODUCTION	28,891	36	84	285	211	107	70	29	276
34	PRODUCTION EXPENSE	3,440,854	4,672	8,450	27,457	22,203	13,450	7,786	3,361	30,624
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON/TRI-COUNTY	206	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,473,625	4,672	8,450	27,457	22,203	13,450	7,786	3,361	30,624

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,494,409	384,729	379,598	58,507	10,407	4,977	11,219	2,416	75,521
2	VARIABLE O&M EXPENSE	160,121	17,630	13,105	4,325	785	371	848	178	5,668
3	REMOVE INCREMENTAL RTP	(170,203)	(16,225)	(11,361)	(4,572)	(379)	(179)	(408)	(147)	(5,292)
4	ASSIGN INCREMENTAL RTP	170,203	74,702	95,501	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,678,495	460,835	476,843	58,260	10,813	5,169	11,659	2,446	75,897
10	DEMAND COMPONENT	442,050	39,774	27,090	11,852	557	263	596	343	13,055
11	REMOVE INCREMENTAL RTP	(9,808)	(883)	(601)	(263)	(12)	(6)	(13)	(8)	(290)
12	ASSIGN INCREMENTAL RTP	9,808	5,001	4,807	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	446,365	43,893	31,296	11,589	545	257	582	335	12,765
16	GENERATION EXPENSE	3,096,580	504,728	508,139	69,849	11,357	5,427	12,241	2,782	88,662
17	DALTON / TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,124,860	504,728	508,139	69,849	11,357	5,427	12,241	2,782	88,662
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	272,895	24,554	16,724	7,317	344	162	368	212	8,059
21	ENERGY RELATED (EXCL. FUEL)	42,488	4,678	3,477	1,148	208	99	225	47	1,504
22	PURCHASED POWER	315,383	29,232	20,201	8,464	552	261	593	259	9,563
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	29,232	20,201	8,464	552	261	593	259	9,563
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,751	967	659	288	14	6	14	8	318
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	967	659	288	14	6	14	8	318
32	ACCOUNT 557	18,140	1,632	1,112	486	23	11	24	14	536
33	TOTAL OTHER PRODUCTION	28,891	2,600	1,770	775	36	17	39	22	853
34	PRODUCTION EXPENSE	3,440,854	536,560	530,110	79,088	11,946	5,705	12,873	3,063	99,078
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	206	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,473,625	536,560	530,110	79,088	11,946	5,705	12,873	3,063	99,078

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,494,409	1,267	5,043	809	1,958	25,866	225	2,494,409	0
2	VARIABLE O&M EXPENSE	160,121	94	375	60	145	1,926	17	160,121	0
3	REMOVE INCREMENTAL RTP	(170,203)	(78)	(376)	(58)	(161)	(1,708)	(15)	(170,203)	0
4	ASSIGN INCREMENTAL RTP	170,203	0	0	0	0	0	0	170,203	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	20,888
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	2,871
7	DALTON / TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	62
8	DALTON / TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	144
9	TOTAL ENERGY COMPONENT	2,678,495	1,283	5,042	811	1,943	26,085	226	2,654,530	23,965
10	DEMAND COMPONENT	442,050	182	956	144	425	4,115	38	442,050	0
11	REMOVE INCREMENTAL RTP	(9,808)	(4)	(21)	(3)	(9)	(91)	(1)	(9,808)	0
12	ASSIGN INCREMENTAL RTP	9,808	0	0	0	0	0	0	9,808	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	4,315
15	TOTAL DEMAND COMPONENT	446,365	178	935	141	415	4,024	37	442,050	4,315
16	GENERATION EXPENSE	3,096,580	1,461	5,977	952	2,358	30,109	263	3,096,580	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	206
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	28,074
19	TOTAL GENERATION EXPENSE	3,124,860	1,461	5,977	952	2,358	30,109	263	3,096,580	28,280
ACCOUNT 555 - PURCHASED POWER										
20	DEMAND COMPONENT	272,895	112	590	89	262	2,540	23	272,895	0
21	ENERGY RELATED (EXCL. FUEL)	42,488	25	100	16	39	511	4	42,488	0
22	PURCHASED POWER	315,383	137	690	105	301	3,051	28	315,383	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	4,491
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	137	690	105	301	3,051	28	315,383	4,491
OTHER PRODUCTION EXPENSES:										
27	ACCOUNT 556	10,751	4	23	4	10	100	1	10,751	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	4	23	4	10	100	1	10,751	0
32	ACCOUNT 557	18,140	7	39	6	17	169	2	18,140	0
33	TOTAL OTHER PRODUCTION	28,891	12	62	9	28	269	2	28,891	0
34	PRODUCTION EXPENSE	3,440,854	1,611	6,730	1,067	2,686	33,429	293	3,440,854	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	206	0	0	0	0	0	0	0	206
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	32,565
38	TOTAL PRODUCTION EXPENSE	3,473,625	1,611	6,730	1,067	2,686	33,429	293	3,440,854	32,771

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,489	2,998	14	63	12	164	284	1,086	229
40	561-LOAD DISPATCHING	22,936	10,651	50	222	43	584	1,012	3,859	810
41	562-STATION EXPENSE	3,753	1,740	8	37	7	94	164	627	133
42	563-OVERHEAD LINES	959	433	2	9	2	24	41	158	34
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	453	2	9	2	25	43	164	34
45	566-MISCELLANEOUS	10,121	4,619	21	97	19	252	438	1,674	358
46	567-RENTS	(653)	(297)	(1)	(6)	(1)	(16)	(28)	(108)	(23)
47	TOTAL OPERATIONS	44,580	20,596	96	430	84	1,126	1,954	7,459	1,576
MAINTENANCE										
48	568-SUPERVISION	16,401	7,473	35	156	30	409	709	2,710	581
49	569-STRUCTURES	3,512	1,628	8	34	7	88	154	587	124
50	570-STATION EXPENSE	18,292	8,481	39	179	35	480	800	3,058	648
51	571-OVERHEAD LINES	43,040	19,437	91	404	79	1,067	1,849	7,069	1,523
52	572-UNDERGROUND LINES	137	62	0	1	0	3	6	22	5
53	573-MISCELLANEOUS	35	16	0	0	0	1	2	6	1
54	TOTAL MAINTENANCE	81,418	37,097	172	774	151	2,028	3,519	13,453	2,882
55	TOTAL TRANSMISSION EXPENSE	125,999	57,693	268	1,204	234	3,155	5,473	20,912	4,459
56	REMOVE INCREMENTAL RTP	(29,980)	(13,724)	(64)	(286)	(56)	(750)	(1,302)	(4,975)	(1,061)
57	ASSIGN INCREMENTAL RTP	29,980	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(892)	(4)	(19)	(4)	(49)	(85)	(323)	(69)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(12)	(6)	(0)	(0)	(0)	(0)	(1)	(2)	(0)
61	TRANSMISSION EXPENSE	124,067	43,071	200	899	175	2,355	4,086	15,612	3,329
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	12	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	43,071	200	899	175	2,355	4,086	15,612	3,329
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,245	9,035	56	234	38	1,470	1,157	1,992	265
67	581 - LOAD DISPATCHING	19,506	8,778	96	247	40	491	822	3,052	592
68	582 - STATION EXPENSE	2,427	1,103	5	23	4	62	106	404	85
69	583 - OVERHEAD LINES	3,497	2,310	13	57	9	165	119	293	48
70	584 - UNDERGROUND LINES	14,466	7,021	69	192	31	416	594	2,105	397
71	585 - STREET LIGHTING	1,453	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	32,881	17,413	64	454	74	5,941	3,965	3,362	53
73	587 - CUST. INSTALLATION	4,457	3,766	12	86	14	320	123	68	1
74	588 - MISCELLANEOUS	27,720	15,276	86	384	60	1,745	1,452	3,025	454
75	589 - RENTS	2,978	1,641	9	41	6	187	156	325	49
76	TOTAL OPERATIONS	126,631	66,343	410	1,716	278	10,797	8,492	14,625	1,943

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,489	9	19	71	46	23	15	6	68
40	561-LOAD DISPATCHING	22,936	31	68	253	161	80	55	22	243
41	562-STATION EXPENSE	3,753	5	11	41	27	13	9	4	39
42	563-OVERHEAD LINES	959	2	3	10	7	4	2	1	10
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	1	3	11	7	3	2	1	10
45	566-MISCELLANEOUS	10,121	16	29	109	73	37	23	10	105
46	567-RENTS	(653)	(1)	(2)	(7)	(5)	(2)	(1)	(1)	(7)
47	TOTAL OPERATIONS	44,580	63	131	489	315	158	105	43	469
MAINTENANCE										
48	568-SUPERVISION	16,401	26	47	177	119	61	37	16	170
49	569-STRUCTURES	3,512	5	10	38	25	12	8	3	37
50	570-STATION EXPENSE	18,292	25	54	200	130	64	43	18	192
51	571-OVERHEAD LINES	43,040	72	123	463	315	165	93	41	445
52	572-UNDERGROUND LINES	137	0	0	1	1	1	0	0	1
53	573-MISCELLANEOUS	35	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	81,418	128	236	880	590	303	182	78	845
55	TOTAL TRANSMISSION EXPENSE	125,999	191	366	1,369	905	461	287	121	1,315
56	REMOVE INCREMENTAL RTP	(29,980)	(46)	(87)	(326)	(215)	(110)	(68)	(29)	(313)
57	ASSIGN INCREMENTAL RTP	29,980	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(3)	(6)	(21)	(13)	(7)	(5)	(2)	(20)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(12)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	124,067	143	274	1,022	676	344	214	90	982
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	12	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	143	274	1,022	676	344	214	90	982
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,245	9	45	208	207	23	15	8	137
67	581 - LOAD DISPATCHING	19,506	20	66	200	509	54	31	17	196
68	582 - STATION EXPENSE	2,427	4	7	27	19	8	5	2	26
69	583 - OVERHEAD LINES	3,497	2	7	23	45	3	3	1	19
70	584 - UNDERGROUND LINES	14,466	14	46	141	348	35	21	11	136
71	585 - STREET LIGHTING	1,453	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	32,881	1	84	624	65	3	4	2	263
73	587 - CUST. INSTALLATION	4,457	0	2	14	1	0	0	0	6
74	588 - MISCELLANEOUS	27,720	17	64	260	296	38	26	13	200
75	589 - RENTS	2,978	2	7	28	32	4	3	1	22
76	TOTAL OPERATIONS	126,631	69	327	1,524	1,522	168	107	56	1,004

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,489	575	367	168	2	1	1	2	5
40	561-LOAD DISPATCHING	22,936	1,981	1,283	598	5	2	2	6	16
41	562-STATION EXPENSE	3,753	328	211	98	1	1	1	1	3
42	563-OVERHEAD LINES	94	0	56	24	0	0	0	0	1
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	84	55	25	0	0	0	0	1
45	566-MISCELLANEOUS	10,121	948	585	258	3	1	3	7	287
46	567-RENTS	(653)	(61)	(38)	(17)	(0)	(0)	(0)	(0)	(18)
47	TOTAL OPERATIONS	44,580	3,949	2,519	1,155	11	5	12	32	1,182
MAINTENANCE										
48	568-SUPERVISION	16,401	1,546	951	418	4	2	4	12	469
49	569-STRUCTURES	3,512	307	198	92	1	1	1	1	92
50	570-STATION EXPENSE	18,292	1,600	1,030	478	6	3	7	13	482
51	571-OVERHEAD LINES	43,040	4,206	2,530	1,082	9	4	9	30	1,280
52	572-UNDERGROUND LINES	137	14	8	3	0	0	0	0	4
53	573-MISCELLANEOUS	35	3	2	1	0	0	0	0	1
54	TOTAL MAINTENANCE	81,418	7,676	4,719	2,073	20	10	22	57	2,328
55	TOTAL TRANSMISSION EXPENSE	125,999	11,626	7,238	3,228	32	15	34	89	3,510
56	REMOVE INCREMENTAL RTP	(29,980)	(2,768)	(1,723)	(768)	(8)	(4)	(8)	(21)	(836)
57	ASSIGN INCREMENTAL RTP	29,980	14,360	15,620	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(166)	(107)	(50)	(0)	(0)	(0)	(0)	(49)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(12)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	124,067	23,050	21,027	2,410	24	11	25	66	2,624
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	23,050	21,027	2,410	24	11	25	66	2,624
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,245	999	277	244	355	138	59	18	136
67	581 - LOAD DISPATCHING	19,506	2,373	603	511	121	61	138	12	268
68	582 - STATION EXPENSE	2,427	234	133	61	0	0	0	2	70
69	583 - OVERHEAD LINES	3,497	184	40	44	14	15	25	10	21
70	584 - UNDERGROUND LINES	14,466	1,577	389	346	85	48	103	15	180
71	585 - STREET LIGHTING	1,453	0	0	0	1,075	378	0	0	0
72	586 - METER EXPENSE	32,881	218	17	141	0	0	0	0	28
73	587 - CUST. INSTALLATION	4,457	4	0	3	0	0	0	25	1
74	588 - MISCELLANEOUS	27,720	1,576	518	400	864	336	97	48	265
75	589 - RENTS	2,978	169	56	43	93	36	10	5	28
76	TOTAL OPERATIONS	126,631	7,333	2,033	1,792	2,609	1,012	433	135	997

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FIN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,489	2	17	2	7	62	0	6,489	0
40	561-LOAD DISPATCHING	22,936	9	59	7	25	211	2	22,936	0
41	562-STATION EXPENSE	3,753	1	9	1	4	35	0	3,753	0
42	563-OVERHEAD LINES	959	0	2	0	0	10	0	959	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	0	3	0	1	9	0	975	0
45	566-MISCELLANEOUS	10,121	4	25	3	11	104	1	10,121	0
46	567-RENTS	(653)	(0)	(2)	(0)	(1)	(7)	(0)	(653)	0
47	TOTAL OPERATIONS	44,580	17	114	14	48	425	3	44,580	0
MAINTENANCE										
48	568-SUPERVISION	16,401	6	41	5	17	170	1	16,401	0
49	569-STRUCTURES	3,512	1	9	1	4	33	0	3,512	0
50	570-STATION EXPENSE	18,292	7	46	6	20	170	1	18,292	0
51	571-OVERHEAD LINES	43,040	16	108	13	46	470	3	43,040	0
52	572-UNDERGROUND LINES	137	0	0	0	0	2	0	137	0
53	573-MISCELLANEOUS	35	0	0	0	0	0	0	35	0
54	TOTAL MAINTENANCE	81,418	30	205	24	87	844	5	81,418	0
55	TOTAL TRANSMISSION EXPENSE	125,999	47	319	38	135	1,268	8	125,999	0
56	REMOVE INCREMENTAL RTP	(29,980)	(11)	(76)	(9)	(32)	(302)	(2)	(29,980)	0
57	ASSIGN INCREMENTAL RTP	29,980	0	0	0	0	0	0	29,980	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(1)	(5)	(1)	(2)	(18)	(0)	(1,920)	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(12)	(0)	(0)	(0)	(0)	(0)	(0)	(12)	0
61	TRANSMISSION EXPENSE	124,067	35	238	28	101	948	6	124,067	0
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	1,920	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	12	0	0	0	0	0	0	12	0
65	TOTAL TRANSMISSION EXPENSE	125,999	35	238	28	101	948	6	124,067	1,932
DISTRIBUTION EXPENSE										
OPERATIONS										
66	580 - SUPERVISION & ENG.	17,245	5	33	14	19	46	6	17,245	0
67	581 - LOAD DISPATCHING	19,506	7	65	22	22	88	4	19,506	0
68	582 - STATION EXPENSE	2,427	1	6	1	3	24	0	2,427	0
69	583 - OVERHEAD LINES	3,497	4	7	2	4	7	1	3,497	0
70	584 - UNDERGROUND LINES	14,466	7	46	16	17	59	3	14,466	0
71	585 - STREET LIGHTING	1,453	0	0	0	0	0	0	1,453	0
72	586 - METER EXPENSE	32,881	0	12	29	31	12	21	32,881	0
73	587 - CUST. INSTALLATION	4,457	0	5	1	6	0	0	4,457	0
74	588 - MISCELLANEOUS	27,720	14	63	16	31	90	6	27,720	0
75	589 - RENTS	2,978	1	7	2	3	10	1	2,978	0
76	TOTAL OPERATIONS	126,631	39	245	102	136	337	43	126,631	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
77	MAINTENANCE	17,039	9,578	58	237	39	801	662	1,637	271
78	590 - SUPERVISION & ENG.	1,823	744	4	15	3	42	72	273	57
79	591 - STRUCTURES	11,025	5,011	25	103	20	281	482	1,886	386
80	592 - STATION EQUIPMENT	93,230	61,580	355	1,511	246	4,390	3,166	7,810	1,278
81	593 - OVERHEAD LINES	20,942	10,165	99	278	45	602	859	3,048	575
82	594 - UNDERGROUND LINES	5,522	2,851	12	74	10	827	613	696	28
83	595 - LINE TRANSFORMERS	10,336	0	0	0	0	0	0	0	0
84	596 - STREET LIGHTING	4,108	2,175	8	57	9	742	495	420	7
85	597 - METERS	1,223	674	4	17	3	77	64	133	20
86	598 - MISCELLANEOUS	165,048	92,778	564	2,291	375	7,762	6,414	15,852	2,622
87	MAINTENANCE									
87	TOTAL DISTRIBUTION EXPENSE	291,679	159,121	974	4,007	653	18,559	14,907	30,478	4,565
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	6,199	4,884	16	373	18	387	149	90	10
89	902 - METER READING	9,671	8,241	26	188	31	652	250	139	2
90	903 - CUST. ACCTS. & COLLECTION	90,739	75,577	241	0	280	5,989	2,314	1,416	185
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	6,740	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	9,956	32	227	37	786	302	168	2
93	905 - MISCELLANEOUS	398	313	1	24	1	25	10	6	1
94	TOTAL CUSTOMER ACCOUNTING	125,618	98,972	316	7,551	367	7,839	3,025	1,819	200
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	97,030	39,330	126	895	146	30,465	11,608	7,098	137
96	909 - INF. & INST. ADVER.	790	671	2	15	2	55	21	11	0
97	910 - MISCELLANEOUS	1,674	1,409	5	32	5	118	45	25	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	41,409	132	943	153	30,638	11,674	7,135	137
SALES EXPENSE										
99	912 - DEMO. & SELLING	45,401	12,538	40	285	46	14,987	5,322	4,610	158
100	913 - ADVERTISING	2	0	0	0	0	1	0	0	0
101	TOTAL SALES	45,403	12,538	40	285	46	14,988	5,322	4,610	158

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,039	10	36	129	212	22	15	8	108
78	591 - STRUCTURES	1,623	3	5	18	12	5	4	2	17
79	592 - STATION EQUIPMENT	11,025	19	32	122	85	36	24	10	117
80	593 - OVERHEAD LINES	93,230	43	177	610	1,196	92	72	39	517
81	594 - UNDERGROUND LINES	20,942	20	66	204	504	50	30	17	197
82	595 - LINE TRANSFORMERS	5,522	1	16	81	27	1	2	1	47
83	596 - STREET LIGHTING	10,336	0	0	0	0	0	0	0	0
84	597 - METERS	4,108	0	11	78	8	0	0	0	33
85	598 - MISCELLANEOUS	1,223	1	3	11	13	2	1	1	9
86	MAINTENANCE	165,048	95	344	1,254	2,058	208	148	78	1,044
87	TOTAL DISTRIBUTION EXPENSE	291,679	164	672	2,778	3,580	377	256	134	2,049
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	6,199	0	3	17	4	1	1	0	7
89	902 - METER READING	9,671	0	5	29	2	0	0	0	12
90	903 - CUST. ACCTS. & COLLECTION	90,739	4	44	262	79	20	20	6	107
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	0	6	34	3	0	0	0	14
93	905 - MISCELLANEOUS	398	0	0	1	0	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	125,618	5	57	343	89	21	22	7	140
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	97,030	2	212	1,464	171	10	8	3	528
96	909 - INF. & INST. ADVER.	790	0	0	2	0	0	0	0	1
97	910 - MISCELLANEOUS	1,674	0	1	5	0	0	0	0	2
98	TOTAL CUSTOMER ASSISTANCE	99,494	2	213	1,471	172	10	8	3	532
SALES EXPENSE										
99	912 - DEMO. & SELLING	45,401	1	79	955	208	15	7	1	210
100	913 - ADVERTISING	2	0	0	0	0	0	0	0	0
101	TOTAL SALES	45,403	1	79	955	208	15	7	1	210

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,039	991	273	238	943	367	96	37	141
78	591 - STRUCTURES	1,623	151	89	41	0	0	0	1	45
79	592 - STATION EQUIPMENT	11,025	1,064	605	277	2	1	2	8	318
80	593 - OVERHEAD LINES	93,230	4,909	1,077	1,163	378	413	670	277	573
81	594 - UNDERGROUND LINES	20,942	2,283	563	501	124	70	149	21	260
82	595 - LINE TRANSFORMERS	5,522	106	16	49	4	4	5	9	12
83	596 - STREET LIGHTING	10,336	0	0	0	7,648	2,687	0	0	0
84	597 - METERS	4,108	27	2	18	0	0	0	0	4
85	598 - MISCELLANEOUS	1,223	69	23	15	38	15	4	2	12
86	MAINTENANCE	165,048	9,599	2,647	2,305	9,137	3,557	926	355	1,364
87	TOTAL DISTRIBUTION EXPENSE	291,679	16,932	4,679	4,097	11,746	4,569	1,360	490	2,361
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	6,199	81	6	6	10	29	38	30	11
89	902 - METER READING	9,671	8	1	5	0	0	0	50	1
90	903 - CUST. ACCTS. & COLLECTION	90,739	1,544	119	101	172	499	638	458	199
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	10	1	6	23	66	84	60	1
93	905 - MISCELLANEOUS	398	5	0	0	1	2	2	2	1
94	TOTAL CUSTOMER ACCOUNTING	125,618	1,649	127	119	206	596	762	599	213
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	97,030	615	78	237	0	0	0	2,256	93
96	909 - INF. & INST. ADVER.	790	1	0	0	0	0	0	4	0
97	910 - MISCELLANEOUS	1,674	2	0	1	1	2	3	9	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	617	78	238	1	2	3	2,270	93
SALES EXPENSE										
99	912 - DEMO. & SELLING	45,401	773	143	88	410	1,186	1,517	842	137
100	913 - ADVERTISING	2	0	0	0	0	0	0	0	0
101	TOTAL SALES	45,403	773	143	88	410	1,186	1,517	842	137

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	17,039	14	37	11	19	48	3	17,039	0
78	591 - STRUCTURES	1,623	1	4	1	2	16	0	1,623	0
79	592 - STATION EQUIPMENT	11,025	4	29	3	12	110	1	11,025	0
80	593 - OVERHEAD LINES	93,230	104	200	59	116	194	15	93,230	0
81	594 - UNDERGROUND LINES	20,942	10	66	22	24	86	4	20,942	0
82	595 - LINE TRANSFORMERS	5,522	1	16	3	5	4	3	5,522	0
83	596 - STREET LIGHTING	10,336	0	0	0	0	0	0	10,336	0
84	597 - METERS	4,108	0	1	4	4	2	3	4,108	0
85	598 - MISCELLANEOUS	1,223	1	3	1	1	4	0	1,223	0
86	MAINTENANCE	165,048	134	356	103	184	462	29	165,048	0
87	TOTAL DISTRIBUTION EXPENSE	291,679	172	601	205	320	799	72	291,679	0
CUSTOMER ACCOUNTING EXPENSE										
88	901 - SUPERVISION	6,199	10	6	1	8	3	1	6,199	0
89	902 - METER READING	9,671	3	10	1	13	0	1	9,671	0
90	903 - CUST. ACCTS. & COLLECTION	90,739	162	93	12	118	64	13	90,739	0
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	6,740	0
92	904 - UNCOLLECTIBLE	11,871	21	12	2	16	1	1	11,871	0
93	905 - MISCELLANEOUS	398	1	0	0	0	0	0	398	0
94	TOTAL CUSTOMER ACCOUNTING	125,618	198	121	15	154	69	17	125,618	0
CUSTOMER ASSISTANCE EXPENSE										
95	908 - CUSTOMER ASSISTANCE	97,030	801	484	80	61	47	73	97,030	97,030
96	909 - INF. & INST. ADVER.	790	2	1	0	1	0	0	790	0
97	910 - MISCELLANEOUS	1,674	3	2	0	2	0	0	1,674	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	806	486	81	65	47	74	99,494	0
SALES EXPENSE										
99	912 - DEMO. & SELLING	45,401	298	270	82	20	79	92	45,401	0
100	913 - ADVERTISING	2	0	0	0	0	0	0	2	0
101	TOTAL SALES	45,403	298	270	82	20	79	92	45,403	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
102	PRODUCTION	58,855	27,215	112	628	114	1,348	2,424	9,405	2,141
103	TRANSMISSION	24,548	11,202	52	234	45	612	1,062	4,060	869
104	DISTRIBUTION	126,338	69,622	392	1,749	275	7,953	6,616	13,786	2,068
105	CUSTOMER ACCOUNTING	23,694	18,668	60	1,424	69	1,479	571	343	38
106	CUSTOMER ASSISTANCE	10,032	4,175	13	95	15	3,089	1,177	719	14
107	SALES	13,477	3,722	12	85	14	4,449	1,580	1,368	47
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	134,605	642	4,215	533	18,927	13,429	29,682	5,176
ACCOUNT 928 - REGULATORY COMMISSION										
109	FERC DOCKET	(793)	(322)	(1)	(8)	(1)	(25)	(40)	(120)	(26)
110	RETAIL DOCKET	680	276	1	7	1	21	35	102	23
111	RETAIL NON-DOCKET	824	409	2	10	2	31	38	121	25
112	RETAIL OTHER	2,877	1,330	5	31	6	66	118	460	105
113	TOTAL ACCOUNT 928	3,587	1,693	7	39	7	93	151	563	126
114	SOUTHERN NUCLEAR A&G	49,020	22,667	94	523	95	1,121	2,019	7,834	1,783
115	ADMINISTRATIVE & GENERAL	309,551	158,965	742	4,777	635	20,141	15,599	38,078	7,084
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON/TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	158,965	742	4,777	635	20,141	15,599	38,078	7,084
O&M ADJUSTMENTS										
120	EPRI EXPENSE	8,079	2,706	12	64	10	151	320	1,089	270
121	TOTAL O&M ADJUSTMENTS	8,079	2,706	12	64	10	151	320	1,089	270
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	1,702,168	7,729	46,408	6,711	152,775	184,892	569,502	132,364
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON/TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	1,702,168	7,729	46,408	6,711	152,775	184,892	569,502	132,364

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
102	PRODUCTION	58,855	74	172	580	431	217	143	59	562
103	TRANSMISSION	24,548	38	71	266	178	91	55	24	255
104	DISTRIBUTION	126,338	80	292	1,184	1,347	174	119	60	912
105	CUSTOMER ACCOUNTING	23,694	1	11	65	17	4	4	1	26
106	CUSTOMER ASSISTANCE	10,032	0	22	148	17	1	1	0	54
107	SALES	13,477	0	23	284	62	5	2	0	62
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	193	591	2,526	2,051	492	325	145	1,871
ACCOUNT 928 - REGULATORY COMMISSION										
109	FERC DOCKET	(793)	(1)	(2)	(8)	(6)	(3)	(1)	(1)	(7)
110	RETAIL DOCKET	680	1	2	7	5	2	1	1	6
111	RETAIL NON-DOCKET	824	1	2	8	7	2	2	1	7
112	RETAIL OTHER	2,877	4	8	28	21	11	7	3	27
113	TOTAL ACCOUNT 928	3,587	4	10	36	27	13	8	3	34
114	SOUTHERN NUCLEAR A&G	49,020	62	143	483	359	181	119	49	468
115	ADMINISTRATIVE & GENERAL	309,551	259	745	3,045	2,437	686	452	197	2,373
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	259	745	3,045	2,437	686	452	197	2,373
O&M ADJUSTMENTS										
120	EPRI EXPENSE	8,079	11	20	65	52	31	17	8	71
121	TOTAL O&M ADJUSTMENTS	8,079	11	20	65	52	31	17	8	71
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	5,256	10,510	37,136	29,417	14,934	8,761	3,802	36,980
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON / TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	5,256	10,510	37,136	29,417	14,934	8,761	3,802	36,980

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
102	PRODUCTION	58,855	5,296	3,607	1,578	74	35	79	46	1,738
103	TRANSMISSION	24,548	2,300	1,419	626	6	3	7	17	697
104	DISTRIBUTION	126,338	7,181	2,359	1,821	3,940	1,532	441	219	1,208
105	CUSTOMER ACCOUNTING	23,694	311	24	22	39	112	144	113	40
106	CUSTOMER ASSISTANCE	10,032	62	8	24	0	0	0	229	9
107	SALES	13,477	229	42	26	122	352	450	250	41
108	TOTAL A&G EXP. EXCL. ACCT 928	286,943	15,379	7,459	4,098	4,181	2,035	1,122	874	3,734
ACCOUNT 928 - REGULATORY COMMISSION										
109	FERC DOCKET	(793)	(92)	(73)	(15)	(8)	(3)	(3)	(1)	(16)
110	RETAIL DOCKET	680	79	63	13	6	3	3	1	14
111	RETAIL NON-DOCKET	824	67	39	19	0	0	2	1	19
112	RETAIL OTHER	2,877	259	176	77	4	2	4	2	85
113	TOTAL ACCOUNT 928	3,587	312	205	94	3	2	5	3	102
114	SOUTHERN NUCLEAR A&G	49,020	4,411	3,004	1,314	62	29	66	38	1,448
115	ADMINISTRATIVE & GENERAL	309,551	20,102	10,668	5,506	4,246	2,066	1,193	915	5,283
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON/TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	20,102	10,668	5,506	4,246	2,066	1,193	915	5,283
O&M ADJUSTMENTS										
120	EPRI EXPENSE	8,079	1,279	1,304	172	41	19	34	9	220
121	TOTAL O&M ADJUSTMENTS	8,079	1,279	1,304	172	41	19	34	9	220
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	600,962	568,137	91,719	28,618	14,155	17,767	8,254	110,010
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON/TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	600,962	568,137	91,719	28,618	14,155	17,767	8,254	110,010

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ADMIN. & GENERAL EXPENSES										
A & G EXPENSES EXCL. ACCT 928										
102	PRODUCTION	58,855	24	127	19	57	548	5	58,855	0
103	TRANSMISSION	24,548	9	62	7	26	252	2	24,548	0
104	DISTRIBUTION	126,338	63	288	73	142	412	28	126,338	0
105	CUSTOMER ACCOUNTING	23,694	37	23	3	29	13	3	23,694	0
106	CUSTOMER ASSISTANCE	10,032	81	49	8	7	5	7	10,032	0
107	SALES	13,477	89	80	24	6	24	27	13,477	0
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	303	629	135	266	1,253	73	256,943	0
ACCOUNT 928 - REGULATORY COMMISSION										
109	FERC DOCKET	(793)	(0)	(2)	(0)	(1)	(6)	(0)	(793)	0
110	RETAIL DOCKET	680	0	1	0	1	5	0	680	0
111	RETAIL NON-DOCKET	824	0	2	0	1	6	0	824	0
112	RETAIL OTHER	2,877	1	6	1	3	27	0	2,877	0
113	TOTAL ACCOUNT 928	3,587	2	8	1	4	32	0	3,587	0
114	SOUTHERN NUCLEAR A&G	49,020	20	106	16	47	456	4	49,020	0
115	ADMINISTRATIVE & GENERAL	309,551	325	743	152	317	1,742	77	309,551	0
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	1,091
117	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	12
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	2,141
119	TOTAL ADMIN. & GENERAL	312,795	325	743	152	317	1,742	77	309,551	3,244
O&M ADJUSTMENTS										
120	EPRI EXPENSE	8,079	4	15	2	6	76	1	8,079	0
121	TOTAL O&M ADJUSTMENTS	8,079	4	15	2	6	76	1	8,079	0
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	3,447	9,205	1,633	3,669	37,190	631	4,444,743	0
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	3,011
124	DALTON / TRI-COUNTY	218	0	0	0	0	0	0	0	218
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	34,718
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	3,447	9,205	1,633	3,669	37,190	631	4,444,743	37,947

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- | | |
|--------|--|
| 1 (A) | Direct offset to Fuel Revenues from Schedule 2.10. |
| 2 (B) | Allocated per Energy at Generation from Schedule 2.60. |
| 3 (C) | Allocated per Variable O&M and Production Demand Component from Schedule 2.20. |
| 4 (D) | Direct assignment of incremental RTP costs. |
| 5 (E) | Direct assignment to Wholesale Block Power Sales. |
| 6 (E) | |
| 7 (F) | Direct assignment to City of Dalton / Tri-County EMC. |
| 8 (F) | |
| 10 (G) | Allocated per Level A demand allocator from Schedule 2.60. |
| 11 (H) | Allocated per production demand component. |
| 12 (D) | |
| 13 (F) | |
| 14 (E) | |
| 17 (F) | |
| 18 (E) | |
| 20 (G) | |
| 21 (B) | |
| 23 (I) | Direct assignment to Scherer 4 TSA. |
| 24 (F) | |
| 25 (E) | |
| 27 (G) | |
| 28 (I) | |
| 29 (F) | |
| 30 (E) | |
| 32 (J) | Allocated per Total Generation and Purchased Power demand components. |
| 35 (I) | |
| 36 (F) | |
| 37 (E) | |
| 39 (K) | Allocated per the sum of Transmission Accounts 561 through 567. |
| 40 (L) | Allocated per Level B-2 demand allocator from Schedule 2.60. |

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79 (V)	
80 (W)	
81 (X)	
82 (AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83 (Y)	
84 (Z)	
85 (AB)	
88 (AF)	Allocated per Accounts 902 through 904.
89 (AG)	Allocated per Total Meters from Schedule 2.60.
90 (AH)	Allocated per Weighted Customers from Schedule 2.60.
91 (AA)	
92 (AI)	Allocated per Total Retail customers from Schedule 2.60.
93 (AF)	
95 (AJ)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96 (AJ)	
97 (AJ)	
99 (AJ)	
100 (AJ)	
102 (AK)	Allocated per Production Gross Plant from Schedule 2.00.
103 (P)	
104 (AB)	
105 (AL)	Allocated per Customer Accounting Expense from Schedule 2.20.
106 (AM)	Allocated per Customer Assistance Expense from Schedule 2.20.
107 (AN)	Allocated per Sales Expense from Schedule 2.20.
109 (AO)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
110 (AO)	
111 (AP)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
112 (AK)	
114 (G)	
116 (I)	
117 (F)	
118 (E)	
120 (AQ)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R.M. (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
1	PRODUCTION	438,079	202,569	837	4,672	850	10,017	18,043	70,007	15,933
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	202,569	837	4,672	850	10,017	18,043	70,007	15,933
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	1,435	7	30	6	79	136	521	112
7	SUBSTATIONS									
8	LEVEL B-1	8,627	3,989	16	92	17	197	355	1,379	314
9	OTHER SUBSTATIONS	42,196	19,574	92	404	79	1,082	1,869	7,121	1,487
10	TOTAL SUBSTATIONS	50,824	23,563	109	496	96	1,279	2,224	8,499	1,801
11	LINES: ACCOUNT 354	17,859	8,236	38	171	33	452	783	2,987	631
12	ACCOUNT 355	14,737	6,553	31	136	27	360	624	2,388	522
13	ACCOUNT 356	28,444	12,770	60	265	52	702	1,215	4,648	1,007
14	ACCOUNT 357	238	106	0	2	0	6	10	39	8
15	ACCOUNT 358	482	218	1	5	1	12	21	79	17
16	ACCOUNT 359	114	47	0	1	0	3	4	17	4
17	TRANSMISSION DEPRECIATION EXP.	115,856	52,928	246	1,106	215	2,891	5,017	19,180	4,102
18	REMOVE SCHERER 4 TSA	(4,110)	(1,909)	(9)	(40)	(8)	(105)	(181)	(682)	(145)
19	TRANSMISSION DEPRECIATION EXP.	111,746	51,019	237	1,066	207	2,787	4,836	18,488	3,957
20	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION DEPR. EXP.	115,975	51,019	237	1,066	207	2,787	4,836	18,488	3,957
DISTRIBUTION										
23	ACCOUNT 360	665	558	2	13	2	44	17	9	0
24	ACCOUNT 361	5,106	2,340	11	48	9	131	225	857	179
25	ACCOUNT 362	33,166	15,074	75	310	61	844	1,451	5,524	1,162
26	ACCOUNT 364	27,291	17,549	107	435	71	1,234	950	2,472	410
27	ACCOUNT 365	30,043	20,296	111	494	81	1,463	999	2,341	378
28	ACCOUNT 366	9,937	4,919	47	134	22	295	406	1,424	265
29	ACCOUNT 367	42,693	20,626	203	564	92	1,219	1,753	6,235	1,180
30	ACCOUNT 368	38,327	19,789	80	512	70	5,738	4,257	4,827	198
31	ACCOUNT 369	26,487	22,275	74	592	78	1,707	791	550	8
32	ACCOUNT 370	11,987	6,348	23	165	27	2,166	1,445	1,226	19
33	ACCOUNT 371	50	48	0	1	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	11	4	2	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	129,822	733	3,268	513	14,852	12,298	25,469	3,798

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	PRODUCTION	438,079	551	1,280	4,318	3,204	1,618	1,063	439	4,181
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	551	1,280	4,318	3,204	1,618	1,063	439	4,181
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	5	9	34	23	12	7	3	33
7	SUBSTATIONS									
8	LEVEL B-1	8,627	11	25	85	63	32	21	9	82
9	OTHER SUBSTATIONS	42,196	58	124	470	297	146	100	41	451
10	TOTAL SUBSTATIONS	50,824	69	150	555	360	178	121	50	533
11	LINES: ACCOUNT 354	17,859	26	52	196	127	64	42	17	188
12	ACCOUNT 355	14,737	28	42	158	111	59	30	14	150
13	ACCOUNT 356	28,444	50	81	305	210	111	61	27	292
14	ACCOUNT 357	238	0	1	3	2	1	0	0	2
15	ACCOUNT 358	482	1	1	5	4	2	1	0	5
16	ACCOUNT 359	114	0	0	1	1	1	0	0	1
17	TRANSMISSION DEPRECIATION EXP.	115,856	179	336	1,255	836	427	262	111	1,205
18	REMOVE SCHERER 4 TSA	(4,110)	(6)	(12)	(45)	(29)	(14)	(10)	(4)	(44)
19	TRANSMISSION DEPRECIATION EXP.	111,746	173	324	1,209	808	413	252	107	1,161
20	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	0
	TOTAL TRANSMISSION DEPR. EXP.	115,975	173	324	1,209	808	413	252	107	1,161
DISTRIBUTION										
23	ACCOUNT 360	665	0	0	2	0	0	0	0	1
24	ACCOUNT 361	5,106	8	15	57	38	17	11	5	55
25	ACCOUNT 362	33,166	57	96	366	257	109	71	31	351
26	ACCOUNT 364	27,291	14	56	188	384	29	23	13	163
27	ACCOUNT 365	30,043	13	53	187	353	27	21	12	155
28	ACCOUNT 366	9,937	9	31	96	235	22	14	8	92
29	ACCOUNT 367	42,693	40	135	416	1,033	104	62	34	402
30	ACCOUNT 368	38,327	5	109	560	187	9	13	8	330
31	ACCOUNT 369	26,487	0	16	93	10	0	1	0	42
32	ACCOUNT 370	11,987	0	31	228	24	1	1	1	96
33	ACCOUNT 371	50	0	0	0	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	0	0	0	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	146	542	2,194	2,520	319	219	111	1,686

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
1	PRODUCTION	438,079	39,417	26,846	11,745	552	261	590	340	12,937
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	39,417	26,846	11,745	552	261	590	340	12,937
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	301	184	80	1	0	1	2	91
7	SUBSTATIONS									
8	LEVEL B-1	8,627	776	529	231	11	5	12	7	255
9	OTHER SUBSTATIONS	42,196	3,668	2,331	1,095	6	3	7	30	1,082
10	TOTAL SUBSTATIONS	50,824	4,445	2,860	1,326	17	8	19	37	1,337
11	LINES: ACCOUNT 354	17,859	1,594	1,012	461	4	2	4	13	477
12	ACCOUNT 355	14,737	1,531	889	363	3	1	3	10	471
13	ACCOUNT 356	28,444	2,846	1,689	709	6	3	6	20	870
14	ACCOUNT 357	238	24	14	6	0	0	0	0	7
15	ACCOUNT 358	482	47	28	12	0	0	0	0	14
16	ACCOUNT 359	114	15	8	3	0	0	0	0	5
17	TRANSMISSION DEPRECIATION EXP.	115,856	10,803	6,663	2,960	30	14	33	82	3,272
18	REMOVE SCHERER 4 TSA	(4,110)	(355)	(230)	(107)	(1)	(0)	(1)	(3)	(105)
19	TRANSMISSION DEPRECIATION EXP.	111,746	10,448	6,454	2,853	30	14	32	79	3,167
20	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	0
23	TOTAL TRANSMISSION DEPR. EXP.	115,975	10,448	6,454	2,853	30	14	32	79	3,167
DISTRIBUTION										
23	ACCOUNT 360	665	1	0	0	1	4	5	3	0
24	ACCOUNT 361	5,106	473	279	130	1	0	1	4	141
25	ACCOUNT 362	33,166	3,200	1,820	834	6	3	7	23	957
26	ACCOUNT 364	27,291	1,576	346	373	116	118	196	76	184
27	ACCOUNT 365	30,043	1,450	318	345	116	136	216	95	169
28	ACCOUNT 366	9,937	1,043	252	232	58	34	71	11	119
29	ACCOUNT 367	42,693	4,693	1,162	1,027	253	142	304	42	534
30	ACCOUNT 368	38,327	733	108	342	25	26	32	63	84
31	ACCOUNT 369	26,487	29	0	24	0	19	0	94	3
32	ACCOUNT 370	11,987	79	6	52	0	0	0	0	10
33	ACCOUNT 371	50	0	0	0	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	0	0	1	0
35	ACCOUNT 373	17,633	0	0	0	13,048	4,584	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	13,278	4,291	3,959	13,624	5,065	831	411	2,202

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOL-FS, IOP (29)	RATE SAS (30)	RATE TOL-PEV (31)	RATE TOL-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
1	PRODUCTION	438,079	180	948	143	421	4,078	38	438,079	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	436
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	6,347
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	180	948	143	421	4,078	38	438,079	6,783
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,158	1	8	1	3	33	0	3,158	0
7	LEVEL B-1	8,627	4	19	3	8	80	1	8,627	0
8	OTHER SUBSTATIONS	42,196	16	110	13	46	391	3	42,196	0
9	TOTAL SUBSTATIONS	50,824	19	129	16	55	472	4	50,824	0
10	LINES: ACCOUNT 354	17,859	7	46	5	19	172	1	17,859	0
11	ACCOUNT 355	14,737	5	37	4	15	174	1	14,737	0
12	ACCOUNT 356	28,444	10	71	8	30	320	2	28,444	0
13	ACCOUNT 357	238	0	1	0	0	3	0	238	0
14	ACCOUNT 358	482	0	1	0	1	5	0	482	0
15	ACCOUNT 359	114	0	0	0	0	2	0	114	0
16	TRANSMISSION DEPRECIATION EXP.	115,856	43	292	35	124	1,182	8	115,856	0
17	REMOVE SCHERER 4 TSA	(4,110)	(2)	(11)	(1)	(4)	(38)	(0)	(4,110)	0
18	TRANSMISSION DEPRECIATION EXP.	111,746	41	281	34	119	1,144	7	111,746	0
19	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	4,110
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	119
22	TOTAL TRANSMISSION DEPR. EXP.	115,975	41	281	34	119	1,144	7	111,746	4,229
DISTRIBUTION										
23	ACCOUNT 360	665	1	1	0	1	0	0	665	0
24	ACCOUNT 361	5,106	2	13	2	6	50	0	5,106	0
25	ACCOUNT 362	33,166	12	87	11	36	330	2	33,166	0
26	ACCOUNT 364	27,291	29	61	19	34	62	5	27,291	0
27	ACCOUNT 365	30,043	35	61	18	38	57	5	30,043	0
28	ACCOUNT 366	9,937	5	31	10	12	40	2	9,937	0
29	ACCOUNT 367	42,693	20	135	48	50	176	9	42,693	0
30	ACCOUNT 368	38,327	8	113	18	37	29	19	38,327	0
31	ACCOUNT 369	26,487	6	27	4	40	1	3	26,487	0
32	ACCOUNT 370	11,987	0	4	11	11	5	8	11,987	0
33	ACCOUNT 371	50	0	0	0	0	0	0	50	0
34	ACCOUNT 372	19	0	0	0	0	0	0	19	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	17,633	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	117	535	137	264	750	53	243,405	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PILL (11)
GENERAL PLANT										
37	PRODUCTION	13,185	6,097	25	141	26	301	543	2,107	480
38	TRANSMISSION	4,452	2,032	9	42	8	111	193	736	158
39	DISTRIBUTION	14,040	7,737	44	194	31	884	735	1,532	230
40	CUSTOMER ACCOUNTING	5,535	4,361	14	333	16	345	133	80	9
41	CUSTOMER ASSISTANCE	2,367	985	3	22	4	729	278	170	3
42	SALES	3,181	879	3	20	3	1,050	373	323	11
43	GENERAL PLANT DEPRECIATION EXP.	42,761	22,090	98	753	87	3,421	2,255	4,948	890
44	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
45	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	22,090	98	753	87	3,421	2,255	4,948	890
INTANGIBLE PLANT										
48	PRODUCTION	10,173	4,704	19	108	20	233	419	1,626	370
49	TRANSMISSION	3,531	1,611	7	34	7	88	153	584	125
50	DISTRIBUTION	10,742	5,920	33	149	23	676	563	1,172	176
51	CUSTOMER ACCOUNTING	4,235	3,336	11	255	12	264	102	61	7
52	CUSTOMER ASSISTANCE	1,811	754	2	17	3	558	213	130	2
53	SALES	2,434	672	2	15	2	804	285	247	8
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	16,998	75	578	67	2,622	1,734	3,820	689
55	DEPRECIATION EXPENSE	868,919	422,499	1,980	10,336	1,725	33,699	39,166	122,733	25,268
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
57	DALTON/TRI-COUNTY	436	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	880,205	422,499	1,980	10,336	1,725	33,699	39,166	122,733	25,268

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
GENERAL PLANT										
37	PRODUCTION	13,185	17	39	130	96	49	32	13	126
38	TRANSMISSION	4,452	7	13	48	32	16	10	4	46
39	DISTRIBUTION	14,040	9	33	132	150	19	13	7	101
40	CUSTOMER ACCOUNTING	5,535	0	3	15	4	1	1	0	6
41	CUSTOMER ASSISTANCE	2,367	0	5	35	4	0	0	0	13
42	SALES	3,181	0	6	67	15	1	1	0	15
43	GENERAL PLANT DEPRECIATION EXP.	42,761	33	97	427	301	87	57	25	307
44	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	33	97	427	301	87	57	25	307
INTANGIBLE PLANT										
48	PRODUCTION	10,173	13	30	100	74	38	25	10	97
49	TRANSMISSION	3,531	5	10	38	26	13	8	3	37
50	DISTRIBUTION	10,742	7	25	101	115	15	10	5	78
51	CUSTOMER ACCOUNTING	4,235	0	2	12	3	1	1	0	5
52	CUSTOMER ASSISTANCE	1,811	0	4	27	3	0	0	0	10
53	SALES	2,434	0	4	51	11	1	0	0	11
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	25	75	329	232	67	44	19	237
55	DEPRECIATION EXPENSE	868,919	928	2,318	8,477	7,064	2,503	1,635	701	7,573
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	880,205	928	2,318	8,477	7,064	2,503	1,635	701	7,573

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
GENERAL PLANT										
37	GENERAL PLANT	13,185								
38	PRODUCTION	4,452	1,186	808	354	17	8	18	10	389
39	TRANSMISSION	4,452	417	257	114	1	1	1	3	126
40	DISTRIBUTION	14,040	798	262	202	438	170	49	24	134
41	CUSTOMER ACCOUNTING	5,535	73	6	5	9	26	34	26	9
42	CUSTOMER ASSISTANCE	2,367	15	2	6	0	0	0	54	2
43	SALES	3,181	54	10	6	29	83	106	59	10
44	GENERAL PLANT DEPRECIATION EXP.	42,761	2,543	1,345	687	493	288	208	177	671
45	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
46	DALTON/TRI-COUNTY	111	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	43,035	2,543	1,345	687	493	288	208	177	671
INTANGIBLE PLANT										
48	INTANGIBLE PLANT	10,173								
49	PRODUCTION	3,531	915	623	273	13	6	14	8	300
50	TRANSMISSION	10,742	331	204	90	1	0	1	2	100
51	DISTRIBUTION	4,235	611	201	155	335	130	38	19	103
52	CUSTOMER ACCOUNTING	1,811	56	4	4	7	20	26	20	7
53	CUSTOMER ASSISTANCE	2,434	11	1	4	0	0	0	41	2
54	SALES	32,927	41	8	5	22	64	81	45	7
55	TOTAL INTANGIBLE PLANT DEPR. EXP.	888,919	1,965	1,042	531	378	221	159	136	520
56	DEPRECIATION EXPENSE	888,919	67,651	39,978	19,175	15,077	5,848	1,820	1,142	19,497
57	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
58	DALTON/TRI-COUNTY	436	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
	TOTAL DEPRECIATION EXPENSE	890,205	67,651	39,978	19,175	15,077	5,848	1,820	1,142	19,497

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
GENERAL PLANT										
37	PRODUCTION	13,185	5	29	4	13	123	1	13,185	0
38	TRANSMISSION	4,452	2	11	1	5	46	0	4,452	0
39	DISTRIBUTION	14,040	7	32	8	16	46	3	14,040	0
40	CUSTOMER ACCOUNTING	5,535	9	5	1	7	3	1	5,535	0
41	CUSTOMER ASSISTANCE	2,367	19	12	2	2	1	2	2,367	0
42	SALES	3,181	21	19	6	1	6	6	3,181	0
43	GENERAL PLANT DEPRECIATION EXP.	42,761	63	108	22	43	224	13	42,761	0
44	SCHERER & TSA	163	0	0	0	0	0	0	0	163
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	111
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	63	108	22	43	224	13	42,761	274
INTANGIBLE PLANT										
48	PRODUCTION	10,173	4	22	3	10	95	1	10,173	0
49	TRANSMISSION	3,531	1	9	1	4	36	0	3,531	0
50	DISTRIBUTION	10,742	5	25	6	12	35	2	10,742	0
51	CUSTOMER ACCOUNTING	4,235	7	4	1	5	2	1	4,235	0
52	CUSTOMER ASSISTANCE	1,811	15	9	1	1	1	1	1,811	0
53	SALES	2,434	16	14	4	1	4	5	2,434	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	48	83	17	33	173	10	32,927	0
55	DEPRECIATION EXPENSE	868,919	450	1,954	353	880	6,369	121	868,919	0
56	SCHERER & TSA	4,273	0	0	0	0	0	0	0	4,273
57	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	436
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	6,577
59	TOTAL DEPRECIATION EXPENSE	890,205	450	1,954	353	880	6,369	121	868,919	11,286

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION	95,955	44,370	183	1,023	186	2,194	3,952	15,334	3,490
2	TRANSMISSION	28,943	13,208	61	276	54	721	1,252	4,786	1,025
3	DISTRIBUTION	48,751	28,866	151	675	106	3,069	2,553	5,320	798
4	GENERAL PLANT	7,316	3,780	17	129	15	586	386	846	152
5	NUCLEAR FUEL	4,449	2,057	8	42	9	102	183	711	162
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	540	2	12	2	27	48	187	42
7	MATERIALS & SUPPLIES	2,585	1,336	6	46	5	207	138	289	54
8	PLANT HELD FOR FUTURE USE	590	274	1	6	1	15	28	99	21
9	PROPERTY TAX	189,757	92,431	431	2,214	378	6,921	8,536	27,581	5,744
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	92,431	431	2,214	378	6,921	8,536	27,581	5,744
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	12,472	57	412	49	1,840	1,257	2,795	499
15	SO. NUCLEAR PAYROLL TAXES	8,655	4,002	17	92	17	198	356	1,383	315
16	FEDERAL UNEMPLOYMENT COMP.	114	59	0	2	0	9	6	13	2
17	GEORGIA UNEMPLOYMENT COMP.	99	51	0	2	0	8	5	12	2
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	5,568	25	184	22	821	561	1,248	223
19	PAYROLL TAX	43,626	22,153	99	692	89	2,875	2,185	5,451	1,041
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,926	22,153	99	692	89	2,875	2,185	5,451	1,041
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	193,248	75,143	313	1,851	281	6,541	10,674	31,132	6,677
25	MISCELLANEOUS LICENSES	18	7	0	0	0	1	1	3	1
26	TOTAL REVENUE TAXES	193,266	75,150	313	1,851	281	6,542	10,675	31,134	6,678
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	2	0	0	0	0	0	1	0
28	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	2	1
29	TOTAL OTHER TAXES	20	9	0	0	0	1	1	3	1
30	TAXES OTHER THAN INC. TAXES	426,669	189,743	843	4,757	748	16,338	21,398	64,169	13,463
31	SCHERER 4 TSA	1,996	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	189,743	843	4,757	748	16,338	21,398	64,169	13,463
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(4,218)	(17)	(97)	(18)	(209)	(376)	(1,458)	(332)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(4,218)	(17)	(97)	(18)	(209)	(376)	(1,458)	(332)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PROPERTY TAXES										
1	PRODUCTION	95,955	121	280	946	702	354	233	96	916
2	TRANSMISSION	28,943	45	84	313	209	107	65	28	301
3	DISTRIBUTION	48,751	31	113	457	520	67	46	23	352
4	GENERAL PLANT	7,316	6	17	73	51	15	10	4	53
5	NUCLEAR FUEL	4,449	6	13	44	33	16	11	4	42
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	1	3	12	9	4	3	1	11
7	MATERIALS & SUPPLIES	2,585	2	6	26	18	5	3	1	19
8	PLANT HELD FOR FUTURE USE	590	1	2	6	4	2	1	1	6
9	PROPERTY TAX	189,757	212	518	1,876	1,546	571	372	159	1,699
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	212	518	1,876	1,546	571	372	159	1,699
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	19	55	239	177	48	32	14	175
15	SO. NUCLEAR PAYROLL TAXES	8,655	11	25	85	63	32	21	9	83
16	FEDERAL UNEMPLOYMENT COMP.	114	0	0	1	1	0	0	0	1
17	GEORGIA UNEMPLOYMENT COMP.	99	0	0	1	1	0	0	0	1
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	8	25	107	79	22	14	6	78
19	PAYROLL TAX	43,626	38	105	432	321	102	67	29	337
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,926	38	105	432	321	102	67	29	337
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	193,248	255	636	2,051	1,415	605	282	181	1,881
25	MISCELLANEOUS LICENSES	18	0	0	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	193,266	255	636	2,051	1,415	605	282	181	1,881
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	0	0
30	TAXES OTHER THAN INC. TAXES	426,669	504	1,259	4,360	3,282	1,279	722	369	3,917
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	504	1,259	4,360	3,282	1,279	722	369	3,917
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(11)	(27)	(90)	(67)	(34)	(22)	(9)	(87)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(11)	(27)	(90)	(67)	(34)	(22)	(9)	(87)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PROPERTY TAXES										
1	PRODUCTION	95,955	8,634	5,880	2,573	121	57	129	74	2,834
2	TRANSMISSION	28,943	2,712	1,673	739	8	4	8	20	822
3	DISTRIBUTION	48,751	2,771	910	703	1,520	591	170	85	466
4	GENERAL PLANT	7,316	435	230	117	85	49	36	30	115
5	NUCLEAR FUEL	4,449	400	273	119	6	3	6	3	131
6	FUEL COAL OIL, GAS, & PROPANE	1,168	105	72	31	1	1	2	1	34
7	MATERIALS & SUPPLIES	2,585	153	81	41	30	17	13	11	40
8	PLANT HELD FOR FUTURE USE	590	51	33	15	0	0	0	0	16
9	PROPERTY TAX	189,757	15,261	9,152	4,339	1,771	722	364	225	4,459
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	15,261	9,152	4,339	1,771	722	364	225	4,459
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	1,445	743	388	313	169	110	91	371
15	SO. NUCLEAR PAYROLL TAXES	8,655	779	530	232	11	5	12	7	256
16	FEDERAL UNEMPLOYMENT COMP.	114	7	4	2	1	1	1	0	2
17	GEORGIA UNEMPLOYMENT COMP.	99	6	3	2	1	1	0	0	2
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	645	332	173	140	75	49	41	166
19	PAYROLL TAX	43,626	2,882	1,612	796	466	251	172	140	796
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,928	2,882	1,612	796	466	251	172	140	796
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	193,248	22,434	16,580	4,002	2,219	866	879	362	3,816
25	MISCELLANEOUS LICENSES	18	2	2	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	193,266	22,436	16,582	4,003	2,219	866	879	362	3,817
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	1	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	2	1	0	0	0	0	0	1
30	TAXES OTHER THAN INC. TAXES	426,669	40,582	27,347	9,138	4,455	1,839	1,414	727	9,072
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	40,582	27,347	9,138	4,455	1,839	1,414	727	9,072
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(821)	(559)	(245)	(11)	(5)	(12)	(7)	(269)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(821)	(559)	(245)	(11)	(5)	(12)	(7)	(269)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PROPERTY TAXES										
1	PRODUCTION	95,955	40	208	31	92	893	8	95,955	0
2	TRANSMISSION	28,943	11	73	9	31	297	2	28,943	0
3	DISTRIBUTION	48,751	24	111	28	55	159	11	48,751	0
4	GENERAL PLANT	7,316	11	18	4	7	38	2	7,316	0
5	NUCLEAR FUEL	4,449	2	10	1	4	41	0	4,449	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	0	3	0	1	11	0	1,168	0
7	MATERIALS & SUPPLIES	2,585	4	7	1	3	13	1	2,585	0
8	PLANT HELD FOR FUTURE USE	590	0	1	0	1	5	0	590	0
9	PROPERTY TAX	189,757	91	430	75	194	1,459	25	189,757	0
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	1,847
11	DALTON/TRI-COUNTY	59	0	0	0	0	0	0	0	59
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	849
13	TOTAL PROPERTY TAX	192,512	91	430	75	194	1,459	25	189,757	2,755
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	32	60	12	24	125	7	24,029	0
15	SO. NUCLEAR PAYROLL TAXES	8,655	4	19	3	8	81	1	8,655	0
16	FEDERAL UNEMPLOYMENT COMP.	114	0	0	0	0	1	0	114	0
17	GEORGIA UNEMPLOYMENT COMP.	99	0	0	0	0	1	0	99	0
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	14	27	6	11	56	3	10,728	0
19	PAYROLL TAX	43,626	50	106	21	44	262	11	43,626	0
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	139
21	DALTON/TRI-COUNTY	4	0	0	0	0	0	0	0	4
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	157
23	TOTAL PAYROLL TAXES	43,926	50	106	21	44	262	11	43,626	300
REVENUE TAX & FEES										
24	MUNICIPAL FRANCHISE FEES	193,248	58	401	61	162	1,451	39	193,248	0
25	MISCELLANEOUS LICENSES	18	0	0	0	0	0	0	18	0
26	TOTAL REVENUE TAXES	193,266	58	401	61	162	1,451	39	193,266	0
OTHER TAXES										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	5	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	20	0
30	TAXES OTHER THAN INC. TAXES	426,669	200	937	157	400	3,172	75	426,669	0
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	1,986
32	DALTON/TRI-COUNTY	63	0	0	0	0	0	0	0	63
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	1,006
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	200	937	157	400	3,172	75	426,669	3,055
AMOR. OF INV. TAX CREDITS										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(4)	(20)	(3)	(9)	(85)	(1)	(9,123)	0
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	(3)
37	DALTON/TRI-COUNTY	(31)	0	0	0	0	0	0	0	(31)
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	(171)
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(4)	(20)	(3)	(9)	(85)	(1)	(9,123)	(205)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Headcount allocator from Schedule 2.60.
- 15 (M) Allocated per Production Salaries and Wages from Schedule 2.60.
- 16 (L)
- 17 (L)
- 18 (L)
- 20 (I)
- 21 (J)
- 22 (K)
- 24 (N) Direct assignment to rate or rate group.
- 25 (O) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 27 (O)
- 28 (P) Allocated per Production and Transmission Gross Plant from
Schedule 2.00.
- 31 (I)
- 32 (J)
- 33 (K)
- 35 (A)
- 36 (I)
- 37 (J)
- 38 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,342,917	179,443	927,635	152,637	1,920,266	4,558,170	16,225,976	4,127,430
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,240,266	190,992	1,066,470	194,129	2,286,556	4,118,716	15,980,435	3,636,937
3	LEVEL B-1	100,000,000	46,240,266	190,992	1,066,470	194,129	2,286,556	4,118,716	15,980,435	3,636,937
4	LEVEL B-2	100,000,000	48,438,684	216,259	966,544	188,244	2,544,836	4,410,753	16,825,757	3,532,196
5	LEVEL C	100,000,000	48,526,476	222,113	945,095	187,103	2,604,988	4,480,200	17,030,521	3,512,069
6	LEVEL D	100,000,000	35,709,027	170,434	725,199	143,570	1,999,355	3,442,334	13,461,488	3,581,030
7	LEVEL E	100,000,000	37,396,538	178,488	759,470	150,354	2,093,839	3,605,009	14,072,049	3,588,255
8	LEVEL F	100,000,000	44,998,887	489,813	1,264,293	206,049	2,518,036	4,214,721	15,643,845	3,033,329
9	LEVEL G	100,000,000	50,205,570	546,545	1,410,719	229,918	2,809,649	4,702,408	17,317,790	2,376,780
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	47	0	0	0	35	23	187	94
11	LEVELS F & G	2,536,198	2,127,541	6,796	48,438	7,886	168,000	64,464	35,809	514
12	LEVEL G	2,535,125	2,127,517	6,796	48,438	7,886	167,977	64,449	35,675	433
13	TOTAL ALL LEVELS	2,536,690	2,127,564	6,796	48,438	7,886	168,012	64,472	35,862	527
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	1,132,956	4,030	27,414	3,785	39,454	11,882	4,160	53
15	PAD MOUNTED THREE PHASE	60,169	0	0	0	0	19,854	15,872	17,175	349
16	OVERHEAD SINGLE PHASE	1,188,262	1,015,448	2,670	33,924	4,012	86,811	21,937	3,394	3
17	OVERHEAD THREE PHASE	56,529	0	0	0	0	22,710	16,460	11,318	24
18	SINGLE PHASE METERED CUSTS	2,092,178	1,858,535	6,796	48,438	7,886	122,458	32,954	7,487	74
19	THREE PHASE METERED CUSTS	114,471	0	0	0	0	41,321	31,518	28,375	453
20	TOTAL UNMETERED CUSTS	54,331	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,260,980	1,858,535	6,796	48,438	7,886	163,779	64,472	35,862	527
22	WEIGHTED CUSTOMERS	2,602,819	2,127,564	6,796	48,438	7,886	168,599	65,148	39,874	5,207
23	TOTAL METERS	2,495,509	2,126,490	6,796	48,438	7,892	168,188	64,638	35,952	527
24	RETAIL MWH SALES	85,492,162	27,121,375	123,700	639,472	105,221	1,323,753	3,142,223	11,187,195	2,856,387
SALARIES AND WAGES										
25	PRODUCTION	121,679	56,265	232	1,298	236	2,782	5,012	19,445	4,425
26	TRANSMISSION	42,236	14,653	68	306	59	802	1,391	5,315	1,133
27	DISTRIBUTION	128,484	70,093	429	1,765	288	8,175	6,566	13,428	2,011
28	CUSTOMER ACCOUNTING	50,650	39,906	127	3,045	148	3,161	1,220	733	81
29	CUSTOMER ASSISTANCE	21,665	9,017	29	205	23	6,671	2,542	1,554	30
30	SALES	29,114	8,040	26	183	30	9,611	3,413	2,956	101
31	TOTAL SALARIES AND WAGES	393,828	197,983	911	6,802	795	31,202	20,144	43,429	7,782
HEADCOUNT										
32	PRODUCTION	1,580	731	3	17	3	36	65	252	57
33	TRANSMISSION	800	365	2	8	1	20	35	132	28
34	DISTRIBUTION	2,324	1,281	7	32	5	146	122	254	38
35	CUSTOMER ACCOUNTING	711	560	2	43	2	44	17	10	0
36	CUSTOMER ASSISTANCE	294	122	0	3	0	90	34	21	0
37	SALES	394	109	0	2	0	130	46	40	1
38	TOTAL HEADCOUNT	6,103	3,167	14	105	13	467	319	710	127

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	ENERGY AT GENERATION	100,000,000	169,688	288,274	931,728	773,210	491,867	275,806	122,801	1,078,857
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	125,791	292,139	985,778	731,467	369,299	242,668	100,321	954,484
3	LEVEL B-1	100,000,000	125,791	292,139	985,778	731,467	369,299	242,668	100,321	954,484
4	LEVEL B-2	100,000,000	134,821	295,005	1,104,827	700,412	348,091	238,299	97,384	1,060,620
5	LEVEL C	100,000,000	136,967	295,921	1,132,490	694,121	343,673	237,545	96,818	1,085,352
6	LEVEL D	100,000,000	416,775	227,069	868,326	969,137	640,089	61,168	74,291	832,822
7	LEVEL E	100,000,000	436,470	237,800	909,361	917,413	234,448	64,058	77,802	872,179
8	LEVEL F	100,000,000	103,796	337,039	1,027,833	2,610,708	277,937	157,862	85,720	1,006,525
9	LEVEL G	100,000,000	72,703	375,390	1,146,638	2,855,044	0	167,720	95,648	1,122,906
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	3	2	12	53	27	6	0	2
11	LEVELS F & G	2,536,198	10	1,212	7,343	601	21	36	18	2,985
12	LEVEL G	2,535,125	8	1,210	7,339	567	0	31	18	2,983
13	TOTAL ALL LEVELS	2,536,690	11	1,212	7,351	620	27	37	18	2,985
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	1	221	810	34	0	5	0	327
15	PAD MOUNTED THREE PHASE	60,189	5	380	2,057	358	0	29	18	1,174
16	OVERHEAD SINGLE PHASE	1,168,262	4	300	1,326	23	0	0	0	442
17	OVERHEAD THREE PHASE	56,529	0	297	3,139	148	0	2	0	995
18	SINGLE PHASE METERED CUSTS	2,092,178	4	526	2,144	67	2	5	0	781
19	THREE PHASE METERED CUSTS	114,471	7	686	5,207	553	25	32	18	2,204
20	TOTAL UNMETERED CUSTS	54,331	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,260,980	11	1,212	7,351	620	27	37	18	2,985
22	WEIGHTED CUSTOMERS	2,602,819	125	1,231	7,389	2,219	559	566	170	3,004
23	TOTAL METERS	2,495,509	11	1,218	7,357	622	27	37	18	2,986
24	RETAIL MWH SALES	85,492,162	117,501	198,731	642,310	534,550	343,357	193,407	84,654	743,721
SALARIES AND WAGES										
25	PRODUCTION	121,579	153	355	1,199	890	449	295	122	1,161
26	TRANSMISSION	42,236	49	93	348	230	117	73	31	334
27	DISTRIBUTION	128,484	72	296	1,224	1,577	166	113	59	903
28	CUSTOMER ACCOUNTING	50,650	2	23	138	36	9	9	3	56
29	CUSTOMER ASSISTANCE	21,665	0	46	320	37	2	2	1	116
30	SALES	29,114	0	51	613	134	10	5	1	135
31	TOTAL SALARIES AND WAGES	393,828	277	865	3,843	2,904	753	496	216	2,705
HEADCOUNT										
32	PRODUCTION	1,580	2	5	16	12	6	4	2	15
33	TRANSMISSION	800	1	2	9	6	3	2	1	8
34	DISTRIBUTION	2,324	1	5	22	25	3	2	1	17
35	CUSTOMER ACCOUNTING	711	0	0	2	1	0	0	0	1
36	CUSTOMER ASSISTANCE	294	0	1	4	1	0	0	0	2
37	SALES	394	0	1	8	2	0	0	0	2
38	TOTAL HEADCOUNT	6,103	5	14	61	45	12	8	4	44

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.80 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	ENERGY AT GENERATION	100,000,000	11,010,144	8,184,121	2,701,337	490,058	231,967	529,607	111,031	3,539,793
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,997,724	6,128,201	2,681,117	125,977	59,506	134,723	77,549	2,953,216
3	LEVEL B-1	100,000,000	8,997,724	6,128,201	2,681,117	125,977	59,506	134,723	77,549	2,953,216
4	LEVEL B-2	100,000,000	8,638,785	5,593,121	2,606,538	23,010	10,869	24,908	71,395	2,566,721
5	LEVEL C	100,000,000	8,566,571	5,385,234	2,592,292	0	0	0	70,086	2,482,668
6	LEVEL D	100,000,000	18,146,657	7,986,324	1,823,318	0	0	0	53,779	5,976,752
7	LEVEL E	100,000,000	17,222,478	6,923,486	1,909,483	0	0	0	56,320	6,259,196
8	LEVEL F	100,000,000	12,184,265	3,089,606	2,617,660	622,863	310,656	708,759	63,157	1,374,734
9	LEVEL G	100,000,000	7,639,175	521,144	2,425,683	694,999	346,635	790,648	70,470	1,022,196
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	709	157	58	0	0	0	0	98
11	LEVELS F & G	2,536,198	2,001	58	1,350	4,854	14,053	17,969	12,882	242
12	LEVEL G	2,535,125	1,464	10	1,294	4,854	14,053	17,969	12,882	183
13	TOTAL ALL LEVELS	2,536,690	2,173	167	1,352	4,854	14,053	17,969	12,882	281
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	212	0	118	0	222	0	1,841	33
15	PAD MOUNTED THREE PHASE	60,189	1,207	10	1,009	0	0	0	0	136
16	OVERHEAD SINGLE PHASE	1,188,262	7	0	20	0	2,692	0	11,768	0
17	OVERHEAD THREE PHASE	56,529	57	0	144	0	0	0	0	13
SINGLE PHASE METERED CUSTS										
18	THREE PHASE METERED CUSTS	2,092,178	322	18	146	0	0	0	0	42
19	TOTAL UNMETERED CUSTS	114,471	1,851	149	1,206	0	0	0	0	239
20	TOTAL CUSTOMERS	54,331	0	0	4,854	4,854	14,053	17,969	12,882	0
21	TOTAL CUSTOMERS	2,260,980	2,173	167	1,352	4,854	14,053	17,969	12,882	281
22	WEIGHTED CUSTOMERS	2,602,819	43,452	3,346	2,853	4,854	14,053	17,969	12,882	5,614
23	TOTAL METERS	2,495,509	2,173	167	1,353	0	0	0	12,882	281
24	RETAIL MWH SALES	85,492,162	14,434,675	15,280,071	1,871,605	337,825	159,908	365,089	76,540	2,471,147
SALARIES AND WAGES										
25	PRODUCTION	121,679	10,948	7,457	3,262	153	72	164	94	3,593
26	TRANSMISSION	42,236	7,847	7,158	820	8	4	9	23	893
27	DISTRIBUTION	128,484	7,459	2,061	1,805	5,174	2,013	599	216	1,040
28	CUSTOMER ACCOUNTING	50,650	665	51	48	83	240	307	242	86
29	CUSTOMER ASSISTANCE	21,665	134	17	52	0	1	1	494	20
30	SALES	29,114	496	92	57	263	761	973	540	88
31	TOTAL SALARIES AND WAGES	393,828	27,549	16,836	6,044	5,682	3,090	2,052	1,609	5,721
HEADCOUNT										
32	PRODUCTION	1,580	142	97	42	2	1	2	1	47
33	TRANSMISSION	800	75	46	20	0	0	0	1	23
34	DISTRIBUTION	2,324	132	43	33	72	28	8	4	22
35	CUSTOMER ACCOUNTING	711	9	1	1	1	3	4	3	1
36	CUSTOMER ASSISTANCE	294	2	0	1	0	0	0	0	7
37	SALES	394	7	1	1	4	10	13	7	1
38	TOTAL HEADCOUNT	6,103	367	189	98	79	43	28	23	94

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FIN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	ENERGY AT GENERATION	100,000,000	58,944	234,445	37,516	90,745	1,203,043	10,547	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	41,187	216,295	32,593	96,033	930,863	8,567	100,000,000	0
3	LEVEL B-1	100,000,000	41,187	216,295	32,593	96,033	930,863	8,567	100,000,000	0
4	LEVEL B-2	100,000,000	37,406	257,362	30,444	108,937	921,347	6,723	100,000,000	0
5	LEVEL C	100,000,000	36,596	266,789	29,991	111,925	920,080	6,317	100,000,000	0
6	LEVEL D	100,000,000	28,081	205,094	23,013	85,883	2,344,341	4,845	100,000,000	0
7	LEVEL E	100,000,000	29,408	214,786	24,101	89,942	1,674,402	4,865	100,000,000	0
8	LEVEL F	100,000,000	34,296	334,907	114,908	114,659	450,998	22,138	100,000,000	0
9	LEVEL G	100,000,000	38,265	353,779	128,216	127,942	380,531	24,689	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	0	3	0	0	41	7	1,565	0
11	LEVELS F & G	2,536,198	4,573	2,542	332	3,316	96	257	2,536,198	0
12	LEVEL G	2,535,125	4,573	2,540	332	3,316	96	254	2,535,125	0
13	TOTAL ALL LEVELS	2,536,690	4,573	2,543	332	3,316	116	261	2,536,690	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	96	336	13	2,115	6	18	1,230,145	0
15	PAD MOUNTED THREE PHASE	60,189	7	373	51	0	52	71	60,189	0
16	OVERHEAD SINGLE PHASE	1,188,262	777	999	31	1,608	2	64	1,188,262	0
17	OVERHEAD THREE PHASE	56,529	1	869	237	0	16	99	56,529	0
18	SINGLE PHASE METERED CUSTS	2,092,178	0	45	40	3,316	10	82	2,092,178	0
19	THREE PHASE METERED CUSTS	114,471	0	96	246	0	106	179	114,471	0
20	TOTAL UNMETERED CUSTS	54,331	4,573	0	0	0	0	0	54,331	0
21	TOTAL CUSTOMERS	2,260,980	4,573	141	286	3,316	116	261	2,260,980	0
22	WEIGHTED CUSTOMERS	2,602,819	4,573	2,619	332	3,316	1,802	378	2,602,819	0
23	TOTAL METERS	2,495,509	857	2,565	334	3,323	116	261	2,495,509	0
24	RETAIL MWH SALES	85,492,162	40,633	161,664	25,862	62,556	839,716	7,311	85,492,162	0
SALARIES AND WAGES										
25	PRODUCTION	121,679	50	263	40	117	1,133	10	121,679	0
26	TRANSMISSION	42,236	12	81	10	34	323	2	42,236	0
27	DISTRIBUTION	128,484	76	265	90	141	352	32	128,484	0
28	CUSTOMER ACCOUNTING	50,650	80	49	6	62	28	7	50,650	0
29	CUSTOMER ASSISTANCE	21,665	175	106	18	14	10	16	21,665	0
30	SALES	29,114	191	173	52	13	51	59	29,114	0
31	TOTAL SALARIES AND WAGES	393,828	584	937	216	381	1,896	126	393,828	0
HEADCOUNT										
32	PRODUCTION	1,580	1	3	1	2	15	0	1,580	0
33	TRANSMISSION	800	0	2	0	1	8	0	800	0
34	DISTRIBUTION	2,324	1	5	1	3	8	1	2,324	0
35	CUSTOMER ACCOUNTING	711	1	1	0	0	0	0	711	0
36	CUSTOMER ASSISTANCE	294	2	1	0	0	0	0	294	0
37	SALES	394	3	2	1	0	1	1	394	0
38	TOTAL HEADCOUNT	6,103	8	15	3	6	32	2	6,103	(0)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

1 (A)	Level A Energy at Generation.
2 (B)	Level A Production Generation (demand component) -- 12-CP.
3 (C)	Level B-1 Step-up Substations (demand component) -- 12-CP.
4 (D)	Level B-2 Transmission Lines (demand component) -- 20% 12-CP, 80% 4-CP.
5 (E)	Level C Transmission Substations (demand component) -- 4-CP.
6 (F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7 (G)	Level E Distribution Substations (demand component) -- 4-CP.
8 (H)	Level F Primary Distribution Lines (demand component) -- NCP.
9 (I)	Level G Line Transformers (demand component) -- NCP.
10 (J)	Average number of customers served at Levels B-2 through F.
11 (K)	Average number of customers served at Levels F and G.
12 (L)	Average number of customers served at Level G.
14 (M)	Number of single phase padmount customers at Level G.
15 (N)	Number of three phase padmount customers at Level G.
16 (O)	Number of single phase overhead customers at Level G.
17 (P)	Number of three phase overhead customers at Level G.
18 (Q)	Total number of single phase metered customers.
19 (R)	Total number of three phase metered customers.
20 (S)	Total number of unmetered customers.
22 (T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23 (U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24 (V)	Retail MWH sales to rate or rate group.
25 (W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26 (X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27 (Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28 (Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29 (AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30 (AB)	Allocated per Sales Expense from Schedule 2.20.
32 (AC)	Allocated per Production Gross Plant from Schedule 2.00.
33 (AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34 (AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35 (Z)	
36 (AA)	
37 (AB)	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

