

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
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GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOUT-RO (5)	RATE PRE-PAY (6)	RATE TOUT-RO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
--- RATE BASE ---										
1	GROSS PLANT	34,894,611	16,845,450	84,896	380,458	67,251	1,352,385	1,622,983	5,136,979	995,405
2	ACCUMULATED DEPRECIATION	11,786,517	5,534,168	27,687	127,018	22,082	453,274	533,100	1,687,429	327,280
3	NUCLEAR FUEL	751,328	349,240	1,667	7,094	1,404	19,554	33,630	127,836	26,363
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	178,840	854	3,633	719	10,013	17,221	65,463	13,500
5	NET ELECTRIC PLANT	23,474,679	11,481,682	58,023	256,901	45,854	908,651	1,106,291	3,511,923	680,987
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(297,862)	(1,461)	(7,004)	(1,187)	(25,232)	(29,055)	(92,468)	(18,085)
7	ACCOUNT 281 AND 282	6,014,233	2,891,255	14,643	64,422	11,548	226,692	277,737	882,970	171,202
8	ACCOUNT 283	497,208	249,058	1,240	7,303	988	32,671	25,043	60,772	10,695
9	TOTAL DEFERRED INCOME TAX	5,892,261	2,842,451	14,422	64,721	11,349	234,130	273,725	851,273	163,812
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	55,734	266	1,132	224	3,120	5,367	20,401	4,207
11	MATERIALS AND SUPPLIES	766,859	377,284	1,765	10,962	1,488	46,814	38,347	103,440	19,272
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(753)	(3)	(25)	(3)	(118)	(78)	(173)	(30)
13	MIN BANK BAL. - PC, PREPAIDS	143,710	71,016	359	1,589	284	5,620	6,843	21,722	4,212
14	PREPAID PENSION ASSET	1,301,540	649,797	3,116	21,776	2,573	103,574	67,508	146,651	24,963
15	CUSTOMER DEPOSITS	(309,768)	(131,239)	(548)	(3,232)	(491)	(10,124)	(16,513)	(48,785)	(10,736)
16	OPERATING RESERVES	(962,331)	(464,556)	(2,128)	(13,246)	(1,836)	(54,549)	(47,276)	(136,251)	(26,234)
17	ENVIRONMENTAL CWIP	32,705	15,202	73	309	61	851	1,464	5,565	1,148
18	DEFERRED BRANCH NBV	95,880	44,568	213	905	179	2,495	4,292	16,314	3,364
19	OBSOLETE INVENTORY - REG ASSET	30,867	14,348	68	291	58	803	1,382	5,252	1,083
20	PLANT MITCHELL NBV REG. ASSET	9,527	4,428	21	90	18	248	426	1,621	334
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	9,955	47	322	39	1,484	1,021	2,284	391
22	DEFERRED NUCLEAR OUTAGE COST	34,124	15,862	76	322	64	888	1,527	5,806	1,197
23	ARO REGULATORY ASSET	2,009,896	935,189	4,465	19,090	3,760	53,125	90,102	341,117	70,274
24	ARO LIABILITY	(2,866,267)	(1,333,652)	(6,368)	(27,223)	(5,362)	(75,761)	(128,492)	(486,459)	(100,216)
25	ARO REGULATORY LIABILITY	14,135	6,570	31	133	26	368	633	2,405	496
26	CASH WORKING CAPITAL	(10,395)	(3,992)	(18)	(104)	(15)	(345)	(470)	(1,413)	(319)
27	TOTAL OTHER RATE BASE ITEMS	428,059	265,763	1,437	13,091	1,067	78,493	26,082	(504)	(6,594)
28	TOTAL INVESTMENT	18,010,477	8,904,994	45,038	205,271	35,572	753,014	858,649	2,660,146	510,581
--- REVENUES ---										
29	REVENUE FROM SALES	7,854,928	3,155,130	13,154	77,841	11,814	242,151	396,455	1,174,477	259,015
30	OTHER OPERATING REVENUES	47,297	33,674	180	563	146	945	(2,432)	(5,514)	(1,459)
31	TOTAL REVENUES	7,902,225	3,188,803	13,334	78,204	11,961	243,096	394,024	1,168,964	257,557
--- EXPENSES ---										
32	OPERATIONS & MAINTENANCE	4,482,690	1,703,974	7,959	45,499	6,658	155,126	187,550	577,196	131,411
33	DEPRECIATION EXPENSE	880,205	423,679	2,130	9,742	1,690	35,235	40,903	127,761	24,643
34	NUCLEAR DECOMMISSIONING	5,356	2,490	12	51	10	139	240	911	188
35	TAXES OTHER THAN INCOME TAXES	429,724	190,058	883	4,599	739	16,748	21,861	65,510	13,297
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4,241)	(20)	(86)	(17)	(237)	(408)	(1,552)	(320)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,378	16	14	189	189	325	1,237	255
38	AMORT. OF RETIRED UNITS	19,040	8,850	42	180	36	496	852	3,240	668
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,212	10	71	9	330	227	508	87
40	SUBTOTAL EXPENSES	5,819,212	2,330,400	11,033	60,123	9,138	208,025	251,551	774,810	170,229

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
---	RATE BASE ---									
1	GROSS PLANT	34,894,611	39,940	93,697	366,763	275,466	96,324	64,852	27,592	329,893
2	ACCUMULATED DEPRECIATION	11,786,517	12,985	30,714	120,711	88,995	31,578	21,454	9,077	108,275
3	NUCLEAR FUEL	751,328	1,028	2,221	8,501	5,210	2,580	1,783	727	8,147
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	526	1,137	4,353	2,668	1,321	913	372	4,172
5	NET ELECTRIC PLANT	23,474,679	27,457	64,067	250,199	189,013	66,005	44,268	18,869	225,594
	LESS: DEFERRED INCOME TAXES									
6	ACCOUNT 190	(619,180)	(722)	(1,673)	(6,620)	(4,639)	(1,758)	(1,184)	(499)	(5,915)
7	ACCOUNT 281 AND 282	6,014,233	6,900	16,117	62,835	47,779	16,582	11,125	4,745	56,730
8	ACCOUNT 283	497,208	415	1,170	5,049	3,882	1,007	687	298	3,915
9	TOTAL DEFERRED INCOME TAX	5,892,261	6,593	15,614	61,264	47,022	15,831	10,628	4,545	54,730
	ADD: OTHER RATE BASE ITEMS									
10	PLANT HELD FOR FUTURE USE	119,878	164	354	1,357	831	412	285	116	1,300
11	MATERIALS AND SUPPLIES	766,859	754	1,902	8,131	5,231	1,860	1,271	532	6,600
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(1)	(3)	(15)	(10)	(9)	(2)	(1)	(11)
13	MIN BANK BAL. - PC, PREPAIDS	143,710	170	396	1,548	1,169	408	274	117	1,395
14	PREPAID PENSION ASSET	1,301,540	953	2,849	13,203	9,357	2,359	1,603	693	9,409
15	CUSTOMER DEPOSITS	(309,768)	0	0	(3,195)	(2,355)	(1,027)	(499)	(278)	(2,898)
16	OPERATING RESERVES	(962,331)	(1,056)	(2,455)	(10,396)	(6,253)	(2,585)	(1,731)	(719)	(8,685)
17	ENVIRONMENTAL CWIP	32,705	45	97	370	227	112	78	32	355
18	DEFERRED BRANCH NBV	95,880	131	283	1,085	665	329	228	93	1,040
19	OBSOLETE INVENTORY - REG ASSET	30,867	42	91	349	214	106	73	30	335
20	PLANT MITCHELL NBV REG. ASSET	9,527	13	28	108	66	33	23	9	103
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	15	44	198	139	37	25	11	146
22	DEFERRED NUCLEAR OUTAGE COST	34,124	47	101	386	237	117	81	33	370
23	ARO REGULATORY ASSET	2,009,896	2,741	5,931	22,722	13,951	6,876	4,751	1,937	21,740
24	ARO LIABILITY	(2,866,267)	(3,909)	(8,458)	(32,404)	(19,896)	(9,806)	(6,776)	(2,763)	(31,003)
25	ARO REGULATORY LIABILITY	14,135	19	42	160	98	49	34	14	153
26	CASH WORKING CAPITAL	(10,395)	(12)	(27)	(93)	(69)	(34)	(18)	(9)	(89)
27	TOTAL OTHER RATE BASE ITEMS	428,059	116	1,174	3,513	3,622	(756)	(302)	(154)	280
28	TOTAL INVESTMENT	18,010,477	20,980	49,628	192,448	145,613	49,417	33,338	14,171	171,143
---	REVENUES ---									
29	REVENUE FROM SALES	7,854,928	9,478	23,550	76,788	56,203	24,873	12,135	6,733	69,891
30	OTHER OPERATING REVENUES	47,297	(4)	(172)	(267)	(117)	(49)	63	(22)	(127)
31	TOTAL REVENUES	7,902,225	9,474	23,378	76,521	56,086	24,823	12,198	6,711	69,764
---	EXPENSES ---									
32	OPERATIONS & MAINTENANCE	4,482,690	5,339	10,536	38,220	29,135	14,741	8,722	3,775	37,946
33	DEPRECIATION EXPENSE	880,205	982	2,335	9,185	6,880	2,377	1,609	684	8,205
34	NUCLEAR DECOMMISSIONING	5,356	7	16	61	37	18	13	5	58
35	TAXES OTHER THAN INCOME TAXES	429,724	519	1,264	4,549	3,233	1,246	715	364	4,086
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(12)	(27)	(103)	(63)	(31)	(22)	(9)	(99)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	82	50	25	17	7	79
38	AMORT. OF RETIRED UNITS	19,040	26	56	215	132	65	45	18	206
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	31	8	6	2	33
40	SUBTOTAL EXPENSES	5,819,212	6,873	14,212	52,253	39,434	18,449	11,104	4,847	50,513

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
--- RATE BASE ---										
1	GROSS PLANT	34,894,611	2,648,333	1,490,848	755,174	323,680	130,016	42,212	40,429	698,511
2	ACCUMULATED DEPRECIATION	11,786,517	862,960	490,364	248,123	337,759	124,826	14,659	14,488	228,386
3	NUCLEAR FUEL	64,303	64,303	41,124	19,458	0	0	0	526	18,636
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	32,928	21,059	9,964	0	0	0	269	9,543
5	NET ELECTRIC PLANT	23,474,679	1,816,747	1,020,549	516,545	(14,079)	5,190	27,553	26,198	479,218
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(47,527)	(27,661)	(13,568)	(4,345)	(1,920)	(826)	(896)	(12,740)
7	ACCOUNT 281 AND 282	6,014,233	457,129	256,305	129,941	57,394	22,632	6,880	6,450	120,354
8	ACCOUNT 283	497,208	34,041	18,928	8,380	6,519	3,219	1,769	1,447	7,186
9	TOTAL DEFERRED INCOME TAX	5,892,261	443,642	247,572	124,753	59,569	23,930	7,822	7,011	114,800
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	10,262	6,540	3,105	0	0	0	84	2,974
11	MATERIALS AND SUPPLIES	766,859	51,088	28,820	14,572	5,488	3,227	2,180	2,215	13,485
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(84)	(42)	(23)	(16)	(10)	(6)	(6)	(20)
13	MIN BANK BAL., PC, PREPAIDS	143,710	11,237	6,312	3,195	(87)	32	170	162	2,964
14	PREPAID PENSION ASSET	1,301,540	88,433	52,424	19,423	18,089	9,878	6,160	5,240	16,764
15	CUSTOMER DEPOSITS	(309,768)	(37,541)	(29,482)	0	0	0	0	(558)	(6,612)
16	OPERATING RESERVES	(962,331)	(68,378)	(40,278)	(19,483)	(3,773)	(2,810)	(2,347)	(2,640)	(18,927)
17	ENVIRONMENTAL CWIP	32,705	2,799	1,790	847	0	0	0	23	811
18	DEFERRED BRANCH NBV	95,880	8,206	5,248	2,483	0	0	0	67	2,378
19	OBsolete INVENTORY - REG ASSET	30,867	2,642	1,689	799	0	0	0	22	766
20	PLANT MITCHELL NBV REG. ASSET	9,527	815	521	247	0	0	0	7	236
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	1,128	556	304	242	131	80	72	270
22	DEFERRED NUCLEAR OUTAGE COST	34,124	2,921	1,868	884	0	0	0	24	846
23	ARO REGULATORY ASSET	2,009,896	171,599	109,575	51,885	247	124	68	1,454	49,675
24	ARO LIABILITY	(2,866,267)	(244,714)	(156,262)	(73,992)	(352)	(177)	(96)	(2,073)	(70,841)
25	ARO REGULATORY LIABILITY	14,135	1,210	774	366	0	0	0	10	351
26	CASH WORKING CAPITAL	(10,395)	(1,332)	(1,195)	(203)	(80)	(38)	(42)	(232)	(5,113)
27	TOTAL OTHER RATE BASE ITEMS	428,059	290	(11,141)	4,409	19,758	10,358	6,167	4,083	359,305
28	TOTAL INVESTMENT	18,010,477	1,373,395	761,837	396,201	(53,890)	(8,382)	25,897	23,271	160,580
--- REVENUES ---										
29	REVENUE FROM SALES	7,854,928	901,667	716,713	149,119	73,151	33,716	33,069	13,337	160,580
30	OTHER OPERATING REVENUES	47,237	(776)	(2,991)	207	(699)	(334)	(462)	(51)	426
31	TOTAL REVENUES	7,902,225	900,891	713,722	149,326	72,452	33,382	32,607	13,286	161,006
--- EXPENSES ---										
32	OPERATIONS & MAINTENANCE	4,482,690	597,694	563,267	91,040	27,681	13,712	16,765	8,198	106,493
33	DEPRECIATION EXPENSE	880,205	65,516	36,795	18,731	14,465	5,559	1,165	1,106	17,198
34	NUCLEAR DECOMMISSIONING	5,356	458	293	139	0	0	0	4	133
35	TAXES OTHER THAN INCOME TAXES	429,724	40,012	26,498	9,020	4,292	1,762	1,240	717	8,459
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(781)	(499)	(236)	0	0	0	(6)	(226)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	622	398	188	0	0	0	5	180
38	AMORT. OF RETIRED UNITS	19,040	1,630	1,042	493	0	0	0	13	472
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	124	68	54	29	18	16	60
40	SUBTOTAL EXPENSES	5,819,212	705,403	627,917	119,442	46,492	21,063	19,188	10,053	132,768

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
-- RATE BASE --										
1	GROSS PLANT	34,894,611	15,816	87,533	13,370	38,205	256,473	4,165	34,325,099	569,512
2	ACCUMULATED DEPRECIATION	11,786,517	5,660	28,917	4,382	12,538	83,898	1,411	11,594,198	192,319
3	NUCLEAR FUEL	751,328	275	2,003	225	840	6,906	47	751,328	0
4	ACCUM. DEPR. OF NUCLEAR FUEL	384,742	141	1,025	115	430	3,537	24	384,742	0
5	NET ELECTRIC PLANT	23,474,679	10,290	59,593	9,098	26,076	175,945	2,777	23,097,486	377,193
LESS: DEFERRED INCOME TAXES										
6	ACCOUNT 190	(619,180)	(347)	(1,585)	(233)	(676)	(4,700)	(80)	(612,461)	(6,719)
7	ACCOUNT 281 AND 282	6,014,233	2,534	14,967	2,291	6,566	44,177	690	5,891,592	122,641
8	ACCOUNT 283	497,208	521	1,237	247	522	2,624	121	490,954	6,254
9	TOTAL DEFERRED INCOME TAX	5,892,261	2,708	14,619	2,305	6,412	42,100	731	5,770,085	122,176
ADD: OTHER RATE BASE ITEMS										
10	PLANT HELD FOR FUTURE USE	119,878	44	320	36	134	1,102	8	119,878	0
11	MATERIALS AND SUPPLIES	766,859	813	2,023	330	814	4,977	168	755,853	11,006
12	PAYABLES ASSOC. W/ CAPITAL M&S	(1,454)	(2)	(4)	(1)	(2)	(8)	(0)	(1,454)	0
13	MIN BANK BAL., PC, PREPAIDS	143,710	64	369	56	161	1,088	17	142,862	848
14	PREPAID PENSION ASSET	1,301,540	1,895	3,280	697	1,315	6,166	403	1,290,550	10,990
15	CUSTOMER DEPOSITS	(309,768)	0	(648)	(98)	(283)	(2,582)	(66)	(309,768)	0
16	OPERATING RESERVES	(962,331)	(995)	(2,574)	(384)	(1,022)	(7,027)	(193)	(950,768)	(11,562)
17	ENVIRONMENTAL CWIP	32,705	12	87	10	37	301	2	32,705	0
18	DEFERRED BRANCH NBV	95,880	35	256	29	107	881	6	95,880	0
19	OBsolete INVENTORY - REG ASSET	30,867	11	82	9	35	284	2	30,867	0
20	PLANT MITCHELL NBV REG. ASSET	9,527	3	25	3	11	88	1	9,527	0
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	19,154	25	50	10	20	99	6	19,154	0
22	DEFERRED NUCLEAR OUTAGE COST	34,124	12	91	10	38	314	2	34,124	0
23	ARO REGULATORY ASSET	2,009,896	749	5,356	606	2,247	18,409	130	2,009,896	0
24	ARO LIABILITY	(2,866,267)	(1,068)	(7,638)	(864)	(3,204)	(26,252)	(186)	(2,866,267)	0
25	ARO REGULATORY LIABILITY	14,135	5	38	4	16	130	1	14,135	0
26	CASH WORKING CAPITAL	(10,395)	(6)	(21)	(3)	(9)	(84)	(2)	(10,294)	(101)
27	TOTAL OTHER RATE BASE ITEMS	428,059	1,598	1,092	449	415	(2,115)	299	416,878	11,181
28	TOTAL INVESTMENT	18,010,477	9,180	46,066	7,242	20,080	131,730	2,345	17,744,279	266,198
-- REVENUES --										
29	REVENUE FROM SALES	7,854,928	2,174	15,619	2,356	6,919	62,509	1,569	7,781,887	73,041
30	OTHER OPERATING REVENUES	47,297	91	49	9	62	(25)	(26)	20,887	26,409
31	TOTAL REVENUES	7,902,225	2,265	15,668	2,366	6,880	62,484	1,543	7,802,775	99,450
-- EXPENSES --										
32	OPERATIONS & MAINTENANCE	4,482,690	3,413	9,579	1,613	3,786	37,103	615	4,444,743	37,947
33	DEPRECIATION EXPENSE	880,205	427	2,199	340	957	6,312	110	868,919	11,286
34	NUCLEAR DECOMMISSIONING	5,356	2	14	2	6	49	0	5,356	0
35	TAXES OTHER THAN INCOME TAXES	429,724	194	1,002	154	420	3,157	72	426,669	3,055
36	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(3)	(24)	(3)	(10)	(84)	(1)	(9,123)	(205)
37	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	19	2	8	67	0	7,268	0
38	AMORT. OF RETIRED UNITS	19,040	7	51	6	21	175	1	19,040	0
39	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	5	22	1	4,256	0
40	SUBTOTAL EXPENSES	5,819,212	4,048	12,850	2,116	5,193	46,802	800	5,767,129	52,083

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
41	INCOME TAXES	437,025	172,489	353	3,544	535	5,061	31,839	86,535	19,577
42	TOTAL EXPENSES	6,256,236	2,502,889	11,386	63,668	9,672	213,086	283,390	861,345	189,806
--	RETURN --									
43	OPERATING INCOME	1,645,988	685,914	1,948	14,536	2,288	30,010	110,633	307,618	67,750
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	(2,637)	(11)	(65)	(10)	(203)	(332)	(980)	(216)
45	NET INCOME	1,639,765	683,278	1,937	14,471	2,279	29,807	110,302	306,638	67,534
46	RETURN ON INVESTMENT	9.10%	7.67%	4.30%	7.05%	6.41%	3.96%	12.85%	11.53%	13.23%

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
41	INCOME TAXES	437,025	553	2,077	5,181	3,488	1,365	104	401	4,012
42	TOTAL EXPENSES	6,256,236	7,426	16,288	57,434	42,923	19,815	11,209	5,248	54,525
-- RETURN --										
43	OPERATING INCOME	1,645,988	2,048	7,090	19,087	13,164	5,009	989	1,463	15,239
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	0	0	(64)	(47)	(21)	(10)	(6)	(58)
45	NET INCOME	1,639,765	2,048	7,090	19,023	13,117	4,988	979	1,458	15,181
46	RETURN ON INVESTMENT	9.10%	9.76%	14.29%	9.88%	9.01%	10.09%	2.94%	10.29%	8.87%

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
41	INCOME TAXES	437,025	42,642	17,872	5,546	6,885	3,180	3,287	704	5,316
42	TOTAL EXPENSES	6,256,236	748,045	645,789	124,988	53,377	24,243	22,475	10,757	138,084
--	RETURN --									
43	OPERATING INCOME	1,645,988	152,846	67,934	24,338	19,075	9,139	10,132	2,529	22,922
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	(754)	(592)	0	0	0	0	(11)	(133)
45	NET INCOME	1,639,765	152,091	67,341	24,338	19,075	9,139	10,132	2,518	22,789
46	RETURN ON INVESTMENT	9.10%	11.07%	8.84%	6.14%	-35.40%	-109.03%	39.12%	10.82%	6.34%



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, TOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
41	INCOME TAXES	437,025	(501)	478	26	326	3,306	177	426,359	10,665
42	TOTAL EXPENSES	6,256,236	3,546	13,329	2,142	5,519	50,108	977	6,193,488	62,748
--- RETURN ---										
43	OPERATING INCOME	1,645,988	(1,281)	2,339	223	1,362	12,376	566	1,609,287	36,702
44	INTEREST ON CUSTOMER DEPOSITS	(6,223)	0	(13)	(2)	(6)	(52)	(1)	(6,223)	0
45	NET INCOME	1,639,765	(1,281)	2,326	221	1,356	12,324	564	1,603,063	36,702
46	RETURN ON INVESTMENT	9.10%	-13.96%	5.05%	3.06%	6.75%	9.36%	24.08%	9.03%	13.79%

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.00  
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 2.00.
2 (B)	From Schedule 2.01.
3 (C)	From Schedule 2.03.
4 (C)	
5 (D)	Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
6 (C)	
7 (C)	
8 (C)	
10 (C)	
11 (E)	From Schedule 2.02.
12 (F)	Allocated per Total Plant Materials and Supplies from Schedule 2.02.
13 (C)	
14 (C)	
15 (G)	Directly assigned to applicable retail rates or rate groups.
16 (C)	
17 (H)	Allocated per Level A demand allocator from Schedule 2.60.
18 (H)	
19 (H)	
20 (H)	
21 (I)	Allocated per total headcount from Schedule 2.60.
22 (H)	
23 (J)	Allocated per net plant ARO.
24 (J)	
25 (H)	
26 (K)	From Schedule 1.02.
29 (L)	From Schedule 2.10.
30 (L)	
32 (M)	From Schedule 2.20.
33 (N)	From Schedule 2.30.
34 (H)	
35 (O)	From Schedule 2.40.
36 (O)	
37 (H)	
38 (H)	
39 (I)	
41 (P)	From Schedule 1.05.
44 (Q)	Allocated per Customer Deposits.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,256,236	2,502,889	11,386	63,668	9,672	213,086	283,390	861,345	189,806
	LESS:									
2	NUCLEAR FUEL EXPENSE	134,422	45,366	208	1,074	175	2,218	5,265	18,743	4,741
3	DEPRECIATION EXPENSE	880,205	423,679	2,130	9,742	1,690	35,235	40,903	127,761	24,643
4	DEFERRED INCOME TAXES	172,866	85,460	432	1,970	341	7,227	8,241	25,531	4,901
5	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(4,241)	(20)	(86)	(17)	(237)	(408)	(1,552)	(320)
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,378	16	69	14	189	325	1,237	255
7	AMORT. OF RETIRED UNITS	19,040	8,850	42	180	36	496	852	3,240	668
8	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,212	10	71	9	330	227	508	87
9	CWC ALLOCATOR	5,047,508	1,938,184	8,566	50,648	7,425	167,630	227,985	685,878	154,832
10	CASH WORKING CAPITAL	(10,395)	(3,992)	(18)	(104)	(15)	(345)	(470)	(1,413)	(319)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	TOTAL EXPENSES	6,256,236	7,426	16,288	57,434	42,923	19,815	11,209	5,248	54,525
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	196	335	1,077	891	562	317	138	1,246
4	DEPRECIATION EXPENSE	880,205	982	2,335	9,185	6,880	2,377	1,609	684	8,205
5	DEFERRED INCOME TAXES	172,866	201	476	1,847	1,397	474	320	136	1,643
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(12)	(27)	(103)	(63)	(31)	(22)	(9)	(99)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	82	50	25	17	7	79
8	AMORT. OF RETIRED UNITS	19,040	26	56	215	132	65	45	18	206
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	31	8	6	2	33
9	CWC ALLOCATOR	5,047,508	6,020	13,081	45,086	33,605	16,334	8,917	4,271	43,213
10	CASH WORKING CAPITAL	(10,395)	(12)	(27)	(93)	(69)	(34)	(18)	(9)	(89)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	TOTAL EXPENSES	6,256,236	748,045	645,789	124,988	53,377	24,243	22,475	10,757	139,084
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	20,733	20,456	3,153	561	268	605	130	4,070
4	DEPRECIATION EXPENSE	880,205	63,516	36,795	18,731	14,465	5,559	1,165	1,106	17,198
5	DEFERRED INCOME TAXES	172,866	13,187	7,319	3,803	(516)	(80)	249	223	3,449
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(781)	(499)	(236)	0	0	0	(6)	(226)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	622	398	188	0	0	0	5	180
8	AMORT. OF RETIRED UNITS	19,040	1,630	1,042	493	0	0	0	13	472
9	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	124	68	54	29	18	16	60
9	CWC ALLOCATOR	5,047,508	646,887	580,154	98,789	38,814	18,466	20,438	9,269	112,881
10	CASH WORKING CAPITAL	(10,395)	(1,332)	(1,195)	(203)	(80)	(38)	(42)	(19)	(232)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, TOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	TOTAL EXPENSES	6,256,236	3,546	13,329	2,142	5,519	50,108	977	6,193,488	62,748
2	LESS:									
3	NUCLEAR FUEL EXPENSE	134,422	68	272	44	106	1,394	12	134,422	0
4	DEPRECIATION EXPENSE	880,205	427	2,199	340	957	6,312	110	888,919	11,286
5	DEFERRED INCOME TAXES	172,866	88	442	70	193	1,264	23	170,311	2,554
6	AMORT. OF INVESTMENT TAX CREDITS	(9,328)	(3)	(24)	(3)	(10)	(84)	(1)	(9,123)	(205)
7	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	19	2	8	67	0	7,268	0
8	AMORT. OF RETIRED UNITS	19,040	7	51	6	21	175	1	19,040	0
	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	5	22	1	4,256	0
9	CWC ALLOCATOR	5,047,508	2,951	10,359	1,682	4,240	40,958	830	4,998,395	49,113
10	CASH WORKING CAPITAL	(10,395)	(6)	(21)	(3)	(9)	(84)	(2)	(10,294)	(101)

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.02  
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 10 (D) Allocated per CWC allocator on line 9.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	3,188,803	13,334	78,204	11,961	243,096	394,024	1,168,964	257,557
2	LESS:									
3	O&M EXPENSES	4,482,690	1,703,974	7,959	45,499	6,658	155,126	187,550	577,196	131,411
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	426,169	2,142	9,792	1,700	35,374	41,143	128,672	24,831
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,212	10	71	9	330	227	508	87
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,378	16	69	14	189	325	1,237	255
7	AMORT. OF RETIRED UNITS	19,040	8,850	42	180	36	496	852	3,240	688
8	TAXES OTHER THAN INC. TAX	429,724	190,058	883	4,599	739	16,748	21,861	65,510	13,297
9	INTEREST EXPENSE	322,607	159,508	807	3,677	637	13,488	15,380	47,649	9,146
	NET INCOME BEFORE INC. TAXES	1,751,078	694,654	1,474	14,317	2,169	21,346	126,684	344,952	77,862
10	PLUS:									
11	NON-DEDUCTIBLE DEPRECIATION	56,960	28,159	142	649	112	2,381	2,715	8,413	1,615
	OTHER NON-DEDUCTIBLE ITEMS	11,001	5,438	28	125	22	460	524	1,625	312
12	LESS:									
13	STATE INCOME TAX DEDUCTION	102,964	41,222	93	854	130	1,369	7,354	20,094	4,516
14	INCOME SUBJECT TO STATE TAX	1,716,074	687,030	1,551	14,238	2,173	22,818	122,570	334,896	75,272
	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
15	TAX ON ORDINARY INCOME	102,964	41,222	93	854	130	1,369	7,354	20,094	4,516
16	STATE TAX CREDITS	(25,337)	(12,526)	(63)	(289)	(50)	(1,059)	(1,208)	(3,742)	(718)
17	PRIOR YEAR ADJUSTMENT	(1,965)	(972)	(5)	(22)	(4)	(82)	(94)	(290)	(56)
18	TAX RATE DIFFERENTIAL	(18)	(9)	(0)	(0)	(0)	(1)	(1)	(3)	(1)
19	NET STATE INCOME TAX	75,643	27,715	25	543	76	227	6,052	16,059	3,742



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	9,474	23,378	76,521	56,086	24,823	12,198	6,711	69,764
2	LESS:									
3	O&M EXPENSES	4,482,690	5,339	10,536	38,220	29,135	14,741	8,722	3,775	37,946
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	989	2,351	9,246	6,917	2,395	1,622	689	8,263
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	31	8	6	2	33
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	82	50	25	17	7	79
7	AMORT. OF RETIRED UNITS	19,040	26	56	215	132	65	45	18	206
8	TAXES OTHER THAN INC. TAX	429,724	519	1,264	4,549	3,233	1,246	715	364	4,086
9	INTEREST EXPENSE	322,607	376	889	3,447	2,608	885	597	254	3,066
10	NET INCOME BEFORE INC. TAXES	1,751,078	2,212	8,251	20,718	13,980	5,458	475	1,601	16,087
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	66	157	609	460	156	105	45	541
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	13	30	118	89	30	20	9	105
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	130	478	1,214	822	319	34	94	947
16	INCOME SUBJECT TO STATE TAX	1,716,074	2,162	7,960	20,230	13,707	5,325	566	1,561	15,785
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	130	478	1,214	822	319	34	94	947
19	STATE TAX CREDITS	(25,337)	(30)	(70)	(271)	(205)	(70)	(47)	(20)	(241)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(2)	(5)	(21)	(16)	(5)	(4)	(2)	(19)
21	TAX RATE DIFFERENTIAL	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	NET STATE INCOME TAX	75,643	98	402	922	602	245	(17)	72	688

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	900,891	713,722	149,326	72,452	33,382	32,607	13,286	161,006
2	LESS:									
3	O&M EXPENSES	4,482,690	597,694	563,267	91,040	27,681	13,712	16,765	8,198	106,493
4	DEPRECIATION & NUCLEAR DECOMM.	885,581	65,975	37,088	18,870	14,465	5,559	1,165	1,110	17,331
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	124	68	54	29	18	16	60
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	622	398	188	0	0	0	5	180
7	AMORT. OF RETIRED UNITS	19,040	1,630	1,042	493	0	0	0	13	472
8	TAXES OTHER THAN INC. TAX	429,724	40,012	26,498	9,020	4,292	1,762	1,240	717	8,459
9	INTEREST EXPENSE	322,607	24,601	13,646	7,097	(965)	(150)	464	417	6,436
10	NET INCOME BEFORE INC. TAXES	1,751,078	170,106	71,860	22,551	26,926	12,469	12,955	2,810	21,576
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	4,345	2,412	1,253	(170)	(26)	82	74	1,136
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	839	466	242	(33)	(5)	16	14	219
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	9,922	4,219	1,361	1,513	704	739	164	1,298
16	INCOME SUBJECT TO STATE TAX	1,716,074	165,369	70,318	22,685	25,210	11,734	12,314	2,734	21,634
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	9,922	4,219	1,361	1,513	704	739	164	1,298
19	STATE TAX CREDITS	(25,337)	(1,933)	(1,073)	(557)	76	12	(36)	(33)	(506)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(150)	(83)	(43)	6	1	(3)	(3)	(39)
21	TAX RATE DIFFERENTIAL	(18)	(1)	(1)	(0)	0	0	(0)	(0)	(0)
22	NET STATE INCOME TAX	75,643	7,838	3,062	760	1,594	717	700	129	753

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
STATE TAX CALCULATION										
1	REVENUE	7,902,225	2,265	15,668	2,366	6,880	62,484	1,543	7,802,775	99,450
2	LESS:									
3	O&M EXPENSES	4,482,690	3,413	9,579	1,613	3,786	37,103	615	4,444,743	37,947
4	DEPRECIATION & NUCLEAR DECOMM.	885,561	429	2,213	341	963	6,361	111	874,275	11,286
5	AMORT. OF DEF. HEALTHCARE COSTS	4,256	6	11	2	5	22	1	4,256	0
6	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	19	2	8	67	0	7,268	0
7	AMORT. OF RETIRED UNITS	19,040	7	51	6	21	175	1	19,040	0
8	TAXES OTHER THAN INC. TAX	429,724	194	1,002	154	420	3,157	72	426,669	3,055
9	INTEREST EXPENSE	322,607	164	825	130	360	2,360	42	317,839	4,768
10	NET INCOME BEFORE INC. TAXES	1,751,078	(1,950)	1,968	117	1,318	13,239	700	1,708,684	42,394
11	PLUS:									
12	NON-DEDUCTIBLE DEPRECIATION	56,960	29	146	23	63	417	7	56,118	842
13	OTHER NON-DEDUCTIBLE ITEMS	11,001	6	28	4	12	80	1	10,838	163
14	LESS:									
15	STATE INCOME TAX DEDUCTION	102,964	(108)	121	8	79	778	40	100,508	2,456
16	INCOME SUBJECT TO STATE TAX	1,716,074	(1,807)	2,021	136	1,315	12,959	669	1,675,132	40,942
17	STATE INCOME TAX RATE	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
18	TAX ON ORDINARY INCOME	102,964	(108)	121	8	79	778	40	100,508	2,456
19	STATE TAX CREDITS	(25,337)	(13)	(65)	(10)	(28)	(185)	(3)	(24,963)	(374)
20	PRIOR YEAR ADJUSTMENT	(1,965)	(1)	(5)	(1)	(2)	(14)	(0)	(1,936)	(29)
21	TAX RATE DIFFERENTIAL	(18)	(0)	(0)	(0)	(0)	(0)	(0)	(18)	(0)
22	NET STATE INCOME TAX	75,643	(122)	51	(3)	48	578	37	73,591	2,053

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	3,188,803	13,334	78,204	11,961	243,096	394,024	1,168,964	257,557
21	LESS:									
21	O & M EXPENSES	4,482,690	1,703,974	7,959	45,499	6,658	155,126	187,550	577,196	131,411
22	DEPRECIATION & NUCLEAR DECOMM.	885,581	426,169	2,142	9,792	1,700	35,374	41,143	128,672	24,831
23	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,212	10	71	9	330	227	508	87
24	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,378	16	69	14	189	325	1,237	255
25	AMORT. OF RETIRED UNITS	19,040	8,850	42	180	36	496	852	3,240	668
26	TAXES OTHER THAN INC. TAX	429,724	190,058	883	4,599	739	16,748	21,861	65,510	13,297
27	INTEREST EXPENSE	322,607	159,508	807	3,677	637	13,488	15,380	47,649	9,146
28	NET INCOME BEFORE INC. TAXES	1,751,078	694,654	1,474	14,317	2,169	21,346	126,684	344,952	77,862
PLUS:										
29	NON-DEDUCTIBLE DEPRECIATION	55,883	27,627	140	637	110	2,336	2,864	8,254	1,584
30	OTHER NON-DEDUCTIBLE ITEMS	11,001	5,438	28	125	22	460	524	1,625	312
LESS:										
31	STATE INCOME TAX DEDUCTION	102,964	41,222	93	854	130	1,369	7,354	20,094	4,516
32	INCOME SUBJECT TO FED. TAX	1,714,997	686,498	1,548	14,225	2,171	22,773	122,518	334,737	75,242
33	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
34	TAX ON ORDINARY INCOME	360,149	144,164	325	2,987	456	4,782	25,729	70,295	15,801
35	TAX RATE DIFFERENTIAL	37	19	0	0	0	2	2	6	1
36	PRIOR YEAR ADJUSTMENT	(3,206)	(1,585)	(8)	(37)	(6)	(134)	(153)	(474)	(91)
37	STATE TAX CREDITS	5,321	2,631	13	61	11	222	254	786	151
38	FEDERAL TAX CREDITS	(920)	(455)	(2)	(10)	(2)	(36)	(44)	(136)	(26)
39	NET FEDERAL INCOME TAX	361,381	144,774	328	3,001	458	4,834	25,788	70,477	15,836
40	TOTAL INCOME TAXES	437,025	172,489	353	3,544	535	5,061	31,839	86,535	19,577

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	9,474	23,378	76,521	56,086	24,823	12,198	6,711	63,764
21	LESS:									
22	O & M EXPENSES	4,482,690	5,339	10,536	38,220	29,135	14,741	8,722	3,775	37,946
23	DEPRECIATION & NUCLEAR DECOMM.	885,561	989	2,351	9,246	6,917	2,395	1,622	689	8,263
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	10	44	31	8	6	2	33
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	10	21	82	50	25	17	7	79
26	AMORT. OF RETIRED UNITS	19,040	26	56	215	132	65	45	18	206
27	TAXES OTHER THAN INC. TAX	429,724	519	1,264	4,549	3,233	1,246	715	364	4,086
28	INTEREST EXPENSE	322,607	376	889	3,447	2,608	885	597	254	3,066
29	NET INCOME BEFORE INC. TAXES	1,751,078	2,212	8,251	20,718	13,980	5,458	475	1,601	16,087
30	PLUS:									
31	NON-DEDUCTIBLE DEPRECIATION	55,883	65	154	597	452	153	103	44	531
32	OTHER NON-DEDUCTIBLE ITEMS	11,001	13	30	118	89	30	20	9	105
33	LESS:									
34	STATE INCOME TAX DEDUCTION	102,964	130	478	1,214	822	319	34	94	947
35	INCOME SUBJECT TO FED. TAX	1,714,997	2,161	7,957	20,218	13,698	5,322	564	1,560	15,775
36	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
37	TAX ON ORDINARY INCOME	360,149	454	1,671	4,246	2,877	1,118	119	328	3,313
38	TAX RATE DIFFERENTIAL	37	0	0	0	0	0	0	0	0
39	PRIOR YEAR ADJUSTMENT	(3,206)	(4)	(9)	(34)	(26)	(9)	(6)	(3)	(30)
40	STATE TAX CREDITS	5,321	6	15	57	43	15	10	4	51
41	FEDERAL TAX CREDITS	(920)	(1)	(3)	(10)	(7)	(3)	(2)	(1)	(9)
42	NET FEDERAL INCOME TAX	361,381	455	1,674	4,259	2,887	1,121	121	329	3,324
43	TOTAL INCOME TAXES	437,025	553	2,077	5,181	3,488	1,365	104	401	4,012

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	900,891	713,722	149,326	72,452	33,382	32,607	13,286	161,006
21	LESS:									
22	O & M EXPENSES	4,482,690	597,694	563,267	91,040	27,681	13,712	16,765	8,198	108,493
23	DEPRECIATION & NUCLEAR DECOMM.	895,581	65,975	37,088	18,870	14,465	5,559	1,165	1,110	17,331
24	AMORT. OF DEF. HEALTHCARE COSTS	4,256	251	124	68	54	29	18	16	60
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	622	398	188	0	0	0	5	180
26	AMORT. OF RETIRED UNITS	19,040	1,630	1,042	493	0	0	0	13	472
27	TAXES OTHER THAN INC. TAX	429,724	40,012	26,498	9,020	4,292	1,762	1,240	717	8,459
28	INTEREST EXPENSE	322,607	24,601	13,646	7,097	(965)	(150)	464	417	6,436
	NET INCOME BEFORE INC. TAXES	1,751,078	170,106	71,660	22,551	26,926	12,469	12,955	2,810	21,576
29	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION OTHER NON-DEDUCTIBLE ITEMS	55,883 11,001	4,263 839	2,366 466	1,229 242	(167) (33)	(26) (5)	80 16	72 14	1,115 219
31	LESS:									
32	STATE INCOME TAX DEDUCTION	102,964	9,922	4,219	1,361	1,513	704	739	164	1,298
33	INCOME SUBJECT TO FED. TAX FEDERAL INCOME TAX RATE	1,714,997 21.00%	165,287 21.00%	70,273 21.00%	22,661 21.00%	25,213 21.00%	11,734 21.00%	12,312 21.00%	2,732 21.00%	21,612 21.00%
34	TAX ON ORDINARY INCOME	360,149	34,710	14,757	4,759	5,295	2,464	2,586	574	4,539
35	TAX RATE DIFFERENTIAL	37	3	2	1	(0)	(0)	0	0	1
36	PRIOR YEAR ADJUSTMENT	(3,206)	(245)	(136)	(71)	10	1	(5)	(4)	(64)
37	STATE TAX CREDITS	5,321	406	225	117	(16)	(2)	8	7	106
38	FEDERAL TAX CREDITS	(920)	(70)	(39)	(20)	3	0	(1)	(1)	(18)
39	NET FEDERAL INCOME TAX	361,381	34,804	14,809	4,786	5,291	2,464	2,587	575	4,563
40	TOTAL INCOME TAXES	437,025	42,642	17,872	5,546	6,885	3,180	3,267	704	5,316

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
FEDERAL TAX CALCULATION										
20	REVENUE	7,902,225	2,265	15,668	2,366	6,880	62,484	1,543	7,802,775	99,450
21	LESS:									
22	O & M EXPENSES	4,482,690	3,413	9,579	1,813	3,786	37,103	615	4,444,743	37,947
23	DEPRECIATION & NUCLEAR DECOMM.	895,561	429	2,213	341	963	6,361	111	874,275	11,286
24	AMORT. OF DEF. HEALTHCARE COSTS	4,266	6	11	2	5	22	1	4,256	0
25	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	19	2	8	67	0	7,268	0
26	AMORT. OF RETIRED UNITS	19,040	7	51	6	21	175	1	19,040	0
27	TAXES OTHER THAN INC. TAX	429,724	194	1,002	154	420	3,157	72	426,669	3,055
28	INTEREST EXPENSE	322,607	164	825	130	360	2,360	42	317,839	4,769
	NET INCOME BEFORE INC. TAXES	1,751,078	(1,950)	1,968	117	1,318	13,239	700	1,708,684	42,394
29	PLUS:									
30	NON-DEDUCTIBLE DEPRECIATION	55,883	28	143	22	62	409	7	55,057	826
	OTHER NON-DEDUCTIBLE ITEMS	11,001	6	28	4	12	80	1	10,838	163
31	LESS:									
32	STATE INCOME TAX DEDUCTION	102,964	(108)	121	8	79	778	40	100,508	2,456
33	INCOME SUBJECT TO FED. TAX	1,714,997	(1,808)	2,018	136	1,313	12,951	669	1,674,071	40,926
	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
34	TAX ON ORDINARY INCOME	360,149	(380)	424	29	276	2,720	140	351,555	8,594
35	TAX RATE DIFFERENTIAL	37	0	0	0	0	0	0	37	1
36	PRIOR YEAR ADJUSTMENT	(3,206)	(2)	(8)	(1)	(4)	(23)	(0)	(3,159)	(47)
37	STATE TAX CREDITS	5,321	3	14	2	6	39	1	5,242	79
38	FEDERAL TAX CREDITS	(920)	(0)	(2)	(0)	(1)	(7)	(0)	(906)	(14)
39	NET FEDERAL INCOME TAX	361,381	(379)	427	29	277	2,729	141	352,769	8,613
40	TOTAL INCOME TAXES	437,025	(501)	478	26	326	3,306	177	426,359	10,665

GEORGIA POWER COMPANY  
SECTION 1 - SCHEDULE 1.05  
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

1 (A)	From Schedule 1.00.
2 (A)	
3 (A)	
4 (A)	
5 (A)	
6 (A)	
7 (A)	
8 (B)	Interest expense associated with Total Investment from Schedule 1.00.
10 (C)	Allocated per Total Investment less Cash Working Capital from Schedule 1.00.
11 (C)	
12 (D)	Tax on Ordinary Income from line 15.
14 (E)	State Income Tax Rate.
15 (F)	Line 13 times line 14.
16 (C)	
17 (C)	
18 (C)	
19 (G)	Sum of lines 15-18.
20 (A)	
21 (A)	
22 (A)	
23 (A)	
24 (A)	
25 (A)	
26 (A)	
27 (B)	
29 (C)	
30 (C)	
31 (H)	State Income Tax Deduction from line 12.
33 (I)	Federal Income Tax Rate.
34 (J)	Line 34 times line 35.
35 (C)	
36 (C)	
37 (C)	
38 (C)	
39 (K)	Sum of lines 34-38.
40 (L)	Line 19 + line 39.



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	46,874	21,788	104	443	88	1,220	2,098	7,975	1,645
3	NUCLEAR	1,095	509	2	10	2	28	49	186	38
4	HYDRO	35,678	16,584	79	337	67	929	1,597	6,070	1,252
5	OTHER	49,097	22,822	109	464	92	3,455	2,198	8,354	1,723
	TOTAL LAND	132,744	61,703	295	1,253	248		5,942	22,586	4,658
6	EQUIPMENT									
7	STEAM	8,133,722	3,780,800	18,049	76,800	15,204	211,685	364,067	1,383,926	285,395
8	NUCLEAR	4,799,394	2,230,904	10,650	45,316	8,971	124,907	214,822	816,601	168,401
9	HYDRO	730,139	339,391	1,620	6,894	1,365	19,002	32,681	124,231	25,619
10	OTHER	3,192,478	1,483,960	7,084	30,144	5,968	83,086	142,896	543,189	112,017
	TOTAL EQUIPMENT	16,855,733	7,835,055	37,404	159,154	31,508	438,680	754,465	2,867,947	591,432
11	PRODUCTION PLANT	16,988,477	7,896,758	37,698	160,407	31,756	442,135	760,407	2,890,533	596,090
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	7,896,758	37,698	160,407	31,756	442,135	760,407	2,890,533	596,090
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS	27,335	12,706	61	258	51	711	1,224	4,651	959
17	LEVEL B-2	13,636	6,344	30	129	26	355	611	2,322	479
18	LEVEL C	0	0	0	0	0	0	0	0	0
19	LEVEL D	126	47	0	1	0	3	5	18	5
20	LEVEL E	55	25	0	1	0	1	2	9	2
21	LEVEL F	41,153	19,123	91	389	77	1,071	1,841	7,000	1,444
	TOTAL SUBSTATIONS									
22	LEVEL B-2	304,512	141,546	676	2,875	569	7,925	13,630	51,812	10,685
23	LEVEL D	31,482	11,242	54	228	45	629	1,084	4,238	1,127
24	TOTAL LINES	335,994	152,788	729	3,104	614	8,555	14,714	56,050	11,812
25	TOTAL ACCOUNT 350	377,147	171,911	821	3,482	691	9,625	16,555	63,049	13,256
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	435,106	202,251	966	4,108	813	11,324	19,475	74,032	15,267
27	LEVEL B-2	1,223,860	568,887	2,716	11,556	2,288	31,852	54,780	208,236	42,943
28	LEVEL C	738,380	343,542	1,640	6,978	1,382	19,235	33,081	125,750	25,932
29	LEVEL D	2,136	763	4	15	3	43	74	288	76
30	LEVEL E	15,131	5,658	27	115	23	317	545	2,129	543
31	LEVEL F	3,466	1,560	17	44	7	87	146	542	105
32	TOTAL ACCOUNTS 352 & 353	2,418,079	1,122,661	5,369	22,817	4,516	62,857	108,102	410,976	84,866
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	917,214	426,349	2,035	8,660	1,715	23,871	41,055	156,061	32,183
34	LEVEL D	28,323	10,114	48	205	41	566	975	3,813	1,014
35	TOTAL ACCOUNT 354	945,537	436,463	2,084	8,866	1,755	24,437	42,030	159,874	33,197

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	46,874	64	139	530	325	161	111	45	508
3	NUCLEAR	1,095	1	3	12	8	4	3	1	12
4	HYDRO	35,678	49	105	404	247	123	85	35	387
5	OTHER	49,097	67	145	555	340	169	117	532	1,439
	TOTAL LAND	132,744	182	392	1,502	921	456	315	128	
6	EQUIPMENT									
7	STEAM	8,133,722	11,130	24,047	92,028	56,405	27,927	19,303	7,868	88,197
8	NUCLEAR	4,799,394	6,567	14,189	54,302	33,282	16,479	11,390	4,642	52,042
9	HYDRO	730,139	999	2,159	8,261	5,063	2,507	1,733	706	7,917
10	OTHER	3,192,478	4,369	9,438	36,121	22,139	10,961	7,576	3,088	34,617
	TOTAL EQUIPMENT	16,855,733	23,065	49,833	190,711	116,890	57,874	40,002	16,304	182,773
11	PRODUCTION PLANT	16,988,477	23,247	50,226	192,213	117,810	58,330	40,318	16,432	184,213
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	23,247	50,226	192,213	117,810	58,330	40,318	16,432	184,213
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS	27,335	37	81	309	190	94	65	26	296
17	LEVEL B-2	13,636	19	40	154	95	47	32	13	148
18	LEVEL C	0	0	0	0	0	0	0	0	0
19	LEVEL D	126	1	0	1	1	0	0	0	1
20	LEVEL E	55	0	0	1	1	0	0	0	1
21	LEVEL F	41,153	57	122	465	287	141	97	40	446
	TOTAL SUBSTATIONS									
22	LINES	304,512	417	900	3,445	2,112	1,046	723	295	3,302
23	LEVEL B-2	31,482	131	71	273	305	202	19	23	262
24	LEVEL D	335,994	548	972	3,719	2,417	1,247	742	318	3,564
25	TOTAL LINES	377,147	605	1,093	4,184	2,704	1,388	839	358	4,010
	TOTAL ACCOUNT 350									
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	435,106	595	1,286	4,923	3,017	1,494	1,033	421	4,718
27	LEVEL B-2	1,223,860	1,675	3,618	13,847	8,487	4,202	2,904	1,184	13,271
28	LEVEL C	738,380	1,011	2,185	8,362	5,125	2,538	1,754	715	8,014
29	LEVEL D	2,136	9	5	19	21	14	1	2	18
30	LEVEL E	15,131	66	36	138	139	35	10	12	132
31	LEVEL F	3,466	4	12	36	90	10	5	3	35
32	TOTAL ACCOUNTS 352 & 353	2,418,079	3,360	7,142	27,324	16,880	8,292	5,708	2,336	26,187
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	917,214	1,255	2,712	10,378	6,361	3,149	2,177	887	9,946
34	LEVEL D	28,323	118	64	246	274	181	17	21	236
35	TOTAL ACCOUNT 354	945,537	1,373	2,776	10,624	6,635	3,331	2,194	908	10,182

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	46,874	4,012	2,566	1,214	0	0	0	33	1,163
3	NUCLEAR	1,095	94	60	28	0	0	0	1	27
4	HYDRO	35,678	3,054	1,953	924	0	0	0	25	885
5	OTHER	49,097	4,202	2,687	1,272	0	0	0	34	1,218
	TOTAL LAND	132,744	11,361	7,266	3,438	0	0	0	93	3,293
6	EQUIPMENT									
7	STEAM	8,133,722	696,130	445,203	210,653	0	0	0	5,695	201,745
8	NUCLEAR	4,799,394	410,760	262,697	124,298	0	0	0	3,361	119,042
9	HYDRO	730,139	62,489	39,964	18,910	0	0	0	511	18,110
10	OTHER	3,192,478	273,231	174,742	82,681	0	0	0	2,235	79,185
	TOTAL EQUIPMENT	16,855,733	1,442,610	922,606	436,542	0	0	0	11,802	418,081
11	PRODUCTION PLANT	16,988,477	1,453,971	929,872	439,980	0	0	0	11,895	421,374
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	17,313,055	1,453,971	929,872	439,980	0	0	0	11,895	421,374
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS	27,335	2,340	1,496	708	0	0	0	19	678
17	LEVEL B-2	13,636	1,168	734	353	0	0	0	10	339
18	LEVEL C	0	0	0	0	0	0	0	0	0
19	LEVEL D	126	22	9	2	0	0	0	0	8
20	LEVEL E	55	7	2	1	0	0	0	0	1
21	LEVEL F	41,153	3,536	2,241	1,065	0	0	0	29	1,025
	TOTAL SUBSTATIONS									
22	LEVEL B-2	304,512	26,062	16,668	7,886	0	0	0	213	7,553
23	LEVEL D	31,482	5,713	2,514	574	0	0	0	17	1,882
24	TOTAL LINES	335,994	31,775	19,182	8,460	0	0	0	230	9,435
25	TOTAL ACCOUNT 350	377,147	35,311	21,423	9,526	0	0	0	259	10,460
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	435,106	37,239	23,816	11,269	0	0	0	305	10,792
27	LEVEL B-2	1,223,860	104,745	66,989	31,696	0	0	0	857	30,356
28	LEVEL C	738,380	63,254	39,763	19,141	0	0	0	517	18,332
29	LEVEL D	2,136	388	171	39	0	0	0	1	128
30	LEVEL E	15,131	2,606	1,048	289	0	0	0	9	947
31	LEVEL F	3,466	422	107	91	22	11	25	2	48
32	TOTAL ACCOUNTS 352 & 353	2,418,079	208,653	131,893	62,525	22	11	25	1,691	60,602
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	917,214	78,500	50,204	23,755	0	0	0	642	22,750
34	LEVEL D	28,323	5,140	2,262	516	0	0	0	15	1,693
35	TOTAL ACCOUNT 354	945,537	83,640	52,466	24,271	0	0	0	657	24,443

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-REV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION PLANT</b>										
1	LAND									
2	STEAM	46,874	17	125	14	52	431	3	46,874	0
3	NUCLEAR	1,095	0	3	0	1	10	0	1,095	0
4	HYDRO	35,678	13	95	11	40	328	2	35,678	0
5	OTHER	49,097	18	131	15	55	451	3	49,097	0
	TOTAL LAND	132,744	49	354	40	148	1,220	8	132,744	0
6	EQUIPMENT									
7	STEAM	8,133,722	2,974	21,680	2,437	9,095	74,767	513	8,133,722	0
8	NUCLEAR	4,799,394	1,755	12,792	1,438	5,367	44,117	303	4,799,394	0
9	HYDRO	730,139	267	1,946	219	816	6,712	46	730,139	0
10	OTHER	3,192,478	1,167	8,509	957	3,570	29,346	201	3,192,478	0
	TOTAL EQUIPMENT	16,855,733	6,163	44,927	5,051	18,848	154,941	1,064	16,855,733	0
11	PRODUCTION PLANT	16,988,477	6,211	45,281	5,090	18,997	156,162	1,072	16,988,477	0
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	21,226	0	0	0	0	0	0	21,226	0
14	WHOLESALE BLOCK POWER SALES	303,352	0	0	0	0	0	0	303,352	0
15	TOTAL PRODUCTION PLANT	17,313,055	6,211	45,281	5,090	18,997	156,162	1,072	16,988,477	324,578
<b>TRANSMISSION PLANT</b>										
<b>ACCOUNT 350 - LAND</b>										
16	SUBSTATIONS	27,335	10	73	8	31	251	2	27,335	0
17	LEVEL B-2	13,636	5	36	4	15	125	1	13,636	0
18	LEVEL C	0	0	0	0	0	0	0	0	0
19	LEVEL D	126	0	0	0	0	2	0	126	0
20	LEVEL E	55	0	0	0	0	0	0	55	0
21	LEVEL F	41,153	15	110	12	46	379	3	41,153	0
	TOTAL SUBSTATIONS									
22	LEVEL B-2	304,512	111	812	91	341	2,799	19	304,512	0
23	LEVEL D	31,482	9	65	7	27	738	1	31,482	0
24	TOTAL LINES	335,994	120	876	98	368	3,537	21	335,994	0
25	TOTAL ACCOUNT 350	377,147	135	986	111	414	3,916	23	377,147	0
<b>ACCOUNTS 352 &amp; 353</b>										
26	LEVEL B-1	435,106	159	1,160	130	487	4,000	27	435,106	0
27	LEVEL B-2	1,223,860	447	3,262	367	1,369	11,250	77	1,223,860	0
28	LEVEL C	738,380	270	1,970	221	826	6,794	47	738,380	0
29	LEVEL D	2,136	1	4	0	2	50	0	2,136	0
30	LEVEL E	15,131	4	32	4	14	253	1	15,131	0
31	LEVEL F	3,466	1	12	4	4	16	1	3,466	0
32	TOTAL ACCOUNTS 352 & 353	2,418,079	883	6,440	727	2,701	22,362	153	2,418,079	0
<b>ACCOUNT 354 - TOWERS &amp; FIXTURES</b>										
33	LEVEL B-2	917,214	335	2,445	275	1,026	8,431	58	917,214	0
34	LEVEL D	28,323	8	58	7	24	664	1	28,323	0
35	TOTAL ACCOUNT 354	945,537	343	2,503	281	1,050	9,095	59	945,537	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	285,162	1,361	5,793	1,147	15,966	27,459	104,381	21,526
38	LEVEL D	138,260	49,371	236	1,003	198	2,764	4,759	18,612	4,951
	TOTAL ACCOUNT 355	751,735	334,533	1,597	6,795	1,345	18,730	32,219	122,993	26,477
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,237,234	575,104	2,745	11,682	2,313	32,200	55,379	210,511	43,412
41	LEVEL D	207,969	74,264	354	1,508	299	4,158	7,159	27,996	7,447
	TOTAL ACCOUNT 356	1,445,204	649,368	3,100	13,190	2,611	36,358	62,538	238,507	50,859
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,042	4,668	22	95	19	261	449	1,709	352
44	LEVEL D	2,046	731	3	15	3	41	70	275	73
	TOTAL ACCOUNT 357	12,088	5,398	26	110	22	302	520	1,984	426
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,777	10,123	48	206	41	567	975	3,705	764
47	LEVEL D	2,825	1,009	5	20	4	56	97	380	101
	TOTAL ACCOUNT 358	24,602	11,131	53	226	45	623	1,072	4,086	865
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	2,478	1,152	5	23	5	64	111	422	87
50	LEVEL D	2,658	949	5	19	4	53	92	358	95
	TOTAL ACCOUNT 359	5,136	2,101	10	43	8	118	202	779	182
51	TOTAL TRANSMISSION PLANT	5,979,528	2,733,566	13,059	55,539	10,994	153,051	263,237	1,002,248	210,129
52	REMOVE SCHERER 4 TSA	(227,828)	(105,901)	(506)	(2,151)	(426)	(5,929)	(10,198)	(38,764)	(7,994)
53	TRANSMISSION PLANT	5,751,700	2,627,665	12,554	53,388	10,568	147,121	253,039	963,484	202,135
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	5,985,651	2,627,665	12,554	53,388	10,568	147,121	253,039	963,484	202,135
	DISTRIBUTION PLANT									
58	ACCOUNT 360 - LAND									
59	SUBSTATIONS	74,182	34,514	165	701	139	1,932	3,323	12,634	2,605
60	LEVEL C	6	2	0	0	0	0	0	1	0
61	LEVEL D	1,951	729	3	15	3	41	70	274	70
62	LEVEL E	1,752	788	9	22	4	44	74	274	53
63	LEVEL F	97	49	1	1	0	3	5	17	2
64	TOTAL SUBSTATIONS	77,987	36,083	177	739	146	2,020	3,472	13,200	2,731
65	LINES - LEVEL F	45,740	38,370	123	874	142	3,030	1,163	646	9
	TOTAL ACCOUNT 360	123,727	74,453	300	1,613	288	5,050	4,635	13,845	2,740
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	193,698	90,121	430	1,831	362	5,046	8,678	32,988	6,803
68	LEVEL D	1	0	0	0	0	0	0	0	0
69	LEVEL E	16,576	6,199	30	126	25	347	598	2,333	594
70	LEVEL F	2,230	1,003	11	28	5	56	94	349	68
71	LEVEL G	1,023	513	6	14	2	29	48	177	24
	TOTAL ACCOUNT 361	213,528	97,837	476	1,999	394	5,478	9,418	35,847	7,489

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	839	1,814	6,941	4,254	2,106	1,456	593	6,652
38	LEVEL D	138,260	576	314	1,201	1,340	885	85	103	1,151
	TOTAL ACCOUNT 355	751,735	1,416	2,128	8,142	5,594	2,991	1,540	696	7,804
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,237,234	1,693	3,658	13,998	8,580	4,248	2,936	1,197	13,416
41	LEVEL D	207,969	867	472	1,806	2,016	1,331	127	155	1,732
	TOTAL ACCOUNT 356	1,445,204	2,560	4,130	15,804	10,595	5,579	3,063	1,351	15,148
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,042	14	30	114	70	34	24	10	109
44	LEVEL D	2,046	9	5	18	20	13	1	2	17
	TOTAL ACCOUNT 357	12,088	22	34	131	89	48	25	11	126
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,777	30	64	246	151	75	52	21	236
47	LEVEL D	2,825	12	6	25	27	18	2	2	24
	TOTAL ACCOUNT 358	24,602	42	71	271	178	93	53	23	260
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	2,478	3	7	28	17	9	6	2	27
50	LEVEL D	2,658	11	6	23	26	17	2	2	22
	TOTAL ACCOUNT 359	5,136	14	13	51	43	26	8	4	49
51	TOTAL TRANSMISSION PLANT	5,979,528	9,392	17,388	66,531	42,719	21,748	13,431	5,688	63,765
52	REMOVE SCHERER 4 TSA	(227,828)	(312)	(674)	(2,578)	(1,580)	(782)	(541)	(220)	(2,470)
53	TRANSMISSION PLANT	5,751,700	9,080	16,714	63,953	41,139	20,966	12,890	5,468	61,295
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	5,985,651	9,080	16,714	63,953	41,139	20,966	12,890	5,468	61,295
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS	74,182	102	220	840	515	255	176	72	805
59	LEVEL C	6	0	0	0	0	0	0	0	0
60	LEVEL D	1,951	9	5	18	18	5	1	2	17
61	LEVEL E	1,752	2	6	18	46	5	3	2	18
62	LEVEL F	97	0	0	1	3	0	0	0	1
63	LEVEL G	77,987	112	230	877	581	264	180	75	841
64	TOTAL SUBSTATIONS	45,740	0	22	132	11	0	1	0	54
65	LINES - LEVEL F	123,727	112	252	1,009	592	265	181	75	895
	TOTAL ACCOUNT 360									
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	193,698	265	573	2,194	1,344	666	460	188	2,102
68	LEVEL D	1	0	0	0	0	0	0	0	0
69	LEVEL E	16,576	72	39	151	152	39	11	13	145
70	LEVEL F	2,230	2	8	23	58	6	4	2	22
71	LEVEL G	1,023	1	4	12	29	0	2	1	11
	TOTAL ACCOUNT 361	213,528	341	624	2,379	1,584	711	476	203	2,281

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	613,475	52,505	33,579	15,888	0	0	0	430	15,216
38	LEVEL D	138,260	25,090	11,042	2,521	0	0	0	74	8,263
	TOTAL ACCOUNT 355	751,735	77,594	44,621	18,409	0	0	0	504	23,480
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,237,234	105,890	67,721	32,043	0	0	0	866	30,688
41	LEVEL D	207,969	37,739	16,609	3,792	0	0	0	112	12,430
	TOTAL ACCOUNT 356	1,445,204	143,629	84,330	35,835	0	0	0	978	43,118
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	10,042	859	550	260	0	0	0	7	249
44	LEVEL D	2,046	371	163	37	0	0	0	1	122
	TOTAL ACCOUNT 357	12,088	1,231	713	297	0	0	0	8	371
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,777	1,864	1,192	564	0	0	0	15	540
47	LEVEL D	24,602	513	226	52	0	0	0	2	169
	TOTAL ACCOUNT 358		2,376	1,418	616	0	0	0	17	709
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	2,478	212	136	64	0	0	0	2	61
50	LEVEL D	2,658	482	212	48	0	0	0	1	159
	TOTAL ACCOUNT 359	5,136	694	348	113	0	0	0	3	220
51	TOTAL TRANSMISSION PLANT	5,979,528	553,129	337,211	151,591	22	11	25	4,118	163,403
52	REMOVE SCHERER 4 TSA	(227,828)	(19,499)	(12,470)	(5,900)	0	0	0	(160)	(5,651)
53	TRANSMISSION PLANT	5,751,700	533,630	324,741	145,690	22	11	25	3,958	157,752
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	0
55	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	0
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	0
57	TOTAL TRANSMISSION PLANT	5,985,651	533,630	324,741	145,690	22	11	25	3,958	157,752
	DISTRIBUTION PLANT									
	ACCOUNT 360 - LAND									
58	SUBSTATIONS									
59	LEVEL C	74,182	6,355	3,995	1,923	0	0	0	52	1,842
60	LEVEL D	6	1	0	0	0	0	0	0	0
61	LEVEL E	1,951	336	135	37	0	0	0	1	122
62	LEVEL F	1,752	213	54	46	11	5	12	24	24
63	LEVEL G	97	7	1	2	1	0	1	0	1
64	TOTAL SUBSTATIONS	77,987	6,912	4,185	2,009	12	6	13	54	1,989
65	LEVELS - LEVEL F	45,740	36	1	24	88	253	324	232	4
	TOTAL ACCOUNT 360	123,727	6,948	4,186	2,033	99	259	337	287	1,994
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	193,698	16,593	10,431	5,021	0	0	0	136	4,809
68	LEVEL D	1	0	0	0	0	0	0	0	0
69	LEVEL E	16,576	2,855	1,148	317	0	0	0	9	1,038
70	LEVEL F	2,230	271	69	58	14	7	16	31	1
71	LEVEL G	1,023	78	5	25	7	4	8	1	10
	TOTAL ACCOUNT 361	213,528	19,798	11,653	5,421	21	10	24	147	5,888

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FIN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
36	ACCOUNT 355 - POLES & FIXTURES	613,475	224	1,635	184	686	5,639	39	613,475	0
37	LEVEL B-2	138,260	39	284	32	119	3,241	6	138,260	0
38	TOTAL ACCOUNT 355	751,735	263	1,919	216	805	8,880	45	751,735	0
39	ACCOUNT 356 - OVHD. CONDUCTORS	1,237,234	452	3,298	371	1,383	11,373	78	1,237,234	0
40	LEVEL B-2	207,969	58	427	48	179	4,876	10	207,969	0
41	TOTAL ACCOUNT 356	1,445,204	511	3,724	419	1,562	16,248	88	1,445,204	0
42	ACCOUNT 357 - UNDG. CONDUIT	10,042	4	27	3	11	92	1	10,042	0
43	LEVEL B-2	2,046	1	4	0	2	48	0	2,046	0
44	TOTAL ACCOUNT 357	12,088	4	31	3	13	140	1	12,088	0
45	ACCOUNT 358 - UNDG. CONDUCTORS	21,777	8	58	7	24	200	1	21,777	0
46	LEVEL B-2	2,825	1	6	1	2	66	0	2,825	0
47	TOTAL ACCOUNT 358	24,602	9	64	7	27	266	2	24,602	0
48	ACCOUNT 359 - ROADS & TRAILS	2,478	1	7	1	3	23	0	2,478	0
49	LEVEL B-2	2,658	1	5	1	2	62	0	2,658	0
50	TOTAL ACCOUNT 359	5,136	2	12	1	5	85	0	5,136	0
51	TOTAL TRANSMISSION PLANT	5,979,528	2,150	15,679	1,765	6,576	60,994	371	5,979,528	0
52	REMOVE SCHERER 4 TSA	(227,828)	(83)	(607)	(68)	(255)	(2,094)	(14)	(227,828)	0
53	TRANSMISSION PLANT	5,751,700	2,067	15,072	1,697	6,321	58,900	356	5,751,700	0
54	SCHERER 4 TSA	227,828	0	0	0	0	0	0	0	227,828
55	DALTON / TRI-COUNTY	168	0	0	0	0	0	0	0	168
56	WHOLESALE BLOCK POWER SALES	5,955	0	0	0	0	0	0	0	5,955
57	TOTAL TRANSMISSION PLANT	5,985,651	2,067	15,072	1,697	6,321	58,900	356	5,751,700	233,951
DISTRIBUTION PLANT										
58	ACCOUNT 360 - LAND	74,182	27	198	22	83	683	5	74,182	0
59	SUBSTATIONS	6	0	0	0	0	0	0	6	0
60	LEVEL C	1,951	1	4	0	2	33	0	1,951	0
61	LEVEL D	1,752	1	6	2	2	8	0	1,752	0
62	LEVEL E	97	0	0	0	0	0	0	97	0
63	LEVEL F	77,987	28	208	25	87	724	5	77,987	0
64	TOTAL SUBSTATIONS	45,740	82	46	6	60	2	5	45,740	0
65	LINES - LEVEL F	123,727	111	254	31	147	725	10	123,727	0
66	TOTAL ACCOUNT 360	193,698	71	517	58	217	1,782	12	193,698	0
67	ACCOUNT 361 - STRUCTURES	1	0	0	0	0	0	0	1	0
68	LEVEL C	16,576	5	36	4	15	278	1	16,576	0
69	LEVEL D	2,230	1	7	3	3	10	0	2,230	0
70	LEVEL E	1,023	0	4	1	4	1	0	1,023	0
71	TOTAL ACCOUNT 361	213,528	77	563	66	236	2,074	14	213,528	0



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	552,195	2,636	11,217	2,221	30,917	53,173	202,125	41,683
73	LEVEL D	41	15	0	0	0	1	1	5	1
74	LEVEL E	160,044	59,851	286	1,215	241	3,351	5,770	22,521	5,740
75	LEVEL F	32,575	14,658	160	412	67	820	1,373	5,096	988
76	LEVEL G	6,094	3,059	33	86	14	171	287	1,055	145
77	TOTAL ACCOUNT 362	1,385,592	629,777	3,115	12,930	2,542	35,260	60,603	230,803	48,557
ACCOUNT 364 - POLES										
LEVEL F										
78	CUSTOMER	378,065	317,148	1,013	7,221	1,176	25,043	9,609	5,338	77
79	DEMAND	412,307	185,533	2,020	5,213	850	10,382	17,378	64,501	12,507
80	TOTAL LEVEL F	790,372	502,681	3,033	12,433	2,025	35,425	26,987	69,838	12,583
LEVEL G										
81	CUSTOMER	130,467	109,490	350	2,493	406	8,645	3,317	1,836	22
82	DEMAND	142,283	71,434	778	2,007	327	3,998	6,691	24,640	3,382
83	TOTAL LEVEL G	272,750	180,924	1,127	4,500	733	12,642	10,008	26,476	3,404
84	TOTAL ACCOUNT 364	1,063,122	683,605	4,160	16,933	2,758	48,068	36,995	96,315	15,987
ACCOUNT 365 - OVHD. CONDUCTORS										
LEVEL F										
85	CUSTOMER	589,729	494,706	1,580	11,263	1,834	39,064	14,989	8,326	120
86	DEMAND	396,884	179,493	1,954	5,043	822	10,044	16,812	62,401	12,099
87	TOTAL LEVEL F	988,613	674,199	3,534	16,306	2,656	49,108	31,801	70,727	12,219
LEVEL G										
88	CUSTOMER	108,436	91,001	291	2,072	337	7,185	2,757	1,526	18
89	DEMAND	138,708	69,639	758	1,957	319	3,897	6,523	24,021	3,297
90	TOTAL LEVEL G	247,144	160,641	1,049	4,029	656	11,082	9,279	25,547	3,315
91	TOTAL ACCOUNT 365	1,235,757	834,840	4,583	20,335	3,312	60,190	41,081	96,274	15,534
ACCOUNT 366 - UNDG. CONDUIT										
LEVEL F										
92	CUSTOMER	28,147	23,612	75	538	88	1,864	715	397	6
93	DEMAND	329,384	148,219	1,613	4,164	679	8,294	13,883	51,528	9,991
94	TOTAL LEVEL F	357,531	171,831	1,689	4,702	766	10,158	14,598	51,926	9,997
LEVEL G										
95	CUSTOMER	14,128	11,856	38	270	44	936	359	199	2
96	DEMAND	37,557	18,856	205	530	86	1,055	1,766	6,504	893
97	TOTAL LEVEL G	51,685	30,712	243	800	130	1,991	2,125	6,703	895
98	TOTAL ACCOUNT 366	409,216	202,543	1,932	5,502	897	12,150	16,723	58,629	10,892
ACCOUNT 367 - UNDG. CONDUCTORS										
LEVEL F										
99	CUSTOMER	130,838	109,756	351	2,499	407	8,667	3,326	1,847	27
100	DEMAND	1,531,104	688,980	7,500	19,358	3,155	38,554	64,532	239,523	46,443
101	TOTAL LEVEL F	1,661,941	798,735	7,850	21,856	3,562	47,221	67,857	241,371	46,470
LEVEL G										
102	CUSTOMER	7,270	6,101	19	139	23	482	185	102	1
103	DEMAND	85,072	42,711	465	1,200	196	2,390	4,000	14,733	2,022
104	TOTAL LEVEL G	92,342	48,812	484	1,339	218	2,872	4,185	14,835	2,023
105	TOTAL ACCOUNT 367	1,754,283	847,547	8,335	23,195	3,780	50,092	72,043	256,206	48,493

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	1,626	3,512	13,441	8,238	4,079	2,819	1,149	12,881
73	LEVEL D	41	0	0	0	0	0	0	0	0
74	LEVEL E	160,044	699	381	1,455	1,468	375	103	125	1,396
75	LEVEL F	32,575	34	110	335	850	91	51	28	328
76	LEVEL G	6,094	4	23	70	174	0	10	6	68
77	TOTAL ACCOUNT 362	1,385,592	2,363	4,025	15,301	10,731	4,545	2,983	1,307	14,674
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	1	181	1,095	90	3	5	3	445
79	CUSTOMER	412,307	428	1,390	4,238	10,764	1,146	651	353	4,150
80	TOTAL LEVEL F	790,372	429	1,570	5,332	10,854	1,149	656	356	4,595
81	LEVEL G	130,467	0	62	378	29	0	2	1	154
82	CUSTOMER	142,283	103	534	1,631	4,062	0	239	136	1,598
83	DEMAND	272,750	104	596	2,009	4,091	0	240	137	1,751
84	TOTAL ACCOUNT 364	1,063,122	533	2,167	7,342	14,945	1,149	896	493	6,346
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	599,729	2	282	1,707	140	5	8	4	694
86	CUSTOMER	398,884	414	1,344	4,100	10,414	1,109	630	342	4,015
87	TOTAL LEVEL F	998,613	416	1,626	5,807	10,553	1,114	638	346	4,709
88	LEVEL G	108,436	0	52	314	24	0	1	1	128
89	CUSTOMER	138,708	101	521	1,590	3,960	0	233	133	1,558
90	DEMAND	247,144	101	572	1,904	3,984	0	234	133	1,685
91	TOTAL ACCOUNT 365	1,235,757	518	2,199	7,712	14,538	1,114	872	480	6,394
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	28,147	0	13	81	7	0	0	0	33
93	CUSTOMER	329,394	342	1,110	3,386	8,599	915	520	282	3,315
94	TOTAL LEVEL F	357,531	342	1,124	3,467	8,606	916	520	283	3,348
95	LEVEL G	14,128	0	7	41	3	0	0	0	17
96	CUSTOMER	37,557	27	141	431	1,072	0	63	36	422
97	DEMAND	51,685	27	148	472	1,075	0	63	36	438
98	TOTAL ACCOUNT 366	409,216	369	1,271	3,939	9,681	916	584	319	3,787
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	130,838	1	63	379	31	1	2	1	154
100	CUSTOMER	1,531,104	1,589	5,160	15,737	39,973	4,256	2,417	1,312	15,411
101	TOTAL LEVEL F	1,661,941	1,590	5,223	16,116	40,004	4,257	2,419	1,313	15,565
102	LEVEL G	7,270	0	3	21	2	0	0	0	9
103	CUSTOMER	85,072	62	319	975	2,429	0	143	81	955
104	DEMAND	92,342	62	323	987	2,430	0	143	81	964
105	TOTAL ACCOUNT 367	1,754,283	1,652	5,546	17,113	42,434	4,257	2,562	1,395	16,529

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	101,671	63,914	30,766	0	0	0	832	29,465
73	LEVEL D	41	7	3	1	0	0	0	0	2
74	LEVEL E	160,044	27,563	11,081	3,056	0	0	0	90	10,017
75	LEVEL F	32,575	3,962	1,006	853	203	101	231	21	448
76	LEVEL G	6,094	465	32	148	42	21	48	4	62
77	TOTAL ACCOUNT 362	1,385,592	133,670	76,036	34,824	245	122	279	947	39,995
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	298	9	201	724	2,095	2,679	1,920	36
79	CUSTOMER	412,307	50,154	12,739	10,793	2,568	1,281	2,922	260	5,668
80	TOTAL LEVEL F	790,372	50,452	12,747	10,994	3,292	3,376	5,601	2,181	5,704
81	LEVEL G	130,467	75	1	67	250	723	925	683	9
82	CUSTOMER	142,283	10,869	742	3,451	989	493	1,125	100	1,454
83	DEMAND	272,750	10,945	742	3,518	1,239	1,216	2,050	763	1,464
84	TOTAL ACCOUNT 364	1,063,122	61,397	13,489	14,512	4,530	4,592	7,651	2,944	7,168
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	465	13	314	1,129	3,268	4,178	2,995	56
86	CUSTOMER	396,884	48,521	12,324	10,441	2,485	1,239	2,827	252	5,484
87	TOTAL LEVEL F	988,613	48,987	12,337	10,755	3,613	4,507	7,005	3,247	5,540
88	LEVEL G	108,436	63	0	55	208	601	769	551	8
89	CUSTOMER	138,708	10,596	723	3,365	964	481	1,097	98	1,418
90	DEMAND	247,144	10,659	723	3,420	1,172	1,082	1,866	649	1,426
91	TOTAL ACCOUNT 365	1,235,757	59,645	13,061	14,175	4,785	5,589	8,871	3,896	6,966
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	28,147	22	1	15	54	156	199	143	3
93	CUSTOMER	329,384	40,067	10,177	8,622	2,052	1,023	2,335	208	4,528
94	TOTAL LEVEL F	357,531	40,089	10,177	8,637	2,105	1,179	2,534	351	4,531
95	LEVEL G	14,128	8	0	7	27	78	100	72	1
96	CUSTOMER	37,557	2,869	196	911	261	130	297	26	384
97	DEMAND	51,685	2,877	196	918	288	209	397	98	385
98	TOTAL ACCOUNT 366	409,216	42,967	10,373	9,555	2,394	1,388	2,931	449	4,916
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	130,838	103	3	70	250	725	927	665	12
100	CUSTOMER	1,531,104	186,248	47,305	40,079	9,537	4,756	10,852	967	21,049
101	TOTAL LEVEL F	1,661,941	186,351	47,308	40,149	9,787	5,481	11,779	1,632	21,061
102	LEVEL G	7,270	4	0	4	14	40	52	37	1
103	CUSTOMER	85,072	6,499	443	2,064	591	295	673	60	870
104	DEMAND	92,342	6,503	443	2,067	605	335	724	97	870
105	TOTAL ACCOUNT 367	1,754,283	192,854	47,751	42,216	10,392	5,817	12,503	1,728	21,931

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,186,840	434	3,166	356	1,328	10,920	75	1,186,840	0
73	LEVEL D	41	0	0	0	0	1	0	41	0
74	LEVEL E	160,044	47	344	39	144	2,680	8	160,044	0
75	LEVEL F	32,575	11	109	37	37	147	7	32,575	0
76	LEVEL G	6,094	2	22	8	8	23	2	6,094	0
77	TOTAL ACCOUNT 362	1,385,592	495	3,641	440	1,517	13,771	91	1,385,592	0
ACCOUNT 364 - POLES										
78	LEVEL F	378,065	682	379	49	494	14	38	378,065	0
79	CUSTOMER DEMAND	412,307	141	1,381	474	473	1,859	91	412,307	0
80	TOTAL LEVEL F	790,372	823	1,760	523	967	1,874	130	790,372	0
81	LEVEL G	130,467	235	131	17	171	4	13	130,467	0
82	CUSTOMER DEMAND	142,283	54	503	182	182	541	35	142,283	0
83	TOTAL LEVEL G	272,750	290	634	200	353	545	48	272,750	0
84	TOTAL ACCOUNT 364	1,063,122	1,113	2,394	723	1,320	2,419	178	1,063,122	0
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	589,729	1,063	591	77	771	22	60	589,729	0
86	CUSTOMER DEMAND	398,884	137	1,336	458	457	1,799	88	398,884	0
87	TOTAL LEVEL F	988,613	1,200	1,927	536	1,228	1,821	148	988,613	0
88	LEVEL G	108,436	196	109	14	142	3	11	108,436	0
89	CUSTOMER DEMAND	138,708	53	491	178	177	528	34	138,708	0
90	TOTAL LEVEL G	247,144	249	599	192	319	531	45	247,144	0
91	TOTAL ACCOUNT 365	1,235,757	1,449	2,526	728	1,548	2,352	193	1,235,757	0
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	28,147	51	28	4	37	1	3	28,147	0
93	CUSTOMER DEMAND	329,384	113	1,103	378	378	1,486	73	329,384	0
94	TOTAL LEVEL F	357,531	164	1,131	382	414	1,487	76	357,531	0
95	LEVEL G	14,128	25	14	2	18	0	1	14,128	0
96	CUSTOMER DEMAND	37,557	14	133	48	48	143	9	37,557	0
97	TOTAL LEVEL G	51,685	40	147	50	67	143	11	51,685	0
98	TOTAL ACCOUNT 366	409,216	204	1,278	432	481	1,630	86	409,216	0
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	130,838	236	131	17	171	5	13	130,838	0
100	CUSTOMER DEMAND	1,531,104	525	5,128	1,759	1,756	6,905	339	1,531,104	0
101	TOTAL LEVEL F	1,661,941	761	5,259	1,776	1,927	6,910	352	1,661,941	0
102	LEVEL G	7,270	13	7	1	10	0	1	7,270	0
103	CUSTOMER DEMAND	85,072	33	301	109	109	324	21	85,072	0
104	TOTAL LEVEL G	92,342	46	308	110	118	324	22	92,342	0
105	TOTAL ACCOUNT 367	1,754,283	807	5,567	1,887	2,045	7,234	374	1,754,283	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	22,726	73	517	84	1,795	689	382	5
107	CUSTOMER	138,073	62,131	676	1,746	284	3,477	5,819	21,600	4,183
108	DEMAND	165,164	84,857	749	2,263	369	5,271	6,508	21,962	
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	652,265	600,732	2,137	14,536	2,007	20,320	6,300	2,206	28
110	PAD MOUNTED SINGLE PHASE	594,352	0	0	0	0	196,058	156,728	169,596	3,449
111	PAD MOUNTED THREE PHASE	141,208	120,672	317	4,031	477	10,316	2,607	403	0
112	OVERHEAD SINGLE PHASE	8,075	0	0	0	0	3,244	2,351	1,617	3
113	OVERHEAD THREE PHASE	1,395,900	721,404	2,454	18,567	2,484	230,538	167,987	173,822	3,481
114	TOTAL LEVEL G CUSTOMER	17,304	8,688	95	244	40	486	814	2,997	411
115	DEMAND	1,413,204	730,091	2,549	18,811	2,523	231,024	168,800	176,818	3,892
116	TOTAL LEVEL G	1,578,368	814,948	3,298	21,075	2,892	236,295	175,308	196,801	8,086
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	510	0	0	0	0	0	0	0
118	EV CHARGERS	919	882	4	21	3	0	1	4	1
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	276,014	235,872	620	7,880	932	20,165	5,096	788	1
120	4 WIRE	22,189	0	0	0	0	8,914	6,461	4,442	10
121	TOTAL OVERHEAD SERVICE	298,203	235,872	620	7,880	932	29,079	11,556	5,231	10
	PAD SERVICE									
122	2 AND 3 WIRE	722,060	665,013	2,366	16,091	2,222	23,159	6,974	2,442	31
123	4 WIRE	51,234	0	0	0	0	16,900	13,510	14,619	297
124	TOTAL PAD SERVICE	773,294	665,013	2,366	16,091	2,222	40,059	20,484	17,061	329
125	TOTAL ACCOUNT 369	1,072,925	902,277	2,990	23,992	3,157	69,138	32,042	22,296	340
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	261,009	954	6,803	1,107	17,198	4,628	1,051	10
127	THREE PHASE METERS	199,042	0	0	0	0	71,849	54,803	49,339	788
128	TOTAL ACCOUNT 370	492,863	261,009	954	6,803	1,107	89,046	59,431	50,390	799
ACCOUNT 371 - INSTALLATIONS										
129		2,084	2,000	9	47	8	1	2	9	3
ACCOUNT 372 - LEASED PROP.										
130		798	0	0	0	0	445	171	95	1
ACCOUNT 373 - STREET LIGHTING										
131		377,447	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	5,350,836	30,151	134,424	21,135	611,214	508,451	1,059,510	158,922
GENERAL PLANT										
133	PRODUCTION	439,904	204,481	976	4,154	822	11,449	19,690	74,848	15,435
134	TRANSMISSION	145,751	66,586	318	1,353	268	3,728	6,412	24,415	5,122
135	DISTRIBUTION	467,196	257,463	1,451	6,468	1,017	29,409	24,465	50,980	7,647
136	CUSTOMER ACCOUNTING	184,175	145,108	464	11,071	538	11,493	4,436	2,667	293
137	CUSTOMER ASSISTANCE	78,777	32,787	105	746	122	24,258	9,244	5,649	109
138	SALES	105,865	29,235	93	666	108	34,947	12,410	10,750	369
139	GENERAL PLANT	1,421,667	735,660	3,407	24,457	2,875	115,285	76,656	169,309	28,975
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	735,660	3,407	24,457	2,875	115,285	76,656	169,309	28,975

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	0	13	78	6	0	0	0	32
107	CUSTOMER	138,073	143	465	1,419	3,605	384	218	118	1,390
108	DEMAND	165,164	143	478	1,498	3,611	384	218	119	1,422
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	652,265	1	117	430	18	0	3	0	173
110	PAD MOUNTED SINGLE PHASE	594,352	50	3,748	20,312	3,536	0	289	179	11,591
111	PAD MOUNTED THREE PHASE	141,208	0	36	158	3	0	0	0	53
112	OVERHEAD SINGLE PHASE	8,075	0	42	448	21	0	0	0	142
113	OVERHEAD THREE PHASE	1,395,900	51	3,943	21,348	3,580	0	292	179	11,960
114	TOTAL LEVEL G CUSTOMER	17,304	13	65	198	494	0	29	17	194
115	DEMAND	1,413,204	63	4,008	21,547	4,074	0	321	196	12,154
116	TOTAL LEVEL G	1,578,368	207	4,486	23,044	7,686	384	539	315	13,575
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	276,014	1	70	308	5	0	0	0	103
120	4 WIRE	22,189	0	116	1,232	58	0	1	0	391
121	TOTAL OVERHEAD SERVICE	298,203	1	186	1,540	64	0	1	0	493
	PAD SERVICE									
122	2 AND 3 WIRE	722,060	1	130	476	20	0	3	0	192
123	4 WIRE	51,234	4	323	1,751	305	0	25	15	999
124	TOTAL PAD SERVICE	773,294	5	453	2,227	325	0	28	15	1,191
125	TOTAL ACCOUNT 369	1,072,925	6	639	3,767	389	0	29	15	1,684
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	1	74	301	9	0	1	0	110
127	THREE PHASE METERS	199,042	12	1,192	9,053	962	43	56	31	3,833
128	TOTAL ACCOUNT 370	492,863	12	1,266	9,354	971	44	56	31	3,942
	ACCOUNT 371 - INSTALLATIONS									
129		2,084	0	0	0	0	0	0	0	0
	ACCOUNT 372 - LEASED PROP.									
130		798	0	3	19	2	0	0	0	8
	ACCOUNT 373 - STREET LIGHTING									
131		377,447	0	0	0	0	0	0	0	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	6,112	22,478	90,979	103,553	13,383	9,179	4,633	70,115
GENERAL PLANT										
133	PRODUCTION	439,904	602	1,301	4,977	3,051	1,510	1,044	426	4,770
134	TRANSMISSION	145,751	230	424	1,621	1,042	531	327	139	1,553
135	DISTRIBUTION	467,196	294	1,082	4,378	4,983	644	442	223	3,374
136	CUSTOMER ACCOUNTING	184,175	7	84	504	130	31	32	10	205
137	CUSTOMER ASSISTANCE	78,777	2	169	1,165	136	8	7	3	421
138	SALES	105,865	2	184	2,227	486	36	17	3	490
139	GENERAL PLANT	1,421,667	1,136	3,243	14,871	9,828	2,760	1,867	802	10,813
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRICOUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	1,136	3,243	14,871	9,828	2,760	1,867	802	10,813

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	21	1	14	52	150	192	138	3
107	CUSTOMER	138,073	16,796	4,266	3,614	860	429	979	87	1,898
108	DEMAND	165,164	16,817	4,267	3,629	912	579	1,171	225	1,901
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	652,265	112	0	63	0	118	0	976	18
110	PAD MOUNTED SINGLE PHASE	594,352	11,920	100	9,967	0	0	0	0	1,346
111	PAD MOUNTED THREE PHASE	141,208	1	0	2	0	320	0	1,398	0
112	OVERHEAD SINGLE PHASE	8,075	8	0	21	0	0	0	0	2
113	OVERHEAD THREE PHASE	1,395,900	12,042	100	10,052	0	438	0	2,375	1,365
114	TOTAL LEVEL G CUSTOMER	17,304	1,322	90	420	120	60	137	12	177
115	DEMAND	1,413,204	13,364	190	10,472	120	498	137	2,387	1,542
116	TOTAL LEVEL G	1,578,368	30,180	4,456	14,101	1,032	1,077	1,307	2,612	3,443
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	0	0
118	EV CHARGERS	919	0	0	0	0	0	0	0	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	276,014	2	0	5	0	625	0	2,733	0
120	4 WIRE	22,189	22	0	57	0	0	0	0	5
121	TOTAL OVERHEAD SERVICE	298,203	24	0	61	0	625	0	2,733	5
	PAD SERVICE									
122	2 AND 3 WIRE	722,060	124	0	69	0	130	0	1,081	20
123	4 WIRE	51,234	1,028	9	859	0	0	0	0	116
124	TOTAL PAD SERVICE	773,294	1,152	9	928	0	130	0	1,081	136
125	TOTAL ACCOUNT 369	1,072,925	1,176	9	990	0	756	0	3,814	141
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	45	2	20	0	0	0	0	6
127	THREE PHASE METERS	199,042	3,219	259	2,098	0	0	0	0	415
128	TOTAL ACCOUNT 370	492,863	3,264	262	2,118	0	0	0	0	421
ACCOUNT 371 - INSTALLATIONS										
129		2,084	0	0	0	0	0	0	0	0
130	ACCOUNT 372 - LEASED PROP.	798	6	0	4	0	0	0	34	1
131	ACCOUNT 373 - STREET LIGHTING	377,447	0	0	0	279,311	98,136	0	0	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	551,905	181,277	139,949	302,809	117,746	33,904	16,858	92,862
GENERAL PLANT										
133	PRODUCTION	439,904	37,649	24,078	11,393	0	0	0	308	10,911
134	TRANSMISSION	145,751	13,522	8,229	3,682	1	0	1	100	3,998
135	DISTRIBUTION	467,196	26,556	8,722	6,734	14,570	5,665	1,631	811	4,468
136	CUSTOMER ACCOUNTING	184,175	2,417	186	175	302	874	1,118	879	312
137	CUSTOMER ASSISTANCE	78,777	488	62	189	1	2	2	1,797	74
138	SALES	105,865	1,803	333	206	955	2,766	3,537	1,963	319
139	GENERAL PLANT	1,421,667	82,436	41,611	22,387	15,829	9,308	6,289	5,858	20,082
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	0	0
141	DALTON / TRICOUNTY	61	0	0	0	0	0	0	0	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	0	0
143	TOTAL GENERAL PLANT	1,432,041	82,436	41,611	22,387	15,829	9,308	6,289	5,858	20,082

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOUFS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F	27,091	49	27	4	35	1	3	27,091	0
107	CUSTOMER	138,073	47	462	159	158	623	31	138,073	0
108	DEMAND	185,164	96	490	162	194	624	33	185,164	0
	TOTAL LEVEL F									
	LEVEL G									
109	CUSTOMER	652,265	51	178	7	1,121	3	10	652,265	0
110	PAD MOUNTED SINGLE PHASE	594,352	70	3,688	508	0	518	698	594,352	0
111	PAD MOUNTED THREE PHASE	141,208	92	119	4	191	0	8	141,208	0
112	OVERHEAD SINGLE PHASE	8,075	0	124	34	0	2	14	8,075	0
113	OVERHEAD THREE PHASE	1,395,900	213	4,109	553	1,312	524	729	1,395,900	0
114	TOTAL LEVEL G CUSTOMER	17,304	7	61	22	22	66	4	17,304	0
115	DEMAND	1,413,204	220	4,170	575	1,334	590	733	1,413,204	0
116	TOTAL LEVEL G	1,578,368	316	4,660	737	1,528	1,214	767	1,578,368	0
	TOTAL ACCOUNT 368									
ACCOUNT 369 - SERVICES										
117	POWER PANELS	510	0	0	0	0	0	0	510	0
118	EV CHARGERS	919	0	0	0	2	0	0	919	0
	OVERHEAD SERVICE									
119	2 AND 3 WIRE	276,014	181	232	7	373	0	15	276,014	0
120	4 WIRE	22,189	0	341	93	0	6	39	22,189	0
121	TOTAL OVERHEAD SERVICE	298,203	181	573	100	373	7	54	298,203	0
	PAD SERVICE									
122	2 AND 3 WIRE	722,060	56	197	8	1,241	4	11	722,060	0
123	4 WIRE	51,234	6	318	44	0	45	60	51,234	0
124	TOTAL PAD SERVICE	773,294	62	515	52	1,241	48	71	773,294	0
125	TOTAL ACCOUNT 369	1,072,925	243	1,088	152	1,617	55	124	1,072,925	0
ACCOUNT 370 - METERS										
126	SINGLE PHASE METERS	293,821	0	6	6	466	1	12	293,821	0
127	THREE PHASE METERS	199,042	0	167	428	0	184	311	199,042	0
128	TOTAL ACCOUNT 370	492,863	0	173	434	466	186	322	492,863	0
	ACCOUNT 371 - INSTALLATIONS									
129		2,084	0	0	0	5	0	0	2,084	0
130	ACCOUNT 372 - LEASED PROP.	798	0	7	1	0	0	1	798	0
131	ACCOUNT 373 - STREET LIGHTING	377,447	0	0	0	0	0	0	377,447	0
132	TOTAL DISTRIBUTION PLANT	9,709,710	4,814	22,152	5,630	10,908	31,660	2,160	9,709,710	0
GENERAL PLANT										
133	PRODUCTION	439,904	161	1,173	132	492	4,044	28	439,904	0
134	TRANSMISSION	145,751	52	382	43	160	1,493	9	145,751	0
135	DISTRIBUTION	467,196	232	1,066	271	525	1,523	104	467,196	0
136	CUSTOMER ACCOUNTING	184,175	290	178	23	226	101	24	184,175	0
137	CUSTOMER ASSISTANCE	78,777	638	385	64	51	37	58	78,777	0
138	SALES	105,865	695	629	191	46	185	214	105,865	0
139	GENERAL PLANT	1,421,667	2,068	3,812	723	1,500	7,383	437	1,421,667	0
140	SCHERER 4 TSA	7,827	0	0	0	0	0	0	7,827	0
141	DALTON / TRI-COUNTY	61	0	0	0	0	0	0	61	0
142	WHOLESALE BLOCK POWER SALES	2,486	0	0	0	0	0	0	2,486	0
143	TOTAL GENERAL PLANT	1,432,041	2,068	3,812	723	1,500	7,383	437	1,421,667	10,374



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	64,941	310	1,319	261	3,636	6,253	23,771	4,902
145	TRANSMISSION	48,705	22,251	106	452	89	1,246	2,143	8,159	1,712
146	DISTRIBUTION	148,165	81,651	460	2,051	323	9,327	7,759	16,168	2,425
147	CUSTOMER ACCOUNTING	58,409	46,019	147	3,511	171	3,645	1,407	846	93
148	CUSTOMER ASSISTANCE	24,983	10,398	33	237	39	7,693	2,931	1,792	34
149	SALES	33,574	9,271	30	211	34	11,083	3,936	3,409	117
150	INTANGIBLE PLANT	453,544	234,531	1,086	7,781	917	36,630	24,429	54,144	9,283
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	234,531	1,086	7,781	917	36,630	24,429	54,144	9,283
155	GROSS PLANT	34,325,099	16,845,450	84,896	380,458	67,251	1,352,385	1,622,983	5,136,979	995,405
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	16,845,450	84,896	380,458	67,251	1,352,385	1,622,983	5,136,979	995,405

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	191	413	1,581	969	480	332	135	1,515
145	TRANSMISSION	48,705	77	142	542	348	178	109	46	519
146	DISTRIBUTION	148,165	93	343	1,388	1,580	204	140	71	1,070
147	CUSTOMER ACCOUNTING	58,409	2	27	160	41	10	10	3	65
148	CUSTOMER ASSISTANCE	24,983	0	54	369	43	2	2	1	133
149	SALES	33,574	1	58	706	154	11	5	1	155
150	INTANGIBLE PLANT	453,544	365	1,036	4,746	3,136	885	598	257	3,458
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	365	1,036	4,746	3,136	885	598	257	3,458
155	GROSS PLANT	34,325,099	39,940	93,697	366,763	275,466	96,324	64,852	27,592	329,893
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	39,940	93,697	366,763	275,466	96,324	64,852	27,592	329,893

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	11,957	7,647	3,618	0	0	0	0	3,465
145	TRANSMISSION	48,705	4,519	2,750	1,234	0	0	0	34	1,336
146	DISTRIBUTION	148,165	8,422	2,766	2,136	4,621	1,797	517	257	1,417
147	CUSTOMER ACCOUNTING	58,409	767	59	55	96	277	355	279	99
148	CUSTOMER ASSISTANCE	24,983	155	20	60	0	1	1	570	23
149	SALES	33,574	572	106	65	303	877	1,122	623	101
150	INTANGIBLE PLANT	453,544	26,391	13,348	7,168	5,020	2,952	1,994	1,860	6,442
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON / TRI-COUNTY	14	0	0	0	0	0	0	0	0
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	0
154	TOTAL INTANGIBLE PLANT	454,153	26,391	13,348	7,168	5,020	2,952	1,994	1,860	6,442
155	GROSS PLANT	34,325,099	2,648,333	1,490,848	755,174	323,680	130,016	42,212	40,429	698,511
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	0
157	DALTON / TRI-COUNTY	21,469	0	0	0	0	0	0	0	0
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	0
159	TOTAL GROSS PLANT	34,894,611	2,648,333	1,490,848	755,174	323,680	130,016	42,212	40,429	698,511

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
INTANGIBLE PLANT										
144	PRODUCTION	139,708	51	372	42	156	1,284	9	139,708	0
145	TRANSMISSION	48,705	18	128	14	54	499	3	48,705	0
146	DISTRIBUTION	148,165	73	338	86	166	483	33	148,165	0
147	CUSTOMER ACCOUNTING	58,409	92	56	7	72	32	8	58,409	0
148	CUSTOMER ASSISTANCE	24,983	202	122	20	16	12	19	24,983	0
149	SALES	33,574	221	199	61	14	59	68	33,574	0
150	INTANGIBLE PLANT	453,544	657	1,216	230	479	2,369	139	453,544	0
151	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
152	DALTON/TRI-COUNTY	14	0	0	0	0	0	0	0	14
153	WHOLESALE BLOCK POWER SALES	595	0	0	0	0	0	0	0	595
154	TOTAL INTANGIBLE PLANT	454,153	657	1,216	230	479	2,369	139	453,544	609
155	GROSS PLANT	34,325,099	15,816	87,533	13,370	38,205	256,473	4,165	34,325,099	0
156	SCHERER 4 TSA	235,655	0	0	0	0	0	0	0	235,655
157	DALTON/TRI-COUNTY	21,469	0	0	0	0	0	0	0	21,469
158	WHOLESALE BLOCK POWER SALES	312,388	0	0	0	0	0	0	0	312,388
159	TOTAL GROSS PLANT	34,894,611	15,816	87,533	13,370	38,205	256,473	4,165	34,325,099	569,512

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

58 (F)	
59 (G)	
60 (H)	
61 (I)	
62 (K)	Allocated per Level G demand allocator from Schedule 2.60.
64 (L)	Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
66 (F)	
67 (G)	
68 (H)	
69 (I)	
70 (K)	
72 (F)	
73 (G)	
74 (H)	
75 (I)	
76 (K)	
78 (L)	
79 (I)	
81 (M)	Allocated per the average number of customers served at Level G from Schedule 2.60.
82 (K)	
85 (L)	
86 (I)	
88 (M)	
89 (K)	
92 (L)	
93 (I)	
95 (M)	
96 (K)	
99 (L)	
100 (I)	
102 (M)	
103 (K)	
106 (L)	
107 (I)	
109 (N)	Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
110 (O)	Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
111 (P)	Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.00  
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (S) Allocated per Retail MWh Sales to Residential.
- 119 (P)
- 120 (Q)
- 122 (N)
- 123 (O)
- 126 (T) Allocated per the number of single phase metered customers from Schedule 2.60.
- 127 (U) Allocated per the number of three phase metered customers from Schedule 2.60.
- 129 (S)
- 130 (V) Allocated per the total average number of customers excluding Rates R, RM, TOU-REO, OL - Gov., OL - Non-Gov., EOL, ET and TC.
- 131 (W) Allocator provided by Georgia Power Company to Rate OL - Gov. and OL - Non - Gov.
- 133 (X) Allocated per Production Gross Plant.
- 134 (Y) Allocated per Transmission Gross Plant.
- 135 (Z) Allocated per Distribution Gross Plant.
- 136 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 137 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 138 (AC) Allocated per Sales Expense from Schedule 2.20.
- 140 (B)
- 141 (C)
- 142 (D)
- 144 (X)
- 145 (Y)
- 146 (Z)
- 147 (AA)
- 148 (AB)
- 149 (AC)
- 151 (B)
- 152 (C)
- 153 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PREPAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PRODUCTION</b>										
1	STEAM	2,776,234	1,290,477	6,161	26,214	5,190	72,253	124,265	472,367	97,412
2	NUCLEAR	2,714,666	1,261,859	6,024	25,632	5,074	70,651	121,509	461,891	95,252
3	HYDRO	427,680	198,799	949	4,038	799	11,131	19,143	72,768	15,006
4	OTHER	254,279	118,197	564	2,401	475	6,618	11,382	43,265	8,922
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	2,869,331	13,698	58,285	11,539	160,652	276,298	1,050,291	216,593
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	2,869,331	13,698	58,285	11,539	160,652	276,298	1,050,291	216,593
<b>TRANSMISSION</b>										
10	ACCOUNT 350 - EASEMENTS & ROW	58,232	26,480	126	538	106	1,483	2,550	9,714	2,047
11	SUBSTATIONS	124,427	57,837	276	1,175	233	3,238	5,569	21,171	4,366
12	LEVEL B-1	442,901	205,576	984	4,179	827	11,510	19,795	75,257	15,545
13	ALL OTHER LEVELS	567,328	263,413	1,260	5,353	1,059	14,748	25,364	96,428	19,911
14	TOTAL SUBSTATIONS	203,539	93,954	449	1,908	378	5,260	9,047	34,415	7,146
15	ACCOUNT 354	153,329	68,234	326	1,386	274	3,820	6,572	25,086	5,400
16	ACCOUNT 355	304,828	136,967	654	2,782	551	7,569	13,191	50,307	10,727
17	ACCOUNT 356	2,549	1,138	5	23	5	64	110	418	90
18	ACCOUNT 357	5,188	2,347	11	48	9	131	226	862	182
19	ACCOUNT 358	669	274	1	6	1	15	26	101	24
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	592,808	2,832	12,044	2,384	33,191	57,086	217,332	45,528
21	REMOVE SCHERER 4 TSA	(48,364)	(22,481)	(107)	(457)	(80)	(1,259)	(2,165)	(8,229)	(1,697)
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	570,327	2,725	11,588	2,294	31,932	54,921	209,103	43,831
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	570,327	2,725	11,588	2,294	31,932	54,921	209,103	43,831
<b>DISTRIBUTION</b>										
27	ACCOUNT 360	2,189	1,836	6	42	7	145	56	31	0
28	ACCOUNT 361	72,330	33,141	161	677	134	1,856	3,190	12,143	2,537
29	ACCOUNT 362	382,871	174,022	861	3,573	703	9,743	16,746	63,776	13,417
30	ACCOUNT 364	372,504	239,526	1,458	5,933	966	16,842	12,962	33,747	5,602
31	ACCOUNT 365	345,590	233,470	1,282	5,687	926	16,833	11,489	26,924	4,344
32	ACCOUNT 366	114,377	56,611	540	1,588	251	3,396	4,674	16,387	3,044
33	ACCOUNT 367	490,094	236,779	2,328	6,480	1,056	13,994	20,127	71,576	13,548
34	ACCOUNT 368	441,249	227,827	922	5,892	809	66,059	49,009	55,577	2,260
35	ACCOUNT 369	315,382	265,165	879	7,056	928	20,350	9,431	6,561	100
36	POWER PANELS	150	150	0	0	0	0	0	0	0
37	EV CHARGERS	270	260	1	6	1	0	0	1	0
38	TOTAL ACCOUNT 369	315,803	265,574	880	7,062	929	20,350	9,431	6,563	100
39	ACCOUNT 370	82,147	72,973	267	1,902	310	4,808	1,294	294	3
40	SINGLE PHASE METERS	55,648	0	0	0	0	20,088	15,322	13,794	220
41	THREE PHASE METERS	137,795	72,973	267	1,902	310	24,896	16,616	14,088	223
42	TOTAL ACCOUNT 370	13	559	3	13	2	0	1	3	1
43	ACCOUNT 371	223	0	0	0	0	124	48	27	0
44	ACCOUNT 372	431,115	0	0	0	0	0	0	0	0
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,106,721	1,542,319	8,707	38,798	6,092	174,238	144,348	300,841	45,078



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PRODUCTION										
1	STEAM	2,776,234	3,799	8,208	31,411	19,252	9,532	6,589	2,685	30,104
2	NUCLEAR	2,714,666	3,715	8,026	30,715	18,825	9,321	6,443	2,626	29,436
3	HYDRO	427,680	585	1,264	4,839	2,966	1,468	1,015	414	4,637
4	OTHER	254,279	348	752	2,877	1,763	873	603	246	2,757
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	8,447	18,250	69,842	42,807	21,195	14,650	5,971	66,935
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	8,447	18,250	69,842	42,807	21,195	14,650	5,971	66,935
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	58,232	95	168	645	419	216	129	55	618
SUBSTATIONS										
11	LEVEL B-1	124,427	170	368	1,408	863	427	295	120	1,349
12	ALL OTHER LEVELS	442,901	617	1,308	5,003	3,096	1,518	1,044	428	4,795
13	TOTAL SUBSTATIONS	567,328	788	1,676	6,411	3,959	1,946	1,339	548	6,144
14	LINES: ACCOUNT 354	203,539	296	598	2,287	1,428	717	472	196	2,192
15	ACCOUNT 355	153,329	289	434	1,661	1,141	610	314	142	1,592
16	ACCOUNT 356	304,828	540	871	3,334	2,235	1,177	646	285	3,195
17	ACCOUNT 357	2,549	5	7	28	19	10	5	2	27
18	ACCOUNT 358	5,188	9	15	57	38	20	11	5	55
19	ACCOUNT 359	669	2	2	7	6	3	1	1	6
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	2,022	3,771	14,428	9,244	4,699	2,918	1,234	13,828
21	REMOVE SCHERER 4 TSA	(48,364)	(66)	(143)	(547)	(335)	(166)	(115)	(47)	(524)
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	1,956	3,628	13,881	8,909	4,533	2,803	1,187	13,304
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	1,956	3,628	13,881	8,909	4,533	2,803	1,187	13,304
DISTRIBUTION										
27	ACCOUNT 360	2,189	0	1	6	1	0	0	0	3
28	ACCOUNT 361	72,330	115	211	806	537	241	161	69	773
29	ACCOUNT 362	382,871	653	1,112	4,228	2,965	1,256	824	361	4,055
30	ACCOUNT 364	372,504	187	759	2,572	5,237	403	314	173	2,224
31	ACCOUNT 365	345,590	145	615	2,157	4,066	311	244	134	1,788
32	ACCOUNT 366	114,377	103	355	1,101	2,706	256	163	89	1,058
33	ACCOUNT 367	490,094	461	1,549	4,761	11,855	1,189	716	390	4,618
34	ACCOUNT 368	441,249	58	1,254	6,442	2,149	107	151	88	3,795
35	ACCOUNT 369	315,382	2	188	1,109	114	0	8	5	496
36	POWER PANELS	150	0	0	0	0	0	0	0	0
37	EV CHARGERS	270	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	315,803	2	188	1,109	114	0	8	5	496
39	ACCOUNT 370	82,147	0	21	84	3	0	0	0	31
40	SINGLE PHASE METERS	55,648	3	333	2,531	269	12	16	9	1,072
41	THREE PHASE METERS	137,795	3	354	2,615	272	12	16	9	1,102
42	TOTAL ACCOUNT 370	193,943	6	687	5,146	541	24	32	18	2,174
43	ACCOUNT 371	583	0	0	0	0	0	0	0	0
44	ACCOUNT 372	223	0	1	5	0	0	0	0	2
45	ACCOUNT 373	431,115	0	0	0	0	0	0	0	0
46	TOTAL DISTRIBUTION ACCUM. DEPR.	3,106,721	1,727	6,400	25,823	29,900	3,775	2,597	1,317	19,913

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
PRODUCTION										
1	STEAM	2,776,234	237,606	151,958	71,901	0	0	0	0	68,860
2	NUCLEAR	2,714,666	232,337	148,588	70,306	0	0	0	0	67,333
3	HYDRO	427,680	36,603	23,409	11,076	0	0	0	0	10,608
4	OTHER	254,279	21,763	6,585	159,869	0	0	0	0	6,307
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	528,308	337,874	0	0	0	0	4,322	153,108
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	528,308	337,874	159,869	0	0	0	4,322	153,108
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	58,232	5,507	3,324	1,466	0	0	0	40	1,635
SUBSTATIONS										
11	LEVEL B-1	124,427	10,649	6,811	3,222	0	0	0	87	3,086
12	ALL OTHER LEVELS	442,901	38,286	24,139	11,448	5	2	5	310	11,125
13	TOTAL SUBSTATIONS	567,328	48,935	30,950	14,671	5	2	5	397	14,211
14	LINE: ACCOUNT 354	203,539	18,005	11,294	5,225	0	0	0	142	5,262
15	ACCOUNT 355	153,329	15,827	9,101	3,755	0	0	0	103	4,789
16	ACCOUNT 356	304,828	30,295	17,787	7,558	0	0	0	206	9,095
17	ACCOUNT 357	260	2,549	150	63	0	0	0	2	78
18	ACCOUNT 358	5,188	501	299	130	0	0	0	0	150
19	ACCOUNT 359	669	90	45	15	0	0	0	29	29
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	119,419	72,951	32,882	5	2	5	893	35,248
21	REMOVE SCHERER 4 TSA	(48,364)	(1,253)	(2,647)	(1,253)	0	0	0	(34)	(1,200)
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	115,280	70,304	31,629	5	2	5	859	34,049
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	115,280	70,304	31,629	5	2	5	859	34,049
DISTRIBUTION										
27	ACCOUNT 360	2,189	2	0	1	4	12	16	11	0
28	ACCOUNT 361	72,330	6,706	3,947	1,836	7	4	8	50	1,994
29	ACCOUNT 362	382,871	36,936	21,011	9,623	0	34	77	262	11,052
30	ACCOUNT 364	372,504	21,513	4,726	5,085	1,587	1,509	2,681	1,032	2,512
31	ACCOUNT 365	345,590	16,680	3,653	3,964	1,338	1,563	2,481	1,090	1,948
32	ACCOUNT 366	114,377	12,009	2,699	2,671	689	388	819	126	1,374
33	ACCOUNT 367	490,094	53,877	13,340	11,794	2,903	301	3,493	483	6,127
34	ACCOUNT 368	441,249	8,437	1,246	3,942	289	0	365	730	962
35	ACCOUNT 369	315,382	346	3	291	0	222	0	1,123	41
36	POWER PANELS	150	0	0	0	0	0	0	0	0
37	EV CHARGERS	270	0	0	0	0	0	0	0	0
38	TOTAL ACCOUNT 369	315,803	346	3	291	0	222	0	1,123	41
39	ACCOUNT 370	82,147	13	1	6	0	0	0	0	2
40	SINGLE PHASE METERS	55,648	900	73	586	0	0	0	0	116
41	THREE PHASE METERS	137,795	913	73	592	0	0	0	0	118
42	TOTAL ACCOUNT 370	583	0	0	0	0	0	0	0	0
43	ACCOUNT 371	223	2	0	1	0	0	0	10	0
44	ACCOUNT 372	431,115	0	0	0	0	112,090	0	0	0
45	ACCOUNT 373	157,421	0	0	39,800	319,025	117,848	9,940	4,914	26,128
46	TOTAL DISTRIBUTION ACCUM. DEPR.	3,106,721	157,421	50,898	39,800	325,890	117,848	9,940	4,914	26,128

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOUT-FS, IOP (29)	RATE SAS (30)	RATE TOUT-PEV (31)	RATE TOUT-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
PRODUCTION										
1	STEAM	2,776,234	1,015	7,400	832	3,104	25,520	175	2,776,234	0
2	NUCLEAR	2,714,666	993	7,236	813	3,036	24,954	171	2,714,666	0
3	HYDRO	427,680	156	1,140	128	478	3,931	27	427,680	0
4	OTHER	254,279	93	678	76	284	2,337	16	254,279	0
5	PRODUCTION ACCUM. DEPRECIATION	6,172,859	2,257	16,453	1,850	6,903	56,742	390	6,172,859	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	4,312	0	0	0	0	0	0	0	4,312
8	WHOLESALE BLOCK POWER SALES	131,404	0	0	0	0	0	0	0	131,404
9	TOTAL PRODUCTION ACCUM. DEPR.	6,308,575	2,257	16,453	1,850	6,903	56,742	390	6,172,859	135,716
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW	58,232	21	152	17	64	613	4	58,232	0
SUBSTATIONS										
11	LEVEL B-1	124,427	45	332	37	139	1,144	8	124,427	0
12	ALL OTHER LEVELS	442,901	162	1,179	133	495	4,101	28	442,901	0
13	TOTAL SUBSTATIONS	567,328	207	1,511	170	634	5,245	36	567,328	0
14	LINES: ACCOUNT 354	203,539	74	539	61	226	1,958	13	203,539	0
15	ACCOUNT 355	153,329	54	391	44	164	1,811	9	153,329	0
16	ACCOUNT 356	304,828	108	786	88	329	3,427	19	304,828	0
17	ACCOUNT 357	1	1	7	1	3	30	0	2,549	0
18	ACCOUNT 358	5,188	2	13	2	6	56	0	5,188	0
19	ACCOUNT 359	669	0	2	0	1	11	0	669	0
20	TRANSMISSION ACCUM. DEPRECIATION	1,295,663	466	3,400	383	1,426	13,151	80	1,295,663	0
21	REMOVE SCHERER 4 TSA	(48,364)	(18)	(129)	(14)	(54)	(445)	(3)	(48,364)	0
22	TRANSMISSION ACCUM. DEPRECIATION	1,247,299	449	3,271	368	1,372	12,707	77	1,247,299	0
23	SCHERER 4 TSA	48,364	0	0	0	0	0	0	0	48,364
24	DALTON / TRI-COUNTY	53	0	0	0	0	0	0	0	53
25	WHOLESALE BLOCK POWER SALES	2,180	0	0	0	0	0	0	0	2,180
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,297,896	449	3,271	368	1,372	12,707	77	1,247,299	50,597
DISTRIBUTION										
27	ACCOUNT 360	2,189	4	2	0	3	0	0	2,189	0
28	ACCOUNT 361	72,330	26	191	22	80	702	5	72,330	0
29	ACCOUNT 362	382,871	137	1,006	122	419	3,805	25	382,871	0
30	ACCOUNT 364	372,504	390	839	253	462	848	62	372,504	0
31	ACCOUNT 365	345,590	405	707	203	433	658	54	345,590	0
32	ACCOUNT 366	114,377	57	357	121	134	456	24	114,377	0
33	ACCOUNT 367	490,094	225	1,555	527	571	2,021	104	490,094	0
34	ACCOUNT 368	441,249	88	1,303	206	427	339	214	441,249	0
35	ALL OTHER	315,382	72	320	45	475	16	37	315,382	0
36	POWER PANELS	150	0	0	0	0	0	0	150	0
37	EV CHARGERS	270	0	0	0	1	0	0	270	0
38	TOTAL ACCOUNT 369	315,803	72	320	45	476	16	37	315,803	0
ACCOUNT 370										
39	SINGLE PHASE METERS	82,147	0	2	2	130	0	3	82,147	0
40	THREE PHASE METERS	55,648	0	47	120	0	52	87	55,648	0
41	TOTAL ACCOUNT 370	137,795	0	48	121	130	52	90	137,795	0
42	ACCOUNT 371	583	0	0	0	1	0	0	583	0
43	ACCOUNT 372	223	0	2	0	0	0	0	223	0
44	ACCOUNT 373	431,115	0	0	0	0	0	0	431,115	0
45	TOTAL DISTRIBUTION ACCUM. DEPR.	3,106,721	1,404	6,330	1,621	3,138	8,897	616	3,106,721	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>GENERAL PLANT</b>										
46	PRODUCTION	220,623	102,552	490	2,083	412	5,742	9,875	37,538	7,741
47	TRANSMISSION	72,983	33,342	159	677	134	1,867	3,211	12,226	2,565
48	DISTRIBUTION	234,355	129,149	728	3,244	510	14,752	12,272	25,572	3,836
49	CUSTOMER ACCOUNTING	92,386	72,789	233	5,553	270	5,765	2,225	1,338	147
50	CUSTOMER ASSISTANCE	39,516	16,447	53	374	61	12,168	4,637	2,834	54
51	SALES	53,104	14,665	47	334	54	17,530	6,225	5,392	185
52	GENERAL PLANT ACCUM. DEPR.	712,967	368,944	1,709	12,267	1,442	57,825	38,445	84,900	14,528
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON/TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	368,944	1,709	12,267	1,442	57,825	38,445	84,900	14,528
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	109,046	50,688	242	1,030	204	2,838	4,881	18,554	3,826
58	TRANSMISSION	38,070	17,392	83	353	70	974	1,675	6,377	1,338
59	DISTRIBUTION	115,812	63,822	360	1,603	252	7,290	6,065	12,637	1,896
60	CUSTOMER ACCOUNTING	45,655	35,970	115	2,744	133	2,849	1,100	661	73
61	CUSTOMER ASSISTANCE	19,528	8,127	26	185	30	6,013	2,291	1,400	27
62	SALES	26,242	7,247	23	165	27	8,663	3,076	2,665	91
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	183,247	849	6,081	716	28,627	19,087	42,294	7,251
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON/TRI-COUNTY	15	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	183,247	849	6,081	716	28,627	19,087	42,294	7,251
68	ACCUMULATED DEPRECIATION	11,594,198	5,534,168	27,887	127,018	22,082	453,274	533,100	1,687,429	327,280
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON/TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	5,534,168	27,887	127,018	22,082	453,274	533,100	1,687,429	327,280

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>GENERAL PLANT</b>										
46	PRODUCTION	220,623	302	652	2,496	1,530	758	524	213	2,392
47	TRANSMISSION	72,983	115	212	811	522	266	164	69	778
48	DISTRIBUTION	234,355	148	543	2,196	2,499	323	222	112	1,692
49	CUSTOMER ACCOUNTING	92,386	4	42	253	65	16	16	5	103
50	CUSTOMER ASSISTANCE	39,516	1	85	584	68	4	3	1	211
51	SALES	53,104	1	92	1,117	244	18	9	1	246
52	GENERAL PLANT ACCUM. DEPR.	712,967	570	1,626	7,458	4,929	1,384	936	402	5,422
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	570	1,626	7,458	4,929	1,384	936	402	5,422
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	109,046	149	322	1,234	756	374	259	105	1,182
58	TRANSMISSION	38,070	60	111	423	272	139	85	36	406
59	DISTRIBUTION	115,812	73	268	1,085	1,235	160	109	55	836
60	CUSTOMER ACCOUNTING	45,655	2	21	125	32	8	8	2	51
61	CUSTOMER ASSISTANCE	19,528	0	42	289	34	2	2	1	104
62	SALES	26,242	0	46	552	120	9	4	1	121
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	285	809	3,708	2,450	691	467	201	2,701
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	285	809	3,708	2,450	691	467	201	2,701
68	ACCUMULATED DEPRECIATION	11,594,198	12,985	30,714	120,711	88,995	31,578	21,454	9,077	108,275
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	12,985	30,714	120,711	88,995	31,578	21,454	9,077	108,275

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>GENERAL PLANT</b>										
46	PRODUCTION	220,623	18,882	12,076	5,714	0	0	0	154	5,472
47	TRANSMISSION	72,983	6,771	4,121	1,849	0	0	0	50	2,002
48	DISTRIBUTION	234,355	13,321	4,375	3,378	7,309	2,842	818	407	2,241
49	CUSTOMER ACCOUNTING	92,386	1,213	93	88	151	439	561	441	157
50	CUSTOMER ASSISTANCE	39,516	245	31	95	0	1	1	901	37
51	SALES	53,104	904	167	103	479	1,387	1,774	985	160
52	GENERAL PLANT ACCUM. DEPR.	712,967	41,336	20,864	11,226	7,940	4,669	3,155	2,938	10,069
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	32	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	0
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	41,336	20,864	11,226	7,940	4,669	3,155	2,938	10,069
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	109,046	9,333	5,969	2,824	0	0	0	76	2,705
58	TRANSMISSION	38,070	3,532	2,149	964	0	0	0	26	1,044
59	DISTRIBUTION	115,812	6,583	2,162	1,669	3,612	1,404	404	201	1,108
60	CUSTOMER ACCOUNTING	45,655	599	46	43	75	217	277	218	77
61	CUSTOMER ASSISTANCE	19,528	121	15	47	0	0	1	445	18
62	SALES	26,242	447	83	51	237	686	877	487	79
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	20,615	10,424	5,599	3,924	2,307	1,559	1,453	5,031
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON / TRI-COUNTY	15	0	0	0	0	0	0	0	0
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	0
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	20,615	10,424	5,599	3,924	2,307	1,559	1,453	5,031
68	ACCUMULATED DEPRECIATION	11,594,198	862,960	490,364	248,123	337,759	124,826	14,659	14,488	228,386
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	0
70	DALTON / TRI-COUNTY	4,412	0	0	0	0	0	0	0	0
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	0
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	862,960	490,364	248,123	337,759	124,826	14,659	14,488	228,386

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>GENERAL PLANT</b>										
46	PRODUCTION	220,623	81	588	66	247	2,028	14	220,623	0
47	TRANSMISSION	72,983	26	191	22	80	747	5	72,983	0
48	DISTRIBUTION	234,355	116	535	136	263	764	52	234,355	0
49	CUSTOMER ACCOUNTING	92,386	145	89	11	113	50	12	92,386	0
50	CUSTOMER ASSISTANCE	39,516	320	193	32	26	19	29	39,516	0
51	SALES	53,104	349	316	96	23	93	107	53,104	0
52	GENERAL PLANT ACCUM. DEPR.	712,967	1,037	1,912	363	752	3,702	219	712,967	0
53	SCHERER 4 TSA	4,055	0	0	0	0	0	0	0	4,055
54	DALTON/TRI-COUNTY	32	0	0	0	0	0	0	0	32
55	WHOLESALE BLOCK POWER SALES	1,287	0	0	0	0	0	0	0	1,287
56	TOTAL GENERAL PLANT ACCUM. DEPR.	718,341	1,037	1,912	363	752	3,702	219	712,967	5,374
<b>INTANGIBLE PLANT</b>										
57	PRODUCTION	109,046	40	291	33	122	1,002	7	109,046	0
58	TRANSMISSION	38,070	14	100	11	42	390	2	38,070	0
59	DISTRIBUTION	115,812	57	264	67	130	378	26	115,812	0
60	CUSTOMER ACCOUNTING	45,655	72	44	6	56	25	6	45,655	0
61	CUSTOMER ASSISTANCE	19,528	158	95	16	13	9	14	19,528	0
62	SALES	26,242	172	156	47	11	46	53	26,242	0
63	INTANGIBLE PLANT ACCUM. DEPR.	354,353	513	950	180	374	1,850	109	354,353	0
64	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
65	DALTON/TRI-COUNTY	15	0	0	0	0	0	0	0	15
66	WHOLESALE BLOCK POWER SALES	617	0	0	0	0	0	0	0	617
67	TOTAL INTAN. PLANT ACCUM. DEPR.	354,985	513	950	180	374	1,850	109	354,353	632
68	ACCUMULATED DEPRECIATION	11,594,198	5,660	28,917	4,382	12,538	83,898	1,411	11,594,198	0
69	SCHERER 4 TSA	52,419	0	0	0	0	0	0	0	52,419
70	DALTON/TRI-COUNTY	4,412	0	0	0	0	0	0	0	4,412
71	WHOLESALE BLOCK POWER SALES	135,488	0	0	0	0	0	0	0	135,488
72	TOTAL ACCUMULATED DEPRECIATION	11,786,517	5,660	28,917	4,382	12,538	83,898	1,411	11,594,198	192,319

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.01  
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 37 (Y) Allocated per Distribution Account 369 - EV Chargers from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 40 (AA) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 371 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 372 from Schedule 2.00.
- 44 (AD) Allocated per Distribution Account 373 from Schedule 2.00.



GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.01  
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 46 (AE) Allocated per Production Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Transmission Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Distribution Gross Plant from Schedule 2.00.
- 49 (AH) Allocated per Customer Accounting Expense from Schedule 2.20.
- 50 (AI) Allocated per Customer Assistance Expense from Schedule 2.20.
- 51 (AJ) Allocated per Sales Expense from Schedule 2.20.
- 53 (B)
- 54 (C)
- 55 (D)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 62 (AJ)
- 64 (B)
- 65 (C)
- 66 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>FUEL INVENTORY</b>										
1	COAL	166,708	77,491	370	1,574	312	4,339	7,462	28,365	5,849
2	OIL	75,453	35,073	167	712	141	1,964	3,377	12,838	2,647
3	GAS	15,271	7,098	34	144	29	397	684	2,598	536
4	ALLOWANCE INVENTORY	7,337	3,410	16	69	14	191	328	1,248	257
5	FUEL INVENTORY	264,769	123,073	588	2,500	495	6,891	11,851	45,050	9,290
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	123,073	588	2,500	495	6,891	11,851	45,050	9,290
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	150,403	69,912	334	1,420	281	3,914	6,732	25,591	5,277
11	TRANSMISSION	50,826	23,220	111	472	93	1,300	2,236	8,514	1,786
12	DISTRIBUTION	161,982	89,265	503	2,243	353	10,197	8,482	17,675	2,651
13	CUSTOMER ACCOUNTING	63,856	50,311	161	3,838	187	3,985	1,538	925	102
14	CUSTOMER ASSISTANCE	27,313	11,368	36	259	42	8,411	3,205	1,959	38
15	SALES	36,705	10,136	32	231	38	12,117	4,303	3,727	128
16	PLANT MATERIALS & SUPPLIES	491,094	254,211	1,177	8,462	993	39,923	26,496	58,390	9,982
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	254,211	1,177	8,462	993	39,923	26,496	58,390	9,982
21	MATERIALS & SUPPLIES	755,853	377,284	1,765	10,962	1,488	46,814	38,347	103,440	19,272
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	377,284	1,765	10,962	1,488	46,814	38,347	103,440	19,272

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>FUEL INVENTORY</b>										
1	COAL	166,708	228	493	1,886	1,156	572	396	161	1,808
2	OIL	75,453	103	223	854	523	259	179	73	818
3	GAS	15,271	21	45	173	106	52	36	15	166
4	ALLOWANCE INVENTORY	7,337	10	22	83	51	25	17	7	80
5	FUEL INVENTORY	264,769	362	783	2,996	1,836	909	628	256	2,871
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	362	783	2,996	1,836	909	628	256	2,871
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	150,403	206	445	1,702	1,043	516	357	145	1,631
11	TRANSMISSION	50,826	80	148	565	364	185	114	48	542
12	DISTRIBUTION	161,982	102	375	1,518	1,728	223	153	77	1,170
13	CUSTOMER ACCOUNTING	63,856	2	29	175	45	11	11	3	71
14	CUSTOMER ASSISTANCE	27,313	1	59	404	47	3	2	1	146
15	SALES	36,705	1	64	772	169	12	6	1	170
16	PLANT MATERIALS & SUPPLIES	491,094	392	1,119	5,135	3,395	951	643	276	3,729
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	392	1,119	5,135	3,395	951	643	276	3,729
21	MATERIALS & SUPPLIES	755,853	754	1,902	8,131	5,231	1,860	1,271	532	6,600
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	754	1,902	8,131	5,231	1,860	1,271	532	6,600

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>FUEL INVENTORY</b>										
1	COAL	166,708	14,268	9,125	4,318	0	0	0	0	4,135
2	OIL	75,453	6,458	4,130	1,954	0	0	0	0	1,871
3	GAS	15,271	1,307	836	395	0	0	0	0	379
4	ALLOWANCE INVENTORY	7,337	628	402	190	0	0	0	0	182
5	FUEL INVENTORY	264,769	22,660	14,492	6,857	0	0	0	0	6,567
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY	212	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	270,354	22,660	14,492	6,857	0	0	0	0	6,567
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	150,403	12,872	8,232	3,895	0	0	0	0	3,731
11	TRANSMISSION	50,826	4,716	2,870	1,287	0	0	0	0	1,394
12	DISTRIBUTION	161,982	9,207	3,024	2,335	5,052	1,964	566	281	1,549
13	CUSTOMER ACCOUNTING	63,856	838	65	61	105	303	388	305	108
14	CUSTOMER ASSISTANCE	27,313	169	22	65	0	1	623	1	26
15	SALES	36,705	625	116	71	331	959	1,226	681	111
16	PLANT MATERIALS & SUPPLIES	491,084	28,427	14,328	7,715	5,488	3,227	2,180	2,030	6,918
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
18	DALTON/TRI-COUNTY	107	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	28,427	14,328	7,715	5,488	3,227	2,180	2,030	6,918
21	MATERIALS & SUPPLIES	755,853	51,088	28,820	14,572	5,488	3,227	2,180	2,215	13,485
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	0
23	DALTON/TRI-COUNTY	319	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	766,859	51,088	28,820	14,572	5,488	3,227	2,180	2,215	13,485

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	AFS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>FUEL INVENTORY</b>										
1	COAL	166,708	61	444	50	186	1,532	11	166,708	0
2	OIL	75,453	28	201	23	84	694	5	75,453	0
3	GAS	15,271	6	41	5	17	140	1	15,271	0
4	ALLOWANCE INVENTORY	7,337	3	20	2	8	67	0	7,337	0
5	FUEL INVENTORY	264,769	97	706	79	296	2,434	17	264,769	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	212	0	0	0	0	0	0	0	212
8	WHOLESALE BLOCK POWER SALES	5,373	0	0	0	0	0	0	0	5,373
9	TOTAL FUEL INVENTORY	270,354	97	706	79	296	2,434	17	264,769	5,585
<b>PLANT MATERIALS &amp; SUPPLIES</b>										
10	PRODUCTION	150,403	55	401	45	168	1,383	9	150,403	0
11	TRANSMISSION	50,826	18	133	15	56	520	3	50,826	0
12	DISTRIBUTION	161,982	80	370	94	182	528	36	161,982	0
13	CUSTOMER ACCOUNTING	63,856	100	62	8	78	35	8	63,856	0
14	CUSTOMER ASSISTANCE	27,313	221	134	22	18	13	20	27,313	0
15	SALES	36,705	241	218	66	16	64	74	36,705	0
16	PLANT MATERIALS & SUPPLIES	491,084	716	1,317	250	518	2,543	152	491,084	0
17	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	2,421
18	DALTON / TRI-COUNTY	107	0	0	0	0	0	0	0	107
19	WHOLESALE BLOCK POWER SALES	2,893	0	0	0	0	0	0	0	2,893
20	TOTAL PLANT MATERIALS & SUPPLIES	496,505	716	1,317	250	518	2,543	152	491,084	5,421
21	MATERIALS & SUPPLIES	755,853	813	2,023	330	814	4,977	168	755,853	0
22	SCHERER 4 TSA	2,421	0	0	0	0	0	0	0	2,421
23	DALTON / TRI-COUNTY	319	0	0	0	0	0	0	0	319
24	WHOLESALE BLOCK POWER SALES	8,266	0	0	0	0	0	0	0	8,266
25	TOTAL MATERIALS & SUPPLIES	766,859	813	2,023	330	814	4,977	168	755,853	11,006

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.02  
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	10,948	52	222	44	613	1,054	4,007	826
2	TRANSMISSION									
3	LEVEL B-2	71,940	33,440	160	679	134	1,872	3,220	12,240	2,524
4	LEVEL C	883	411	2	8	2	23	40	150	31
5	TOTAL TRANSMISSION	72,823	33,851	162	688	136	1,895	3,260	12,391	2,555
6	DISTRIBUTION									
7	LEVEL C	23,503	10,935	52	222	44	612	1,053	4,003	825
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	10,935	52	222	44	612	1,053	4,003	825
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	55,734	266	1,132	224	3,120	5,367	20,401	4,207
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	55,734	266	1,132	224	3,120	5,367	20,401	4,207
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	71,016	359	1,589	284	5,620	6,843	21,722	4,212
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	71,016	359	1,589	284	5,620	6,843	21,722	4,212
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	649,797	3,116	21,776	2,573	103,574	67,508	146,651	24,963
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	649,797	3,116	21,776	2,573	103,574	67,508	146,651	24,963
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(228,591)	(1,082)	(4,603)	(911)	(12,687)	(21,819)	(82,941)	(17,104)
28	TRANSMISSION	(202,100)	(92,329)	(441)	(1,876)	(371)	(5,169)	(8,891)	(33,854)	(7,103)
29	DISTRIBUTION	(103,784)	(57,193)	(322)	(1,437)	(226)	(6,533)	(5,435)	(11,325)	(1,699)
30	CUSTOMER ASSISTANCE	(78,656)	(61,971)	(198)	(4,728)	(230)	(4,908)	(1,894)	(1,139)	(125)
31	CUSTOMER ASSISTANCE	(33,712)	(14,031)	(45)	(319)	(52)	(10,381)	(3,956)	(2,417)	(46)
32	SALES	(45,047)	(12,440)	(40)	(263)	(46)	(14,871)	(5,281)	(4,574)	(157)
33	OPERATING RESERVES	(950,769)	(464,556)	(2,128)	(13,246)	(1,836)	(54,549)	(47,276)	(136,251)	(26,234)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(464,556)	(2,128)	(13,246)	(1,836)	(54,549)	(47,276)	(136,251)	(26,234)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	349,240	1,667	7,094	1,404	19,554	33,630	127,836	26,363
39	NUCLEAR FUEL AMORTIZATION	(394,742)	(178,840)	(854)	(3,661)	(719)	(10,013)	(17,221)	(65,463)	(13,500)
40	NET NUCLEAR FUEL	366,586	170,400	813	3,461	685	9,541	16,408	62,373	12,863

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION	23,553	32	70	266	163	81	56	23	255
2	TRANSMISSION									
3	LEVEL B-2	71,940	98	213	814	499	247	171	70	780
4	LEVEL C	883	1	3	10	6	3	2	1	10
5	TOTAL TRANSMISSION	72,823	100	215	824	505	250	173	70	790
6	DISTRIBUTION									
7	LEVEL C	23,503	32	70	266	163	81	56	23	255
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	32	70	266	163	81	56	23	255
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	164	354	1,357	831	412	285	116	1,300
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	164	354	1,357	831	412	285	116	1,300
MIN. BANK BAL., PC, PREPAIDS										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	170	396	1,548	1,169	408	274	117	1,395
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	170	396	1,548	1,169	408	274	117	1,395
PREPAID PENSION ASSET										
22	PREPAID PENSION ASSET	1,290,550	953	2,849	13,203	9,357	2,359	1,603	693	9,409
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	953	2,849	13,203	9,357	2,359	1,603	693	9,409
OPERATING RESERVES										
27	PRODUCTION	(487,470)	(667)	(1,441)	(5,515)	(3,380)	(1,674)	(1,157)	(472)	(5,286)
28	TRANSMISSION	(202,100)	(319)	(587)	(2,247)	(1,446)	(737)	(453)	(192)	(2,154)
29	DISTRIBUTION	(103,784)	(65)	(240)	(972)	(1,107)	(143)	(98)	(50)	(749)
30	CUSTOMER ACCOUNTING	(78,656)	(3)	(36)	(215)	(56)	(13)	(13)	(4)	(87)
31	CUSTOMER ASSISTANCE	(33,712)	(1)	(72)	(499)	(58)	(3)	(3)	(1)	(180)
32	SALES	(45,047)	(1)	(78)	(948)	(207)	(15)	(7)	(1)	(209)
33	OPERATING RESERVES	(950,769)	(1,056)	(2,455)	(10,396)	(6,253)	(2,585)	(1,731)	(719)	(8,665)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(1,056)	(2,455)	(10,396)	(6,253)	(2,585)	(1,731)	(719)	(8,665)
NUCLEAR FUEL										
38	NUCLEAR FUEL	751,328	1,028	2,221	8,501	5,210	2,580	1,763	727	8,147
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(526)	(1,137)	(4,353)	(2,668)	(1,321)	(913)	(372)	(4,172)
40	NET NUCLEAR FUEL	366,586	502	1,084	4,148	2,542	1,259	870	355	3,975



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PLANT HELD FOR FUTURE USE</b>										
1	PRODUCTION	23,553	2,016	1,289	610	0	0	0	16	584
2	TRANSMISSION									
3	LEVEL B-2	71,940	6,157	3,938	1,863	0	0	0	50	1,784
4	LEVEL C	883	76	48	23	0	0	0	1	22
5	TOTAL TRANSMISSION	72,823	6,233	3,985	1,886	0	0	0	51	1,806
6	DISTRIBUTION									
7	LEVEL C	23,503	2,013	1,266	609	0	0	0	16	583
8	LEVEL E	0	0	0	0	0	0	0	0	0
9	LEVEL F	0	0	0	0	0	0	0	0	0
10	TOTAL DISTRIBUTION	23,503	2,013	1,266	609	0	0	0	16	583
11	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
12	PLANT HELD FOR FUTURE USE	119,878	10,262	6,540	3,105	0	0	0	84	2,974
13	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
14	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
15	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
16	TOTAL PLANT HELD FOR FUTURE USE	119,878	10,262	6,540	3,105	0	0	0	84	2,974
<b>MIN. BANK BAL., PC, PREPAIDS</b>										
17	MIN. BANK BAL., PC, PREPAIDS	142,862	11,237	6,312	3,195	(87)	32	170	162	2,964
18	SCHERER 4 TSA	362	0	0	0	0	0	0	0	0
19	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	0	0
21	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	11,237	6,312	3,195	(87)	32	170	162	2,964
<b>PREPAID PENSION ASSET</b>										
22	PREPAID PENSION ASSET	1,290,550	88,433	52,424	19,423	18,089	9,878	6,160	5,240	16,764
23	SCHERER 4 TSA	2,275	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	0	0
26	TOTAL PREPAID PENSION ASSET	1,301,540	88,433	52,424	19,423	18,089	9,878	6,160	5,240	16,764
<b>OPERATING RESERVES</b>										
27	PRODUCTION	(487,470)	(41,720)	(26,682)	(12,625)	0	0	0	(341)	(12,091)
28	TRANSMISSION	(202,100)	(18,750)	(11,411)	(5,119)	(1)	(0)	(1)	(139)	(5,543)
29	DISTRIBUTION	(103,784)	(5,899)	(1,938)	(1,496)	(3,237)	(1,259)	(362)	(180)	(993)
30	CUSTOMER ACCOUNTING	(78,656)	(1,032)	(80)	(75)	(129)	(373)	(477)	(375)	(133)
31	CUSTOMER ASSISTANCE	(33,712)	(209)	(27)	(81)	(0)	(1)	(1)	(32)	(32)
32	SALES	(45,047)	(767)	(142)	(87)	(407)	(1,177)	(1,505)	(835)	(136)
33	OPERATING RESERVES	(950,769)	(68,378)	(40,278)	(19,483)	(3,773)	(2,810)	(2,347)	(2,640)	(18,927)
34	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	0
37	TOTAL OPERATING RESERVES	(962,331)	(68,378)	(40,278)	(19,483)	(3,773)	(2,810)	(2,347)	(2,640)	(18,927)
<b>NUCLEAR FUEL</b>										
38	NUCLEAR FUEL	751,328	64,303	41,124	19,458	0	0	0	526	18,636
39	NUCLEAR FUEL AMORTIZATION	(384,742)	(32,928)	(21,059)	(9,964)	0	0	0	(269)	(9,543)
40	NET NUCLEAR FUEL	366,586	31,374	20,065	9,494	0	0	0	257	9,093

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PLANT HELD FOR FUTURE USE</b>										
1	PRODUCTION TRANSMISSION	23,553	9	63	7	26	217	1	23,553	0
2	LEVEL B-2	71,940	26	192	22	80	661	5	71,940	0
3	LEVEL C	883	0	2	0	1	8	0	883	0
4	TOTAL TRANSMISSION	72,823	27	194	22	81	669	5	72,823	0
5	DISTRIBUTION	23,503	9	63	7	26	216	1	23,503	0
6	LEVEL C	0	0	0	0	0	0	0	0	0
7	LEVEL E	0	0	0	0	0	0	0	0	0
8	TOTAL DISTRIBUTION	23,503	9	63	7	26	216	1	23,503	0
9	TOTAL GENERAL PLANT	0	0	0	0	0	0	0	0	0
10	PLANT HELD FOR FUTURE USE	119,878	44	320	36	134	1,102	8	119,878	0
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	119,878	44	320	36	134	1,102	8	119,878	0
<b>MIN. BANK BAL., PC, PREPAIDS</b>										
15	MIN. BANK BAL., PC, PREPAIDS	142,862	64	369	56	161	1,088	17	142,862	0
16	SCHERER 4 TSA	362	0	0	0	0	0	0	362	43
17	DALTON / TRI-COUNTY	43	0	0	0	0	0	0	43	443
18	WHOLESALE BLOCK POWER SALES	443	0	0	0	0	0	0	443	848
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	143,710	64	369	56	161	1,088	17	142,862	0
<b>PREPAID PENSION ASSET</b>										
20	PREPAID PENSION ASSET	1,290,550	1,895	3,280	697	1,315	6,166	403	1,290,550	0
21	SCHERER 4 TSA	2,275	0	0	0	0	0	0	2,275	407
22	DALTON / TRI-COUNTY	407	0	0	0	0	0	0	407	8,308
23	WHOLESALE BLOCK POWER SALES	8,308	0	0	0	0	0	0	8,308	10,990
24	TOTAL PREPAID PENSION ASSET	1,301,540	1,895	3,280	697	1,315	6,166	403	1,290,550	0
<b>OPERATING RESERVES</b>										
25	PRODUCTION	(487,470)	(176)	(1,299)	(146)	(545)	(4,481)	(31)	(487,470)	0
26	TRANSMISSION	(202,100)	(73)	(530)	(60)	(222)	(2,070)	(13)	(202,100)	0
27	DISTRIBUTION	(103,784)	(51)	(237)	(60)	(117)	(338)	(23)	(103,784)	0
28	CUSTOMER ACCOUNTING	(78,656)	(124)	(76)	(10)	(97)	(43)	(10)	(78,656)	0
29	CUSTOMER ASSISTANCE	(33,712)	(273)	(165)	(27)	(22)	(16)	(25)	(33,712)	0
30	SALES	(45,047)	(296)	(268)	(81)	(19)	(79)	(91)	(45,047)	0
31	OPERATING RESERVES	(950,769)	(995)	(2,574)	(384)	(1,022)	(7,027)	(193)	(950,769)	0
32	SCHERER 4 TSA	(6,010)	0	0	0	0	0	0	0	(6,010)
33	DALTON / TRI-COUNTY	(145)	0	0	0	0	0	0	0	(145)
34	WHOLESALE BLOCK POWER SALES	(5,407)	0	0	0	0	0	0	0	(5,407)
35	TOTAL OPERATING RESERVES	(962,331)	(995)	(2,574)	(384)	(1,022)	(7,027)	(193)	(950,769)	(11,562)
<b>NUCLEAR FUEL</b>										
36	NUCLEAR FUEL	751,328	275	2,003	225	840	6,906	47	751,328	0
37	NUCLEAR FUEL AMORTIZATION	(384,742)	(141)	(1,025)	(115)	(430)	(3,537)	(24)	(384,742)	0
38	NET NUCLEAR FUEL	366,586	134	977	110	410	3,370	23	366,586	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS	TOTAL ELECTRIC SYSTEM	RATE R, RM	RATE TOU-RD	RATE PRE-PAY	RATE TOU-REQ	RATE GS	RATE PLS	RATE PLM	RATE PLL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>ACCUMULATED DEFERRED INC. TAXES</b>										
<b>ACCOUNT 281 AND 282</b>										
39	LIBERALIZED DEPRECIATION	2,391,252	1,111,526	5,306	22,579	4,470	62,234	107,033	406,863	83,904
40	PRODUCTION	1,113,580	508,739	2,431	10,336	2,046	28,484	48,991	186,539	39,135
41	TRANSMISSION	1,704,251	939,180	5,292	23,594	3,710	107,280	89,243	185,965	27,894
42	DISTRIBUTION	136,706	70,740	328	2,352	276	11,086	7,371	16,281	2,786
43	GENERAL PLANT	24,310	11,300	54	230	45	633	1,088	4,136	853
44	NUCLEAR FUEL	5,370,098	2,641,486	13,411	59,090	10,547	209,716	253,726	799,785	154,572
<b>OTHER BASIS DIFFERENCES</b>										
45	PRODUCTION	399,045	185,488	886	3,768	746	10,385	17,861	67,896	14,002
46	TRANSMISSION	32,589	14,888	71	302	60	834	1,434	5,459	1,145
47	DISTRIBUTION	85,481	47,107	265	1,183	186	5,381	4,476	9,328	1,399
48	GENERAL PLANT	4,759	2,463	11	82	10	386	257	567	97
49	NUCLEAR FUEL	(379)	(176)	(1)	(4)	(1)	(10)	(17)	(64)	(13)
50	TOTAL OTHER BASIS DIFF.	521,494	249,769	1,233	5,332	1,001	16,976	24,011	83,185	16,630
51	ACCOUNT 281 AND 282	5,891,592	2,891,255	14,643	64,422	11,548	226,692	277,737	882,970	171,202
52	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
55	TOTAL ACCOUNT 281 AND 282	6,014,233	2,891,255	14,643	64,422	11,548	226,692	277,737	882,970	171,202
<b>ACCOUNT 283</b>										
56	PREMIUM ON REACQUIRED DEBT	58,182	29,199	148	673	117	2,469	2,815	8,722	1,674
57	ADD. PENSION DEDUCTIONS	283,544	142,766	685	4,784	565	22,756	14,832	32,221	5,484
58	NUCLEAR OUTAGE	9,098	4,229	20	86	17	237	407	1,548	319
59	DEFERRED REVENUES	198	90	0	2	0	5	9	33	7
60	LEVELIZED PURCHASE POWER	1,174	545	3	11	2	31	53	200	41
61	STORM DAMAGE	91,013	49,896	280	1,247	197	5,626	4,743	10,092	1,541
62	REG. ASSET - BRANCH	25,562	11,882	57	241	48	665	1,144	4,349	897
63	REG. ASSET - OBSOLETE INVENTORY	8,069	3,751	18	76	15	210	361	1,373	283
64	REG. ASSET - MITCHELL	2,602	1,209	6	25	5	68	116	443	91
65	REG. ASSET - ENV. DECOMM.	9,208	4,280	20	87	17	240	412	1,567	323
66	REG. ASSET - STEWART CO NUCLEAR	3,001	1,395	7	28	6	78	134	511	105
67	RESERVE FOR STATE TAX REFORM	(5,911)	(2,912)	(15)	(66)	(12)	(240)	(280)	(872)	(168)
68	EMISSION ALLOWANCES	2,168	1,008	5	20	4	56	97	369	76
69	TAX LEGISLATIVE ADJUSTMENT	9,701	5,042	24	163	20	751	517	1,157	198
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(3,322)	(17)	(75)	(13)	(282)	(318)	(940)	(178)
71	ACCOUNT 283	490,954	249,058	1,240	7,303	988	32,671	25,043	60,772	10,695
72	SCHERER 4 TSA	3,082	0	0	0	0	0	0	0	0
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	249,058	1,240	7,303	988	32,671	25,043	60,772	10,695

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO.	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
	ACCOUNT 281 AND 282									
	LIBERALIZED DEPRECIATION									
39	PRODUCTION	2,391,252	3,272	7,070	27,055	16,583	8,210	5,675	2,313	25,929
40	TRANSMISSION	1,113,580	1,758	3,236	12,382	7,965	4,059	2,496	1,059	11,867
41	DISTRIBUTION	1,704,251	1,073	3,945	15,969	18,176	2,349	1,611	813	12,307
42	GENERAL PLANT	136,706	109	312	1,430	945	265	180	77	1,040
43	NUCLEAR FUEL	24,310	33	72	275	169	83	58	24	264
44	TOTAL LIBERALIZED DEPR.	5,370,098	6,245	14,635	57,111	43,837	14,967	10,019	4,285	51,406
	OTHER BASIS DIFFERENCES									
45	PRODUCTION	399,045	546	1,180	4,515	2,767	1,370	947	386	4,327
46	TRANSMISSION	32,589	51	95	362	233	119	73	31	347
47	DISTRIBUTION	85,481	54	198	801	912	118	81	41	617
48	GENERAL PLANT	4,759	4	11	50	33	9	6	3	36
49	NUCLEAR FUEL	(379)	(1)	(1)	(4)	(3)	(1)	(1)	(0)	(4)
50	TOTAL OTHER BASIS DIFF.	521,494	655	1,482	5,724	3,942	1,615	1,106	460	5,324
51	ACCOUNT 281 AND 282	5,891,592	6,900	16,117	62,835	47,779	16,582	11,125	4,745	56,730
52	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
55	TOTAL ACCOUNT 281 AND 282	6,014,233	6,900	16,117	62,835	47,779	16,582	11,125	4,745	56,730
	ACCOUNT 283									
56	PREMIUM ON REACQUIRED DEBT	58,182	69	163	631	477	162	109	46	561
57	ADD. PENSION DEDUCTIONS	283,544	209	626	2,901	2,056	518	352	152	2,067
58	NUCLEAR OUTAGE	9,098	12	27	103	63	31	22	9	99
59	DEFERRED REVENUES	198	0	1	2	1	1	0	0	2
60	LEVELIZED PURCHASE POWER	1,174	2	3	13	8	4	3	1	13
61	STORM DAMAGE	91,013	60	212	858	961	132	90	45	667
62	REG. ASSET - BRANCH	25,562	35	76	289	177	88	61	25	277
63	REG. ASSET - OBSOLETE INVENTORY	8,069	11	24	91	56	28	19	8	87
64	REG. ASSET - MITCHELL	2,602	4	8	29	18	9	6	3	23
65	REG. ASSET - ENV. DECOMM.	9,208	13	27	104	64	32	22	9	100
66	REG. ASSET - STEWART CO NUCLEAR	3,001	4	9	34	21	10	7	3	33
67	RESERVE FOR STATE TAX REFORM	(5,911)	(7)	(16)	(63)	(48)	(16)	(11)	(5)	(56)
68	EMISSION ALLOWANCES	2,168	3	6	25	15	7	5	2	24
69	TAX LEGISLATIVE ADJUSTMENT	9,701	8	22	100	70	19	13	5	74
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(8)	(18)	(69)	(58)	(17)	(11)	(5)	(61)
71	ACCOUNT 283	490,954	415	1,170	5,049	3,882	1,007	687	298	3,915
72	SCHERER 4 TSA	3,082	0	0	0	0	0	0	0	0
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	415	1,170	5,049	3,882	1,007	687	298	3,915

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>ACCUMULATED DEFERRED INC. TAXES</b>										
<b>ACCOUNT 281 AND 282</b>										
39	LIBERALIZED DEPRECIATION									
40	PRODUCTION	2,391,252	204,657	130,886	61,930	0	0	0	1,674	59,311
41	TRANSMISSION	1,113,580	103,315	62,873	28,207	4	2	5	766	30,542
42	DISTRIBUTION	1,704,251	96,871	31,818	24,564	53,149	20,667	5,951	2,959	16,299
43	GENERAL PLANT	136,706	7,927	4,001	2,153	1,522	895	605	563	1,931
44	NUCLEAR FUEL	24,310	2,081	1,331	630	0	0	0	17	603
45	TOTAL LIBERALIZED DEPR.	5,370,098	414,850	230,909	117,483	54,675	21,564	6,560	5,980	108,687
<b>OTHER BASIS DIFFERENCES</b>										
46	PRODUCTION	399,045	34,153	21,842	10,335	0	0	0	279	9,898
47	TRANSMISSION	32,589	3,024	1,840	825	0	0	0	22	894
48	DISTRIBUTION	85,481	4,859	1,596	1,232	2,666	1,037	298	148	818
49	GENERAL PLANT	4,759	276	139	75	53	31	21	67	67
50	NUCLEAR FUEL	(379)	(32)	(21)	(10)	0	0	0	(0)	(9)
51	TOTAL OTHER BASIS DIFF.	521,494	42,278	25,396	12,457	2,719	1,068	320	470	11,667
52	ACCOUNT 281 AND 282	5,891,592	457,129	256,305	129,941	57,394	22,632	6,880	6,450	120,354
53	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 281 AND 282	6,014,233	457,129	256,305	129,941	57,394	22,632	6,880	6,450	120,354
<b>ACCOUNT 283</b>										
56	PREMIUM ON REACQUIRED DEBT	58,182	4,503	2,498	1,299	(177)	(27)	85	76	1,178
57	ADD. PENSION DEDUCTIONS	283,544	19,429	11,518	4,267	3,974	2,170	1,353	1,151	3,683
58	NUCLEAR OUTAGE	9,098	779	498	236	0	0	0	6	226
59	DEFERRED REVENUES	198	18	11	5	0	0	0	0	5
60	LEVELIZED PURCHASE POWER	1,174	100	64	30	0	0	0	1	29
61	STORM DAMAGE	91,013	5,272	1,803	1,342	2,753	1,070	308	155	920
62	REG. ASSET - BRANCH	25,562	2,183	1,399	662	0	0	0	18	634
63	REG. ASSET - OBSOLETE INVENTORY	8,069	691	442	209	0	0	0	6	200
64	REG. ASSET - MITCHELL	2,602	223	142	67	0	0	0	2	65
65	REG. ASSET - ENV. DECOMM.	9,208	788	504	238	0	0	0	6	228
66	REG. ASSET - STEWART CO NUCLEAR	3,001	257	164	78	0	0	0	2	74
67	RESERVE FOR STATE TAX REFORM	(5,911)	(454)	(254)	(128)	(61)	(25)	(8)	(7)	(118)
68	EMISSION ALLOWANCES	2,168	186	119	56	0	0	0	2	54
69	TAX LEGISLATIVE ADJUSTMENT	9,701	571	282	154	123	67	41	37	137
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(510)	(263)	(136)	(93)	(36)	(10)	(8)	(129)
71	ACCOUNT 283	490,954	34,041	18,928	8,380	6,519	3,219	1,769	1,447	7,186
72	SCHERER 4 TSA	3,082	0	0	0	0	0	0	0	0
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	0
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	0
75	TOTAL ACCOUNT 283	497,208	34,041	18,928	8,380	6,519	3,219	1,769	1,447	7,186

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>ACCOUNT 281 AND 282</b>										
<b>LIBERALIZED DEPRECIATION</b>										
39	PRODUCTION	2,391,252	874	6,374	716	2,674	21,981	151	2,391,252	0
40	TRANSMISSION	1,113,580	400	2,918	329	1,224	11,404	69	1,113,580	0
41	DISTRIBUTION	1,704,251	845	3,888	988	1,915	5,557	379	1,704,251	0
42	GENERAL PLANT	136,706	199	367	70	144	710	42	136,706	0
43	NUCLEAR FUEL	24,310	9	65	7	27	223	2	24,310	0
44	TOTAL LIBERALIZED DEPR.	5,370,098	2,327	13,611	2,110	5,984	39,875	643	5,370,098	0
<b>OTHER BASIS DIFFERENCES</b>										
45	PRODUCTION	399,045	146	1,064	120	446	3,668	25	399,045	0
46	TRANSMISSION	32,589	12	85	10	36	334	2	32,589	0
47	DISTRIBUTION	85,481	42	195	50	96	279	19	85,481	0
48	GENERAL PLANT	4,759	7	13	2	5	25	1	4,759	0
49	NUCLEAR FUEL	(379)	(0)	(1)	(0)	(0)	(3)	(0)	(379)	0
50	TOTAL OTHER BASIS DIFF.	521,494	207	1,356	181	583	4,302	48	521,494	0
51	ACCOUNT 281 AND 282	5,891,592	2,534	14,967	2,291	6,566	44,177	690	5,891,592	0
52	SCHERER 4 TSA	65,282	0	0	0	0	0	0	0	65,282
53	DALTON / TRI-COUNTY	4,440	0	0	0	0	0	0	0	4,440
54	WHOLESALE BLOCK POWER SALES	52,919	0	0	0	0	0	0	0	52,919
55	TOTAL ACCOUNT 281 AND 282	6,014,233	2,534	14,967	2,291	6,566	44,177	690	5,891,592	122,641
<b>ACCOUNT 283</b>										
56	PREMIUM ON REACQUIRED DEBT	58,182	30	151	24	66	432	8	58,182	0
57	ADD. PENSION DEDUCTIONS	283,544	416	721	153	289	1,355	88	283,544	0
58	NUCLEAR OUTAGE	9,098	3	24	3	10	84	1	9,098	0
59	DEFERRED REVENUES	198	0	1	0	0	2	0	198	0
60	LEVELIZED PURCHASE POWER	1,174	0	3	0	1	11	0	1,174	0
61	STORM DAMAGE	91,013	45	209	52	102	316	20	91,013	0
62	REG. ASSET - BRANCH	25,562	9	68	8	29	235	2	25,562	0
63	REG. ASSET - OBSOLETE INVENTORY	8,069	3	22	2	9	74	1	8,069	0
64	REG. ASSET - MITCHELL	2,602	1	7	1	3	24	0	2,602	0
65	REG. ASSET - ENV. DECOMM.	9,208	3	25	3	10	85	1	9,208	0
66	REG. ASSET - STEWART CO NUCLEAR	3,001	1	8	1	3	28	0	3,001	0
67	RESERVE FOR STATE TAX REFORM	(5,911)	(3)	(15)	(2)	(7)	(43)	(1)	(5,911)	(0)
68	EMISSION ALLOWANCES	2,168	1	6	1	2	20	0	2,168	0
69	TAX LEGISLATIVE ADJUSTMENT	9,701	13	26	5	10	50	3	9,701	0
70	CUSTOMER ADVANCES FOR CONSTRUCTION	(6,654)	(3)	(16)	(3)	(7)	(47)	(1)	(6,654)	0
71	ACCOUNT 283	490,954	521	1,237	247	522	2,624	121	490,954	0
72	SCHERER 4 TSA	3,092	0	0	0	0	0	0	0	3,092
73	DALTON / TRI-COUNTY	193	0	0	0	0	0	0	0	193
74	WHOLESALE BLOCK POWER SALES	2,969	0	0	0	0	0	0	0	2,969
75	TOTAL ACCOUNT 283	497,208	521	1,237	247	522	2,624	121	490,954	6,254

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 190										
INJURIES & DAMAGES RESERVE										
76 PRODUCTION		(660)	(307)	(1)	(6)	(1)	(17)	(30)	(112)	(23)
77 TRANSMISSION		(316)	(145)	(1)	(3)	(1)	(8)	(14)	(53)	(11)
78 DISTRIBUTION		(980)	(540)	(3)	(14)	(2)	(62)	(51)	(107)	(16)
79 CUSTOMER ACCOUNTING		(300)	(236)	(1)	(18)	(0)	(19)	(7)	(4)	(0)
80 CUSTOMER ASSISTANCE		(124)	(52)	(0)	(1)	(0)	(38)	(15)	(9)	(0)
81 SALES		(166)	(46)	(0)	(1)	(0)	(55)	(19)	(17)	(1)
82 TOTAL 1 & D RESERVE		(2,546)	(1,325)	(6)	(43)	(5)	(199)	(136)	(302)	(52)
MEDICAL INSURANCE CLAIMS										
83 PRODUCTION		160	74	0	2	0	4	7	27	6
84 TRANSMISSION		77	35	0	1	0	2	3	13	3
85 DISTRIBUTION		237	131	1	3	1	15	12	26	4
86 CUSTOMER ACCOUNTING		72	57	0	4	0	5	2	1	0
87 CUSTOMER ASSISTANCE		30	12	0	0	0	9	4	2	0
88 SALES		40	11	0	0	0	13	5	4	0
89 TOTAL MEDICAL INSURANCE CLAIMS		616	320	2	10	1	48	33	73	12
ACCURAL FOR UNCOLLECTIBLES		(684)	(573)	(2)	(13)	(2)	(45)	(17)	(10)	(0)
90 CSX CONTRACT TERMINATION		(977)	(454)	(2)	(9)	(2)	(25)	(44)	(166)	(34)
91 HEALTH REIMBURSEMENT ACCRUAL		(142)	(74)	(0)	(2)	(0)	(11)	(8)	(17)	(3)
92 OTHER DEFERRED COSTS		(122,905)	(60,053)	(275)	(1,712)	(237)	(7,052)	(6,111)	(17,613)	(3,391)
93 INC. TAXES DEFERRED - ELECTRIC		(214,454)	(105,445)	(533)	(2,393)	(421)	(8,596)	(10,157)	(31,820)	(6,142)
94 RETAIL RATE REFUND PSC		(5,060)	(2,214)	(9)	(35)	(8)	(193)	(286)	(791)	(164)
95 AFFIRMATIVE ADJUSTMENTS		3,208	1,610	8	37	6	136	155	481	92
96 CAPITAL LOSS CARRYFORWARD		(3)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
97 TAX CREDIT CARRY FORWARD		(105,685)	(49,125)	(235)	(998)	(198)	(2,751)	(4,730)	(17,982)	(3,708)
98 TAX REFORM - TRD		(8,095)	(3,973)	(20)	(89)	(16)	(311)	(382)	(1,213)	(235)
99 TAX REFORM UNPROTECTED ADITS		(149,921)	(73,853)	(375)	(1,682)	(295)	(6,083)	(7,112)	(22,119)	(4,256)
100 CAPITALIZED PPA SPC		(5,814)	(2,702)	(13)	(55)	(11)	(151)	(260)	(989)	(204)
101 ACCOUNT 190		(612,461)	(297,862)	(1,461)	(7,004)	(1,187)	(25,232)	(29,055)	(92,468)	(18,085)
102 SCHERER 4 TSA		(3,282)	0	0	0	0	0	0	0	0
103 DALTON / TRI-COUNTY		(204)	0	0	0	0	0	0	0	0
104 WHOLESAL BLOCK POWER SALES		(3,233)	0	0	0	0	0	0	0	0
105 TOTAL ACCOUNT 190		(619,180)	(297,862)	(1,461)	(7,004)	(1,187)	(25,232)	(29,055)	(92,468)	(18,085)
106										
107 ACCUM. DEFERRED INC. TAXES		5,770,085	2,842,451	14,422	64,721	11,349	234,130	273,725	851,273	163,812
108 SCHERER 4 TSA		65,092	0	0	0	0	0	0	0	0
109 DALTON / TRI-COUNTY		4,429	0	0	0	0	0	0	0	0
110 WHOLESAL BLOCK POWER SALES		52,655	0	0	0	0	0	0	0	0
111 TOTAL ACCUM. DEF. INC. TAXES		5,892,261	2,842,451	14,422	64,721	11,349	234,130	273,725	851,273	163,812

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
76	ACCOUNT 190									
77	INJURIES & DAMAGES RESERVE									
78	PRODUCTION	(660)	(1)	(2)	(7)	(5)	(2)	(2)	(1)	(7)
79	TRANSMISSION	(316)	(0)	(1)	(4)	(2)	(1)	(1)	(0)	(3)
80	DISTRIBUTION	(980)	(1)	(2)	(9)	(10)	(1)	(1)	(1)	(7)
81	CUSTOMER ACCOUNTING	(300)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
82	CUSTOMER ASSISTANCE	(124)	(0)	(0)	(2)	(1)	(0)	(0)	(0)	(1)
83	SALES	(166)	(0)	(0)	(3)	(1)	(0)	(0)	(0)	(1)
84	TOTAL I & D RESERVE	(2,546)	(2)	(6)	(26)	(18)	(5)	(3)	(1)	(19)
85	MEDICAL INSURANCE CLAIMS									
86	PRODUCTION	160	0	0	2	1	1	0	0	2
87	TRANSMISSION	77	0	0	1	1	0	0	0	1
88	DISTRIBUTION	237	0	1	2	3	0	0	0	2
89	CUSTOMER ACCOUNTING	72	0	0	0	0	0	0	0	0
90	CUSTOMER ASSISTANCE	30	0	0	0	0	0	0	0	0
91	SALES	40	0	0	1	0	0	0	0	0
92	TOTAL MEDICAL INSURANCE CLAIMS	616	0	1	6	4	1	1	0	5
93	ACCUMULATED FOR UNCOLLECTIBLES	(684)	(0)	(0)	(2)	(0)	(0)	(0)	(0)	(1)
94	CSX CONTRACT TERMINATION	(977)	(1)	(3)	(11)	(7)	(3)	(2)	(1)	(11)
95	HEALTH REIMBURSEMENT ACCRUAL	(142)	(0)	(0)	(1)	(1)	(0)	(0)	(0)	(1)
96	OTHER DEFERRED COSTS	(122,905)	(136)	(317)	(1,344)	(808)	(334)	(224)	(93)	(1,120)
97	INC. TAXES DEFERRED - ELECTRIC	(214,454)	(247)	(582)	(2,283)	(1,737)	(594)	(399)	(170)	(2,045)
98	RETAIL RATE REFUND PSC	(5,060)	(6)	(17)	(54)	(38)	(14)	(6)	(4)	(45)
99	AFFIRMATIVE ADJUSTMENTS	3,208	4	9	35	26	9	6	3	31
100	CAPITAL LOSS CARRYFORWARD	(105,685)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
101	TAX CREDIT CARRY FORWARD	(8,095)	(145)	(312)	(1,196)	(733)	(363)	(251)	(102)	(1,146)
102	TAX REFORM - TRD	(149,921)	(9)	(22)	(86)	(66)	(23)	(15)	(7)	(78)
103	TAX REFORM UNPROTECTED ADITS	(5,814)	(171)	(406)	(1,592)	(1,222)	(411)	(276)	(118)	(1,422)
104	CAPITALIZED PPA SPC	(612,461)	(722)	(17)	(6,620)	(4,639)	(1,758)	(1,184)	(499)	(5,915)
105	ACCOUNT 190									
106	SCHERER 4 TSA	(3,282)	0	0	0	0	0	0	0	0
107	DALTON / TRI-COUNTY	(204)	0	0	0	0	0	0	0	0
108	WHOLESALE BLOCK POWER SALES	(619,180)	(722)	(1,673)	(6,620)	(4,639)	(1,758)	(1,184)	(499)	(5,915)
109	TOTAL ACCOUNT 190									
110	ACCUM. DEFERRED INC. TAXES	5,770,085	6,593	15,614	61,264	47,022	15,831	10,628	4,545	54,730
111	SCHERER 4 TSA	65,092	0	0	0	0	0	0	0	0
112	DALTON / TRI-COUNTY	4,429	0	0	0	0	0	0	0	0
113	WHOLESALE BLOCK POWER SALES	52,655	0	0	0	0	0	0	0	0
114	TOTAL ACCUM. DEF. INC. TAXES	5,892,261	6,593	15,614	61,264	47,022	15,831	10,628	4,545	54,730



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
76	ACCOUNT 190									
77	INJURIES & DAMAGES RESERVE									
78	PRODUCTION	(660)	(56)	(36)	(17)	0	0	0	0	(16)
79	TRANSMISSION	(316)	(29)	(18)	(8)	(0)	(0)	(0)	(0)	(9)
80	DISTRIBUTION	(980)	(56)	(18)	(14)	(31)	(12)	(3)	(2)	(9)
81	CUSTOMER ACCOUNTING	(300)	(4)	(0)	(0)	(0)	(0)	(0)	(1)	(1)
82	CUSTOMER ASSISTANCE	(124)	(1)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
83	SALES	(166)	(3)	(1)	(0)	(1)	(4)	(6)	(3)	(1)
84	TOTAL 1 & D RESERVE	(2,546)	(149)	(73)	(40)	(33)	(18)	(11)	(10)	(36)
85	MEDICAL INSURANCE CLAIMS									
86	PRODUCTION	160	14	9	4	0	0	0	0	4
87	TRANSMISSION	77	7	4	2	0	0	0	0	2
88	DISTRIBUTION	237	13	4	3	7	3	1	0	2
89	CUSTOMER ACCOUNTING	72	1	0	0	0	0	0	0	0
90	CUSTOMER ASSISTANCE	30	0	0	0	0	0	0	1	0
91	SALES	40	1	0	0	0	1	1	1	0
92	TOTAL MEDICAL INSURANCE CLAIMS	616	36	18	10	8	4	3	2	9
93	ACCUMULATED FOR UNCOLLECTIBLES	(684)	(1)	(0)	(0)	(1)	(4)	(5)	(3)	(0)
94	CSX CONTRACT TERMINATION	(977)	(84)	(53)	(25)	0	0	0	(1)	(24)
95	HEALTH REIMBURSEMENT ACCRUAL	(142)	(8)	(4)	(2)	(2)	(1)	(1)	(1)	(2)
96	OTHER DEFERRED COSTS	(122,905)	(8,839)	(5,207)	(2,519)	(488)	(363)	(303)	(341)	(2,447)
97	INC. TAXES DEFERRED - ELECTRIC	(214,454)	(16,538)	(9,269)	(4,669)	(2,133)	(857)	(280)	(258)	(4,310)
98	RETAIL RATE REFUND PSC	(5,060)	(495)	(323)	(87)	(60)	(28)	(21)	(10)	(81)
99	AFFIRMATIVE ADJUSTMENTS	3,208	248	138	72	(10)	0	5	4	65
100	CAPITAL LOSS CARRYFORWARD	(105,685)	(9,045)	(5,785)	(2,737)	0	0	0	(0)	(0)
101	TAX REFORM - TRD	(8,095)	(628)	(352)	(179)	(79)	(31)	(9)	(74)	(2,621)
102	TAX REFORM UNPROTECTED ADITS	(149,921)	(11,527)	(6,433)	(3,241)	(1,548)	(622)	(203)	(182)	(165)
103	CAPITALIZED PPA SPC	(5,814)	(498)	(318)	(151)	0	0	0	(4)	(144)
104	ACCOUNT 190	(612,461)	(47,527)	(27,661)	(13,568)	(4,345)	(1,920)	(826)	(886)	(12,740)
105	SCHERER 4 TSA	(3,282)	0	0	0	0	0	0	0	0
106	DALTON / TRI-COUNTY	(204)	0	0	0	0	0	0	0	0
107	WHOLESALE BLOCK POWER SALES	(3,233)	0	0	0	0	0	0	0	0
108	TOTAL ACCOUNT 190	(619,180)	(47,527)	(27,661)	(13,568)	(4,345)	(1,920)	(826)	(886)	(12,740)
109	ACCUM. DEFERRED INC. TAXES	5,770,085	443,642	247,572	124,753	59,569	23,930	7,822	7,011	114,800
110	SCHERER 4 TSA	65,092	0	0	0	0	0	0	0	0
111	DALTON / TRI-COUNTY	4,429	0	0	0	0	0	0	0	0
112	WHOLESALE BLOCK POWER SALES	52,655	0	0	0	0	0	0	0	0
113	TOTAL ACCUM. DEF. INC. TAXES	5,892,261	443,642	247,572	124,753	59,569	23,930	7,822	7,011	114,800

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
ACCOUNT 190										
INJURIES & DAMAGES RESERVE										
76 PRODUCTION		(660)	(0)	(2)	(0)	(0)	(1)	(6)	(0)	(660)
77 TRANSMISSION		(316)	(0)	(1)	(0)	(0)	(0)	(3)	(0)	(316)
78 DISTRIBUTION		(980)	(0)	(2)	(1)	(0)	(0)	(3)	(0)	(980)
79 CUSTOMER ACCOUNTING		(300)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(300)
80 CUSTOMER ASSISTANCE		(124)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(124)
81 SALES		(166)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(166)
82 TOTAL 1 & D RESERVE		(2,546)	(3)	(7)	(1)	(1)	(3)	(13)	(1)	(2,546)
MEDICAL INSURANCE CLAIMS										
83 PRODUCTION		160	0	0	0	0	0	1	0	160
84 TRANSMISSION		77	0	0	0	0	0	1	0	77
85 DISTRIBUTION		237	0	1	0	0	0	1	0	237
86 CUSTOMER ACCOUNTING		72	0	0	0	0	0	0	0	72
87 CUSTOMER ASSISTANCE		30	0	0	0	0	0	0	0	30
88 SALES		40	0	0	0	0	0	0	0	40
89 TOTAL MEDICAL INSURANCE CLAIMS		616	1	2	0	0	1	3	0	616
ACCUMULATED FOR UNCOLLECTIBLES		(684)	(1)	(1)	(0)	(0)	(1)	(0)	(0)	(684)
90 CSX CONTRACT TERMINATION		(977)	(0)	(3)	(0)	(0)	(1)	(9)	(0)	(977)
91 HEALTH REIMBURSEMENT ACCRUAL		(142)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(142)
92 OTHER DEFERRED COSTS		(122,905)	(129)	(333)	(50)	(132)	(908)	(25)	(122,905)	(122,905)
93 INC. TAXES DEFERRED - ELECTRIC		(214,454)	(100)	(545)	(85)	(238)	(1,582)	(27)	(214,454)	(214,454)
94 RETAIL RATE REFUND PSC		(5,060)	(1)	(10)	(1)	(5)	(35)	(1)	(5,060)	(5,060)
95 AFFIRMATIVE ADJUSTMENTS		3,208	2	8	1	4	24	0	3,208	3,208
96 CAPITAL LOSS CARRYFORWARD		(3)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(3)
97 TAX CREDIT CARRY FORWARD		(105,685)	(39)	(282)	(32)	(118)	(971)	(7)	(105,685)	(105,685)
98 TAX REFORM - TRD		(8,095)	(3)	(21)	(3)	(9)	(61)	(1)	(8,095)	(8,095)
99 TAX REFORM UNPROTECTED ADITS		(149,921)	(70)	(380)	(60)	(167)	(1,094)	(19)	(149,921)	(149,921)
100 CAPITALIZED PPA SFC		(5,814)	(2)	(15)	(2)	(7)	(53)	(0)	(5,814)	(5,814)
101 ACCOUNT 190		(612,461)	(347)	(1,585)	(233)	(676)	(4,700)	(80)	(612,461)	(612,461)
102 SCHERER 4 TSA		(3,282)	0	0	0	0	0	0	0	(3,282)
103 DALTON / TRI-COUNTY		(204)	0	0	0	0	0	0	0	(204)
104 WHOLESAL BLOCK POWER SALES		(3,233)	0	0	0	0	0	0	0	(3,233)
105 TOTAL ACCOUNT 190		(619,180)	(347)	(1,585)	(233)	(676)	(4,700)	(80)	(612,461)	(6,719)
106										
107 ACCUM. DEFERRED INC. TAXES		5,770,085	2,708	14,619	2,305	6,412	42,100	731	5,770,085	0
108 SCHERER 4 TSA		65,092	0	0	0	0	0	0	0	65,092
109 DALTON / TRI-COUNTY		4,429	0	0	0	0	0	0	0	4,429
110 WHOLESAL BLOCK POWER SALES		52,655	0	0	0	0	0	0	0	52,655
111 TOTAL ACCUM. DEF. INC. TAXES		5,892,261	2,708	14,619	2,305	6,412	42,100	731	5,770,085	122,176

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (L)
- 40 (M)
- 41 (N)
- 42 (F)
- 43 (A)
- 45 (R) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 46 (M)

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

47 (N)	
48 (F)	
49 (A)	
52 (G)	
53 (H)	
54 (I)	
56 (S)	Allocated per Rate Base less Premium on Required Debt and Affirmative Adjustments.
57 (K)	
58 (A)	
59 (M)	
60 (A)	
61 (T)	Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
62 (A)	
63 (A)	
64 (A)	
65 (A)	
66 (A)	
67 (U)	Allocated per Accumulated Deferred Income Taxes less Tax Reform.
68 (A)	
69 (V)	Allocated per Total Headcount from Schedule 2.60.
70 (W)	Allocated per CIAC Reserves per Total 67% Transmission and 33% Distribution Gross Plant.
72 (G)	
73 (H)	
74 (I)	
76 (L)	
77 (M)	
78 (N)	
79 (O)	
80 (P)	
81 (Q)	
83 (L)	
84 (M)	
85 (N)	

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.03  
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 86 (O)
- 87 (P)
- 88 (Q)
- 90 (X)           Allocated per Total Number of Customers from Schedule 2.60.
- 91 (A)
- 92 (V)
- 93 (Y)           Allocated per Total Operating Reserves.
- 94 (Z)           Allocated per Total of Accounts 281, 282, and 283.
- 95 (AA)          Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 96 (S)
- 97 (A)
- 98 (L)
- 99 (AB)          Allocated per Total of Accounts 281 and 282.
- 100 (U)
- 101 (A)
- 103 (G)
- 104 (H)
- 105 (I)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>SALES OF ELECTRICITY</b>										
1	RETAIL BASE REVENUE	5,272,286	2,306,609	9,256	57,572	8,539	200,637	298,070	824,120	170,476
2	RETAIL FUEL REVENUE	2,394,874	802,678	3,688	19,003	3,096	39,244	93,163	331,664	83,865
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	3,109,286	12,944	76,575	11,636	239,881	391,234	1,155,784	254,341
4	RETAIL OPTIONS STRUCK CAPACITY	116	54	0	1	0	3	5	20	4
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	204	1	4	1	11	20	75	15
6	OPTIONS STRUCK OTHER	29	13	0	0	0	1	1	5	1
7	SCG FUEL REVENUE	10,974	4,317	20	102	17	211	500	1,781	453
8	SCG VOM REVENUE	828	385	2	8	2	22	37	141	29
9	SCG CAPACITY REVENUE	862	401	2	8	2	22	39	147	30
10	SCG REVENUE TO ALL OTHER	215	85	0	2	0	4	10	35	9
11	GENERATOR IMBALANCE FUEL	591	233	1	5	1	11	27	96	24
12	GENERATOR IMBALANCE VOM	52	24	0	0	0	1	2	9	2
13	ENERGY UNITED REPL. FUEL REVENUE	42,464	16,706	76	394	65	815	1,936	6,890	1,753
14	ENERGY UNITED REPL. VOM REVENUE	3,397	1,579	8	32	6	88	152	578	119
15	ENERGY UNITED REPL. CAP. REVENUE	3,053	1,419	7	29	6	79	137	519	107
16	ENERGY UNITED REPL. OTHER REVENUE	763	355	2	7	1	20	34	130	27
17	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	11	4	0	0	0	0	1	2	0
18	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	83	39	0	1	0	2	4	14	3
19	ECONOMY ENERGY FUEL REVENUE	19,257	7,576	35	179	29	370	878	3,125	795
20	ECONOMY ENERGY OTHER REVENUE	3,459	1,361	6	32	5	66	158	561	143
21	ECONOMY ENERGY RETAIL REVENUE	3,657	1,439	7	34	6	70	167	593	151
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY FUEL REVENUE	62	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	612	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	395	0	0	0	0	0	0	0	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	14	6	0	0	0	0	1	2	1
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	2	1	0	0	0	0	0	0	0
30	POWER POOL FUEL REVENUE	22,567	8,878	40	209	34	433	1,029	3,662	931
31	PUR. POWER VOM REVENUE	1,641	646	3	15	3	32	75	266	68
32	PUR. POWER CAPACITY REVENUE	254	118	1	2	0	7	11	43	9
33	TOTAL FUEL REVENUE	2,515,360	841,838	3,866	19,926	3,248	41,155	97,700	347,814	87,974
34	TOTAL OTHER REVENUE	5,339,568	2,313,292	9,287	57,715	8,566	200,996	298,755	826,663	171,042
35	TOTAL SALES OF ELECTRICITY	7,854,928	3,155,130	13,154	77,641	11,814	242,151	396,455	1,174,477	259,015
<b>OTHER OPERATING REVENUE</b>										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(80,953)	(325)	(2,021)	(300)	(7,038)	(10,456)	(28,911)	(5,981)
37	TAX REFORM	(945)	(432)	(2)	(9)	(2)	(24)	(42)	(158)	(33)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(81,385)	(327)	(2,029)	(301)	(7,063)	(10,498)	(29,070)	(6,014)
39	ACCOUNT 449 - REV. SUBJ. TO REF.	(37)	0	0	0	0	0	0	0	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
42	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(81,385)	(327)	(2,029)	(301)	(7,063)	(10,498)	(29,070)	(6,014)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	5,817	17,289	56,640	39,562	14,386	6,224	4,161	46,614
2	RETAIL FUEL REVENUE	2,394,874	3,470	5,930	19,059	15,762	9,937	5,599	2,434	22,039
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	9,287	23,219	75,699	55,324	24,323	11,823	6,595	68,653
4	RETAIL OPTIONS STRUCK CAPACITY	116	0	0	1	1	0	0	0	5
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	1	1	5	3	2	1	0	5
6	OPTIONS STRUCK OTHER	29	0	0	0	0	0	0	0	0
7	SCG FUEL REVENUE	828	19	32	102	85	54	30	13	111
8	SCG VOM REVENUE	862	1	2	10	6	3	2	1	9
9	SCG CAPACITY REVENUE	215	0	3	2	2	1	1	0	2
10	SCG REVENUE TO ALL OTHER	591	1	2	6	5	3	2	1	6
11	GENERATOR IMBALANCE FUEL	52	0	0	1	0	0	0	0	1
12	GENERATOR IMBALANCE VOM	42,464	72	122	396	328	209	117	52	458
13	ENERGY UNITED REPL. FUEL REVENUE	3,397	5	10	38	24	12	8	3	37
14	ENERGY UNITED REPL. VOM REVENUE	3,053	4	9	35	21	10	7	3	33
15	ENERGY UNITED REPL. CAP. REVENUE	763	1	2	9	5	3	2	1	8
16	ENERGY UNITED REPL. OTHER REVENUE	11	0	0	0	0	0	0	0	0
17	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	83	0	0	1	1	0	0	0	1
18	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	19,257	33	56	179	149	95	53	24	208
19	ECONOMY ENERGY FUEL REVENUE	3,459	6	10	32	27	17	10	4	37
20	ECONOMY ENERGY OTHER REVENUE	3,657	6	11	34	28	18	10	4	39
21	ECONOMY ENERGY RETAIL REVENUE	20,889	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK FUEL REVENUE	2,699	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	48,383	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	62	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY FUEL REVENUE	612	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	395	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	14	0	0	0	0	0	0	0	0
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	2	0	0	0	0	0	0	0	0
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	22,567	38	65	210	174	111	62	28	243
30	POWER POOL FUEL REVENUE	1,641	3	5	15	13	8	5	2	18
31	PUR. POWER VOM REVENUE	254	0	1	3	2	1	1	0	3
32	PUR. POWER CAPACITY REVENUE	2,515,360	3,639	6,217	19,986	16,531	10,427	5,874	2,556	23,113
33	TOTAL FUEL REVENUE	5,339,568	5,840	17,333	56,801	39,672	14,446	6,262	4,177	46,778
34	TOTAL OTHER REVENUE	7,854,928	9,478	23,550	76,788	56,203	24,873	12,135	6,733	69,691
35	TOTAL SALES OF ELECTRICITY									
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(204)	(606)	(1,987)	(1,388)	(505)	(218)	(146)	(1,635)
37	TAX REFORM	(945)	(1)	(3)	(11)	(7)	(3)	(2)	(1)	(10)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(206)	(609)	(1,997)	(1,395)	(508)	(220)	(147)	(1,645)
39	ACCOUNT 449 - REV. SUBJ. TO REF.	(37)	0	0	0	0	0	0	0	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
43	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(206)	(609)	(1,997)	(1,395)	(508)	(220)	(147)	(1,645)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,272,286	515,508	336,140	90,212	62,718	28,726	21,822	10,909	84,626
2	RETAIL FUEL REVENUE	2,394,874	373,770	371,452	55,818	9,919	4,746	10,691	2,305	71,998
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	889,278	707,592	146,031	72,637	33,473	32,514	13,214	156,623
4	RETAIL OPTIONS STRUCK CAPACITY	116	10	6	3	0	0	0	0	3
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	37	24	11	0	0	0	0	11
6	OPTIONS STRUCK OTHER	29	2	2	1	0	0	0	0	1
7	SCG FUEL REVENUE	10,974	1,208	898	296	54	25	58	12	388
8	SCG VOM REVENUE	828	71	45	21	0	0	0	1	21
9	SCG CAPACITY REVENUE	862	74	47	22	0	0	0	1	21
10	SCG REVENUE TO ALL OTHER	215	24	18	6	1	0	1	0	8
11	GENERATOR IMBALANCE FUEL	591	65	48	16	3	1	3	1	21
12	GENERATOR IMBALANCE VOM	52	4	3	1	0	0	0	0	1
13	ENERGY UNITED REPL. FUEL REVENUE	42,464	4,675	3,475	1,147	208	99	225	47	1,503
14	ENERGY UNITED REPL. VOM REVENUE	3,397	291	186	88	0	0	0	2	84
15	ENERGY UNITED REPL. CAP. REVENUE	3,053	261	167	79	0	0	0	2	76
16	ENERGY UNITED REPL. OTHER REVENUE	763	65	42	20	0	0	0	1	19
17	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	11	1	1	0	0	0	0	0	0
18	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	83	7	5	2	0	0	0	0	2
19	ECONOMY ENERGY FUEL REVENUE	19,257	2,120	1,576	520	94	45	102	21	682
20	ECONOMY ENERGY OTHER REVENUE	3,459	381	283	93	17	8	18	4	122
21	ECONOMY ENERGY RETAIL REVENUE	3,657	403	299	99	18	8	19	4	129
22	WHOLESALE BLOCK FUEL REVENUE	20,889	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK VOM REVENUE	2,699	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY FUEL REVENUE	612	0	0	0	0	0	0	0	0
26	DALTON / TRI-COUNTY VOM REVENUE	395	0	0	0	0	0	0	0	0
27	DALTON CAPACITY REVENUE	14	2	1	0	0	0	0	0	1
28	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	2	0	0	0	0	0	0	0	0
29	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	2	0	0	0	0	0	0	0	0
30	POWER POOL FUEL REVENUE	22,567	2,485	1,847	610	111	52	120	25	799
31	PUR. POWER VOM REVENUE	1,641	181	134	44	8	4	9	2	58
32	PUR. POWER CAPACITY REVENUE	254	22	14	7	0	0	0	0	6
33	TOTAL FUEL REVENUE	2,515,360	384,729	379,598	58,507	10,407	4,977	11,219	2,416	75,521
34	TOTAL OTHER REVENUE	5,339,568	516,939	337,115	90,611	62,744	28,739	21,850	10,921	85,059
35	TOTAL SALES OF ELECTRICITY	7,854,928	901,667	716,713	149,119	73,151	33,716	33,069	13,337	160,580
OTHER OPERATING REVENUE										
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(18,087)	(11,795)	(3,165)	(2,201)	(1,008)	(766)	(383)	(2,969)
37	TAX REFORM	(945)	(86)	(53)	(24)	(0)	(0)	(0)	(1)	(26)
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(18,174)	(11,848)	(3,189)	(2,201)	(1,008)	(766)	(383)	(2,995)
39	ACCOUNT 449 - REV. SUBJ. TO REF.	(37)	0	0	0	0	0	0	0	0
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
43	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,992)	(18,174)	(11,848)	(3,189)	(2,201)	(1,008)	(766)	(383)	(2,995)



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
	SALES OF ELECTRICITY									
1	RETAIL BASE REVENUE	5,272,286	900	10,537	1,542	4,844	36,488	1,343	5,272,286	0
2	RETAIL FUEL REVENUE	2,394,874	1,209	4,810	772	1,868	24,669	214	2,394,874	0
3	TOTAL RETAIL REVENUE FROM SALES	7,667,160	2,108	15,347	2,314	6,712	61,157	1,557	7,667,160	0
4	RETAIL OPTIONS STRUCK CAPACITY	116	0	0	0	0	1	0	116	0
5	RETAIL OPTIONS STRUCK NON-FUEL CAP.	438	0	1	0	0	4	0	438	0
6	OPTIONS STRUCK OTHER	29	0	0	0	0	0	0	29	0
7	SCG FUEL REVENUE	10,974	6	26	4	10	132	1	10,974	0
8	SCG VOM REVENUE	828	0	2	0	1	8	0	828	0
9	SCG CAPACITY REVENUE	862	0	2	0	1	8	0	862	0
10	SCG REVENUE TO ALL OTHER	215	0	1	0	0	3	0	215	0
11	GENERATOR IMBALANCE FUEL	591	0	1	0	1	7	0	591	0
12	ENERGY UNITED REPL. FUEL REVENUE	52	0	0	0	0	0	0	52	0
13	ENERGY UNITED REPL. VOM REVENUE	42,464	25	100	16	39	511	4	42,464	0
14	ENERGY UNITED REPL. CAP. REVENUE	3,397	1	9	4	31	28	0	3,397	0
15	ENERGY UNITED REPL. OTHER REVENUE	3,053	1	8	1	3	7	0	3,053	0
16	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	763	0	2	0	0	0	0	763	0
17	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	11	0	0	0	0	0	0	11	0
18	ECONOMY ENERGY FUEL REVENUE	19,257	11	45	7	17	232	2	19,257	0
19	ECONOMY ENERGY OTHER REVENUE	3,459	2	8	1	3	44	0	3,459	0
20	ECONOMY ENERGY RETAIL REVENUE	3,657	2	9	1	3	0	0	3,657	0
21	WHOLESALE BLOCK VOM REVENUE	20,889	0	0	0	0	0	0	20,889	0
22	WHOLESALE BLOCK CAPACITY REVENUE	48,383	0	0	0	0	0	0	48,383	0
23	DALTON/TRI-COUNTY FUEL REVENUE	62	0	0	0	0	0	0	62	0
24	DALTON/TRI-COUNTY VOM REVENUE	612	0	0	0	0	0	0	612	0
25	SC ELEC. & GAS - ST & CALH. FALLS FUEL REV.	395	0	0	0	0	0	0	395	0
26	SC ELEC. & GAS - ST & CALH. FALLS VOM REV.	14	0	0	0	0	0	0	14	0
27	POWER POOL FUEL REVENUE	22,567	13	53	8	20	271	2	22,567	0
28	PUR. POWER VOM REVENUE	1,641	1	4	1	1	20	0	1,641	0
29	PUR. POWER CAPACITY REVENUE	254	0	1	0	0	2	0	254	0
30	TOTAL FUEL REVENUE	2,515,360	1,267	5,043	809	1,958	25,866	225	2,494,409	20,951
31	TOTAL OTHER REVENUE	5,339,568	907	10,575	1,547	4,860	36,642	1,344	5,287,478	52,090
32	TOTAL SALES OF ELECTRICITY	7,854,928	2,174	15,619	2,356	6,819	62,509	1,569	7,781,887	73,041
	OTHER OPERATING REVENUE									
36	ACCOUNT 449 - REV. SUBJ. TO REF.	(185,000)	(32)	(370)	(54)	(170)	(1,280)	(47)	(185,000)	0
37	TAX REFORM	(945)	(0)	(2)	(0)	(1)	(10)	(0)	(945)	0
38	OPEN ACCESS TRANS. TARIFF	(185,945)	(32)	(372)	(54)	(171)	(1,290)	(47)	(185,945)	(37)
39	SCHERER 4 TSA	(37)	0	0	0	0	0	0	0	0
40	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
41	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
42	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	(185,982)	(32)	(372)	(54)	(171)	(1,290)	(47)	(185,945)	(37)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	13,229	42	301	49	1,045	401	223	3
44	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	1,280	706	4	18	3	81	67	140	21
45	ACCOUNT ESTABLISHMENT CHARGES	18,655	17,173	55	391	64	527	200	106	1
46	CURRENT DIVERSION FEE	141	131	0	3	0	3	1	1	0
47	METER TAMPERING CHARGE	39	34	0	1	0	2	1	0	0
48	DISCONNECT/RECONNECT CHARGES	6,910	6,098	19	139	23	344	133	70	1
49	RETURN CHECK CHARGES	3,027	2,760	9	63	10	100	38	21	0
50	FIBER MAINTENANCE AGREEMENT	23,963	10,948	52	222	44	613	1,054	4,014	842
51	COST TO COLLECT FEE	275	251	1	6	1	9	3	2	0
52	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	38,101	141	842	145	1,679	1,498	4,354	866
53	ACCOUNT 453 - SALES OF WATER	393	203	1	7	1	32	21	47	8
54	SALES OF WATER & WATER POWER	393	203	1	7	1	32	21	47	8
55	TOTAL ACCOUNT 453 - SALES OF WATER									
55	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
56	PRODUCTION	2,154	984	5	20	4	55	95	361	76
57	TRANSMISSION	41,752	23,009	130	578	91	2,628	2,186	4,556	683
58	DISTRIBUTION	2,409	1,247	6	41	5	195	130	287	49
59	RENT OF ELEC PROP	2,291	1,186	5	39	5	186	124	273	47
60	VARIOUS CUST - LAND & BUILDING RENTALS	48,606	26,425	146	679	104	3,064	2,535	5,476	855
61	ACCOUNT 454 - RENT	0	0	0	0	0	0	0	0	0
61	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
62	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
63	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
64	TOTAL ACCOUNT 454 - RENT	48,636	26,425	146	679	104	3,064	2,535	5,476	855

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	0	8	46	4	0	0	0	19
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	1	3	12	14	2	1	1	9
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	0	4	22	1	0	0	0	9
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	0	0	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	0	0
49	DISCONNECT/RECONNECT CHARGES	6,910	0	3	14	1	0	0	0	6
50	RETURN CHECK CHARGES	3,027	0	1	4	0	0	0	0	2
51	FIBER MAINTENANCE AGREEMENT	23,963	38	70	266	171	87	54	23	255
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	0	0
53	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	39	80	319	188	89	55	23	282
54	ACCOUNT 453 - SALES OF WATER	393	0	1	4	3	1	1	0	3
55	SALES OF WATER & WATER POWER	393	0	1	4	3	1	1	0	3
56	ACCOUNT 454 - RENT									
57	PRODUCTION	0	0	0	0	0	0	0	0	0
58	TRANSMISSION	2,154	3	6	24	15	8	5	2	23
59	DISTRIBUTION	41,752	26	97	391	445	58	39	20	301
60	RENT OF ELEC PROP	2,409	2	5	25	17	5	3	1	18
61	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	2	5	24	16	7	3	1	17
62	ACCOUNT 454 - RENT	48,606	33	114	464	493	75	50	25	360
63	SCHERER 4 TSA	30	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
66	TOTAL ACCOUNT 454 - RENT	48,636	33	114	464	493	75	50	25	360

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	14	1	8	30	87	112	80	2
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	73	24	18	40	16	4	2	12
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	5	0	4	1	0	0	40	1
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	0	0	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	0	0
49	DISCONNECT/RECONNECT CHARGES	6,910	3	0	3	0	0	0	27	0
50	RETURN CHECK CHARGES	3,027	1	0	1	0	0	0	8	0
51	FIBER MAINTENANCE AGREEMENT	23,963	2,223	1,353	607	0	0	0	16	657
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	1	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	2,306	1,377	633	41	16	5	94	671
53	ACCOUNT 453 - SALES OF WATER									
54	SALES OF WATER & WATER POWER	393	23	12	6	4	3	2	2	6
	TOTAL ACCOUNT 453 - SALES OF WATER	393	23	12	6	4	3	2	2	6
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	200	122	55	0	0	0	1	59
58	DISTRIBUTION	41,782	2,373	779	602	1,302	506	146	72	399
59	RENT OF ELEC PROP	2,409	140	71	38	27	16	11	10	34
60	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	133	67	36	26	15	10	9	32
61	ACCOUNT 454 - RENT	48,606	2,846	1,039	730	1,354	537	167	93	525
62	SCHERER & TSA	30	0	0	0	0	0	0	0	0
63	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	48,636	2,846	1,039	730	1,354	537	167	93	525

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
43	ACCOUNT 450 - LATE PAYMENT FEES	15,773	28	16	2	21	1	2	15,773	0
44	ACCOUNT 451 - MISC. SERVICE									
45	DISTRIBUTION	1,280	1	3	1	1	4	0	1,280	0
46	ACCOUNT ESTABLISHMENT CHARGES	18,655	14	8	1	27	0	1	18,655	0
47	CURRENT DIVERSION FEE	141	0	0	0	0	0	0	141	0
48	METER TAMPERING CHARGE	39	0	0	0	0	0	0	39	0
49	DISCONNECT/RECONNECT CHARGES	6,910	10	5	1	10	0	0	6,910	0
50	RETURN CHECK CHARGES	3,027	3	1	0	4	0	0	3,027	0
51	FIBER MAINTENANCE AGREEMENT	23,963	9	63	7	26	245	1	23,963	0
52	COST TO COLLECT FEE	275	0	0	0	0	0	0	275	0
	TOTAL ACCOUNT 451 - MISC. SERVICE	54,291	36	80	9	69	250	3	54,291	0
53	ACCOUNT 453 - SALES OF WATER	393	1	1	0	0	2	0	393	0
54	SALES OF WATER & WATER POWER	393	1	1	0	0	2	0	393	0
	TOTAL ACCOUNT 453 - SALES OF WATER									
55	ACCOUNT 454 - RENT									
56	PRODUCTION	0	0	0	0	0	0	0	0	0
57	TRANSMISSION	2,154	1	6	1	2	22	0	2,154	0
58	DISTRIBUTION	41,752	21	95	24	47	136	9	41,752	0
59	RENT OF ELEC PROP	2,409	4	6	1	3	13	1	2,409	0
60	VARIOUS CUST - LAND & BUILDING RENTALS	2,291	3	6	1	2	12	1	2,291	0
61	ACCOUNT 454 - RENT	48,606	28	114	27	54	183	11	48,606	0
62	SCHERER 4 TSA	30	0	0	0	0	0	0	0	30
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	48,636	28	114	27	54	183	11	48,636	30

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RO (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
65	ACCOUNT 456 - OTHER									
66	TRANSMISSION	924	422	2	9	2	24	41	155	32
67	DISTRIBUTION	924	509	3	13	2	58	48	101	15
68	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	0	0
69	OPEN ACCESS TRANS. TARIFF	37,650	17,200	82	349	69	963	1,656	6,307	1,323
70	AMEA ANCILLARY	331	151	1	3	1	8	15	55	12
71	TRANS. - SCHERER 4	23,989	10,960	52	223	44	614	1,055	4,019	843
72	CHART METERING EQUIPMENT	2	1	0	0	0	0	0	0	0
73	RECREATION FACILITIES	584	302	1	10	1	47	31	70	12
74	MISCELLANEOUS - TRANSMISSION	23,866	10,903	52	222	44	610	1,050	3,998	839
75	EV CHARGING STATION	101	97	0	2	0	0	0	0	0
76	MARKETING PARTNER ADVERTISING REVENUE	99	0	0	0	0	8	13	35	6
77	FILM SCOUTING REVENUE	86	45	0	1	0	7	5	10	2
78	ENHANCED CUSTOMER ENERGY	12	3	0	0	0	4	1	1	0
79	COMMUNITY SOLAR FEES	37	36	0	1	0	0	0	0	0
80	SOLAR APPLICATION FEES	(150)	(118)	(0)	(9)	(0)	(9)	(4)	(2)	(0)
81	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	9	0	1	0	1	0	0	0
82	VENDOR COMP.	66	0	0	0	0	0	0	5	3
83	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	0	0	0	0
84	EQUIP. CARRYING CHARGE - PROD.	214	99	0	2	0	6	10	36	8
85	EQUIP. CARRYING CHARGE - TRANS.	3,329	1,521	7	31	6	85	146	558	117
86	ADMIN. FEE - MEAG	25	20	0	2	0	2	1	0	0
87	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
88	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
89	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
90	SALES TAX COLLECTION FEE	283	131	1	3	1	7	13	48	10
91	FUEL INVENTORY	253	131	1	4	1	21	14	30	5
92	MATERIALS & SUPPLIES	2,372	962	4	24	4	74	121	358	79
93	REVENUE	2,907	1,224	5	31	5	102	147	436	94
	TOTAL SALES TAX COLLECTION FEE	127,761	43,384	207	890	174	2,530	4,217	15,784	3,305
94	GAIN ON TIMBER SALES - EPIS	670	311	1	6	1	17	30	114	24
95	GAIN ON TIMBER SALES - PHFFU	41	19	0	0	0	1	2	7	1
96	GAIN FROM DISPOSAL OF ALLOW.	303	167	1	4	1	19	16	33	5
97	REGULATORY ADJUSTMENTS	(14,590)	(6,782)	(32)	(138)	(27)	(380)	(853)	(2,482)	(512)
98	TOTAL OTHER OPERATING REVENUE	47,297	33,674	180	563	146	945	(2,432)	(5,514)	(1,459)
99	TOTAL OPERATING REVENUE	7,902,225	3,188,803	13,334	78,204	11,961	243,096	394,024	1,168,964	257,557

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
65	ACCOUNT 456 - OTHER									
66	TRANSMISSION	924	1	3	10	7	3	2	1	10
67	DISTRIBUTION	924	1	2	9	10	1	1	0	7
68	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	0	0
69	OPEN ACCESS TRANS. TARIFF	37,650	59	109	419	269	137	84	36	401
70	AMEA ANCILLARY	331	1	1	4	2	1	1	0	4
71	TRANS. - SCHERER 4	23,989	38	70	267	172	87	54	23	256
72	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
73	RECREATION FACILITIES	584	0	1	6	4	1	53	0	4
74	MISCELLANEOUS - TRANSMISSION	23,866	38	69	265	171	87	23	0	254
75	EV CHARGING STATION	101	0	0	0	0	0	0	0	0
76	MARKETING PARTNER ADVERTISING REVENUE	99	0	1	2	1	0	0	0	2
77	FILM SCOUTING REVENUE	86	0	0	1	1	0	0	0	1
78	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	0	0
79	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	0	0
80	SOLAR APPLICATION FEES	(150)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
81	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	0	0	0	0	0	0	0	0
82	VENDOR COMP.	66	0	0	0	1	1	0	0	0
83	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	0	0	0	0
84	EQUIP. CARRYING CHARGE - PROD.	214	0	1	2	1	1	1	0	2
85	EQUIP. CARRYING CHARGE - TRANS.	3,329	5	10	37	24	12	7	3	35
86	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	0	0
87	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
88	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
89	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
90	FUEL INVENTORY	283	0	1	3	2	1	1	0	3
91	MATERIALS & SUPPLIES	253	0	1	3	2	0	0	0	0
92	REVENUE	2,372	3	7	23	17	8	4	2	21
93	TOTAL SALES TAX COLLECTION FEE	2,907	3	9	29	21	9	5	2	26
	TOTAL ACCOUNT 456	127,761	147	275	1,052	683	342	209	89	1,003
94	GAIN ON TIMBER SALES - EPIS	670	1	2	8	5	2	2	1	7
95	GAIN ON TIMBER SALES - PHFFU	41	0	0	0	0	0	0	0	0
96	GAIN FROM DISPOSAL OF ALLOW.	303	0	1	3	3	0	0	0	2
97	REGULATORY ADJUSTMENTS	(14,590)	(20)	(43)	(165)	(101)	(50)	(35)	(14)	(158)
98	TOTAL OTHER OPERATING REVENUE	47,297	(4)	(172)	(267)	(117)	(49)	63	(22)	(127)
99	TOTAL OPERATING REVENUE	7,902,225	9,474	23,378	76,521	56,086	24,823	12,198	6,711	69,764

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
65	ACCOUNT 456 - OTHER									
66	OTHER ELECTRIC REVENUE									
67	TRANSMISSION	924	86	52	23	0	0	0	1	25
68	DISTRIBUTION	924	53	17	13	29	11	3	2	9
69	RATE ADMIN CHARGES	6,343	4,567	1,776	0	0	0	0	0	0
70	OPEN ACCESS TRANS. TARIFF	37,650	3,493	2,126	954	0	0	0	26	1,033
71	AMEA ANCILLARY	331	31	19	8	0	0	0	0	9
72	TRANS. - SCHERER 4	23,989	2,226	1,354	608	0	0	0	17	658
73	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	0	0
74	RECREATION FACILITIES	584	34	17	9	7	4	3	2	8
75	MISCELLANEOUS - TRANSMISSION	23,866	2,214	1,347	605	0	0	0	16	655
76	EV CHARGING STATION	101	0	0	0	0	0	0	0	0
77	MARKETING PARTNER ADVERTISING REVENUE	99	16	5	5	0	0	0	0	2
78	FILM SCOUTING REVENUE	86	5	3	1	1	1	0	0	1
79	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	0	0
80	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	0	0
81	SOLAR APPLICATION FEES	(150)	(2)	(0)	(0)	(0)	(1)	(1)	(1)	(0)
82	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	0	0	0	0	0	0	0	0
83	VENDOR COMP.	66	20	27	0	0	0	0	0	5
84	PRICE PROTECTION PRODUCTS	(6)	(3)	(3)	0	0	0	0	0	0
85	EQUIP. CARRYING CHARGE - PROD.	214	18	12	6	0	0	0	0	5
86	EQUIP. CARRYING CHARGE - TRANS.	3,323	309	188	84	0	0	0	2	91
87	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	0	0
88	SCHERER 4 TSA	26,416	0	0	0	0	0	0	0	0
89	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
90	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
91	SALES TAX COLLECTION FEE	283	24	15	7	0	0	0	0	7
92	FUEL INVENTORY	253	15	7	4	3	2	1	1	4
93	MATERIALS & SUPPLIES	2,372	275	219	45	22	10	4	4	48
94	REVENUE	2,907	314	242	56	25	11	5	5	59
95	TOTAL SALES TAX COLLECTION FEE	127,761	13,381	7,182	2,373	62	28	17	72	2,560
96	TOTAL ACCOUNT 456									
97	GAIN ON TIMBER SALES - EPIS	670	57	37	17	0	0	0	0	17
98	GAIN ON TIMBER SALES - PHFPU	41	4	2	1	0	0	0	0	1
99	GAIN FROM DISPOSAL OF ALLOW.	303	17	6	4	9	4	1	1	3
100	REGULATORY ADJUSTMENTS	(14,590)	(1,249)	(799)	(378)	0	0	0	(10)	(362)
101	TOTAL OTHER OPERATING REVENUE	47,297	(776)	(2,991)	207	(699)	(334)	(462)	(51)	426
102	TOTAL OPERATING REVENUE	7,902,225	900,891	713,722	149,326	72,452	33,382	32,607	13,286	161,006



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
65	ACCOUNT 456 - OTHER									
66	TRANSMISSION	924	0	2	0	1	9	0	924	0
67	DISTRIBUTION	924	0	2	1	1	3	0	924	0
68	RATE ADMIN CHARGES	6,343	0	0	0	0	0	0	6,343	(0)
69	OPEN ACCESS TRANS. TARIFF	37,650	14	99	11	41	386	2	37,650	0
70	AMEA ANCILLARY	331	0	1	0	0	3	0	331	0
71	TRANS. - SCHERER 4	23,989	9	63	7	26	246	1	23,989	0
72	CHART METERING EQUIPMENT	2	0	0	0	0	0	0	2	0
73	RECREATION FACILITIES	584	1	2	0	1	3	0	584	0
74	MISCELLANEOUS - TRANSMISSION	23,866	9	63	7	26	244	1	23,866	0
75	EV CHARGING STATION	101	0	0	0	0	0	0	101	0
76	MARKETING PARTNER ADVERTISING REVENUE	99	0	0	0	0	0	0	99	0
77	FILM SCOUTING REVENUE	86	0	0	0	0	0	0	86	0
78	ENHANCED CUSTOMER ENERGY	12	0	0	0	0	0	0	12	0
79	COMMUNITY SOLAR FEES	37	0	0	0	0	0	0	37	0
80	SOLAR APPLICATION FEES	(150)	(0)	(0)	(0)	(0)	(0)	(0)	(150)	0
81	RENEWABLES RNR-9 APPLICATION/RETEST FEE	11	0	0	0	0	0	0	11	0
82	VENDOR COMP.	66	0	0	0	0	2	0	66	0
83	PRICE PROTECTION PRODUCTS	(6)	0	0	0	0	0	0	(6)	0
84	EQUIP. CARRYING CHARGE - PROD.	214	0	1	0	0	2	0	214	0
85	EQUIP. CARRYING CHARGE - TRANS.	3,329	1	9	1	4	34	0	3,329	0
86	ADMIN. FEE - MEAG	25	0	0	0	0	0	0	25	0
87	SCHERER 4 TSA	26,416	0	0	0	0	0	0	26,416	0
88	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
89	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
90	SALES TAX COLLECTION FEE	283	0	1	0	0	3	0	283	0
91	FUEL INVENTORY	253	0	1	0	0	1	0	253	0
92	MATERIALS & SUPPLIES	2,372	1	5	1	2	19	0	2,372	0
93	REVENUE	2,907	1	6	1	3	23	1	2,907	0
	TOTAL SALES TAX COLLECTION FEE	127,761	35	247	29	104	957	7	101,345	26,416
94	GAIN ON TIMBER SALES - EPIS	670	0	2	0	1	6	0	670	0
95	GAIN ON TIMBER SALES - PHFU	41	0	0	0	0	0	0	41	0
96	GAIN FROM DISPOSAL OF ALLOW.	303	0	1	0	0	1	0	303	0
97	REGULATORY ADJUSTMENTS	(14,590)	(5)	(39)	(4)	(16)	(134)	(1)	(14,590)	0
98	TOTAL OTHER OPERATING REVENUE	47,297	91	49	9	62	(25)	(26)	20,887	26,409
99	TOTAL OPERATING REVENUE	7,902,225	2,265	15,668	2,366	6,880	62,484	1,543	7,802,775	99,450

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.10  
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- |        |   |
|--------|---|
| 1 (A)  | Direct assignment to rate or rate group - revenues reflect annualized revenue for the period. |
| 2 (A)  |   |
| 4 (B)  | Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.           |
| 5 (B)  |   |
| 6 (B)  |   |
| 7 (C)  | Allocated per energy at generation from Schedule 2.60.  |
| 8 (B)  |   |
| 9 (B)  |   |
| 10 (C) |   |
| 11 (C) |   |
| 12 (B) |   |
| 13 (C) |   |
| 14 (B) |   |
| 15 (B) |   |
| 16 (B) |   |
| 17 (C) |   |
| 18 (B) |   |
| 19 (C) |   |
| 20 (C) |   |
| 21 (C) |   |
| 22 (D) | Direct assignment to Wholesale Block Power Sales.   |
| 23 (D) |   |
| 24 (D) |   |
| 25 (E) | Direct assignment to City of Dalton / Tri-County EMC.   |
| 26 (E) |   |
| 27 (E) |   |
| 28 (C) |   |
| 29 (B) |   |
| 30 (C) |   |
| 31 (C) |   |
| 32 (F) | Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.      |

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.10  
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 36 (G) Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
- 37 (H) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (I) Direct assignment to Scherer 4 TSA.
- 40 (E)
- 41 (D)
- 43 (J) Allocated per the average number of customers from Schedule 2.60.
- 44 (K) Allocated per Distribution Gross Plant from Schedule 2.00.
- 45 (L) Allocated per number of occurrences and average number of customers to rate or rate group.
- 46 (L)
- 47 (L)
- 48 (L)
- 49 (L)
- 50 (H)
- 51 (L)
- 53 (M) Allocated per General Gross Plant from Schedule 2.00.
- 55 (N) Allocated per Production Gross Plant from Schedule 2.00.
- 56 (H)
- 57 (O) Allocated per Distribution Gross Plant from Schedule 2.00.
- 58 (M)
- 59 (M)
- 61 (I)
- 62 (E)
- 63 (D)
- 65 (H)
- 66 (O)
- 67 (P) Allocated per RTP number of customers times rate monthly fees.
- 68 (H)
- 69 (H)
- 70 (H)
- 71 (Q) Allocated per Distribution Account 370 from Schedule 2.00.
- 72 (M)
- 73 (H)
- 74 (R) Allocated per Distribution Account 371 from Schedule 2.00.
- 75 (S) Allocated per total retail revenue from sales.
- 76 (M)
- 77 (T) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.10  
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- |         |  |
|---------|--|
| 78 (U)  | Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class. |
| 79 (V)  | Allocated per Customer Accounting Expense from Schedule 2.20.  |
| 80 (V)  |  |
| 81 (S)  |  |
| 82 (W)  | Allocated per RTP retail revenue from sales.   |
| 83 (N)  |  |
| 84 (H)  |  |
| 85 (V)  |  |
| 86 (I)  |  |
| 87 (E)  |  |
| 88 (D)  |  |
| 89 (X)  | Allocated per Total Fuel Inventory from Schedule 2.02.   |
| 90 (Y)  | Allocated per Total Plant Materials and Supplies from Schedule 2.02.   |
| 91 (S)  |  |
| 94 (N)  |  |
| 95 (Z)  | Allocated per Plant Held for Future Use.   |
| 96 (O)  |  |
| 97 (AA) | Allocated per Level A demand allocator from Schedule 2.60.   |

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,494,409	841,838	3,866	19,926	3,248	41,155	97,700	347,814	87,974
2	VARIABLE O&M EXPENSE	160,121	62,996	287	1,485	244	3,075	7,299	25,981	6,609
3	REMOVE INCREMENTAL RTP	(170,203)	(75,884)	(358)	(1,600)	(303)	(4,121)	(7,656)	(28,603)	(6,252)
4	ASSIGN INCREMENTAL RTP	170,203	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,678,495	828,950	3,795	19,812	3,190	40,109	97,344	345,193	88,330
10	DEMAND COMPONENT	442,050	205,478	981	4,174	826	11,505	19,786	75,213	15,511
11	REMOVE INCREMENTAL RTP	(9,808)	(4,559)	(22)	(93)	(18)	(255)	(439)	(1,669)	(344)
12	ASSIGN INCREMENTAL RTP	9,808	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	446,365	200,919	959	4,081	808	11,249	19,347	73,544	15,166
16	GENERATION EXPENSE	3,096,580	1,029,869	4,754	23,894	3,998	51,358	116,691	418,737	103,497
17	WHOLESALE BLOCKS GEN. EXPENSE	206	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY GEN. EXPENSE	28,074	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,124,860	1,029,869	4,754	23,894	3,998	51,358	116,691	418,737	103,497
20	ACCOUNT 555 - PURCHASED POWER DEMAND COMPONENT	272,895	126,850	606	2,577	510	7,102	12,215	46,432	9,575
21	ENERGY RELATED (EXCL. FUEL)	42,488	16,716	76	394	65	816	1,937	6,894	1,754
22	PURCHASED POWER	315,383	143,566	682	2,971	575	7,918	14,151	53,326	11,329
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	143,566	682	2,971	575	7,918	14,151	53,326	11,329
<b>OTHER PRODUCTION EXPENSES:</b>										
27	ACCOUNT 556	10,751	4,997	24	102	20	280	481	1,829	377
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	4,997	24	102	20	280	481	1,829	377
32	ACCOUNT 557	18,140	8,432	40	171	34	472	812	3,086	636
33	TOTAL OTHER PRODUCTION	28,891	13,429	64	273	54	752	1,293	4,916	1,014
34	PRODUCTION EXPENSE	3,440,854	1,186,864	5,500	27,137	4,627	60,028	132,135	476,979	115,840
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	206	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,473,625	1,186,864	5,500	27,137	4,627	60,028	132,135	476,979	115,840



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION</b>										
<b>ENERGY COMPONENT</b>										
1	TOTAL FR FUEL EXPENSE	2,494,409	384,729	379,598	58,507	10,407	4,977	11,219	2,416	75,521
2	VARIABLE O&M EXPENSE	160,121	17,630	13,105	4,325	785	371	848	178	5,668
3	REMOVE INCREMENTAL RTP	(170,203)	(15,677)	(10,543)	(4,458)	(222)	(105)	(240)	(138)	(4,701)
4	ASSIGN INCREMENTAL RTP	170,203	74,702	95,501	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	0
7	DALTON/TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	0
8	DALTON/TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,678,495	461,384	477,661	58,374	10,970	5,244	11,827	2,456	76,488
10	DEMAND COMPONENT	442,050	37,833	24,196	11,449	0	0	310	310	10,964
11	REMOVE INCREMENTAL RTP	(9,808)	(839)	(537)	(254)	0	0	0	(7)	(243)
12	ASSIGN INCREMENTAL RTP	9,808	5,001	4,807	0	0	0	0	0	0
13	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	446,365	41,995	28,466	11,195	0	0	0	303	10,721
16	GENERATION EXPENSE	3,096,580	503,378	506,127	69,569	10,970	5,244	11,827	2,758	87,209
17	DALTON/TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,124,860	503,378	506,127	69,569	10,970	5,244	11,827	2,758	87,209
<b>ACCOUNT 555 - PURCHASED POWER</b>										
20	DEMAND COMPONENT	272,895	23,356	14,937	7,068	0	0	0	191	6,769
21	ENERGY RELATED (EXCL. FUEL)	42,488	4,678	3,477	1,148	208	99	225	47	1,504
22	PURCHASED POWER	315,383	28,034	18,414	8,215	208	99	225	238	8,273
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	0
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	319,874	28,034	18,414	8,215	208	99	225	238	8,273
<b>OTHER PRODUCTION EXPENSES:</b>										
27	ACCOUNT 556	10,751	920	588	278	0	0	0	8	267
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	920	588	278	0	0	0	8	267
32	ACCOUNT 557	18,140	1,552	993	470	0	0	0	13	450
33	TOTAL OTHER PRODUCTION	28,891	2,473	1,581	748	0	0	0	20	717
34	PRODUCTION EXPENSE	3,440,854	533,885	526,123	78,532	11,178	5,342	12,052	3,017	96,198
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON/TRI-COUNTY	206	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	0
38	TOTAL PRODUCTION EXPENSE	3,473,625	533,885	526,123	78,532	11,178	5,342	12,052	3,017	96,198

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
	PRODUCTION									
	ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,494,409	1,267	5,043	809	1,958	25,866	225	2,494,409	0
2	VARIABLE O&M EXPENSE	160,121	94	375	60	145	1,928	17	160,121	0
3	REMOVE INCREMENTAL RTP	(170,203)	(72)	(439)	(54)	(181)	(1,693)	(13)	(170,203)	0
4	ASSIGN INCREMENTAL RTP	170,203	0	0	0	0	0	0	170,203	0
5	WHOLESALE BLOCKS FUEL EXPENSE	20,888	0	0	0	0	0	0	0	20,888
6	WHOLESALE BLOCKS VOM EXPENSE	2,871	0	0	0	0	0	0	0	2,871
7	DALTON / TRI-COUNTY FUEL EXPENSE	62	0	0	0	0	0	0	0	62
8	DALTON / TRI-COUNTY VOM EXPENSE	144	0	0	0	0	0	0	0	144
9	TOTAL ENERGY COMPONENT	2,678,495	1,289	4,980	815	1,923	26,100	229	2,654,530	23,965
10	DEMAND COMPONENT	442,050	162	1,178	132	494	4,063	28	442,050	0
11	REMOVE INCREMENTAL RTP	(9,808)	(4)	(26)	(3)	(11)	(90)	(1)	(9,808)	0
12	ASSIGN INCREMENTAL RTP	9,808	0	0	0	0	0	0	9,808	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	4,315	0	0	0	0	0	0	0	4,315
15	TOTAL DEMAND COMPONENT	446,365	158	1,152	130	483	3,973	27	442,050	4,315
16	GENERATION EXPENSE	3,096,580	1,447	6,132	944	2,406	30,073	256	3,096,580	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	206	0	0	0	0	0	0	0	206
18	WHOLESALE BLOCKS GEN. EXPENSE	28,074	0	0	0	0	0	0	0	28,074
19	TOTAL GENERATION EXPENSE	3,124,860	1,447	6,132	944	2,406	30,073	256	3,096,580	28,280
	ACCOUNT 555 - PURCHASED POWER									
20	DEMAND COMPONENT	272,895	100	727	82	305	2,509	17	272,895	0
21	ENERGY RELATED (EXCL FUEL)	42,488	25	100	16	39	511	4	42,488	0
22	PURCHASED POWER	315,383	125	827	98	344	3,020	22	315,383	0
23	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	4,491	0	0	0	0	0	0	0	4,491
26	TOTAL ACCOUNT 555 (EXCL FUEL)	319,874	125	827	98	344	3,020	22	315,383	4,491
	OTHER PRODUCTION EXPENSES:									
27	ACCOUNT 556	10,751	4	29	3	12	99	1	10,751	0
28	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
30	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	10,751	4	29	3	12	99	1	10,751	0
32	ACCOUNT 557	18,140	7	48	5	20	167	1	18,140	0
33	TOTAL OTHER PRODUCTION	28,891	11	77	9	32	266	2	28,891	0
	PRODUCTION EXPENSE	3,440,854	1,583	7,036	1,051	2,782	33,358	280	3,440,854	0
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	206	0	0	0	0	0	0	0	206
36	WHOLESALE BLOCK POWER SALES	32,565	0	0	0	0	0	0	0	32,565
37	TOTAL PRODUCTION EXPENSE	3,473,625	1,583	7,036	1,051	2,782	33,358	280	3,440,854	32,771



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	6,489	3,001	14	61	12	168	289	1,099	228
40	561-LOAD DISPATCHING	22,936	10,661	51	217	43	597	1,027	3,902	805
41	562-STATION EXPENSE	3,753	1,743	8	35	7	98	168	638	132
42	563-OVERHEAD LINES	959	434	2	9	2	24	42	159	34
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	453	2	9	2	25	44	166	34
45	566-MISCELLANEOUS	10,121	4,624	22	94	19	259	445	1,695	356
46	567-RENTS	(653)	(296)	(1)	(6)	(1)	(17)	(29)	(109)	(23)
47	TOTAL OPERATIONS	44,580	20,617	98	419	83	1,154	1,985	7,551	1,565
<b>MAINTENANCE</b>										
48	568-SUPERVISION	16,401	7,481	36	152	30	419	720	2,743	576
49	569-STRUCTURES	3,512	1,631	8	33	7	91	157	597	123
50	570-STATION EXPENSE	18,292	8,493	41	173	34	476	818	3,109	642
51	571-OVERHEAD LINES	43,040	19,454	93	395	78	1,089	1,873	7,141	1,514
52	572-UNDERGROUND LINES	137	62	0	1	0	3	6	23	5
53	573-MISCELLANEOUS	35	16	0	1	0	1	2	6	1
54	TOTAL MAINTENANCE	81,418	37,136	177	754	149	2,079	3,576	13,619	2,862
55	TOTAL TRANSMISSION EXPENSE	125,999	57,753	276	1,173	232	3,234	5,562	21,169	4,427
56	REMOVE INCREMENTAL RTP	(29,980)	(13,739)	(66)	(279)	(55)	(766)	(1,323)	(5,036)	(1,053)
57	ASSIGN INCREMENTAL RTP	29,980	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(892)	(4)	(18)	(4)	(50)	(86)	(327)	(67)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(12)	(6)	(0)	(0)	(0)	(0)	(1)	(2)	(0)
61	TRANSMISSION EXPENSE	124,067	43,117	206	876	173	2,414	4,152	15,805	3,306
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	12	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	43,117	206	876	173	2,414	4,152	15,805	3,306
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,245	9,035	56	234	38	1,470	1,157	1,992	265
67	581 - LOAD DISPATCHING	19,506	8,778	96	247	40	491	822	3,052	592
68	582 - STATION EXPENSE	2,427	1,103	5	23	4	62	106	404	85
69	583 - OVERHEAD LINES	3,497	2,310	13	57	9	165	119	293	48
70	584 - UNDERGROUND LINES	14,466	7,021	69	192	31	416	594	2,105	397
71	585 - STREET LIGHTING	1,453	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	32,881	17,413	64	454	74	5,941	3,965	3,362	53
73	587 - CUST. INSTALLATION	4,457	3,766	12	86	14	320	123	68	1
74	588 - MISCELLANEOUS	27,720	15,276	86	384	60	1,745	1,452	3,025	454
75	589 - RENTS	2,978	1,641	9	41	6	187	156	325	49
76	TOTAL OPERATIONS	126,631	66,343	410	1,716	278	10,797	8,492	14,625	1,943

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	6,489	9	19	73	45	23	15	6	70
40	561-LOAD DISPATCHING	22,936	31	68	260	159	79	54	22	249
41	562-STATION EXPENSE	3,753	5	11	42	26	13	9	4	41
42	563-OVERHEAD LINES	959	2	3	11	7	4	2	1	10
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	1	3	11	7	3	2	1	11
45	566-MISCELLANEOUS	10,121	16	29	113	72	37	23	10	108
46	567-RENTS	(653)	(1)	(2)	(7)	(5)	(2)	(1)	(1)	(7)
47	TOTAL OPERATIONS	44,580	64	131	502	312	156	104	43	481
<b>MAINTENANCE</b>										
48	568-SUPERVISION	16,401	26	48	182	118	60	37	16	175
49	569-STRUCTURES	3,512	5	10	40	25	12	8	3	38
50	570-STATION EXPENSE	18,292	25	54	207	128	63	43	18	198
51	571-OVERHEAD LINES	43,040	73	124	473	313	163	93	40	454
52	572-UNDERGROUND LINES	137	0	0	2	1	1	0	0	1
53	573-MISCELLANEOUS	35	0	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	81,418	130	236	904	584	299	182	77	866
<b>TOTAL TRANSMISSION EXPENSE</b>										
55	TOTAL TRANSMISSION EXPENSE	125,999	194	367	1,406	896	454	286	120	1,347
56	REMOVE INCREMENTAL RTP	(29,980)	(46)	(87)	(334)	(213)	(108)	(68)	(29)	(320)
57	ASSIGN INCREMENTAL RTP	29,980	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(3)	(6)	(22)	(13)	(7)	(5)	(2)	(21)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(12)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	124,067	145	274	1,049	669	340	213	90	1,006
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	12	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	145	274	1,049	669	340	213	90	1,006
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,245	9	45	208	207	23	15	8	137
67	581 - LOAD DISPATCHING	19,506	20	66	200	509	54	31	17	196
68	582 - STATION EXPENSE	2,427	4	7	27	19	8	5	2	26
69	583 - OVERHEAD LINES	3,497	2	7	23	45	3	3	1	19
70	584 - UNDERGROUND LINES	14,466	14	46	141	348	35	21	11	136
71	585 - STREET LIGHTING	1,453	0	0	0	0	0	0	0	0
72	586 - METER EXPENSE	32,881	1	84	624	65	3	4	2	263
73	587 - CUST. INSTALLATION	4,457	0	2	14	1	0	0	0	6
74	588 - MISCELLANEOUS	27,720	17	64	260	296	38	26	13	200
75	589 - RENTS	2,978	2	7	28	32	4	3	1	22
76	TOTAL OPERATIONS	126,631	69	327	1,524	1,522	168	107	56	1,004

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	6,489	569	358	167	0	0	0	0	166
40	561-LOAD DISPATCHING	22,936	1,963	1,255	594	0	0	0	16	569
41	562-STATION EXPENSE	3,753	324	205	97	0	0	0	3	94
42	563-OVERHEAD LINES	959	93	55	24	0	0	0	1	28
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	975	83	53	25	0	0	0	1	24
45	566-MISCELLANEOUS	10,121	939	571	256	0	0	0	7	278
46	567-RENTS	(653)	(61)	(37)	(16)	(0)	(0)	(0)	(0)	(18)
47	TOTAL OPERATIONS	44,580	3,911	2,462	1,147	0	0	0	31	1,140
<b>MAINTENANCE</b>										
48	568-SUPERVISION	16,401	1,532	929	415	0	0	0	11	454
49	569-STRUCTURES	3,512	303	192	91	0	0	0	2	88
50	570-STATION EXPENSE	18,292	1,578	998	473	0	0	0	13	458
51	571-OVERHEAD LINES	43,040	4,176	2,485	1,075	0	0	0	29	1,247
52	572-UNDERGROUND LINES	137	13	8	3	0	0	0	0	4
53	573-MISCELLANEOUS	35	3	2	1	0	0	0	0	1
54	TOTAL MAINTENANCE	81,418	7,606	4,613	2,058	0	0	0	56	2,252
<b>TOTAL TRANSMISSION EXPENSE</b>										
55	TOTAL TRANSMISSION EXPENSE	125,999	11,516	7,075	3,205	0	0	0	87	3,392
56	REMOVE INCREMENTAL RTP	(29,980)	(2,743)	(1,884)	(762)	(0)	(0)	(0)	(21)	(808)
57	ASSIGN INCREMENTAL RTP	29,980	14,360	15,620	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(164)	(105)	(50)	0	0	0	(1)	(48)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESAL BLOCKS EXP.	(12)	(1)	(1)	(0)	0	0	0	(0)	(0)
61	TRANSMISSION EXPENSE	124,067	22,968	20,905	2,393	0	0	0	65	2,536
62	SCHERER 4 TSA	1,920	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESAL BLOCK POWER SALES	12	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	125,999	22,968	20,905	2,393	0	0	0	65	2,536
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,245	999	277	244	355	138	59	18	136
67	581 - LOAD DISPATCHING	19,506	2,373	603	511	121	61	138	12	268
68	582 - STATION EXPENSE	2,427	234	133	61	0	0	0	2	70
69	583 - OVERHEAD LINES	3,497	184	40	44	14	15	25	10	21
70	584 - UNDERGROUND LINES	14,466	1,577	389	346	85	48	103	15	180
71	585 - STREET LIGHTING	1,453	0	0	0	1,075	378	0	0	0
72	586 - METER EXPENSE	32,881	218	17	141	0	0	0	0	28
73	587 - CUST. INSTALLATION	4,457	4	0	3	0	0	0	25	1
74	588 - MISCELLANEOUS	27,720	1,576	518	400	864	336	97	48	265
75	589 - RENTS	2,978	169	56	43	93	36	10	5	28
76	TOTAL OPERATIONS	126,631	7,333	2,033	1,792	2,609	1,012	433	135	997

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE AFS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>TRANSMISSION EXPENSE</b>										
<b>OPERATIONS</b>										
39	560-SUPERVISION	6,489	2	17			62	0	6,489	0
40	561-LOAD DISPATCHING	22,936	8	61		26	211	1	22,936	0
41	562-STATION EXPENSE	3,753	1	10		4	35	0	3,753	0
42	563-OVERHEAD LINES	959	0	2		1	10	0	959	0
43	564-UNDERGROUND LINES	0	0	0		0	0	0	0	0
44	565-TRANS. BY OTHERS	975	0	3		1	9	0	975	0
45	566-MISCELLANEOUS	10,121	4	27		11	104	1	10,121	0
46	567-RENTS	(653)	(0)	(2)		(1)	(7)	(0)	(653)	0
47	TOTAL OPERATIONS	44,580	16	118		50	423	3	44,580	0
<b>MAINTENANCE</b>										
48	568-SUPERVISION	16,401	6	43		18	170	1	16,401	0
49	569-STRUCTURES	3,512	1	9		4	32	0	3,512	0
50	570-STATION EXPENSE	18,292	7	49		20	169	1	18,292	0
51	571-OVERHEAD LINES	43,040	15	112		47	469	3	43,040	0
52	572-UNDERGROUND LINES	137	0	0		0	2	0	137	0
53	573-MISCELLANEOUS	35	0	0		0	0	0	35	0
54	TOTAL MAINTENANCE	81,418	29	213		89	842	5	81,418	0
55	TOTAL TRANSMISSION EXPENSE	125,999	45	331		139	1,265	8	125,999	0
56	REMOVE INCREMENTAL RTP	(29,980)	(11)	(79)		(33)	(301)	(2)	(29,980)	0
57	ASSIGN INCREMENTAL RTP	29,980	0	0		0	0	0	29,980	0
58	REMOVE SCHERER 4 EXPENSE	(1,920)	(1)	(5)		(2)	(18)	(0)	(1,920)	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0		0	0	0	0	0
60	REMOVE WHOLESale BLOCKS EXP.	(12)	(0)	(0)		(0)	(0)	(0)	(12)	0
61	TRANSMISSION EXPENSE	124,067	34	247		104	946	6	124,067	0
62	SCHERER 4 TSA	1,920	0	0		0	0	0	1,920	0
63	DALTON / TRI-COUNTY	0	0	0		0	0	0	0	0
64	WHOLESale BLOCK POWER SALES	12	0	0		0	0	0	12	0
65	TOTAL TRANSMISSION EXPENSE	125,999	34	247		104	946	6	124,067	1,932
<b>DISTRIBUTION EXPENSE</b>										
<b>OPERATIONS</b>										
66	580 - SUPERVISION & ENG.	17,245	5	33		19	46	6	17,245	0
67	581 - LOAD DISPATCHING	19,506	7	65		22	88	4	19,506	0
68	582 - STATION EXPENSE	2,427	1	6		3	24	0	2,427	0
69	583 - OVERHEAD LINES	3,497	4	7		4	7	1	3,497	0
70	584 - UNDERGROUND LINES	14,466	7	46		17	59	3	14,466	0
71	585 - STREET LIGHTING	1,453	0	0		0	0	0	1,453	0
72	586 - METER EXPENSE	32,881	0	12		31	12	21	32,881	0
73	587 - CUST. INSTALLATION	4,457	0	5		6	0	0	4,457	0
74	588 - MISCELLANEOUS	27,720	14	63		31	90	6	27,720	0
75	589 - RENTS	2,978	1	7		3	10	1	2,978	0
76	TOTAL OPERATIONS	126,631	39	245		136	337	43	126,631	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
	MAINTENANCE									
77	590 - SUPERVISION & ENG.	17,039	9,578	58	237	39	801	662	1,637	271
78	591 - STRUCTURES	1,623	744	4	15	3	42	72	273	57
79	592 - STATION EQUIPMENT	11,025	5,011	25	103	20	281	482	1,836	386
80	593 - OVERHEAD LINES	93,230	61,580	355	1,511	246	4,390	3,166	7,810	1,278
81	594 - UNDERGROUND LINES	20,942	10,165	99	278	45	602	859	3,048	575
82	595 - LINE TRANSFORMERS	5,522	2,851	12	74	10	827	613	696	28
83	596 - STREET LIGHTING	10,336	0	0	0	0	0	0	0	0
84	597 - METERS	4,108	2,175	8	57	9	742	495	420	7
85	598 - MISCELLANEOUS	1,223	674	4	17	3	77	64	133	20
86	MAINTENANCE	165,048	92,778	564	2,291	375	7,762	6,414	15,852	2,622
87	TOTAL DISTRIBUTION EXPENSE	291,679	159,121	974	4,007	653	18,559	14,907	30,478	4,565
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	6,199	4,884	16	373	18	387	149	90	10
89	902 - METER READING	9,671	8,241	26	188	31	652	250	139	2
90	903 - CUST. ACCTS. & COLLECTION	90,739	75,577	241	0	280	5,989	2,314	1,416	185
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	6,740	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	9,956	32	227	37	786	302	168	2
93	905 - MISCELLANEOUS	398	313	1	24	1	25	10	6	1
94	TOTAL CUSTOMER ACCOUNTING	125,618	98,972	316	7,551	367	7,839	3,025	1,819	200
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	97,030	39,330	126	895	146	30,465	11,608	7,098	137
96	909 - INF. & INST. ADVER.	790	671	2	15	2	55	21	11	0
97	910 - MISCELLANEOUS	1,674	1,409	5	32	5	118	45	25	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	41,409	132	943	153	30,638	11,674	7,135	137
	SALES EXPENSE									
99	912 - DEMO. & SELLING	45,401	12,538	40	285	46	14,987	5,322	4,610	158
100	913 - ADVERTISING	2	0	0	0	0	1	0	0	0
101	TOTAL SALES	45,403	12,538	40	285	46	14,988	5,322	4,610	158

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
	MAINTENANCE									
77	590 - SUPERVISION & ENG.	17,039	10	36	129	212	22	15	8	108
78	591 - STRUCTURES	1,623	3	5	18	12	5	4	2	17
79	592 - STATION EQUIPMENT	11,025	19	32	122	85	36	24	10	117
80	593 - OVERHEAD LINES	93,230	43	177	610	1,196	92	72	39	517
81	594 - UNDERGROUND LINES	20,942	20	66	204	504	50	30	17	197
82	595 - LINE TRANSFORMERS	5,522	1	16	81	27	1	2	1	47
83	596 - STREET LIGHTING	10,336	0	0	0	0	0	0	0	0
84	597 - METERS	4,108	0	11	78	8	0	0	0	33
85	598 - MISCELLANEOUS	1,223	1	3	11	13	2	1	1	9
86	MAINTENANCE	165,048	95	344	1,254	2,058	208	148	78	1,044
87	TOTAL DISTRIBUTION EXPENSE	291,679	164	672	2,778	3,580	377	256	134	2,049
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	6,199	0	3	17	4	1	1	0	7
89	902 - METER READING	9,671	0	5	29	2	0	0	0	12
90	903 - CUST. ACCTS. & COLLECTION	90,739	4	44	262	79	20	20	6	107
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	0	6	34	3	0	0	0	14
93	905 - MISCELLANEOUS	398	0	0	1	0	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	125,618	5	57	343	89	21	22	7	140
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	97,030	2	212	1,464	171	10	8	3	528
96	909 - INF. & INST. ADVER.	790	0	0	2	0	0	0	0	1
97	910 - MISCELLANEOUS	1,674	0	1	5	0	0	0	0	2
98	TOTAL CUSTOMER ASSISTANCE	99,494	2	213	1,471	172	10	8	3	532
	SALES EXPENSE									
99	912 - DEMO. & SELLING	45,401	1	79	955	208	15	7	1	210
100	913 - ADVERTISING	2	0	0	0	0	0	0	0	0
101	TOTAL SALES	45,403	1	79	955	208	15	7	1	210

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
	MAINTENANCE									
77	590 - SUPERVISION & ENG.	17,039	991	273	238	943	367	96	37	141
78	591 - STRUCTURES	1,623	151	89	41	0	0	0	1	45
79	592 - STATION EQUIPMENT	11,025	1,064	605	277	2	1	2	8	318
80	593 - OVERHEAD LINES	93,230	4,909	1,077	1,163	378	413	670	277	573
81	594 - UNDERGROUND LINES	20,942	2,283	563	501	124	70	149	21	260
82	595 - LINE TRANSFORMERS	5,522	106	16	49	4	4	5	9	12
83	596 - STREET LIGHTING	10,336	0	0	0	7,648	2,687	0	0	0
84	597 - METERS	4,108	27	2	18	0	0	0	0	4
85	598 - MISCELLANEOUS	1,223	69	23	18	38	15	4	2	12
86	MAINTENANCE	165,048	9,599	2,647	2,305	9,137	3,557	926	355	1,364
87	TOTAL DISTRIBUTION EXPENSE	291,679	16,932	4,679	4,097	11,746	4,569	1,360	490	2,361
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	6,199	81	6	6	10	29	38	30	11
89	902 - METER READING	9,671	8	1	5	0	0	0	50	1
90	903 - CUST. ACCTS. & COLLECTION	90,739	1,544	119	101	172	499	638	458	199
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	11,871	10	1	6	23	66	84	60	1
93	905 - MISCELLANEOUS	398	5	0	0	1	2	2	2	1
94	TOTAL CUSTOMER ACCOUNTING	125,618	1,649	127	119	206	596	762	599	213
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	97,030	615	78	237	0	0	0	2,256	93
96	909 - INF. & INST. ADVER.	790	1	0	0	0	0	4	4	0
97	910 - MISCELLANEOUS	1,674	2	0	1	1	2	3	9	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	617	78	238	1	2	3	2,270	93
	SALES EXPENSE									
99	912 - DEMO. & SELLING	45,401	773	143	88	410	1,186	1,517	842	137
100	913 - ADVERTISING	2	0	0	0	0	0	0	0	0
101	TOTAL SALES	45,403	773	143	88	410	1,186	1,517	842	137

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 220 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>MAINTENANCE</b>										
77	590 - SUPERVISION & ENG.	17,039	14	37	11	19	48	3	17,039	0
78	591 - STRUCTURES	1,623	1	4	1	2	16	0	1,623	0
79	592 - STATION EQUIPMENT	11,025	4	29	3	12	110	1	11,025	0
80	593 - OVERHEAD LINES	93,230	104	200	59	116	194	15	93,230	0
81	594 - UNDERGROUND LINES	20,942	10	66	22	24	86	4	20,942	0
82	595 - LINE TRANSFORMERS	5,522	1	16	3	5	4	3	5,522	0
83	596 - STREET LIGHTING	10,336	0	0	0	0	0	0	10,336	0
84	597 - METERS	4,108	0	0	4	4	2	3	4,108	0
85	598 - MISCELLANEOUS	1,223	1	3	1	1	4	0	1,223	0
86	MAINTENANCE	165,048	134	356	103	184	462	29	165,048	0
87	TOTAL DISTRIBUTION EXPENSE	291,679	172	601	205	320	799	72	291,679	0
<b>CUSTOMER ACCOUNTING EXPENSE</b>										
88	901 - SUPERVISION	6,199	10	6	1	8	3	1	6,199	0
89	902 - METER READING	9,671	3	10	1	13	0	1	9,671	0
90	903 - CUST. ACCTS. & COLLECTION	90,739	162	93	12	118	64	13	90,739	0
91	903 - PRE-PAY PROGRAM COSTS	6,740	0	0	0	0	0	0	6,740	0
92	904 - UNCOLLECTIBLE	11,871	21	12	2	16	1	1	11,871	0
93	905 - MISCELLANEOUS	398	1	0	0	0	0	0	398	0
94	TOTAL CUSTOMER ACCOUNTING	125,618	198	121	15	154	69	17	125,618	0
<b>CUSTOMER ASSISTANCE EXPENSE</b>										
95	908 - CUSTOMER ASSISTANCE	97,030	801	484	80	61	47	73	97,030	97,030
96	909 - INF. & INST. ADVER.	790	2	1	0	1	0	0	790	0
97	910 - MISCELLANEOUS	1,674	3	2	0	2	0	0	1,674	0
98	TOTAL CUSTOMER ASSISTANCE	99,494	806	486	81	65	47	74	99,494	0
<b>SALES EXPENSE</b>										
99	912 - DEMO. & SELLING	45,401	298	270	82	20	79	92	45,401	0
100	913 - ADVERTISING	2	0	0	0	0	0	0	2	0
101	TOTAL SALES	45,403	298	270	82	20	79	92	45,403	0



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
102	PRODUCTION	58,855	27,358	131	556	110	1,532	2,634	10,014	2,065
103	TRANSMISSION	24,548	11,215	54	228	45	628	1,080	4,112	863
104	DISTRIBUTION	126,338	69,622	392	1,749	275	7,953	8,616	13,786	2,068
105	CUSTOMER ACCOUNTING	23,694	18,668	60	1,424	69	1,479	571	343	38
106	CUSTOMER ASSISTANCE	10,032	4,175	13	95	15	3,089	1,177	719	14
107	SALES	13,477	3,722	12	85	14	4,449	1,580	1,368	47
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	134,760	661	4,137	529	19,129	13,658	30,343	5,094
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
109	FERC DOCKET	(793)	(322)	(1)	(8)	(1)	(25)	(40)	(120)	(26)
110	RETAIL DOCKET	680	276	1	7	1	21	35	102	23
111	RETAIL NON-DOCKET	824	410	2	9	2	33	40	125	24
112	RETAIL OTHER	2,877	1,337	6	27	5	75	129	489	101
113	TOTAL ACCOUNT 928	3,587	1,701	8	35	7	104	162	597	121
114	SOUTHERN NUCLEAR A&G	49,020	22,786	109	463	92	1,276	2,194	8,341	1,720
115	ADMINISTRATIVE & GENERAL	309,551	159,247	778	4,635	627	20,509	16,014	39,281	6,935
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON/TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	159,247	778	4,635	627	20,509	16,014	39,281	6,935
<b>O&amp;M ADJUSTMENTS</b>										
120	EPRI EXPENSE	8,079	2,706	12	64	10	151	320	1,089	270
121	TOTAL O&M ADJUSTMENTS	8,079	2,706	12	64	10	151	320	1,089	270
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	1,703,974	7,959	45,499	6,658	155,126	187,550	577,196	131,411
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON/TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	1,703,974	7,959	45,499	6,658	155,126	187,550	577,196	131,411

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
102	PRODUCTION	58,855	81	174	666	408	202	140	57	638
103	TRANSMISSION	24,548	39	71	273	176	89	55	23	262
104	DISTRIBUTION	126,338	80	292	1,184	1,347	174	119	60	912
105	CUSTOMER ACCOUNTING	23,694	1	11	65	17	4	4	1	26
106	CUSTOMER ASSISTANCE	10,032	0	22	148	17	1	1	0	54
107	SALES	13,477	0	23	284	62	5	2	0	62
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	200	594	2,619	2,027	475	321	142	1,954
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
109	FERC DOCKET	(793)	(1)	(2)	(8)	(6)	(3)	(1)	(1)	(7)
110	RETAIL DOCKET	680	1	2	7	5	2	1	1	6
111	RETAIL NON-DOCKET	824	1	2	9	7	2	2	1	8
112	RETAIL OTHER	2,877	4	9	33	20	10	7	3	31
113	TOTAL ACCOUNT 928	3,587	5	10	40	26	12	8	3	38
114	SOUTHERN NUCLEAR A&G	49,020	67	145	555	340	168	116	47	532
115	ADMINISTRATIVE & GENERAL	309,551	272	749	3,214	2,393	655	446	193	2,524
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	272	749	3,214	2,393	655	446	193	2,524
<b>O&amp;M ADJUSTMENTS</b>										
120	EPRI EXPENSE	8,079	11	20	65	52	31	17	8	71
121	TOTAL O&M ADJUSTMENTS	8,079	11	20	65	52	31	17	8	71
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	5,339	10,536	38,220	29,135	14,741	8,722	3,775	37,946
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON / TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	5,339	10,536	38,220	29,135	14,741	8,722	3,775	37,946

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
102	PRODUCTION	58,855	5,037	3,221	1,524	0	0	0	41	1,460
103	TRANSMISSION	24,548	2,278	1,386	622	0	0	0	17	673
104	DISTRIBUTION	126,338	7,181	2,359	1,821	3,940	1,532	441	219	1,208
105	CUSTOMER ACCOUNTING	23,694	311	24	22	39	112	144	113	40
106	CUSTOMER ASSISTANCE	10,032	62	8	24	0	0	0	229	9
107	SALES	13,477	229	42	26	122	352	450	250	41
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	15,098	7,040	4,040	4,101	1,997	1,036	869	3,432
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
109	FERC DOCKET	(793)	(92)	(73)	(15)	(8)	(3)	(3)	(1)	(16)
110	RETAIL DOCKET	680	79	63	13	6	3	3	1	14
111	RETAIL NON-DOCKET	824	65	36	18	(1)	0	1	1	17
112	RETAIL OTHER	2,877	246	157	75	0	0	0	2	71
113	TOTAL ACCOUNT 928	3,587	298	183	91	(2)	(0)	1	3	86
114	SOUTHERN NUCLEAR A&G	49,020	4,195	2,683	1,270	0	0	0	34	1,216
115	ADMINISTRATIVE & GENERAL	309,551	19,592	9,907	5,400	4,099	1,997	1,036	906	4,734
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	0
117	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	0
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	0
119	TOTAL ADMIN. & GENERAL	312,795	19,592	9,907	5,400	4,099	1,997	1,036	906	4,734
<b>O&amp;M ADJUSTMENTS</b>										
120	EPRI EXPENSE	8,079	1,279	1,304	172	41	19	34	9	220
121	TOTAL O&M ADJUSTMENTS	8,079	1,279	1,304	172	41	19	34	9	220
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	597,694	563,267	91,040	27,681	13,712	16,765	8,198	106,493
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	0
124	DALTON / TRI-COUNTY	218	0	0	0	0	0	0	0	0
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	0
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	597,694	563,267	91,040	27,681	13,712	16,765	8,198	106,493

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS SERVICE (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>ADMIN. &amp; GENERAL EXPENSES</b>										
<b>A &amp; G EXPENSES EXCL. ACCT 928</b>										
102	PRODUCTION	58,855	22	157	18	66	541	4	58,855	0
103	TRANSMISSION	24,548	9	64	7	27	251	2	24,548	0
104	DISTRIBUTION	126,338	63	288	73	142	412	28	126,338	0
105	CUSTOMER ACCOUNTING	23,694	37	23	3	29	13	3	23,694	0
106	CUSTOMER ASSISTANCE	10,032	81	49	8	7	5	7	10,032	0
107	SALES	13,477	89	80	24	6	24	27	13,477	0
108	TOTAL A&G EXP. EXCL. ACCT 928	256,943	300	661	133	276	1,246	71	256,943	0
<b>ACCOUNT 928 - REGULATORY COMMISSION</b>										
109	FERC DOCKET	(793)	(0)	(2)	(0)	(1)	(6)	(0)	(793)	0
110	RETAIL DOCKET	680	0	1	0	1	5	0	680	0
111	RETAIL NON-DOCKET	824	0	2	0	1	6	0	824	0
112	RETAIL OTHER	2,877	1	8	1	3	26	0	2,877	0
113	TOTAL ACCOUNT 928	3,587	1	10	1	4	32	0	3,587	0
114	SOUTHERN NUCLEAR A&G	49,020	18	131	15	55	451	3	49,020	0
115	ADMINISTRATIVE & GENERAL	309,551	319	802	149	335	1,728	74	309,551	0
116	SCHERER 4 TSA	1,091	0	0	0	0	0	0	0	1,091
117	DALTON / TRI-COUNTY	12	0	0	0	0	0	0	0	12
118	WHOLESALE BLOCK POWER SALES	2,141	0	0	0	0	0	0	0	2,141
119	TOTAL ADMIN. & GENERAL	312,795	319	802	149	335	1,728	74	309,551	3,244
<b>O&amp;M ADJUSTMENTS</b>										
120	EPRI EXPENSE	8,079	4	15	2	6	76	1	8,079	0
121	TOTAL O&M ADJUSTMENTS	8,079	4	15	2	6	76	1	8,079	0
122	OPERATIONS & MAINTENANCE EXPENSE	4,444,743	3,413	9,579	1,613	3,786	37,103	615	4,444,743	0
123	SCHERER 4 TSA	3,011	0	0	0	0	0	0	0	3,011
124	DALTON / TRI-COUNTY	218	0	0	0	0	0	0	0	218
125	WHOLESALE BLOCK POWER SALES	34,718	0	0	0	0	0	0	0	34,718
126	TOTAL OPER. & MAINT. EXPENSE	4,482,690	3,413	9,579	1,613	3,786	37,103	615	4,444,743	37,947

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.20  
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

79 (V)	
80 (W)	
81 (X)	
82 (AE)	Allocated per Distribution Account 368 from Schedule 2.00.
83 (Y)	
84 (Z)	
85 (AB)	
88 (AF)	Allocated per Accounts 902 through 904.
89 (AG)	Allocated per Total Meters from Schedule 2.60.
90 (AH)	Allocated per Weighted Customers from Schedule 2.60.
91 (AA)	
92 (AI)	Allocated per Total Retail customers from Schedule 2.60.
93 (AF)	
95 (AJ)	Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
96 (AJ)	
97 (AJ)	
99 (AJ)	
100 (AJ)	
102 (AK)	Allocated per Production Gross Plant from Schedule 2.00.
103 (P)	
104 (AB)	
105 (AL)	Allocated per Customer Accounting Expense from Schedule 2.20.
106 (AM)	Allocated per Customer Assistance Expense from Schedule 2.20.
107 (AN)	Allocated per Sales Expense from Schedule 2.20.
109 (AO)	Allocated per Total Retail Revenue from Sales from Schedule 2.10.
110 (AO)	
111 (AP)	Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
112 (AK)	
114 (G)	
116 (I)	
117 (F)	
118 (E)	
120 (AQ)	Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PRODUCTION</b>										
1	PRODUCTION	438,079	203,633	972	4,136	819	11,401	19,609	74,538	15,371
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	203,633	972	4,136	819	11,401	19,609	74,538	15,371
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	1,436	7	29	6	80	138	527	111
7	SUBSTATIONS	8,627	4,010	19	81	16	225	386	1,468	303
8	LEVEL B-1	42,196	19,586	94	398	79	1,097	1,886	7,170	1,481
9	OTHER SUBSTATIONS	50,824	23,596	113	480	95	1,321	2,272	8,638	1,784
10	TOTAL SUBSTATIONS	17,859	8,244	39	167	33	462	794	3,020	627
11	LINES: ACCOUNT 354	14,737	6,558	31	133	26	367	632	2,411	519
12	ACCOUNT 355	28,444	12,781	61	260	51	716	1,231	4,694	1,001
13	ACCOUNT 356	238	106	1	2	0	6	10	39	8
14	ACCOUNT 357	482	218	1	4	1	12	21	80	17
15	ACCOUNT 358	114	47	0	1	0	3	5	17	4
16	ACCOUNT 359	115,856	52,986	253	1,077	213	2,967	5,102	19,426	4,071
17	TRANSMISSION DEPRECIATION EXP.	(4,110)	(1,910)	(9)	(39)	(8)	(107)	(184)	(699)	(144)
18	REMOVE SCHERER 4 TSA	111,746	51,075	244	1,038	205	2,860	4,918	18,727	3,927
19	TRANSMISSION DEPRECIATION EXP.	4,110	0	0	0	0	0	0	0	0
20	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	119	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	115,975	51,075	244	1,038	205	2,860	4,918	18,727	3,927
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	665	558	2	13	2	44	17	9	0
24	ACCOUNT 361	5,106	2,340	11	48	9	131	225	857	179
25	ACCOUNT 362	33,166	15,074	75	310	61	844	1,451	5,524	1,162
26	ACCOUNT 364	27,291	17,549	107	435	71	1,234	950	2,472	410
27	ACCOUNT 365	30,043	20,296	111	494	81	1,463	999	2,341	378
28	ACCOUNT 366	9,937	4,919	47	134	22	295	406	1,424	265
29	ACCOUNT 367	42,693	20,626	203	564	92	1,219	1,753	6,235	1,180
30	ACCOUNT 368	38,327	19,789	80	512	70	5,738	4,257	4,827	196
31	ACCOUNT 369	26,487	22,275	74	592	78	1,707	791	550	8
32	ACCOUNT 370	11,987	6,348	23	165	27	2,166	1,445	1,226	19
33	ACCOUNT 371	50	48	0	1	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	11	4	2	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	129,822	733	3,268	513	14,852	12,298	25,469	3,798



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PRODUCTION</b>										
1	PRODUCTION	438,079	599	1,295	4,957	3,038	1,504	1,040	424	4,750
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	599	1,295	4,957	3,038	1,504	1,040	424	4,750
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	5	9	35	23	12	7	3	34
7	SUBSTATIONS	8,627	12	26	98	60	30	20	8	94
8	LEVEL B-1	42,196	59	125	477	295	145	99	41	457
9	OTHER SUBSTATIONS	50,824	71	150	574	355	174	120	49	550
10	TOTAL SUBSTATIONS	17,859	26	52	201	125	63	41	17	192
11	ACCOUNT 354	14,737	28	42	160	110	59	30	14	153
12	ACCOUNT 355	28,444	50	81	311	209	110	60	27	298
13	ACCOUNT 356	238	0	1	3	2	1	0	0	2
14	ACCOUNT 357	482	1	1	5	3	2	1	0	5
15	ACCOUNT 358	114	0	0	1	1	1	0	0	1
16	TRANSMISSION DEPRECIATION EXP.	115,856	181	337	1,290	827	421	261	110	1,236
17	REMOVE SCHERER 4 TSA	(4,110)	(6)	(12)	(47)	(29)	(14)	(10)	(4)	(45)
18	TRANSMISSION DEPRECIATION EXP.	111,746	176	325	1,243	799	407	251	106	1,191
19	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	115,975	176	325	1,243	799	407	251	106	1,191
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	665	0	0	2	0	0	0	0	1
24	ACCOUNT 361	5,106	8	15	57	38	17	11	5	55
25	ACCOUNT 362	33,166	57	96	366	257	109	71	31	351
26	ACCOUNT 364	27,291	14	56	188	384	29	23	13	163
27	ACCOUNT 365	30,043	13	53	187	353	27	21	12	155
28	ACCOUNT 366	9,937	9	31	96	235	22	14	8	92
29	ACCOUNT 367	42,693	40	135	416	1,033	104	62	34	402
30	ACCOUNT 368	38,327	5	109	560	187	9	13	8	330
31	ACCOUNT 369	26,487	0	16	93	10	0	1	0	42
32	ACCOUNT 370	11,987	0	31	228	24	1	1	1	96
33	ACCOUNT 371	50	0	0	0	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	0	0	0	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	146	542	2,194	2,520	319	219	111	1,636

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PRODUCTION</b>										
1	PRODUCTION	438,079	37,493	23,978	11,346	0	0	0	307	10,866
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	37,493	23,978	11,346	0	0	0	307	10,866
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW	3,158	299	180	80	0	0	0	2	89
7	SUBSTATIONS	8,627	738	472	223	0	0	0	6	214
8	LEVEL B-1	42,196	3,648	2,300	1,091	0	0	1	29	1,060
9	OTHER SUBSTATIONS	50,824	4,386	2,772	1,314	0	0	1	36	1,274
10	TOTAL SUBSTATIONS	17,859	1,580	991	458	0	0	0	12	462
11	ACCOUNT 354	14,737	1,521	875	361	0	0	0	10	460
12	ACCOUNT 355	28,444	2,827	1,660	705	0	0	0	19	849
13	ACCOUNT 356	238	24	14	6	0	0	0	0	7
14	ACCOUNT 357	482	47	28	12	0	0	0	0	14
15	ACCOUNT 358	114	15	8	3	0	0	0	0	5
16	TRANSMISSION DEPRECIATION EXP.	115,856	10,639	6,527	2,939	0	0	1	80	3,159
17	REMOVE SCHERER 4 TSA	(4,110)	(352)	(225)	(106)	0	0	0	(3)	(102)
18	TRANSMISSION DEPRECIATION EXP.	111,746	10,347	6,302	2,832	0	0	1	77	3,057
19	SCHERER 4 TSA	4,110	0	0	0	0	0	0	0	0
20	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK POWER SALES	119	0	0	0	0	0	0	0	0
22	TOTAL TRANSMISSION DEPR. EXP.	115,975	10,347	6,302	2,832	0	0	1	77	3,057
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	665	1	0	0	1	4	5	3	0
24	ACCOUNT 361	5,106	473	279	130	1	0	1	4	141
25	ACCOUNT 362	33,166	3,200	1,820	834	6	3	7	23	957
26	ACCOUNT 364	27,291	1,576	346	373	116	118	196	76	184
27	ACCOUNT 365	30,043	1,450	318	345	116	136	216	95	169
28	ACCOUNT 366	9,937	1,043	252	232	58	34	71	11	119
29	ACCOUNT 367	42,693	4,693	1,162	1,027	253	142	304	42	534
30	ACCOUNT 368	38,327	733	108	342	25	26	32	63	84
31	ACCOUNT 369	26,487	29	0	24	0	19	0	94	3
32	ACCOUNT 370	11,987	79	6	52	0	0	0	0	10
33	ACCOUNT 371	50	0	0	0	0	0	0	0	0
34	ACCOUNT 372	19	0	0	0	0	0	0	1	0
35	ACCOUNT 373	17,633	0	0	0	13,048	4,584	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	13,278	4,291	3,359	13,624	5,065	831	411	2,202

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PRODUCTION</b>										
1	PRODUCTION	438,079	160	1,168	131	490	4,027	28	438,079	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON/TRI-COUNTY	436	0	0	0	0	0	0	0	436
4	WHOLESALE BLOCK POWER SALES	6,347	0	0	0	0	0	0	0	6,347
5	TOTAL PRODUCTION DEPR. EXPENSE	444,862	160	1,168	131	490	4,027	28	438,079	6,783
<b>TRANSMISSION</b>										
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,158	1	8	1	3	33	0	3,158	0
7	LEVEL B-1	8,627	3	23	3	10	79	1	8,627	0
8	OTHER SUBSTATIONS	42,196	15	112	13	47	391	3	42,196	0
9	TOTAL SUBSTATIONS	50,824	19	135	15	57	470	3	50,824	0
10	LINES: ACCOUNT 354	17,859	6	47	5	20	172	1	17,859	0
11	ACCOUNT 355	14,737	5	38	4	16	174	1	14,737	0
12	ACCOUNT 356	28,444	10	73	8	31	320	2	28,444	0
13	ACCOUNT 357	238	0	1	0	0	3	0	238	0
14	ACCOUNT 358	482	0	1	0	1	5	0	482	0
15	ACCOUNT 359	114	0	0	0	0	2	0	114	0
16	TRANSMISSION DEPRECIATION EXP. REMOVE SCHERER 4 TSA	115,856	42	304	34	127	1,179	7	115,856	0
17	TRANSMISSION DEPRECIATION EXP. SCHERER 4 TSA	(4,110)	(2)	(11)	(1)	(5)	(38)	(0)	(4,110)	0
18	TRANSMISSION DEPRECIATION EXP. DALTON/TRI-COUNTY	111,746	40	293	33	123	1,141	7	111,746	0
19	WHOLESALE BLOCK POWER SALES	4,110	0	0	0	0	0	0	0	4,110
20	TOTAL TRANSMISSION DEPR. EXP.	119	0	0	0	0	0	0	0	119
21		115,975	40	293	33	123	1,141	7	111,746	4,229
<b>DISTRIBUTION</b>										
23	ACCOUNT 360	665	1	1	0	1	0	0	665	0
24	ACCOUNT 361	5,106	2	13	2	6	50	0	5,106	0
25	ACCOUNT 362	33,166	12	87	11	36	330	2	33,166	0
26	ACCOUNT 364	27,291	29	61	19	34	62	5	27,291	0
27	ACCOUNT 365	30,043	35	61	18	38	57	5	30,043	0
28	ACCOUNT 366	9,937	5	31	10	12	40	2	9,937	0
29	ACCOUNT 367	42,633	20	135	46	50	176	9	42,633	0
30	ACCOUNT 368	38,327	8	113	18	37	29	19	38,327	0
31	ACCOUNT 369	26,487	6	27	4	40	1	3	26,487	0
32	ACCOUNT 370	11,987	0	4	11	11	5	8	11,987	0
33	ACCOUNT 371	50	0	0	0	0	0	0	50	0
34	ACCOUNT 372	19	0	0	0	0	0	0	19	0
35	ACCOUNT 373	17,633	0	0	0	0	0	0	17,633	0
36	TOTAL DISTRIBUTION DEPR. EXP.	243,405	117	535	137	264	750	53	243,405	0

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO.	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>GENERAL PLANT</b>										
37	GENERAL PLANT PRODUCTION	13,185	6,129	29	124	25	343	590	2,243	463
38	TRANSMISSION	4,452	2,034	10	41	8	114	196	746	156
39	DISTRIBUTION	14,040	7,737	44	194	31	884	735	1,532	230
40	CUSTOMER ACCOUNTING	5,535	4,361	14	333	16	345	133	80	9
41	CUSTOMER ASSISTANCE	2,367	985	3	22	4	729	278	170	3
42	SALES	3,181	879	3	20	3	1,050	373	323	11
43	GENERAL PLANT DEPRECIATION EXP.	42,761	22,125	102	735	86	3,465	2,305	5,094	872
44	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
45	DALTON/TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	22,125	102	735	86	3,465	2,305	5,094	872
<b>INTANGIBLE PLANT</b>										
48	INTANGIBLE PLANT PRODUCTION	10,173	4,729	23	96	19	265	455	1,731	357
49	TRANSMISSION	3,531	1,613	8	33	6	90	155	592	124
50	DISTRIBUTION	10,742	5,920	33	149	23	676	563	1,172	176
51	CUSTOMER ACCOUNTING	4,235	3,336	11	255	12	264	102	61	7
52	CUSTOMER ASSISTANCE	1,811	754	2	17	3	558	213	130	2
53	SALES	2,434	672	2	15	2	804	285	247	8
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	17,025	79	565	67	2,657	1,773	3,933	675
55	DEPRECIATION EXPENSE	868,919	423,679	2,130	9,742	1,690	35,235	40,903	127,761	24,643
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	880,205	423,679	2,130	9,742	1,690	35,235	40,903	127,761	24,643

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>GENERAL PLANT</b>										
37	GENERAL PLANT									
38	PRODUCTION	13,185	18	39	149	91	45	31	13	143
39	TRANSMISSION	4,452	7	13	50	32	16	10	4	47
40	DISTRIBUTION	14,040	9	33	132	150	13	13	7	101
41	CUSTOMER ACCOUNTING	5,535	0	3	15	4	1	1	0	6
42	CUSTOMER ASSISTANCE	2,367	0	5	35	4	0	0	0	13
43	SALES	3,181	0	6	67	15	1	1	0	15
44	GENERAL PLANT DEPRECIATION EXP.	42,761	34	98	447	296	83	56	24	325
45	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	0
	TOTAL GENERAL PLANT DEPR. EXP.	43,035	34	98	447	296	83	56	24	325
<b>INTANGIBLE PLANT</b>										
48	INTANGIBLE PLANT									
49	PRODUCTION	10,173	14	30	115	71	35	24	10	110
50	TRANSMISSION	3,531	6	10	39	25	13	8	3	38
51	DISTRIBUTION	10,742	7	25	101	115	15	10	5	78
52	CUSTOMER ACCOUNTING	4,235	0	2	12	3	1	1	0	5
53	CUSTOMER ASSISTANCE	1,811	0	4	27	3	0	0	0	10
54	SALES	2,434	0	4	51	11	1	0	0	11
	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	26	75	345	228	64	43	19	251
55	DEPRECIATION EXPENSE	868,919	982	2,335	9,185	6,880	2,377	1,609	684	8,205
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	880,205	982	2,335	9,185	6,880	2,377	1,609	684	8,205

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 - 4-CP  
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>GENERAL PLANT</b>										
37	PRODUCTION	13,185	1,128	722	341	0	0	0	9	327
38	TRANSMISSION	4,452	413	251	113	0	0	0	3	122
39	DISTRIBUTION	14,040	798	262	202	438	170	49	24	134
40	CUSTOMER ACCOUNTING	5,535	73	6	5	9	26	34	26	9
41	CUSTOMER ASSISTANCE	2,367	15	2	6	0	0	0	54	2
42	SALES	3,181	54	10	6	29	83	106	59	10
43	GENERAL PLANT DEPRECIATION EXP.	42,761	2,481	1,253	674	476	280	189	176	605
44	SCHERER 4 TSA	163	0	0	0	0	0	0	0	0
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	0
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	2,481	1,253	674	476	280	189	176	605
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	10,173	871	557	263	0	0	0	7	252
49	TRANSMISSION	3,531	328	199	89	0	0	0	2	97
50	DISTRIBUTION	10,742	611	201	155	335	130	38	19	103
51	CUSTOMER ACCOUNTING	4,235	56	4	4	7	20	26	20	7
52	CUSTOMER ASSISTANCE	1,811	11	1	4	0	0	0	41	2
53	SALES	2,434	41	8	5	22	64	81	45	7
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	1,917	970	521	364	214	145	135	468
55	DEPRECIATION EXPENSE	888,919	65,516	36,795	18,731	14,465	5,559	1,165	1,106	17,198
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	880,205	65,516	36,795	18,731	14,465	5,559	1,165	1,106	17,198

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.30 – ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>GENERAL PLANT</b>										
37	PRODUCTION	13,185	5	35	4	15	121	1	13,185	0
38	TRANSMISSION	4,452	2	12	1	5	46	0	4,452	0
39	DISTRIBUTION	14,040	7	32	8	16	46	3	14,040	0
40	CUSTOMER ACCOUNTING	5,535	9	5	1	7	3	1	5,535	0
41	CUSTOMER ASSISTANCE	2,367	19	12	2	2	1	2	2,367	0
42	SALES	3,181	21	19	6	1	6	6	3,181	0
43	GENERAL PLANT DEPRECIATION EXP.	42,761	62	115	22	45	222	13	42,761	0
44	SCHERER 4 TSA	163	0	0	0	0	0	0	0	163
45	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
46	WHOLESALE BLOCK POWER SALES	111	0	0	0	0	0	0	0	111
47	TOTAL GENERAL PLANT DEPR. EXP.	43,035	62	115	22	45	222	13	42,761	274
<b>INTANGIBLE PLANT</b>										
48	PRODUCTION	10,173	4	27	3	11	94	1	10,173	0
49	TRANSMISSION	3,531	1	9	1	4	36	0	3,531	0
50	DISTRIBUTION	10,742	5	25	6	12	35	2	10,742	0
51	CUSTOMER ACCOUNTING	4,235	7	4	1	5	2	1	4,235	0
52	CUSTOMER ASSISTANCE	1,811	15	9	1	1	1	1	1,811	0
53	SALES	2,434	16	14	4	1	4	5	2,434	0
54	TOTAL INTANGIBLE PLANT DEPR. EXP.	32,927	48	88	17	35	172	10	32,927	0
55	DEPRECIATION EXPENSE	868,919	427	2,199	340	957	6,312	110	868,919	0
56	SCHERER 4 TSA	4,273	0	0	0	0	0	0	0	4,273
57	DALTON / TRI-COUNTY	436	0	0	0	0	0	0	0	436
58	WHOLESALE BLOCK POWER SALES	6,577	0	0	0	0	0	0	0	6,577
59	TOTAL DEPRECIATION EXPENSE	880,205	427	2,199	340	957	6,312	110	868,919	11,286

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.30  
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.



GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.30  
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REO (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	95,955	44,603	213	906	179	2,497	4,295	16,326	3,367
2	TRANSMISSION	28,943	13,222	63	269	53	740	1,273	4,848	1,017
3	DISTRIBUTION	48,751	26,866	151	675	106	3,069	2,553	5,320	798
4	GENERAL PLANT	7,316	3,786	18	126	15	593	394	871	149
5	NUCLEAR FUEL	4,449	2,068	10	42	8	116	199	757	156
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	543	3	11	2	30	52	199	41
7	MATERIALS & SUPPLIES	2,585	1,338	6	45	5	210	139	307	53
8	PLANT HELD FOR FUTURE USE	590	275	1	6	1	15	26	100	21
9	PROPERTY TAX	189,757	92,700	465	2,079	370	7,271	8,933	28,729	5,601
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	92,700	465	2,079	370	7,271	8,933	28,729	5,601
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	12,488	59	404	49	1,861	1,281	2,866	490
15	SO. NUCLEAR PAYROLL TAXES	8,655	4,023	19	82	16	225	387	1,473	304
16	FEDERAL UNEMPLOYMENT COMP.	114	59	0	2	0	9	6	14	2
17	GEORGIA UNEMPLOYMENT COMP.	99	51	0	2	0	8	5	12	2
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	5,576	26	180	22	831	572	1,280	219
19	PAYROLL TAX	43,626	22,198	105	669	87	2,934	2,252	5,644	1,017
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,926	22,198	105	669	87	2,934	2,252	5,644	1,017
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	193,248	75,143	313	1,851	281	6,541	10,674	31,132	6,677
25	MISCELLANEOUS LICENSES	18	7	0	0	0	1	1	3	1
26	TOTAL REVENUE TAXES	193,266	75,150	313	1,851	281	6,542	10,675	31,134	6,678
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	2	0	0	0	0	0	1	0
28	ALABAMA FRANCHISE TAX	15	7	0	0	0	0	1	3	1
29	TOTAL OTHER TAXES	20	9	0	0	0	1	1	3	1
30	TAXES OTHER THAN INC. TAXES	426,669	190,058	883	4,599	739	16,748	21,861	65,510	13,297
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	190,058	883	4,599	739	16,748	21,861	65,510	13,297
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(4,241)	(20)	(86)	(17)	(237)	(408)	(1,552)	(320)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(4,241)	(20)	(86)	(17)	(237)	(408)	(1,552)	(320)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	95,955	131	284	1,086	665	329	228	93	1,040
2	TRANSMISSION	28,943	46	84	322	207	105	65	28	308
3	DISTRIBUTION	48,751	31	113	457	520	67	46	23	352
4	GENERAL PLANT	7,316	6	17	77	51	14	10	4	56
5	NUCLEAR FUEL	4,449	6	13	50	31	15	11	4	48
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	2	3	13	8	4	3	1	13
7	MATERIALS & SUPPLIES	2,585	2	6	27	18	5	3	1	20
8	PLANT HELD FOR FUTURE USE	590	1	2	7	4	2	1	1	6
9	PROPERTY TAX	189,757	224	522	2,038	1,504	543	366	155	1,844
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	224	522	2,038	1,504	543	366	155	1,844
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	19	55	249	174	47	31	14	184
15	SO. NUCLEAR PAYROLL TAXES	8,655	12	26	98	60	30	21	8	94
16	FEDERAL UNEMPLOYMENT COMP.	114	0	0	1	1	0	0	0	1
17	GEORGIA UNEMPLOYMENT COMP.	99	0	0	1	1	0	0	0	1
18	PAYROLL ALLOCATION - OPFR. INCOME	10,728	9	25	111	78	21	14	6	82
19	PAYROLL TAX	43,626	40	106	460	314	97	66	28	361
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,926	40	106	460	314	97	66	28	361
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	193,248	255	636	2,051	1,415	605	282	181	1,881
25	MISCELLANEOUS LICENSES	18	0	0	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	193,266	255	636	2,051	1,415	605	282	181	1,881
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	0	0
30	TAXES OTHER THAN INC. TAXES	426,669	519	1,264	4,549	3,233	1,246	715	364	4,086
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	519	1,264	4,549	3,233	1,246	715	364	4,086
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(12)	(27)	(103)	(63)	(31)	(22)	(9)	(99)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(12)	(27)	(103)	(63)	(31)	(22)	(9)	(99)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	95,955	8,212	5,252	2,485	0	0	0	0	67
2	TRANSMISSION	28,943	2,685	1,634	733	0	0	0	0	794
3	DISTRIBUTION	48,751	2,771	910	703	1,520	591	170	32	85
4	GENERAL PLANT	7,316	424	214	115	81	0	32	30	103
5	FUEL COAL, OIL, GAS, & PROPANE	4,449	381	244	115	0	0	0	0	110
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	100	64	30	0	0	0	1	29
7	MATERIALS & SUPPLIES	2,585	150	75	41	23	17	11	11	36
8	PLANT HELD FOR FUTURE USE	590	51	32	15	0	0	0	0	15
9	PROPERTY TAX	189,757	14,774	8,426	4,237	1,631	656	214	217	3,934
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	0
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	0
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	0
13	TOTAL PROPERTY TAX	192,512	14,774	8,426	4,237	1,631	656	214	217	3,934
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	1,415	698	381	304	165	101	91	339
15	SO. NUCLEAR PAYROLL TAXES	8,655	741	474	224	0	0	0	6	215
16	FEDERAL UNEMPLOYMENT COMP.	114	7	3	2	1	1	0	0	2
17	GEORGIA UNEMPLOYMENT COMP.	99	6	3	2	1	1	0	0	1
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	632	312	170	136	74	45	41	151
19	PAYROLL TAX	43,626	2,800	1,489	779	442	240	147	138	708
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	0
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	0
23	TOTAL PAYROLL TAXES	43,926	2,800	1,489	779	442	240	147	138	708
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	193,248	22,434	16,580	4,002	2,219	866	879	362	3,816
25	MISCELLANEOUS LICENSES	18	2	2	0	0	0	0	0	0
26	TOTAL REVENUE TAXES	193,266	22,436	16,582	4,003	2,219	866	879	362	3,817
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	1	0	0	0	0	0	0	0
28	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
29	TOTAL OTHER TAXES	20	2	1	0	0	0	0	0	0
30	TAXES OTHER THAN INC. TAXES	426,669	40,012	26,498	9,020	4,292	1,762	1,240	717	8,459
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	0
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	0
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	40,012	26,498	9,020	4,292	1,762	1,240	717	8,459
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(781)	(499)	(236)	0	0	0	(6)	(226)
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	0
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(781)	(499)	(236)	0	0	0	(6)	(226)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-FN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
<b>PROPERTY TAXES</b>										
1	PRODUCTION	95,955	35	256	29	107	882	6	95,955	0
2	TRANSMISSION	28,943	10	76	9	32	296	2	28,943	0
3	DISTRIBUTION	48,751	24	111	28	55	159	11	48,751	0
4	GENERAL PLANT	7,316	11	20	4	8	38	2	7,316	0
5	NUCLEAR FUEL	4,449	2	12	1	5	41	0	4,449	0
6	FUEL COAL, OIL, GAS, & PROPANE	1,168	0	3	0	1	11	0	1,168	0
7	MATERIALS & SUPPLIES	2,585	4	7	1	3	13	1	2,585	0
8	PLANT HELD FOR FUTURE USE	590	0	2	0	1	5	0	590	0
9	PROPERTY TAX	189,757	86	486	72	211	1,446	22	189,757	0
10	SCHERER 4 TSA	1,847	0	0	0	0	0	0	0	1,847
11	DALTON / TRI-COUNTY	59	0	0	0	0	0	0	0	59
12	WHOLESALE BLOCK POWER SALES	849	0	0	0	0	0	0	0	849
13	TOTAL PROPERTY TAX	192,512	86	486	72	211	1,446	22	189,757	2,755
<b>PAYROLL TAX</b>										
14	FED. INSURANCE CONTRIBUTION ACT	24,029	32	63	12	26	124	7	24,029	0
15	SO. NUCLEAR PAYROLL TAXES	8,655	3	23	3	10	80	1	8,655	0
16	FEDERAL UNEMPLOYMENT COMP.	114	0	0	0	0	1	0	114	0
17	GEORGIA UNEMPLOYMENT COMP.	99	0	0	0	0	1	0	99	0
18	PAYROLL ALLOCATION - OPR. INCOME	10,728	14	28	5	11	55	3	10,728	0
19	PAYROLL TAX	43,626	50	115	20	47	260	11	43,626	0
20	SCHERER 4 TSA	139	0	0	0	0	0	0	0	139
21	DALTON / TRI-COUNTY	4	0	0	0	0	0	0	0	4
22	WHOLESALE BLOCK POWER SALES	157	0	0	0	0	0	0	0	157
23	TOTAL PAYROLL TAXES	43,926	50	115	20	47	260	11	43,626	300
<b>REVENUE TAX &amp; FEES</b>										
24	MUNICIPAL FRANCHISE FEES	193,248	58	401	61	162	1,451	39	193,248	0
25	MISCELLANEOUS LICENSES	18	0	0	0	0	0	0	18	0
26	TOTAL REVENUE TAXES	193,266	58	401	61	162	1,451	39	193,266	0
<b>OTHER TAXES</b>										
27	GEORGIA OCCUPATION TAX	5	0	0	0	0	0	0	5	0
28	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
29	TOTAL OTHER TAXES	20	0	0	0	0	0	0	20	0
30	TAXES OTHER THAN INC. TAXES	426,669	194	1,002	154	420	3,157	72	426,669	0
31	SCHERER 4 TSA	1,986	0	0	0	0	0	0	0	1,986
32	DALTON / TRI-COUNTY	63	0	0	0	0	0	0	0	63
33	WHOLESALE BLOCK POWER SALES	1,006	0	0	0	0	0	0	0	1,006
34	TOTAL TAXES OTHER THAN INC. TAXES	429,724	194	1,002	154	420	3,157	72	426,669	3,055
<b>AMOR. OF INV. TAX CREDITS</b>										
35	AMOR. OF INV. TAX CREDITS	(9,123)	(3)	(24)	(3)	(10)	(84)	(1)	(9,123)	0
36	SCHERER 4 TSA	(3)	0	0	0	0	0	0	0	(3)
37	DALTON / TRI-COUNTY	(31)	0	0	0	0	0	0	0	(31)
38	WHOLESALE BLOCK POWER SALES	(171)	0	0	0	0	0	0	0	(171)
39	TOTAL AMOR. OF INV. TAX CREDIT	(9,328)	(3)	(24)	(3)	(10)	(84)	(1)	(9,123)	(205)

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.40  
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Headcount allocator from Schedule 2.60.
- 15 (M) Allocated per Production Salaries and Wages from Schedule 2.60.
- 16 (L)
- 17 (L)
- 18 (L)
- 20 (I)
- 21 (J)
- 22 (K)
- 24 (N) Direct assignment to rate or rate group.
- 25 (O) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 27 (O)
- 28 (P) Allocated per Production and Transmission Gross Plant from Schedule 2.00.
- 31 (I)
- 32 (J)
- 33 (K)
- 35 (A)
- 36 (I)
- 37 (J)
- 38 (K)

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 – 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,342,917	179,443	927,635	152,637	1,920,266	4,558,170	16,225,976	4,127,430
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	46,483,025	221,905	944,213	186,928	2,602,555	4,476,016	17,014,666	3,508,790
3	LEVEL B-1	100,000,000	46,483,025	221,905	944,213	186,928	2,602,555	4,476,016	17,014,666	3,508,790
4	LEVEL B-2	100,000,000	46,483,025	221,905	944,213	186,928	2,602,555	4,476,016	17,014,666	3,508,790
5	LEVEL C	100,000,000	46,526,476	222,113	945,095	187,103	2,604,988	4,480,200	17,030,521	3,512,069
6	LEVEL D	100,000,000	35,709,027	170,434	725,199	143,570	1,993,355	3,442,334	13,461,488	3,581,030
7	LEVEL E	100,000,000	37,396,538	178,488	759,470	150,354	2,093,839	3,605,009	14,072,049	3,586,255
8	LEVEL F	100,000,000	44,998,887	489,813	1,264,293	206,049	2,518,036	4,214,721	15,643,845	3,033,329
9	LEVEL G	100,000,000	50,205,570	546,545	1,410,719	229,918	2,803,649	4,702,408	17,317,790	2,376,780
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	47	0	0	0	35	23	187	94
11	LEVELS F & G	2,536,198	2,127,541	6,796	48,438	7,886	168,000	64,464	35,809	514
12	LEVEL G	2,535,125	2,127,517	6,796	48,438	7,886	167,977	64,449	35,675	433
13	TOTAL ALL LEVELS	2,536,690	2,127,564	6,796	48,438	7,886	168,012	64,472	35,862	527
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	1,132,956	4,030	27,414	3,795	39,454	11,882	4,160	53
15	PAD MOUNTED THREE PHASE	60,189	0	0	0	0	19,854	15,872	17,175	349
16	OVERHEAD SINGLE PHASE	1,188,262	1,015,448	2,670	33,924	4,012	86,811	21,937	3,394	3
17	OVERHEAD THREE PHASE	56,529	0	0	0	0	22,710	16,460	11,318	24
18	SINGLE PHASE METERED CUSTS	2,092,178	1,858,535	6,796	48,438	7,886	122,458	32,954	7,487	74
19	THREE PHASE METERED CUSTS	114,471	0	0	0	0	41,321	31,518	28,375	453
20	TOTAL UNMETERED CUSTS	54,331	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,260,980	1,858,535	6,796	48,438	7,886	163,779	64,472	35,862	527
22	WEIGHTED CUSTOMERS	2,602,819	2,127,564	6,796	48,438	7,886	168,599	65,148	39,874	5,207
23	TOTAL METERS	2,495,509	2,126,490	6,796	48,438	7,892	168,188	64,638	35,952	527
24	RETAIL MWH SALES	85,492,162	27,121,375	123,700	639,472	105,221	1,323,753	3,142,223	11,187,195	2,856,387
SALARIES AND WAGES										
25	PRODUCTION	121,679	56,560	270	1,149	227	3,167	5,446	20,703	4,269
26	TRANSMISSION	42,236	14,678	70	298	59	822	1,413	5,380	1,125
27	DISTRIBUTION	128,484	70,093	429	1,765	288	8,175	6,566	13,426	2,011
28	CUSTOMER ACCOUNTING	50,650	39,906	127	3,045	148	3,161	1,220	733	81
29	CUSTOMER ASSISTANCE	21,665	9,017	29	205	33	6,671	2,542	1,554	30
30	SALES	29,114	8,040	26	183	30	9,611	3,413	2,956	101
31	TOTAL SALARIES AND WAGES	393,828	198,294	951	6,645	785	31,607	20,601	44,753	7,618
HEADCOUNT										
32	PRODUCTION	1,580	734	4	15	3	41	71	269	55
33	TRANSMISSION	800	366	2	7	1	20	35	134	28
34	DISTRIBUTION	2,324	1,281	7	32	5	146	122	254	38
35	CUSTOMER ACCOUNTING	711	560	2	43	2	44	17	10	1
36	CUSTOMER ASSISTANCE	294	122	0	3	0	90	34	21	0
37	SALES	394	109	0	2	0	130	46	40	1
38	TOTAL HEADCOUNT	6,103	3,172	15	102	12	473	325	728	125

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE MLM (16)	RATE TOU-SC (17)	RATE TOU-HLF (18)	RATE TOU-MB (19)
1	ENERGY AT GENERATION	100,000,000	169,688	289,274	931,728	773,210	491,867	275,806	122,801	1,078,857
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	136,839	295,645	1,131,432	693,472	343,352	237,323	96,727	1,084,338
3	LEVEL B-1	100,000,000	136,839	295,645	1,131,432	693,472	343,352	237,323	96,727	1,084,338
4	LEVEL B-2	100,000,000	136,839	295,645	1,131,432	693,472	343,352	237,323	96,727	1,084,338
5	LEVEL C	100,000,000	136,967	295,921	1,132,490	694,121	343,673	237,645	96,818	1,085,352
6	LEVEL D	100,000,000	416,775	227,069	888,326	969,137	640,089	61,168	74,291	832,822
7	LEVEL E	100,000,000	436,470	237,800	909,361	917,413	234,448	64,058	77,802	872,179
8	LEVEL F	100,000,000	103,796	337,039	1,027,833	2,610,708	277,937	157,862	85,720	1,006,525
9	LEVEL G	100,000,000	72,703	375,390	1,146,638	2,855,044	0	167,720	95,648	1,122,906
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	3	2	12	53	27	6	0	2
11	LEVELS F & G	2,536,198	10	1,212	7,343	601	21	36	18	2,985
12	LEVEL G	2,535,125	8	1,210	7,339	567	0	31	18	2,983
13	TOTAL ALL LEVELS	2,536,690	11	1,212	7,351	620	27	37	18	2,985
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	1	221	810	34	0	5	0	327
15	PAD MOUNTED THREE PHASE	60,189	5	380	2,057	358	0	29	18	1,174
16	OVERHEAD SINGLE PHASE	1,188,262	4	300	1,326	23	0	0	0	442
17	OVERHEAD THREE PHASE	56,529	0	297	3,139	148	0	2	0	995
18	SINGLE PHASE METERED CUSTS	2,092,178	4	526	2,144	67	2	5	0	781
19	THREE PHASE METERED CUSTS	114,471	7	686	5,207	553	25	32	18	2,204
20	TOTAL UNMETERED CUSTS	54,331	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,260,980	11	1,212	7,351	620	27	37	18	2,985
22	WEIGHTED CUSTOMERS	2,602,819	125	1,231	7,389	2,219	559	566	170	3,004
23	TOTAL METERS	2,495,509	11	1,218	7,357	622	27	37	18	2,986
24	RETAIL MWH SALES	85,492,162	117,501	198,731	642,310	534,550	343,357	193,407	84,654	743,721
SALARIES AND WAGES										
25	PRODUCTION	121,679	167	360	1,377	844	418	289	118	1,319
26	TRANSMISSION	42,236	49	93	357	228	116	73	31	342
27	DISTRIBUTION	128,484	72	296	1,224	1,577	166	113	59	903
28	CUSTOMER ACCOUNTING	50,650	2	23	138	36	9	9	3	56
29	CUSTOMER ASSISTANCE	21,665	0	46	320	37	2	2	1	116
30	SALES	29,114	0	51	613	134	10	5	1	135
31	TOTAL SALARIES AND WAGES	393,828	291	869	4,029	2,855	720	489	212	2,871
HEADCOUNT										
32	PRODUCTION	1,580	2	5	18	11	5	4	2	17
33	TRANSMISSION	800	1	2	9	6	3	2	1	9
34	DISTRIBUTION	2,324	1	5	22	25	3	2	1	17
35	CUSTOMER ACCOUNTING	711	0	0	2	1	0	0	0	1
36	CUSTOMER ASSISTANCE	294	0	1	1	1	0	0	0	2
37	SALES	394	0	1	8	2	0	0	0	2
38	TOTAL HEADCOUNT	6,103	5	14	63	44	12	8	3	47



GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (20)	RATE RTP-HA (21)	RATE SLM (22)	RATE OL GOV (23)	RATE OL NON-GOV (24)	RATE EOL (25)	RATE UD (26)	RATE FPA (27)
1	ENERGY AT GENERATION	100,000,000	11,010,144	8,184,121	2,701,337	490,058	231,967	529,607	111,031	3,539,793
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,558,571	5,473,544	2,589,872	0	0	0	70,020	2,480,349
3	LEVEL B-1	100,000,000	8,558,571	5,473,544	2,589,872	0	0	0	70,020	2,480,349
4	LEVEL B-2	100,000,000	8,558,571	5,473,544	2,589,872	0	0	0	70,020	2,480,349
5	LEVEL C	100,000,000	8,558,571	5,385,234	2,582,292	0	0	0	70,086	2,482,668
6	LEVEL D	100,000,000	18,146,657	7,986,324	1,823,318	0	0	0	53,779	5,976,752
7	LEVEL E	100,000,000	17,222,478	6,923,486	1,909,483	0	0	0	56,320	6,259,196
8	LEVEL F	100,000,000	12,164,265	3,089,606	2,617,660	622,863	310,656	708,759	63,157	1,374,734
9	LEVEL G	100,000,000	7,539,175	521,144	2,425,683	694,999	346,635	790,848	70,470	1,022,198
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	709	157	58	0	0	0	0	98
11	LEVELS F & G	2,536,198	2,001	58	1,350	4,854	14,053	17,969	12,882	242
12	LEVEL G	2,535,125	1,464	10	1,294	4,854	14,053	17,969	12,882	183
13	TOTAL ALL LEVELS	2,536,690	2,173	167	1,352	4,854	14,053	17,969	12,882	281
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	212	0	118	0	222	0	1,841	33
15	PAD MOUNTED THREE PHASE	60,189	1,207	10	1,009	0	0	0	0	136
16	OVERHEAD SINGLE PHASE	1,188,262	7	0	20	0	2,692	0	11,768	0
17	OVERHEAD THREE PHASE	56,529	57	0	144	0	0	0	0	13
THREE PHASE METERED CUSTS										
18	SINGLE PHASE METERED CUSTS	2,092,178	322	18	146	0	0	0	0	42
19	THREE PHASE METERED CUSTS	114,471	1,851	149	1,206	0	0	0	0	239
20	TOTAL UNMETERED CUSTS	54,331	0	0	0	4,854	14,053	17,969	12,882	0
21	TOTAL CUSTOMERS	2,260,980	2,173	167	1,352	4,854	14,053	17,969	12,882	281
22	WEIGHTED CUSTOMERS	2,602,819	43,452	3,346	2,853	4,854	14,053	17,969	12,882	5,614
23	TOTAL METERS	2,495,509	2,173	167	1,353	0	0	0	12,882	281
24	RETAIL MWH SALES	85,492,162	14,434,675	15,280,071	1,871,605	337,825	159,908	365,089	76,540	2,471,147
SALARIES AND WAGES										
25	PRODUCTION	121,679	10,414	6,660	3,151	0	0	0	85	3,018
26	TRANSMISSION	42,236	7,819	7,117	815	0	0	0	22	863
27	DISTRIBUTION	128,484	7,459	2,061	1,805	5,174	2,013	599	216	1,040
28	CUSTOMER ACCOUNTING	50,650	665	51	48	83	240	307	242	86
29	CUSTOMER ASSISTANCE	21,665	134	17	52	0	1	1	494	20
30	SALES	29,114	496	92	57	263	761	973	540	88
31	TOTAL SALARIES AND WAGES	393,828	26,987	15,998	5,927	5,520	3,014	1,880	1,593	5,116
HEADCOUNT										
32	PRODUCTION	1,580	135	86	41	0	0	0	1	39
33	TRANSMISSION	800	74	45	20	0	0	0	1	22
34	DISTRIBUTION	2,324	132	43	33	72	28	8	4	22
35	CUSTOMER ACCOUNTING	711	9	1	1	1	3	4	3	1
36	CUSTOMER ASSISTANCE	294	2	0	1	0	0	0	7	0
37	SALES	394	7	1	1	4	10	13	7	1
38	TOTAL HEADCOUNT	6,103	359	177	97	77	42	26	23	86

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (28)	RATE APS, TOU-FS, IOP (29)	RATE SAS (30)	RATE TOU-PEV (31)	RATE TOU-RN (32)	RATE OGS (33)	TOTAL RETAIL SERVICE (34)	TOTAL ALL OTHER SERVICE (35)
1	ENERGY AT GENERATION	100,000,000	58,944	234,445	37,516	90,745	1,203,043	10,547	100,000,000	0
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	36,561	266,540	29,963	111,821	919,220	6,311	100,000,000	0
3	LEVEL B-1	100,000,000	36,561	266,540	29,963	111,821	919,220	6,311	100,000,000	0
4	LEVEL B-2	100,000,000	36,561	266,540	29,963	111,821	919,220	6,311	100,000,000	0
5	LEVEL C	100,000,000	36,596	266,789	29,991	111,925	920,080	6,317	100,000,000	0
6	LEVEL D	100,000,000	28,081	205,094	23,013	85,883	2,344,341	4,645	100,000,000	0
7	LEVEL E	100,000,000	29,408	214,786	24,101	89,942	1,674,402	4,865	100,000,000	0
8	LEVEL F	100,000,000	34,296	334,907	114,908	114,659	450,998	22,138	100,000,000	0
9	LEVEL G	100,000,000	38,265	353,779	128,216	127,942	380,531	24,689	100,000,000	0
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,565	0	3	0	0	41	7	1,565	0
11	LEVELS F & G	2,536,198	4,573	2,542	332	3,316	96	257	2,536,198	0
12	LEVEL G	2,535,125	4,573	2,540	332	3,316	76	254	2,535,125	0
13	TOTAL ALL LEVELS	2,536,690	4,573	2,543	332	3,316	116	261	2,536,690	0
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,230,145	96	336	13	2,115	6	18	1,230,145	0
15	PAD MOUNTED THREE PHASE	60,189	7	373	51	0	52	71	60,189	0
16	OVERHEAD SINGLE PHASE	1,188,262	777	999	999	1,608	2	64	1,188,262	0
17	OVERHEAD THREE PHASE	56,529	1	869	237	0	16	99	56,529	0
18	SINGLE PHASE METERED CUSTS	2,092,178	0	45	40	3,316	10	82	2,092,178	0
19	THREE PHASE METERED CUSTS	114,471	0	96	246	0	106	179	114,471	0
20	TOTAL UNMETERED CUSTS	54,331	4,573	0	0	0	0	0	54,331	0
21	TOTAL CUSTOMERS	2,260,980	4,573	141	286	3,316	116	261	2,260,980	0
22	WEIGHTED CUSTOMERS	2,602,819	4,573	2,619	332	3,316	1,802	378	2,602,819	0
23	TOTAL METERS	2,495,509	857	2,565	334	3,323	116	261	2,495,509	0
24	RETAIL MWH SALES	85,492,162	40,633	161,664	25,862	62,556	839,716	7,311	85,492,162	0
SALARIES AND WAGES										
25	PRODUCTION	121,679	44	324	36	136	1,118	8	121,679	0
26	TRANSMISSION	42,236	12	84	9	35	322	2	42,236	0
27	DISTRIBUTION	128,484	76	265	90	141	352	32	128,484	0
28	CUSTOMER ACCOUNTING	50,650	80	49	6	62	28	7	50,650	0
29	CUSTOMER ASSISTANCE	21,665	175	106	18	14	10	16	21,665	0
30	SALES	29,114	191	173	52	13	51	59	29,114	0
31	TOTAL SALARIES AND WAGES	393,828	578	1,001	213	401	1,882	123	393,828	0
HEADCOUNT										
32	PRODUCTION	1,580	1	4	0	2	15	0	1,580	0
33	TRANSMISSION	800	0	2	0	1	8	0	800	0
34	DISTRIBUTION	2,324	1	5	1	3	8	1	2,324	0
35	CUSTOMER ACCOUNTING	711	1	1	0	0	0	0	711	0
36	CUSTOMER ASSISTANCE	294	2	1	0	0	0	0	294	0
37	SALES	394	3	2	1	0	1	1	394	0
38	TOTAL HEADCOUNT	6,103	8	16	3	6	32	2	6,103	(0)

GEORGIA POWER COMPANY  
SECTION 2 - SCHEDULE 2.60  
LINE ALLOCATOR TABLE

1 (A)	Level A Energy at Generation.
2 (B)	Level A Production Generation (demand component) -- 4-CP.
3 (C)	Level B-1 Step-up Substations (demand component) -- 4-CP.
4 (D)	Level B-2 Transmission Lines (demand component) -- 4-CP.
5 (E)	Level C Transmission Substations (demand component) -- 4-CP.
6 (F)	Level D Subtransmission Lines (demand component) -- 4-CP.
7 (G)	Level E Distribution Substations (demand component) -- 4-CP.
8 (H)	Level F Primary Distribution Lines (demand component) -- NCP.
9 (I)	Level G Line Transformers (demand component) -- NCP.
10 (J)	Average number of customers served at Levels B-2 through F.
11 (K)	Average number of customers served at Levels F and G.
12 (L)	Average number of customers served at Level G.
14 (M)	Number of single phase padmount customers at Level G.
15 (N)	Number of three phase padmount customers at Level G.
16 (O)	Number of single phase overhead customers at Level G.
17 (P)	Number of three phase overhead customers at Level G.
18 (Q)	Total number of single phase metered customers.
19 (R)	Total number of three phase metered customers.
20 (S)	Total number of unmetered customers.
22 (T)	Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
23 (U)	Total Meters for the allocation of Account 902 - Meter Reading Expense.
24 (V)	Retail MWH sales to rate or rate group.
25 (W)	Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
26 (X)	Allocated per Total Transmission O&M Expense from Schedule 2.20.
27 (Y)	Allocated per Distribution O&M Expense from Schedule 2.20.
28 (Z)	Allocated per Customer Accounting Expense from Schedule 2.20.
29 (AA)	Allocated per Customer Assistance Expense from Schedule 2.20.
30 (AB)	Allocated per Sales Expense from Schedule 2.20.
32 (AC)	Allocated per Production Gross Plant from Schedule 2.00.
33 (AD)	Allocated per Transmission Gross Plant from Schedule 2.00.
34 (AE)	Allocated per Distribution Gross Plant from Schedule 2.00.
35 (Z)	
36 (AA)	
37 (AB)	

GEORGIA POWER COMPANY  
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2018 -- 4-CP  
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

